



Executive Summary

1. Executive Summary			
Instructions		Inputs	
Provide the name of the Proposing Entity. If there are multiple entities, please identify each party.	1.a.	Proposing Entity name	
Provide the RTEP Proposal Window in which this proposal is being submitted.	1.b.	Proposal window	2018/2019 Long Term Market Efficiency Window
Provide the Proposing Entity project proposal id. Use "A, B, C, ...", etc. to differentiate between proposals.	1.c.	Proposal identification	
PJM proposal identification	1.d.	PJM proposal identification	201819_1-007
Provide a general description of the scope of this project (e.g. Project is a new line between X and Y substations utilizing AAA structures. A new bay will be created within the existing substation X footprint. Substation Y will be reconfigured to a breaker and a half with accommodations for the new line.)	1.e.	General project description	Install a new 115 kV ring bus at the Orrtanna tap point of the METED Hunterstown – Orrtanna – Lincoln 115 kV 963 line. Add four 115 kV 2000 A breakers and eight 2000 A MODs. Protection upgrades and/or adjustments as necessary.
Identify if the proposal or a proposal component span two PJM Transmission Owner zones. I.e. The proposal topology connects equipment owned by more than one Transmission Owner. This group includes transmission that spans two or more affiliated companies (e.g. Meted and Allegheny Power).	1.f.	Tie line impact	Yes
Indicate if the project is being proposed as a solution to a cross-border (e.g. PJM to MISO, PJM to NYISO) issue. (Note: The Proposing Entity is responsible for initiating and satisfying all regional and interregional requirements.)	1.g.	Interregional project	No
Indicate if the Proposing Entity intends to construct, own, operate, and maintain the infrastructure built under this proposal.	1.h.	Construct, own, operate and maintain	Yes
Total current year project cost estimate including estimates for any required Transmission Owner upgrades.	1.i.	Project cost estimate (current year)	\$ 7,034,572.49
Total in-service year project cost estimate including estimates for any required Transmission Owner upgrades.	1.j.	Project cost estimate (in-service year)	\$ 7,578,232.41



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Project estimated schedule duration in months.	<table border="1"> <tr> <td data-bbox="1485 499 2119 548">1.k. Project schedule duration</td> <td data-bbox="2119 499 2763 548">27</td> </tr> </table>	1.k. Project schedule duration	27
1.k. Project schedule duration	27		
Indicate if any cost containment commitment is being proposed as part of the project. If yes, the "10. Cost Contain" tab within this project proposal template is to be completed	<table border="1"> <tr> <td data-bbox="1485 596 2119 645">1.l. Cost containment commitment</td> <td data-bbox="2119 596 2763 645">No</td> </tr> </table>	1.l. Cost containment commitment	No
1.l. Cost containment commitment	No		
If the project provides any known additional benefits above solving the identified violations or constraints, identify those benefits (e.g. reliability, economic, resilience, etc.).	<table border="1"> <tr> <td data-bbox="1485 693 2119 741">1.m. Additional benefits</td> <td data-bbox="2119 693 2763 943"> Reduced fault exposure on both source lines to Orrtanna. Reduced fault exposure on main line from Hunterstown to Lincoln. </td> </tr> </table>	1.m. Additional benefits	Reduced fault exposure on both source lines to Orrtanna. Reduced fault exposure on main line from Hunterstown to Lincoln.
1.m. Additional benefits	Reduced fault exposure on both source lines to Orrtanna. Reduced fault exposure on main line from Hunterstown to Lincoln.		
Confirm that all technical analysis files have been provided for this proposal.	<table border="1"> <tr> <td data-bbox="1485 991 2119 1040">1.n. Technical analysis files provided</td> <td data-bbox="2119 991 2763 1040"><input checked="" type="checkbox"/></td> </tr> </table>	1.n. Technical analysis files provided	<input checked="" type="checkbox"/>
1.n. Technical analysis files provided	<input checked="" type="checkbox"/>		
Confirm that all necessary project diagrams have been provided for this proposal.	<table border="1"> <tr> <td data-bbox="1485 1092 2119 1141">1.o. Project diagram files provided</td> <td data-bbox="2119 1092 2763 1141"><input checked="" type="checkbox"/></td> </tr> </table>	1.o. Project diagram files provided	<input checked="" type="checkbox"/>
1.o. Project diagram files provided	<input checked="" type="checkbox"/>		
Indicate if company evaluation and operations and maintenance information has been provided for this proposal.	<table border="1"> <tr> <td data-bbox="1485 1193 2119 1282">1.p. Company evaluation and operations and maintenance information provided</td> <td data-bbox="2119 1193 2763 1282"><input checked="" type="checkbox"/></td> </tr> </table>	1.p. Company evaluation and operations and maintenance information provided	<input checked="" type="checkbox"/>
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If the answer to the cross-border question above at 1.g. was yes, complete the questions

Indicate if an evaluation for interregional cost allocation is desired.

1.q.i.

Interregional Cost Allocation Evaluation

Choose Yes or No

1.q.ii.

Evaluated in interregional analysis under PJM
Tariff or Operating Agreement provisions

Choose Yes or No

Indicate if the proposal has been evaluated in a coordinated interregional analysis under the PJM Tariff or Operating Agreement provisions. Specify the analysis and applicable Tariff or Operating Agreement provisions.

If 'yes,' specify analysis and applicable Tariff
or Operating Agreement provisions

[Empty text box for providing analysis and applicable Tariff or Operating Agreement provisions]

1.q.iii.

Regional and Interregional violations and
issues from the Regional and/or Interregional
analyses that identified the violations and
issues addressed by the proposal.

List the specific regional and interregional violations and issues from the regional and/or interregional analyses that identified the violations and issues addressed by the proposal.

[Empty text box for listing regional and interregional violations and issues]



Overloaded Facilities

2. Overloaded Facilities

Facilities addressed by the proposed project								
Instructions: Identify the criteria violation(s) or system constraint(s) that the proposed project solves or mitigates.								
FG #	Analysis Type	From Bus #	Facility Name	To Bus #	To Bus Name	CKT	Voltage	Area



Overloaded Facilities

2. Overloaded Facilities

Facilities not addressed/caused by the proposed project								
Instructions:		Identify the criteria violation(s) or system constraint(s) that the proposed project causes or does not address.						
Unique Proposer Generated ID	Analysis Type	Bus #	Facility Name	To Bus #	To Bus Name	CKT	Voltage	Area



Overloaded Facilities

2. Overloaded Facilities

2.c.

Market Efficiency flowgate(s) addressed by the proposed project							
Instructions:		Identify the Market Efficiency flowgate(s) the proposed project mitigates.					
FG#	Facility Name	Area	Type	2023 Frequency (Hours)	2023 Market Congestion (\$ millions)	2026 Frequency (Hours)	2026 Market Congestion (\$ millions)
ME-1	Hunterstown to Lincoln 115 kV	METED	Transmission Line Conductor - Internal Flowgate	1720	20.77	1832	29.62



Major Project Components

3. Major Project Components																																							
Instructions																																							
	Component 1	Component 2 - PPL Work	Component 2 - METED Work																																				
<p>3.a.</p> <p>Provide a description for each major project component. Each project component will require the completion of the tab corresponding to the category of the component ("Greenfield Substation Component" tab for any proposed new substation, for example).</p>	<p>Component description(s)</p> <p>Orrtanna Tap 115 kV 4-Breaker Ring Bus Switchyard Install a new 115 kV ring bus at the Orrtanna tap point of the METED Hunterstown – Orrtanna – Lincoln 115 kV 963 line. Add four 115 kV 2000 A breakers and eight 2000 A MODs. Protection upgrades and/or adjustments as necessary.</p>	<p>Tap Hunterstown - Lincoln 115 kV (963) line Tap into existing Hunterstown - Lincoln 115 kV 963 line at the location of the original tap prior to METED's supplemental project that provides two sources to Orrtanna. Bring the Hunterstown and Lincoln lines into the new ring bus with two breakers separation between them. PPL to continue tap from new poles installed by METED in METED ROW into new switchyard.</p>	<p>Tap Hunterstown - Lincoln 115 kV (963) line Tap into existing Hunterstown - Lincoln 115 kV 963 line at the location of the original tap prior to METED's supplemental project that provides two sources to Orrtanna. Bring the Hunterstown and Lincoln lines into the new ring bus with two breakers separation between them. METED to install poles in METED ROW for PPL to tap off of and continue tap into new switchyard.</p>																																				
<p>3.b.</p> <p>Provide a component project cost breakdown into the identified categories along with a total component cost. Costs should be in current year dollars.</p>	<p>Component cost (current year)</p> <table border="1"> <tr><td>Engineering and design</td><td></td><td></td><td></td></tr> <tr><td>Permitting / routing / siting</td><td></td><td></td><td></td></tr> <tr><td>ROW / land acquisition</td><td></td><td></td><td></td></tr> <tr><td>Materials and equipment</td><td></td><td></td><td></td></tr> <tr><td>Construction and commissioning</td><td></td><td></td><td></td></tr> <tr><td>Construction management</td><td></td><td></td><td></td></tr> <tr><td>Overheads and miscellaneous costs</td><td></td><td></td><td></td></tr> <tr><td>Contingency</td><td></td><td>\$ -</td><td>\$ -</td></tr> <tr><td>Total component cost</td><td>\$ 5,970,380.09</td><td>\$ 688,914.66</td><td>\$ 375,277.73</td></tr> </table>			Engineering and design				Permitting / routing / siting				ROW / land acquisition				Materials and equipment				Construction and commissioning				Construction management				Overheads and miscellaneous costs				Contingency		\$ -	\$ -	Total component cost	\$ 5,970,380.09	\$ 688,914.66	\$ 375,277.73
Engineering and design																																							
Permitting / routing / siting																																							
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Contingency		\$ -	\$ -																																				
Total component cost	\$ 5,970,380.09	\$ 688,914.66	\$ 375,277.73																																				
<p>3.c.</p> <p>If this proposal is being submitted as Market Efficiency project, provide an in-service year component project</p>	<p>Component cost (in-service year)</p> <table border="1"> <tr> <td></td> <td>\$ 6,431,794.97</td> <td>\$ 742,156.74</td> <td>\$ 404,280.70</td> </tr> </table>				\$ 6,431,794.97	\$ 742,156.74	\$ 404,280.70																																
	\$ 6,431,794.97	\$ 742,156.74	\$ 404,280.70																																				
<p>3.d.</p> <p>Identify the entity who will be designated the component.</p>	<p>Construction responsibility</p>																																						



Greenfield Substation Component

7. Greenfield Substation Component

Instructions	Inputs - 1	
Provide the corresponding component number from the "Project Components" tab of the proposal template.	7.a. Component number	1
Provide the name for the proposed substation.	7.b. Proposed substation name	Orrtanna Tap 115 kV Switchyard
Provide the latitude and longitude (in decimal degrees) of the site(s) evaluated for the substation.	7.c. Evaluated location(s)	[REDACTED]
Provide a general description of the substation. Also, provide a single line diagram and general arrangement drawing.	7.d. Substation description	<p>Install a new 115 kV ring bus at the Orrtanna tap point of the METED Hunterstown – Orrtanna – Lincoln 115 kV 963 line (approximately 1.85 miles from Hunterstown 115 kV Station and 1.95 miles from Lincoln 115 kV Substation). Bring the Hunterstown - Orrtanna - Lincoln 115 kV line in and out of the new switchyard and provide two dedicated source feeds to Orrtanna from the new switchyard. Add four 115 kV 2000 A breakers and eight 2000 A MODs. The two dedicated feeds to Orrtanna will be separated by two breakers. Protection upgrades and/or adjustments as necessary.</p>
Describe the major substation equipment and provide the equipment ratings.	7.e. Substation equipment	<ul style="list-style-type: none"> - All 115kV switchyard conductor will be two (2) 795 ACC conductors (with spacers), per phase, or 4" schedule 80 aluminum bus. - Install four (4) 115kV, 2000A, 40kA circuit breakers. - Install eight (8) 115kV, 2000A, motor operated disconnect switches. - Install six (6) 115kV, 100kVA power voltage transformers. - Install two (2) 480V fused Square D safety switches. - Install two (2) 480V-240/120V, 300kVA transformers. - Install 25'x25" "stick built" or modular control cubicle will be erected and all electrical systems within the cubicle will be installed. - Break the existing First energy lines near [REDACTED]. First Energy to install 4 wood poles in their existing ROW. [REDACTED] to install 4 steel poles to bring lines into the new switchyard.



Greenfield Substation Component

7. Greenfield Substation Component

Instructions	Inputs - 1	
Provide the corresponding component number from the "Project Components" tab of the proposal template.	7.a. Component number	1
Describe the required site size, geography and current land use for the proposed site(s).	7.f. Geography and land use	Fence line = 260 ft by 156 ft. 7.1 acre lot assumed. Land is presently vacant and fairly flat.
Provide an assessment of the potential environmental impacts (i.e. environmental impact study requirements, environmental permitting, sediment, and erosion control issues).	7.g. Environmental assessment	The site was chosen based on operational and constructability intent. The intent was to minimize earth disturbance and environmental impacts. Upon award throughout development and engineering all civil and permitting activities will be adhered to. It is anticipated that a NPDES permit will be required and the appropriate time will be allotted during project execution.
Community and landowner outreach plan	7.h. Outreach plan	██████████ is committed to open communications and transparency throughout the project lifecycle. As such, ██████████ develops a project-specific Community and Outreach Plan based on the unique conditions associated with each project. To communicate clearly and transparently ██████████ utilizes a wide variety of strategies including, in-person meetings with local municipalities and regulators, direct mail, project websites, fact sheets, frequently asked questions, and public open houses. For example, during the ██████████ ██████████ developed a strategic public outreach program that was the cornerstone of the project's success. The program included soliciting input from and providing timely updates to external stakeholders from the onset of the project through the completion. This was achieved using face to face meetings, direct mailings, multiple rounds of open houses, fact sheets, press releases and an interactive website.



Greenfield Substation Component

7. Greenfield Substation Component

Instructions

Provide the corresponding component number from the "Project Components" tab of the proposal template. 7.a.

Provide the project land acquisition plan and approach for both public and private lands. 7.i.

Describe any files or information that has been redacted from this section and provide the basis for the redaction. 7.j.

Inputs - 1

Component number

1

Land acquisition plan

- > Ordering of title, Phase 1 environmental study and appraisal
- > Various disciplines would perform a review to ensure the site meets standards
- > Meet with the property owner(s) to deliver the 15 Day Packet (PUC Requirement) and begin negotiations
- > Ongoing property owner negotiations and presentation of formal written offer (Agreement of Sale) once an agreement is reached
- > Revision (as needed) and execution of Agreement of Sale
- > [REDACTED] to perform due diligence activities (core boring, soil resistivity testing, infiltration testing, all other site testing) during the due diligence period outlined in the Agreement of Sale
- > Once the site has been approved by all required departments, [REDACTED] ROW to coordinate scheduling of closing with OGC and outside counsel

Redacted information



4. Transmission Line Reconductor/Rebuild Component

Instructions	Inputs - 1	
Provide the corresponding component number from the "Project Components" tab of the proposal template.	4.a. Component number	2
Identify the line terminal points. Add additional spaces if required.	4.b. Terminal points	Hunterstown Lincoln 963 line
Provide the size and type conductor that will be removed.	Existing Line Physical Characteristics	
Indicate whether the existing line hardware will be reused. If so, provide the age and condition of the hardware.	4.c. Existing conductor size and type	Unknown
Provide the condition and age of the existing structures. Describe the findings of any recent inspections or of analysis that has indicated a need for structural repair or reinforcement to re-conductor the line.	4.d. Existing hardware plan	Existing hardware is FE owned. New conductor and insulators will be installed between tap point and new 115kV switchyard. Conductor will match or exceed current rating.
Describe the terrain that the existing line traverses. Additionally, provide a Google Earth .KMZ file with the existing line path as an included document with the project proposal package.	4.e. Existing tower line characteristics	Existing structures in FE right of way to be replaced with new tap structures.
	4.f. Terrain description	New switchyard and tap points located in a farm field, relatively flat.



4. Transmission Line Reconductor/Rebuild Component

Instructions	Inputs - 1			
Provide the corresponding component number from the "Project Components" tab of the proposal template.	4.a.	<table border="1"> <tr> <th data-bbox="1578 445 2147 566">Component number</th> <td data-bbox="2147 445 2965 566">2</td> </tr> </table>	Component number	2
Component number	2			
	Reconductor/Rebuild Component Plan			
Provide the target ratings for the line.	4.g.	<table border="1"> <tr> <th data-bbox="1578 647 2147 727">Component target ratings</th> <td data-bbox="2147 647 2965 727">Match existng</td> </tr> </table>	Component target ratings	Match existng
Component target ratings	Match existng			
Provide the type and size of the conductor to be installed.	4.h.	<table border="1"> <tr> <th data-bbox="1578 727 2147 808">Proposed conductor size and type</th> <td data-bbox="2147 727 2965 808">795 ACSR 26 / 7</td> </tr> </table>	Proposed conductor size and type	795 ACSR 26 / 7
Proposed conductor size and type	795 ACSR 26 / 7			
If the shield wire is to be replaced, identify the type and size to be used.	4.i.	<table border="1"> <tr> <th data-bbox="1578 808 2147 889">Proposed shield wire size and type</th> <td data-bbox="2147 808 2965 889">Would install an equivalent.</td> </tr> </table>	Proposed shield wire size and type	Would install an equivalent.
Proposed shield wire size and type	Would install an equivalent.			
Describe the amount of the line that is anticipated to be rebuilt versus reconducted. Provide any assumptions that were used in arriving at this determination. If specific line sections have been identified for rebuild, provide route maps for (or specify in a Google Earth .KMZ file) those segments and identify the areas.	4.j.	<table border="1"> <tr> <th data-bbox="1578 889 2147 1231">Rebuild portion</th> <td data-bbox="2147 889 2965 1231">Not applicable. Not a reconductor, just tapping the line.</td> </tr> </table>	Rebuild portion	Not applicable. Not a reconductor, just tapping the line.
Rebuild portion	Not applicable. Not a reconductor, just tapping the line.			
Describe the segments of the existing right-of-way that will need to be expanded or any newly required rights-of-way that will be required. If new or expanded right-of-way is required, provide route maps for (or specify in a Google Earth .KMZ file) those segments and identify the areas.	4.k.	<table border="1"> <tr> <th data-bbox="1578 1231 2147 1493">Right of way</th> <td data-bbox="2147 1231 2965 1493">Switchyard property to extend to FE existing ROW. No additional ROW will be required.</td> </tr> </table>	Right of way	Switchyard property to extend to FE existing ROW. No additional ROW will be required.
Right of way	Switchyard property to extend to FE existing ROW. No additional ROW will be required.			
Describe any files or information that has been redacted from this section and provide the basis for the redaction.	4.l.	<table border="1"> <tr> <th data-bbox="1578 1493 2147 1721">Redacted information</th> <td data-bbox="2147 1493 2965 1721"></td> </tr> </table>	Redacted information	
Redacted information				

9. Project Financial Information

Instructions

Inputs

Provide the planned construction period, include the month and year of when capital spend will begin, when construction will begin and when construction will end. The final construction month should be the month preceding the commercial operation month.

9.a.

Project Schedule

Capital spend start date (Mo-Yr)	Jan-19
Construction start date (Mo-Yr)	
Commercial operation date (Mo-Yr)	Jan-23

Provide, in present year dollars, capital expenditure estimates by year for the Proposing Entity, work to be completed by others (e.g. incumbent TO) and total project. Capital expenditure estimates should include all capital expenditure, including any ongoing expenditures, for which the Proposing Entity plans to seek FERC approval for recovery.

9.b.

Project Capital Expenditures

Capital expenditure details	Total	2019	2020	2021	2022	2023	2024
Engineering and design							
Permitting / routing / siting							
ROW / land acquisition							
Materials and equipment							
Construction and commissioning							
Construction management							
Overheads and miscellaneous costs							
Contingency	\$ -			\$ -	\$ -	\$ -	
Proposer total capex	\$ 7,034,572.49	\$ 175,864.31	\$ 351,728.62	\$ 879,321.56	\$ 2,110,371.75	\$ 3,517,286.24	
Work by others capex	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total project capex	\$ 7,034,572.49	\$ 175,864.31	\$ 351,728.62	\$ 879,321.56	\$ 2,110,371.75	\$ 3,517,286.24	

Even if AFUDC is not going to be employed, provide a yearly AFUDC cash flow.

9.c.

	Total	2019	2020	2021	2022	2023	2024
AFUDC	\$ 222,763.15	\$ 5,569.08	\$ 11,138.16	\$ 27,845.39	\$ 66,828.95	\$ 111,381.58	

9. Project Financial Information

Instructions	Inputs
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Provide any assumptions for the capital expenditure estimate (e.g. design assumptions, weather, manpower needed and work schedule, number of hours per day, construction area access, etc.).

9.d.

Assumptions for the capital expenditure estimate

The estimate assumes competitive unit prices to execute the proposed scope of work. Costs assume favorable weather, schedule, environmental conditions, and outage requirements to execute at a competitive price. The cost assumes that land and land rights for the proposed substation, switchyards and right of way ("ROW") will be acquired in the general vicinity of the locations included within this proposal. Land and ROW will be acquired amicably, and condemnation will not be required. Civil land conditions are suitable for the development of the proposed substations, switchyards, and transmission lines; including but not limited to geotechnical conditions, access rights, stormwater management, and permitting requirements. Potential environmental impacts can reasonably be mitigated or avoided, and appropriate permits and approvals can be readily obtained

Describe any files or information that has been redacted from this section and provide the basis for the redaction.

9.e.

Redacted information

[Redacted information]



Cost Containment Commitment

10. Cost Containment Commitment

Instructions	Inputs																					
Provide a description of the cost containment mechanism being proposed.	10.a. Cost containment commitment description <div style="background-color: #c6c8ca; height: 30px; width: 100%;"></div>																					
	10.b. Project scope covered by the cost containment commitment <div style="background-color: #c6c8ca; height: 30px; width: 100%;"></div>																					
Provide, in present year dollars and year of occurrence dollars, the Proposing Entity's proposed binding cap on capital expenditures.	10.b.i. Cost cap in present year dollars <div style="background-color: #c6c8ca; height: 20px; width: 80%;"></div>																					
	Cost cap in in-service year dollars <div style="background-color: #c6c8ca; height: 20px; width: 80%;"></div>																					
Provide any additional information related to the cap on capital expenditures, including but not limited to: if AFUDC is included in the cap, if all costs prior to commercial operation date are included in the cap, if the cap includes a variable or fixed inflation rate, etc.	10.b.ii. Additional Information on cost cap: <div style="background-color: #c6c8ca; height: 60px; width: 100%;"></div>																					
	10.b.iii. Cost containment capital expenditure exemptions <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="background-color: #4a5558; color: white;">Capital cost component</th> <th style="background-color: #4a5558; color: white;">Component covered by cost containment</th> </tr> </thead> <tbody> <tr> <td>Engineering and design</td> <td>Choose Yes or No</td> </tr> <tr> <td>Permitting / routing / siting</td> <td>Choose Yes or No</td> </tr> <tr> <td>ROW / land acquisition</td> <td>Choose Yes or No</td> </tr> <tr> <td>Materials and equipment</td> <td>Choose Yes or No</td> </tr> <tr> <td>Construction and commissioning</td> <td>Choose Yes or No</td> </tr> <tr> <td>Construction management</td> <td>Choose Yes or No</td> </tr> <tr> <td>Overheads and miscellaneous costs</td> <td>Choose Yes or No</td> </tr> <tr> <td>Taxes</td> <td>Choose Yes or No</td> </tr> <tr> <td>AFUDC</td> <td>Choose Yes or No</td> </tr> <tr> <td>Escalation</td> <td>Choose Yes or No</td> </tr> </tbody> </table>	Capital cost component	Component covered by cost containment	Engineering and design	Choose Yes or No	Permitting / routing / siting	Choose Yes or No	ROW / land acquisition	Choose Yes or No	Materials and equipment	Choose Yes or No	Construction and commissioning	Choose Yes or No	Construction management	Choose Yes or No	Overheads and miscellaneous costs	Choose Yes or No	Taxes	Choose Yes or No	AFUDC	Choose Yes or No	Escalation
Capital cost component	Component covered by cost containment																					
Engineering and design	Choose Yes or No																					
Permitting / routing / siting	Choose Yes or No																					
ROW / land acquisition	Choose Yes or No																					
Materials and equipment	Choose Yes or No																					
Construction and commissioning	Choose Yes or No																					
Construction management	Choose Yes or No																					
Overheads and miscellaneous costs	Choose Yes or No																					
Taxes	Choose Yes or No																					
AFUDC	Choose Yes or No																					
Escalation	Choose Yes or No																					
Indicate which components of capital costs fall under the cost cap.																						



Cost Containment Commitment

10. Cost Containment Commitment

Instructions

Inputs

Describe any other cost containment measures not detailed above.

10.c.

Describe any other Cost Containment Measures not covered above:

Provide language to be included in the Designated Entity Agreement that expresses the legally binding commitment of the developer to the construction cost cap.

10.d.

Cost Commitment Legal Language

Explain any plans the proposing entity has in place to address the situation where project actual costs exceed the proposed cost containment commitment.

10.e.

Actuals Exceed Commitment

Describe any files or information that has been redacted from this section and provide the basis for the redaction.

10.f.

Redacted information