



pepco<sup>SM</sup>

AN EXELON COMPANY

May 12, 2023

Ms. Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E. Room 1A  
Washington, DC 20426

Re: Potomac Electric Power Company (“Pepco”), Docket No. ER09-1159  
Informational Filing of 2023 Formula Rate Annual Update;  
Notice of Annual Meeting

Dear Ms. Bose,

Pepco hereby submits electronically, for informational purposes, its 2023 Annual Formula Rate Update. Pepco’s Formula Rate implementation protocols provide that:

On an annual basis, Pepco shall calculate its Annual Transmission Revenue Requirements (“ATTR”). For each Annual Update, Pepco shall:

- (i) cause such Annual Update to be posted at a publicly accessible location on PJM’s internet website;
- (ii) cause notice of such posting to be provided to PJM’s membership; and
- (iii) file such Annual Update with the FERC as an informational filing.<sup>1</sup>

The same information contained in this informational filing has been transmitted to PJM for posting on its website as required by the Formula Rate implementation protocols. Thus, all interested parties should have ample notice of and access to the Annual Update. The protocols provide specific procedures for notice, review, exchanges of information and potential challenges to aspects of the Annual Update. Consequently, and as the Commission has concluded, there is no need for the Commission to notice this informational filing for comment.<sup>2</sup>

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<sup>1</sup> See Formula Rate Protocols, PJM Tariff Attachment H9-B, Section 2.c.

<sup>2</sup> See Letter Order Re: Annual Update to Formula Rate in Docket No. ER09-1159 (February 17, 2010).

Pepco's 2023 Annual Update contains no expenses or costs that have been alleged or judged in any administrative or judicial proceeding to be illegal, duplicative, or unnecessary costs that are demonstrably the product of discriminatory employment practices, as defined in 18 C.F.R. § 35.13(b)(7).

In addition, Pepco provides notification regarding accounting changes made in 2022. Other than as noted below, Pepco did not implement any new accounting guidance or accounting policies that impacted transmission formula rates. Pepco advises that it made mapping changes based on scope of work performed between FERC accounts for certain Distribution Controller Assets, Feasibility and Impact Studies, R&D memberships, and certain committee costs.

Other accounting changes as defined in the Settlement are discussed in applicable disclosure statements filed within the Securities and Exchange Commission Form 10-K and/or within the FERC Form No. 1. Pepco has made no change to Other Post-Employment Benefits ("OPEB") charges that exceed the filing threshold set forth in the Protocols.<sup>3</sup>

Thank you for your attention to this informational filing. Please direct any questions to the undersigned.

Very truly yours,

/s/ Amy L. Blauman

Amy L. Blauman

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<sup>3</sup> See Settlement, Exhibit A containing PJM Tariff Attachment H9-B, Section 2.1.

**Pepco Jun23May24 Attachment H-9A PTRR 2023**

**ATTACHMENT H-9A**

**Potomac Electric Power Company**

**Formula Rate -- Appendix A**

Notes

FERC Form 1 Page # or Instruction

2023 Projected

**Shaded cells are input cells**

**Allocators**

<b>Wages &amp; Salary Allocation Factor</b>			
1	Direct Transmission Wages Expense	p354.21b	\$ 6,801,858
1a	Exelon Business Services Company Transmission Wages Expense	P354 footnote	4,721,927
1b	Pepeco Holdings Service Company Wages Expense	P354 footnote	1,066,494
1c	Total Transmission Expense	(Line 1+1a+1b)	\$ 12,590,279
2	Direct Total Wages Expense	p354.28b	\$ 71,844,103
2a	Exelon Business Services Company Total Wages Expense	P354 footnote	21,298,043
2b	Pepeco Holdings Service Company Total Wages Expense	P354 footnote	31,989,849
2c	Total Wages Expense	(Line 2+2a+2b)	\$ 125,131,955
3	Less A&G Wages Expense	p354.27b	\$ 5,863,746
3a	Less Exelon Business Services Company A&G Wages Expense	P354 footnote	13,730,498
3b	Less Pepeco Holdings Service Company A&G Wages Expense	P354 footnote	17,177,071
4	Total	(Line 2c - 3 -3a-3b)	88,360,680
5	<b>Wages &amp; Salary Allocator</b>	(Line 1c / 4)	14.25%
<b>Plant Allocation Factors</b>			
6	Electric Plant In Service	(Note B) p207.104g (See Attachment 9A, line 14, column j)	\$ 11,669,743,969
6a	Less Merger Costs to Achieve	Attachment 10, line 80, column b	-
7	Common Plant In Service - Electric	(Line 24 - 24a)	0
8	Total Plant In Service	(Line 6 - 6a + 7)	11,669,743,969
9	Accumulated Depreciation (Total Electric Plant)	p219.29c (See Attachment 9A, line 42, column b)	\$ 3,820,670,772
9a	Less Merger Costs to Achieve	Attachment 10, line 39, column b	-
10	Accumulated Intangible Amortization	(Note A) p200.21c (See Attachment 9, line 14, column h)	\$ 119,514,272
10a	Less Merger Costs to Achieve	Attachment 9, line 15, column h	-
11	Accumulated Common Amortization - Electric	(Note A) p356 (See Attachment 9, line 14, column i)	0
11a	Less Merger Costs to Achieve	Attachment 9, line 15, column i	0
12	Accumulated Common Plant Depreciation - Electric	(Note A) p356 (See Attachment 9, line 14, column g)	0
12a	Less Merger Costs to Achieve	Attachment 9, line 15, column g	0
13	Total Accumulated Depreciation	(Line 9 - 9a + 10 - 10a + 11 - 11a + 12 - 12a)	3,940,185,043
14	Net Plant	(Line 8 - 13)	7,729,558,926
15	Transmission Gross Plant	(Line 29 - Line 28)	2,177,792,091
16	Gross Plant Allocator	(Line 15 / 8)	18.66%
17	Transmission Net Plant	(Line 39 - Line 28)	1,519,348,902
18	Net Plant Allocator	(Line 17 / 14)	19.66%

**Plant Calculations**

<b>Plant In Service</b>			
19	Transmission Plant In Service	(Note B) p207.58.g (See Attachment 9, line 14, column b)	\$ 2,085,536,841
19a	Less Merger Costs to Achieve	Attachment 9, line 15, column b	0
20	This Line Intentionally Left Blank		-
21	This Line Intentionally Left Blank		-
22	Total Transmission Plant In Service	(Line 19 - 19a)	2,085,536,841
23	General & Intangible	p205.5.g & p207.99.g (See Attachment 9, line 14, column c)	647,462,745
23a	Less Merger Costs to Achieve	Attachment 9, line 15, column c	0
24	Common Plant (Electric Only)	(Notes A & B) p356 (See Attachment 9, line 14, column d)	0
24a	Less Merger Costs to Achieve	Attachment 9, line 15, column d	0
25	Total General & Common	(Line 23 - 23a + 24 - 24a)	647,462,745
26	Wage & Salary Allocation Factor	(Line 5)	14.25%
27	General & Common Plant Allocated to Transmission	(Line 25 * 26)	92,255,250
28	Plant Held for Future Use (Including Land)	(Note C) p214 (See Attachment 9, line 30, column c)	0
29	<b>TOTAL Plant In Service</b>	(Line 22 + 27 + 28)	2,177,792,091
<b>Accumulated Depreciation</b>			
30	Transmission Accumulated Depreciation	(Note B) p219.25.c (See Attachment 9, line 14, column e)	619,527,390
30a	Less Merger Costs to Achieve	Attachment 9, line 15, column e	0
30b	Transmission Accumulated Depreciation Less Merger Costs to Achieve	(Line 30 - 30a)	619,527,390
31	Accumulated General Depreciation	p219.28.c (See attachment 9, line 14, column f)	153,603,304
31a	Less Merger Costs to Achieve	Attachment 9, line 15, column f	0
32	Accumulated Intangible Amortization	(Line 10 - 10a)	119,514,272
33	Accumulated Common Amortization - Electric	(Line 11 - 11a)	0
34	Common Plant Accumulated Depreciation (Electric Only)	(Line 12 - 12a)	0
35	Total Accumulated Depreciation	(Line 31 - 31a + 32 + 33 + 34)	273,117,575
36	Wage & Salary Allocation Factor	(Line 5)	14.25%
37	General & Common Allocated to Transmission	(Line 35 * 36)	38,915,799
38	<b>TOTAL Accumulated Depreciation</b>	(Line 30b + 37)	658,443,189
39	<b>TOTAL Net Property, Plant &amp; Equipment</b>	(Line 29 - 38)	1,519,348,902

**Adjustment To Rate Base**

<b>Accumulated Deferred Income Taxes (ADIT)</b>				
40a	Account No. 190 (ADIT)	Projected Activity (Note V)	Attachment 1A - ADIT Summary, Line 23	10,770,510
40b	Account No. 281 (ADIT - Accel. Amort)	Projected Activity (Note V)	Attachment 1A - ADIT Summary, Line 46	0
40c	Account No. 282 (ADIT - Other Property)	Projected Activity (Note V)	Attachment 1A - ADIT Summary, Line 69	-267,431,692
40d	Account No. 283 (ADIT - Other)	Projected Activity (Note V)	Attachment 1A - ADIT Summary, Line 92	-12,396,335
40e	Account No. 255 (Accum. Deferred Investment Tax Credits)	Projected Activity (Note U)	Attachment 1A - ADIT Summary, Line 115	0
40f	Accumulated Deferred Income Taxes Allocated To Transmission	(Line 40a + 40b + 40c + 40d + 40e)		-269,057,516
<b>Unamortized Excess / Deficient ADIT</b>				
41a	Unamortized Deficient / (Excess) ADIT - Federal	Projected Activity (Note W)	Attachment 1D - ADIT Rate Base Adjustment, Line 73	-47,992,287
41b	Unamortized Deficient / (Excess) ADIT - State	Projected Activity (Note W)	Attachment 1D - ADIT Rate Base Adjustment, Line 146	-144,931
42	Unamortized Deficient / (Excess) ADIT Allocated to Transmission	(Line 41a + 41b)		-48,137,218
43	Adjusted Accumulated Deferred Income Taxes Allocated To Transmission	(Line 40f + 42)		-317,194,734
43a	Transmission Related CWIP (Current Year 12 Month weighted average balances)	(Note B) p216.43.b (See Attachment 9, line 30, column b)		0
43b	Unamortized Abandoned Transmission Plant		Attachment 9, line 30, column h	165,763
<b>Transmission O&amp;M Reserves</b>				
44	Total Balance Transmission Related Account Reserves	Enter Negative	Attachment 5	-8,357,335
<b>Prepayments</b>				
45	Prepayments	(Note A)	Attachment 9, line 30, column f	42,030,287
46	Total Prepayments Allocated to Transmission	(Line 45)		42,030,287
<b>Materials and Supplies</b>				
47	Undistributed Stores Exp	(Note A) p227.6c & 16.c (See Attachment 9, line 30, column e)		0
48	Wage & Salary Allocation Factor	(Line 5)		14.25%
49	Total Transmission Allocated	(Line 47 * 48)		0
50	Transmission Materials & Supplies	(Note AA) p227.8c + p227.5c (See Attachment 9, line 30, column d)		18,102,045
51	Total Materials & Supplies Allocated to Transmission	(Line 49 + 50)		18,102,045
<b>Cash Working Capital</b>				
52	Operation & Maintenance Expense	(Line 85)		57,515,256
53	1/8th Rule	x 1/8		12,500

54	Total Cash Working Capital Allocated to Transmission		(Line 52 * 53)	7,189,407
<b>Network Credits</b>				
55	Outstanding Network Credits	(Note N)	From PJM	0
56	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	From PJM	0
57	Net Outstanding Credits		(Line 55 - 56)	0
58	TOTAL Adjustment to Rate Base		(Line 43 + 43a + 43b + 44 + 46 + 51 + 54 - 57)	-258,064,567
59	Rate Base		(Line 39 + 58)	1,261,284,335

**O&M**

<b>Transmission O&amp;M</b>				
60	Transmission O&M		Attachment 11A, line 27, column c	34,240,497
61	Less extraordinary property loss		Attachment 5	0
62	Plus amortized extraordinary property loss		Attachment 5	0
63	Less Account 565		p321.96.b	0
63a	Less Merger Costs to Achieve		Attachment 10, line 1, column x	0
64	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565	(Note O)	PJM Data	0
65	Plus Transmission Lease Payments	(Note A)	p200.3.c	0
66	Transmission O&M		(Lines 60 - 61 + 62 - 63 - 63a + 64 + 65)	34,240,497
<b>Allocated General &amp; Common Expenses</b>				
67	Common Plant O&M	(Note A)	p356	0
68	Total A&G		Attachment 11B, line 15, column a	165,903,458
68a	For informational purposes: PBOB expense in FERC Account 926	(Note S)	Attachment 5	128,569
68b	Less Merger Costs to Achieve		Attachment 10, line 2, column b	0
68c	Less Other		Attachment 5	1,622,431
69	Less Property Insurance Account 924		p323.185b	1,683,262
70	Less Regulatory Commission Exp Account 928	(Note E)	p323.189b	3,098,865
71	Less General Advertising Exp Account 930.1		p323.191b	1,404,879
72	Less DE Enviro & Low Income and MD Universal Funds		p335.b	0
73	Less EPRI Dues	(Note D)	p352-353	0
74	General & Common Expenses		(Lines 67 + 68) - Sum (68b to 73)	158,094,021
75	Wage & Salary Allocation Factor		(Line 5)	14.25%
76	General & Common Expenses Allocated to Transmission		(Line 74 * 75)	22,526,398
<b>Directly Assigned A&amp;G</b>				
77	Regulatory Commission Exp Account 928	(Note G)	p323.189b	417,493
78	General Advertising Exp Account 930.1	(Note K)	p323.191b	0
79	Subtotal - Transmission Related		(Line 77 + 78)	417,493
80	Property Insurance Account 924		p323.185b	1,683,262
81	General Advertising Exp Account 930.1	(Note F)	p323.191b	0
82	Total		(Line 80 + 81)	1,683,262
83	Net Plant Allocation Factor		(Line 18)	19.66%
84	A&G Directly Assigned to Transmission		(Line 82 * 83)	330,868
85	Total Transmission O&M		(Line 66 + 76 + 79 + 84)	57,515,256

**Depreciation & Amortization Expense**

<b>Depreciation Expense</b>				
86	Transmission Depreciation Expense		P336.7b&c (See Attachment 5)	39,115,340
86a	Amortization of Abandoned Transmission Plant		Attachment 5	123,294
87	General Depreciation		p336.10b&c (See Attachment 5)	11,552,358
87a	Less Merger Costs to Achieve		Attachment 10, line 8, column b	0
88	Intangible Amortization	(Note A)	p336.1d&e (See Attachment 5)	40,415,740
88a	Less Merger Costs to Achieve		Attachment 10, line 9, column b	0
89	Total		(Line 87 - 87a + 88 - 88a)	51,968,098
90	Wage & Salary Allocation Factor		(Line 5)	14.25%
91	General Depreciation Allocated to Transmission		(Line 89 * 90)	7,404,797
92	Common Depreciation - Electric Only	(Note A)	p336.11.b (See Attachment 5)	0
93	Common Amortization - Electric Only	(Note A)	p356 or p336.11d (See Attachment 5)	0
94	Total		(Line 92 + 93)	0
95	Wage & Salary Allocation Factor		(Line 5)	14.25%
96	Common Depreciation - Electric Only Allocated to Transmission		(Line 94 * 95)	0
97	Total Transmission Depreciation & Amortization		(Line 86 + 86a + 91 + 96)	46,643,431

**Taxes Other than Income**

98	Taxes Other than Income		Attachment 2	14,717,299
99	Total Taxes Other than Income		(Line 98)	14,717,299

**Return / Capitalization Calculations**

<b>Long Term Interest</b>				
100	Long Term Interest		p117.62c through 67c	167,529,677
101	Less LTD Interest on Securitization Bonds	(Note P)	Attachment 8	0
102	Long Term Interest		*(Line 100 - line 101)*	167,529,677
103	Preferred Dividends	enter positive	p118.29c	-
<b>Common Stock</b>				
104	Proprietary Capital		p112.16c	3,740,632,760
105	Less Preferred Stock	enter negative	(Line 114)	0
106	Less Account 216.1	enter negative	p112.2c	-1,646,367
106a	Less Account 219	enter negative	p112.15c	0
107	Common Stock	(Note Z)	(Sum Lines 104 to 106a)	3,738,986,393
<b>Capitalization</b>				
108	Long Term Debt		p112.17c through 21c	3,864,316,486
109	Less Loss on Reacquired Debt	enter negative	p111.81c	-7,535,343
110	Plus Gain on Reacquired Debt	enter positive	p113.61c	0
111	Less ADIT associated with Gain or Loss	enter negative	Attachment 1B - ADIT EOY, Line 7	2,076,514
112	Less LTD on Securitization Bonds	(Note P)	Attachment 8	0
113	Total Long Term Debt	(Note X)	(Sum Lines 108 to 112)	3,658,857,657
114	Preferred Stock	(Note Y)	p112.3c	0
115	Common Stock		(Line 107)	3,738,986,393
116	Total Capitalization		(Sum Lines 113 to 115)	7,397,844,050
117	Debt %	Total Long Term Debt	(Line 108 / (108+114+115))	49.50%
118	Preferred %	Preferred Stock	(Line 114 / (108+114+115))	0.00%
119	Common %	Common Stock	(Line 115 / (108+114+115))	50.50%
120	Debt Cost	Total Long Term Debt	(Line 102 / 113)	0.0458
121	Preferred Cost	Preferred Stock	(Line 103 / 114)	0.0000
122	Common Cost	Common Stock	(Note J) Fixed	0.1050
123	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 117 * 120)	0.0227
124	Weighted Cost of Preferred	Preferred Stock	(Line 118 * 121)	0.0000
125	Weighted Cost of Common	Common Stock	(Line 119 * 122)	0.0530
126	Total Return (R)		(Sum Lines 123 to 125)	0.0757
127	Investment Return = Rate Base * Rate of Return		(Line 59 * 126)	95,469,541

**Composite Income Taxes**

Income Tax Rates			
128	FIT=Federal Income Tax Rate	(Note I)	21.00%
129	SIT=State Income Tax Rate or Composite	(Note I)	8.30%
130	p	(percent of federal income tax deductible for state purposes)	0.00%
131	T	$T = 1 - ((1 - SIT) * (1 - FIT)) / (1 - SIT * FIT * p)$	27.56%
132a	T / (1-T)		38.04%
132b	Tax Gross-Up Factor	$1 * 1 / (1-T)$	1.3804
ITC Adjustment			
133	Investment Tax Credit Amortization	(Note U) enter negative	-23,433
134	Tax Gross-Up Factor	Attachment 1B - ADIT EOY (Line 132b)	1,3804
135	ITC Adjustment Allocated to Transmission	(Line 133 * 134)	-32,346
Other Income Tax Adjustment			
136a	Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense	(Note T)	223,032
136b	Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component	(Note T)	-1,311,603
136c	Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Component	(Note T)	-289,862
136d	Amortization of Other Flow-Through Items - Transmission Component	(Note T)	0
136e	Other Income Tax Adjustments - Expense / (Benefit)	(Line 136a + 136b + 136c + 136d)	-1,378,433
136f	1/(1-T)	(Line 132b)	-1,3804
136g	Other Income Tax Adjustment	(Line 136e * 136f)	-1,902,782
137	Income Tax Component =	$CIT = (T/1-T) * Investment\ Return * (1 - (WCLD/R)) =$	25,442,875
138	Total Income Taxes	(Line 135 + 136g + 137)	23,507,746

**REVENUE REQUIREMENT**

Summary			
139	Net Property, Plant & Equipment	(Line 39)	1,519,348,902
140	Adjustment to Rate Base	(Line 58)	-258,064,567
141	Rate Base	(Line 59)	1,261,284,335
142	O&M	(Line 85)	57,515,256
143	Depreciation & Amortization	(Line 97)	46,943,431
144	Taxes Other than Income	(Line 99)	14,717,299
145	Investment Return	(Line 127)	95,469,541
146	Income Taxes	(Line 138)	23,507,746
147	Gross Revenue Requirement	(Sum Lines 142 to 146)	237,853,273
Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities			
148	Transmission Plant In Service	(Line 19)	2,085,536,841
149	Excluded Transmission Facilities	(Note M) Attachment 5	0
150	Included Transmission Facilities	(Line 148 - 149)	2,085,536,841
151	Inclusion Ratio	(Line 150 / 148)	100.00%
152	Gross Revenue Requirement	(Line 147)	237,853,273
153	Adjusted Gross Revenue Requirement	(Line 151 * 152)	237,853,273
Revenue Credits & Interest on Network Credits			
154	Revenue Credits	Attachment 3	7,723,650
155	Interest on Network Credits	(Note N) PJM Data	-
156	Net Revenue Requirement	(Line 153 - 154 + 155)	230,129,623
Net Plant Carrying Charge			
157	Net Revenue Requirement	(Line 156)	230,129,623
158	Net Transmission Plant	(Line 19 - 30)	1,466,009,451
159	Net Plant Carrying Charge	(Line 157 / 158)	15.70%
160	Net Plant Carrying Charge without Depreciation	(Line 157 - 86) / 158	13.03%
161	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes	(Line 157 - 86 - 127 - 138) / 158	4.91%
Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE			
162	Net Revenue Requirement Less Return and Taxes	(Line 156 - 145 - 146)	111,152,335
163	Increased Return and Taxes	Attachment 4	127,770,447
164	Net Revenue Requirement per 100 Basis Point increase in ROE	(Line 162 + 163)	238,922,782
165	Net Transmission Plant	(Line 19 - 30)	1,466,009,451
166	Net Plant Carrying Charge per 100 Basis Point increase in ROE	(Line 164 / 165)	16.30%
167	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	(Line 163 - 86) / 165	13.63%
168	Net Revenue Requirement	(Line 156)	230,129,623
169	True-up amount	Attachment 6A, line 4, column j	836,173
170	Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects	Attachment 6, line 18, column 12	901,783
171	Facility Credits under Section 30.9 of the PJM OATT and Facility Credits to Vineland per settlement in ER05-515	Attachment 5	-
171a	MAPP Abandonment recovery pursuant to ER13-607	Attachment 5	-
172	Net Zonal Revenue Requirement	(Line 168 + 169 + 170 + 171 + 171a)	231,867,579
Network Zonal Service Rate			
173	1 CP Peak	(Note L) PJM Data	5,834
174	Rate (\$/MW-Year)	(Line 172 / 173)	39,746
175	Network Service Rate (\$/MW/Year)	(Line 174)	39,746

Notes

- A Electric portion only
- B Exclude Construction Work In Progress and leases that are expensed as O&M (rather than amortized). New Transmission plant that is expected to be placed in service in the current calendar year weighted by number of months it is expected to be in-service. New Transmission plant expected to be placed in service in the current calendar year that is not included in the PJM Regional Transmission Plan (RTEP) detailed on Attachments 9 or 9A. For the Reconciliation, new transmission plant that was actually placed in service weighted by the number of months it was actually in service CWIP will be linked to Attachment 6 which shows detail support by project (incentive and non-incentive).
- C Transmission Portion Only
- D All EPRI Annual Membership Dues
- E All Regulatory Commission Expenses
- F Safety related advertising included in Account 930.1
- G Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
- I The currently effective income tax rate, where FIT is the Federal income tax rate, SIT is the State income tax rate, and  $p = \frac{\text{percentage of federal income tax deductible for state income taxes}}{\text{percentage of federal income tax deductible for state income taxes}}$ . If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed.
- J The ROE is 10.5% which includes a base ROE of 10.0% ROE per FERC order in Docket No. EL13-48 and a 50 basis point RTO membership adder as authorized by FERC; provided, that the projects
- K Education and outreach expenses relating to transmission, for example siting or billing
- L As provided for in Section 34.1 of the PJM OATT and the PJM established billing determinants will not be revised or updated in the annual rate reconciliations per settlement in ER05-515.
- M Amount of transmission plant excluded from rates per Attachment 5.
- N Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments (net of accumulated depreciation) towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Interest on the Network Credits as booked each year is added to the revenue requirement to make the Transmission Owner whole on Line 155.
- O Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M. If they are booked to Acct 565, they are included in on line 64
- P Securitization bonds may be included in the capital structure per settlement in ER05-515.
- Q Pepco capital structure is derived from gross debt.
- R Per the settlement in ER05-515, the facility credits of \$15,000 per month paid to Vineland will increase to \$37,500 per month (prorated for partial months) effective on the date FERC approves the settlement in ER05-515.
- S See Attachment 5 - Cost Support, section entitled "PBOP Expense in FERC Account 926" for additional information per FERC orders in Docket Nos. EL13-48, EL15-27 and ER16-456.
- T See Attachment 5 - Cost Support, section entitled "Other Income Tax Adjustment" for additional information.
- U Potomac Electric Power Company elected to amortize investment tax credits against recoverable income tax expense, rather than to reduce rate base by unamortized investment tax credit. Amortization reduces income tax expense and reduces the revenue requirement by the amount of the Investment Tax Credit Amortization (Form 1, 266.8.I) multiplied by (1/1-T).
- V The Accumulated Deferred Income Tax (ADIT) balances in Accounts 190, 281, 282, and 283 are measured using the enacted tax rate that is expected to apply when the underlying temporary differences are expected to be settled or realized. To preserve rate base neutrality, these balances appropriately exclude ADIT amounts associated with income tax related regulatory assets and liabilities. The balances in Accounts 190, 281, 282 and 283 are adjusted in accordance with Treasury regulation Section 1.167(j)-1(h)(6) and averaged in accordance with IRC Section 168(i)(9)(B) in the calculations of rate base in the projected revenue requirement and in the true-up adjustment. Differences attributable to over-projection of ADIT in the projected revenue requirement will result in a proportionate reversal of the projected prorated ADIT activity in the true-up adjustment to the extent of the over-projection. Differences attributable to under-projection of ADIT in the projected revenue requirement will result in an adjustment to the projected prorated ADIT activity by 50 percent of the difference between the projected monthly activity and the actual monthly activity. However, when projected monthly ADIT activity is an increase and actual monthly ADIT activity is a decrease, 50 percent of the actual monthly ADIT activity will be used. Likewise, when projected monthly ADIT activity is a decrease and actual monthly ADIT activity is an increase, 50 percent of actual monthly ADIT activity will be used. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1A - ADIT Summary, Column M for inputs.
- W These balances represent the unamortized federal and state deficient / (excess) deferred income taxes. To preserve rate base neutrality and consistent with the exclusion of ADIT amounts associated with income tax-related regulatory assets and liabilities as described in Note V, regulatory assets and liabilities for deficient and excess ADIT are reflected without tax gross-up. For the Annual Update (Projected) filing, see Attachment 1D - ADIT Rate Base Adjustment, Column C for inputs. For the Annual Update (True-Up) filing, See Attachment 1D - ADIT Rate Base Adjustment, Column F for inputs.
- X Long Term Debt balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c & d to 21.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in Pepco's books and records (trial balance or monthly balance sheet).
- Y Preferred Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 line 3.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in Pepco's books and records (trial balance or monthly balance sheet).
- Z Common Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 16.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in Pepco's books and records (trial balance or monthly balance sheet).
- AA Only the transmission portion of amounts reported at Form 1, page 227, line 5 is used. The transmission portion is derived by applying the wages and salary allocator to the total of line 5 and is specified in a

END

**Potomac Electric Power Company  
Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated  
Attachment 1A - ADIT Summary**

Rate Year = **Projected for the 12 Months Ended December 31, 2023**

**Accumulated Deferred Income Taxes (Account No. 190)**

Line	Days in Period					Projection - Proration of Deferred Tax Activity (Note A)			Actual - Proration of Deferred Tax Activity (Note B)				
	(A) Month	(B) Days Per Month	(C) Remaining Days Per Month	(D) Total Days in Future Test Period	(E) Proration Amount (Column C / Column D)	(F) Projected Monthly Activity	(G) Prorated Projected Monthly Activity (Column E x Column F)	(H) Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	(I) Actual Monthly Activity	(J) Difference Projected vs. Actual (Note C)	(K) Preserve Proration (Actual vs Projected) (Note D)	(L) Preserve Proration (Actual vs Projected) (Note E)	(M) Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
1	ADIT Subject to Proration					12/31/2022 (Actuals)							
2	January	31	-	214	50.00%	1,331,650	665,825	665,825	-	-	-	-	-
3	February	28	-	214	50.00%	1,331,650	665,825	1,331,650	-	-	-	-	-
4	March	31	-	214	50.00%	1,331,650	665,825	1,997,474	-	-	-	-	-
5	April	30	-	214	50.00%	1,331,650	665,825	2,663,299	-	-	-	-	-
6	May	31	-	214	50.00%	1,331,650	665,825	3,329,124	-	-	-	-	-
7	June	30	185	214	86.45%	1,331,650	1,151,192	4,480,316	-	-	-	-	-
8	July	31	154	214	71.96%	1,331,650	958,290	5,438,606	-	-	-	-	-
9	August	31	123	214	57.48%	1,331,650	765,387	6,203,994	-	-	-	-	-
10	September	30	93	214	43.46%	1,331,650	578,708	6,782,701	-	-	-	-	-
11	October	31	62	214	28.97%	1,331,650	385,805	7,168,506	-	-	-	-	-
12	November	30	32	214	14.95%	1,331,650	199,125	7,367,631	-	-	-	-	-
13	December	31	1	214	0.47%	1,331,650	6,223	7,373,854	-	-	-	-	-
14	Total (Sum of Lines 2 - 13)					365	15,979,795	7,373,854	-	-	-	-	-
15	Beginning Balance - ADIT Not Subject to Proration					12/31/2022 (Actuals)			-				
16	Beginning Balance - ADIT Depreciation Adjustment					(Note F)			-				
17	Beginning Balance - DTA / (DTL)					(Col. (H), Line 15 + Line 16)			2,453,364 (Col. (M), Line 15 + Line 16)				
18	Ending Balance - ADIT Not Subject to Proration					12/31/2023 (Projected)			4,339,948				
19	Ending Balance - ADIT Depreciation Adjustment					(Note F)			-				
20	Ending Balance - DTA / (DTL)					(Col. (H), Line 18 + Line 19)			4,339,948 (Col. (M), Line 18 + Line 19)				
21	Average Balance as adjusted (non-prorated)					(Col. (H), Line 17 + Line 20) / 2			3,396,656 (Col. (M), Line 17 + Line 20) / 2				
22	Prorated ADIT					(Col. (H), Line 13 )			7,373,854 (Col. (M), Line 13 )				
23	Amount for Attachment H-9A, Line 40a					(Col. (H), Line 21 + Line 22)			10,770,510 (Col. (M), Line 21 + Line 22)				

**Accumulated Deferred Income Taxes - Accelerated Amortization (Account No. 281)**

Line	Days in Period					Projection - Proration of Deferred Tax Activity (Note A)			Actual - Proration of Deferred Tax Activity (Note B)				
	(A) Month	(B) Days Per Month	(C) Prorated Days Per Month	(D) Total Days Per Future Test Period	(E) Proration Amount (Column C / Column D)	(F) Projected Monthly Activity	(G) Prorated Projected Monthly Activity (Column E x Column F)	(H) Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	(I) Actual Monthly Activity	(J) Difference Projected vs. Actual (Note C)	(K) Preserve Proration (Actual vs Projected) (Note D)	(L) Preserve Proration (Actual vs Projected) (Note E)	(M) Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
24	ADIT Subject to Proration					12/31/2022 (Actuals)							
25	January	31	-	214	50.00%	-	-	-	-	-	-	-	-
26	February	28	-	214	50.00%	-	-	-	-	-	-	-	-
27	March	31	-	214	50.00%	-	-	-	-	-	-	-	-
28	April	30	-	214	50.00%	-	-	-	-	-	-	-	-
29	May	31	-	214	50.00%	-	-	-	-	-	-	-	-
30	June	30	185	214	86.45%	-	-	-	-	-	-	-	-
31	July	31	154	214	71.96%	-	-	-	-	-	-	-	-
32	August	31	123	214	57.48%	-	-	-	-	-	-	-	-
33	September	30	93	214	43.46%	-	-	-	-	-	-	-	-
34	October	31	62	214	28.97%	-	-	-	-	-	-	-	-
35	November	30	32	214	14.95%	-	-	-	-	-	-	-	-
36	December	31	1	214	0.47%	-	-	-	-	-	-	-	-
37	Total (Sum of Lines 25 - 36)					365	-	-	-	-	-	-	-
38	Beginning Balance - ADIT Not Subject to Proration					12/31/2022 (Actuals)			-				
39	Beginning Balance - ADIT Depreciation Adjustment					(Note F)			-				
40	Beginning Balance - DTA / (DTL)					(Col. (H), Line 38 + Line 39)			-				
41	Estimated Ending Balance - ADIT Not Subject to Proration					12/31/2023 (Projected)			-				
42	Ending Balance - ADIT Depreciation Adjustment					(Note F)			-				
43	Ending Balance - DTA / (DTL)					(Col. (H), Line 41 + Line 42)			-				
44	Average Balance as adjusted (non-prorated)					(Col. (H), Line 40 + Line 43) / 2			-				
45	Prorated ADIT					(Col. (H), Line 36 )			-				
46	Amount for Attachment H-9A, Line 40b					(Col. (H), Line 44 + Line 45)			-				

**Accumulated Deferred Income Taxes - Property (Account No. 282)**

Line	Days in Period					Projection - Proration of Deferred Tax Activity (Note A)			Actual - Proration of Deferred Tax Activity (Note B)				
	(A) Month	(B) Days Per Month	(C) Prorated Days Per Month	(D) Total Days Per Future Test Period	(E) Proration Amount (Column C / Column D)	(F) Projected Monthly Activity	(G) Prorated Projected Monthly Activity (Column E x Column F)	(H) Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	(I) Actual Monthly Activity	(J) Difference Projected vs. Actual (Note C)	(K) Preserve Proration (Actual vs Projected) (Note D)	(L) Preserve Proration (Actual vs Projected) (Note E)	(M) Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
47	ADIT Subject to Proration					12/31/2022 (Actuals)			(87,672,865)				
48	January	31	-	214	50.00%	(350,851)	(175,426)	(87,848,290)	-	-	-	-	-
49	February	28	-	214	50.00%	(333,600)	(166,800)	(88,015,090)	-	-	-	-	-
50	March	31	-	214	50.00%	(448,828)	(224,414)	(88,239,504)	-	-	-	-	-
51	April	30	-	214	50.00%	(292,734)	(146,367)	(88,385,871)	-	-	-	-	-
52	May	31	-	214	50.00%	(275,378)	(137,689)	(88,523,560)	-	-	-	-	-
53	June	30	185	214	86.45%	(280,675)	(251,284)	(88,774,845)	-	-	-	-	-
54	July	31	154	214	71.96%	(237,169)	(170,673)	(88,945,518)	-	-	-	-	-
55	August	31	123	214	57.48%	(1,713,482)	(984,852)	(89,930,369)	-	-	-	-	-
56	September	30	93	214	43.46%	(304,341)	(132,261)	(90,062,630)	-	-	-	-	-
57	October	31	62	214	28.97%	(255,224)	(173,943)	(90,136,573)	-	-	-	-	-
58	November	30	32	214	14.95%	(229,069)	(34,253)	(90,170,826)	-	-	-	-	-
59	December	31	1	214	0.47%	(461,261)	(2,155)	(90,168,671)	-	-	-	-	-
60	Total (Sum of Lines 48 - 59)					365	(4,270,090)	(2,495,806)	-	-	-	-	-



**Potomac Electric Power Company  
Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated  
Attachment 1A - ADIT Summary**

Rate Year = **Projected for the 12 Months Ended December 31, 2023**

61	Beginning Balance - ADIT Not Subject to Proration	12/31/2022 (Actuals)	(158,328,409)	-	-
62	Beginning Balance - ADIT Depreciation Adjustment	(Note F)	-	-	-
63	Beginning Balance - DTA / (DTL)	(Col. (H), Line 61 + Line 62)	(158,328,409)	(Col. (M), Line 61 + Line 62)	-
64	Estimated Ending Balance - ADIT Not Subject to Proration	12/31/2023 (Projected)	(196,197,633)	-	-
65	Ending Balance - ADIT Depreciation Adjustment	(Note F)	-	-	-
66	Ending Balance - DTA / (DTL)	(Col. (H), Line 64 + Line 65)	(196,197,633)	(Col. (M), Line 64 + Line 65)	-
67	Average Balance as adjusted (non-prorated)	((Col. (H), Line 63 + Line 66) / 2)	(177,263,021)	((Col. (M), Line 63 + Line 66) / 2)	-
68	Prorated ADIT	(Col. (H), Line 59 )	(90,168,671)	(Col. (M), Line 59 )	-
69	Amount for Attachment H-9A, Line 40c	(Col. (H), Line 67 + Line 68)	(267,431,692)	(Col. (M), Line 67 + Line 68)	-

**Accumulated Deferred Income Taxes - Other (Account No. 283)**

Line	Days in Period					Projection - Proration of Deferred Tax Activity (Note A)			Actual - Proration of Deferred Tax Activity (Note B)				
	(A) Month	(B) Days Per Month	(C) Prorated Days Per Month	(D) Total Days Per Future Test Period	(E) Proration Amount (Column C / Column D)	(F) Projected Monthly Activity	(G) Prorated Projected Monthly Activity (Column E x Column F)	(H) Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	(I) Actual Monthly Activity	(J) Difference Projected vs. Actual (Note C)	(K) Preserve Proration (Actual vs Projected) (Note D)	(L) Preserve Proration (Actual vs Projected) (Note E)	(M) Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
70	ADIT Subject to Proration					12/31/2022 (Actuals)	-	-	-	-	-	-	-
71	January	31	-	214	50.00%	-	-	-	-	-	-	-	-
72	February	28	-	214	50.00%	-	-	-	-	-	-	-	-
73	March	31	-	214	50.00%	-	-	-	-	-	-	-	-
74	April	30	-	214	50.00%	-	-	-	-	-	-	-	-
75	May	31	-	214	50.00%	-	-	-	-	-	-	-	-
76	June	30	185	214	86.45%	-	-	-	-	-	-	-	-
77	July	31	154	214	71.96%	-	-	-	-	-	-	-	-
78	August	31	123	214	57.48%	-	-	-	-	-	-	-	-
79	September	30	93	214	43.46%	-	-	-	-	-	-	-	-
80	October	31	62	214	28.97%	-	-	-	-	-	-	-	-
81	November	30	32	214	14.95%	-	-	-	-	-	-	-	-
82	December	31	1	214	0.47%	-	-	-	-	-	-	-	-
83	Total (Sum of Lines 71 - 82)					365	-	-	-	-	-	-	-
84	Beginning Balance - ADIT Not Subject to Proration	12/31/2022 (Actuals)	(12,848,373)	-	-								
85	Beginning Balance - ADIT Depreciation Adjustment	(Note F)	-	-	-								
86	Beginning Balance - DTA / (DTL)	(Col. (H), Line 84 + Line 85)	(12,848,373)	(Col. (M), Line 84 + Line 85)	-								
87	Estimated Ending Balance - ADIT Not Subject to Proration	12/31/2023 (Projected)	(11,944,296)	-	-								
88	Ending Balance - ADIT Depreciation Adjustment	(Note F)	-	-	-								
89	Ending Balance - DTA / (DTL)	(Col. (H), Line 87 + Line 88)	(11,944,296)	(Col. (M), Line 87 + Line 88)	-								
90	Average Balance as adjusted (non-prorated)	((Col. (H), Line 86 + Line 89) / 2)	(12,396,335)	((Col. (M), Line 86 + Line 89) / 2)	-								
91	Prorated ADIT	(Col. (H), Line 82 )	-	(Col. (M), Line 82 )	-								
92	Amount for Attachment H-9A, Line 40d	(Col. (H), Line 90 + Line 91)	(12,396,335)	(Col. (M), Line 90 + Line 91)	-								

**Accumulated Deferred Investment Tax Credits (Account No. 255)**

Line	Days in Period					Projection - Proration of Deferred ITC Activity (Note A)			Actual - Proration of Deferred ITC Activity (Note B)				
	(A) Month	(B) Days Per Month	(C) Prorated Days Per Month	(D) Total Days Per Future Test Period	(E) Proration Amount (Column C / Column D)	(F) Projected Monthly Activity	(G) Prorated Projected Monthly Activity (Column E x Column F)	(H) Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	(I) Actual Monthly Activity	(J) Difference Projected vs. Actual (Note C)	(K) Preserve Proration (Actual vs Projected) (Note D)	(L) Preserve Proration (Actual vs Projected) (Note E)	(M) Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
93	DITC Subject to Proration					12/31/2022 (Actuals)	-	-	-	-	-	-	-
94	January	31	-	214	50.00%	-	-	-	-	-	-	-	-
95	February	28	-	214	50.00%	-	-	-	-	-	-	-	-
96	March	31	-	214	50.00%	-	-	-	-	-	-	-	-
97	April	30	-	214	50.00%	-	-	-	-	-	-	-	-
98	May	31	-	214	50.00%	-	-	-	-	-	-	-	-
99	June	30	185	214	86.45%	-	-	-	-	-	-	-	-
100	July	31	154	214	71.96%	-	-	-	-	-	-	-	-
101	August	31	123	214	57.48%	-	-	-	-	-	-	-	-
102	September	30	93	214	43.46%	-	-	-	-	-	-	-	-
103	October	31	62	214	28.97%	-	-	-	-	-	-	-	-
104	November	30	32	214	14.95%	-	-	-	-	-	-	-	-
105	December	31	1	214	0.47%	-	-	-	-	-	-	-	-
106	Total (Sum of Lines 94 - 105)					365	-	-	-	-	-	-	-
107	Beginning Balance - DITC Not Subject to Proration	12/31/2022 (Actuals)	-	-	-								
108	Beginning Balance - DITC Adjustment	(Note F)	-	-	-								
109	Beginning Balance - DITC	(Col. (H), Line 107 + Line 108)	-	(Col. (M), Line 107 + Line 108)	-								
110	Estimated Ending Balance - DITC Not Subject to Proration	12/31/2023 (Projected)	-	-	-								
111	Ending Balance - DITC Adjustment	(Note F)	-	-	-								
112	Ending Balance - DITC	(Col. (H), Line 110 + Line 111)	-	(Col. (M), Line 110 + Line 111)	-								
113	Average Balance as adjusted (non-prorated)	((Col. (H), Line 109 + Line 112) / 2)	-	((Col. (M), Line 109 + Line 112) / 2)	-								
114	Prorated DITC	(Col. (H), Line 105 )	-	(Col. (M), Line 105 )	-								
115	Amount for Attachment H-9A, Line 40e	(Col. (H), Line 113 + Line 114)	-	(Col. (M), Line 113 + Line 114)	-								

Potomac Electric Power Company  
Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated  
Attachment 1A - ADIT Summary

Rate Year = **Projected for the 12 Months Ended December 31, 2023**

Instructions

1. For purposes of calculating transmission allocated projected activity, use Columns (F), (G), and (H) and set the "Rate Year" below to "Projected Activity". For purposes of calculating the "True-Up" adjustment, use Columns (I), (J), (K), (L), and (M) and set the "Rate Year" below to "True-Up Adjustment".

Rate Year **Projected Activity** Check

2. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, see Attachment 1A - ADIT Summary, Column M for inputs.

Notes

- A** The computations on this worksheet apply the proration rules of Reg. Sec. 1.167(i)-1(h)(6) to the annual activity of accumulated deferred income taxes subject to the normalization requirements. Activity related to the portions of the account balances not subject to the proration requirement are averaged instead of prorated. For accumulated deferred income taxes subject to the normalization requirements, activity for months prior to the future portion of the test period is averaged rather than prorated. This section is used to prorate the projected ADIT balance.
- B** The balances in Accounts 190, 281, 282 and 283 are adjusted in accordance with Treasury regulation Section 1.167(i)-1(h)(6) and averaged in accordance with IRC Section 168(i)(9)(B) in the calculations of rate base in the projected revenue requirement and in the true-up adjustment. Differences attributable to over-projection of ADIT in the projected revenue requirement will result in a proportionate reversal of the projected prorated ADIT activity in the true-up adjustment to the extent of the over-projection. Differences attributable to under-projection of ADIT in the projected revenue requirement will result in an adjustment to the projected prorated ADIT activity by 50 percent of the difference between the projected monthly activity and the actual monthly activity. However, when projected monthly ADIT activity is an increase and actual monthly ADIT activity is a decrease, 50 percent of the actual monthly ADIT activity will be used. Likewise, when projected monthly ADIT activity is a decrease and actual monthly ADIT activity is an increase, 50 percent of actual monthly ADIT activity will be used. This section is used to calculate ADIT activity in the true-up adjustment only.
- C** Column J is the difference between projected monthly and actual monthly activity (Column I minus Column F). Specifically, if projected and actual activity are both positive, a negative in Column J represents over-projection (amount of projected activity that did not occur) and a positive in Column J represents under-projection (excess of actual activity over projected activity). If projected and actual activity are both negative, a negative in Column J represents under-projection (excess of actual activity over projected activity) and a positive in Column J represents over-projection (amount of projected activity that did not occur).
- D** Column K preserves proration when actual monthly and projected monthly activity are either both increases or decreases. Specifically, if Column J is over-projected, enter Column G x [Column I/Column F]. If Column J is under-projected, enter the amount from Column G and complete Column L. In other situations, enter zero.
- E** Column L applies when (1) Column J is under-projected AND (2) actual monthly and projected monthly activity are either both increases or decreases. Enter the amount from Column J. In other situations, enter zero.
- F** IRS normalization adjustment for timing when accelerated tax depreciation should affect rate base.

**Potomac Electric Power Company  
Accumulated Deferred Income Taxes (ADIT)  
Attachment 1B - ADIT Worksheet - End of Year**

		December 31, 2023 (Projected)				
Line	ADIT (Not Subject to Proration)	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related
1	ADIT-190	4,339,948	-	-	2,548,835	1,791,112
2	ADIT-261	-	-	-	-	-
3	ADIT-282	(196,197,633)	-	-	(196,197,633)	-
4	ADIT-283	(11,944,296)	-	-	(2,142,242)	(9,802,054)
5	ADITC-255	-	-	-	-	-
6	<b>Subtotal - Transmission ADIT</b>	<b>(203,801,982)</b>	<b>-</b>	<b>-</b>	<b>(195,791,040)</b>	<b>(8,010,942)</b>

Line	Description	Total
7	ADIT (Reacquired Debt)	(2,076,514)

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-9A, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-9A, Line 111.

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
<b>ADIT-190 (Not Subject to Proration)</b>						
Accrued Benefits	1,613,551	-	-	-	1,613,551	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Bodily Injuries	1,283,037	-	-	1,214,805	68,232	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Bonuses & Incentives	3,388,919	-	-	-	3,388,919	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Environmental Liability	10,936,034	10,936,034	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Liability - Legal	212,189	212,189	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Liability - DC Distribution Underground	10,075,528	10,075,528	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued OPEB	(1,964,716)	-	-	-	(1,964,716)	FAS No. 106 requires accrual basis instead of cash basis accounting for post retirement health care and life insurance benefits for book purposes. These amounts are removed from rate base below.
Accrued Other Expenses	1,905,194	1,905,194	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Payroll Taxes - AIP	243,201	-	-	-	243,201	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Retention	7,349	-	-	-	7,349	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Severance	55,114	-	-	-	55,114	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Vacation	1,263,891	-	-	-	1,263,891	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Worker's Compensation	5,904,234	-	-	-	5,904,234	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Allowance for Doubtful Accounts	19,904,887	19,904,887	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Asset Retirement Obligation	10,698,780	10,698,780	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Deferred Compensation	977,825	977,825	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Deferred Revenue	22,500,070	22,500,070	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Long-term Incentive Plan	25,837	-	-	-	25,837	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Merger Commitments	418,513	418,513	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Other Deferred Credits	979,481	979,481	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Prepaid Taxes	-	-	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Liability	6,267,200	6,267,200	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Liability - FERC Transmission True-up	-	-	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Sales & Use Tax Reserve	116,203	116,203	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
State Income Taxes	250,432	250,432	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Capital Loss Carryforward	11,222	11,222	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
State Net Operating Loss Carryforward	11,098,431	-	-	11,098,431	-	The state net operating loss carry-forward, net of federal taxes, is included to the extent attributable to plant in service that is included in rate base.
Maryland Additional Subtraction Carryforward	1,731,640	1,731,640	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Maryland 10-309 Carryforward	1,344,751	-	-	1,344,751	-	ADIT attributable to plant in service that is included in rate base.
Unamortized Investment Tax Credit	321,091	-	-	321,091	-	Pursuant to the requirements of ASC 740, accumulated deferred income taxes must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These balances represent the deferred taxes of unamortized ITC. These amounts are removed from rate base below.
Other Deferred Tax Assets	97,771	97,771	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Income Tax Regulatory Liability	89,398,602	89,398,602	-	-	-	Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base and removed below.
Charitable Contribution Carryforward	-	-	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
<b>Subtotal: ADIT-190 (Not Subject to Proration)</b>	<b>201,066,260</b>	<b>176,481,571</b>	<b>-</b>	<b>13,979,079</b>	<b>10,605,611</b>	
Less: ASC 740 ADIT Adjustments excluded from rate base	-	-	-	-	-	
Less: ASC 740 ADIT Adjustments related to unamortized ITC	(321,091)	-	-	(321,091)	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	(89,398,602)	(89,398,602)	-	-	-	
Less: OPEB related ADIT, Above if not separately removed	1,964,716	-	-	-	1,964,716	
<b>Total: ADIT-190 (Not Subject to Proration)</b>	<b>113,311,283</b>	<b>87,082,969</b>	<b>-</b>	<b>13,657,988</b>	<b>12,570,327</b>	
Wages & Salary Allocator						
Gross Plant Allocator				18.66%	14.25%	
Transmission Allocator			100.00%			
Other Allocator		0.00%				
<b>ADIT - Transmission</b>	<b>4,339,948</b>	<b>-</b>	<b>-</b>	<b>2,548,835</b>	<b>1,791,112</b>	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
<b>ADIT-190 (Subject to Proration)</b>						
Corporate Alternative Minimum Tax	85,628,063	-	-	85,628,063	-	Electric portion included in rate base to the extent attributable to plant related ADIT balances included in rate base that have not been monetized
<b>Subtotal: ADIT-190 (Subject to Proration)</b>	85,628,063	-	-	85,628,063	-	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
<b>Total: ADIT-190 (Subject to Proration)</b>	85,628,063	-	-	85,628,063	-	
Wages & Salary Allocator					14.25%	
Gross Plant Allocator				18.66%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
<b>ADIT - Transmission</b>	15,979,795	-	-	15,979,795	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
<b>ADIT-190</b>						
ADIT-190 (Not Subject to Proration)	201,066,260	176,481,571	-	13,979,079	10,605,611	
ADIT-190 (Subject to Proration)	85,628,063	-	-	85,628,063	-	
<b>Total - FERC Form 1, Page 234</b>	286,694,324	176,481,571	-	99,607,142	10,605,611	

Instructions for Account 190:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
- ADIT items subject to the proration under the "normalization" rules will be included in ADIT-190 (Subject to Proration)

(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
<b>ADIT-282 (Not Subject to Proration)</b>						
Plant Related Deferred Taxes	(1,082,023,277)	6,957,606	-	(1,088,980,883)	-	ADIT attributable to plant in service that is included in rate base.
Contribution in Aid of Construction	69,754,422	69,754,422	-	-	-	ADIT attributable to contributions-in-aid of construction excluded from rate base.
AFUDC Equity	(84,027,750)	(68,854,888)	(15,172,862)	-	-	Under ASC 740, deferred income taxes must be provided on all tax temporary differences, including AFUDC-Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are excluded from Rate Base.
Maryland Subtraction Modification	81,054,003	43,402,196	-	37,651,807	-	ADIT is included to the extent attributable to plant in service that is included in rate base.
Plant Deferred Taxes - Flow-through	(57,346,795)	(57,346,795)	-	-	-	Pursuant to the requirements of ASC 740, ADIT must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These items are removed below.
<b>Subtotal: ADIT-282 (Not Subject to Proration)</b>	<b>(1,072,589,397)</b>	<b>(6,087,459)</b>	<b>(15,172,862)</b>	<b>(1,051,329,076)</b>	<b>-</b>	
Less: ASC 740 ADIT Adjustments excluded from rate base	13,944,599	13,944,599	-	-	-	
Less: ASC 740 ADIT Adjustments related to AFUDC Equity	84,027,750	68,854,888	15,172,862	-	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-	-	-	-	-	
Less: OPEB related ADIT, Above if not separately removed	-	-	-	-	-	
<b>Total: ADIT-282 (Not Subject to Proration)</b>	<b>(974,617,049)</b>	<b>76,712,028</b>	<b>-</b>	<b>(1,051,329,076)</b>	<b>-</b>	
Wages & Salary Allocator					14.25%	
Gross Plant Allocator				18.66%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
<b>ADIT - Transmission</b>	<b>(196,197,633)</b>	<b>-</b>	<b>-</b>	<b>(196,197,633)</b>	<b>-</b>	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
<b>ADIT-282 (Subject to Proration)</b>						
Plant Related Deferred Taxes	(492,678,223)	-	-	(492,678,223)	-	ADIT attributable to plant in service that is included in rate base.
<b>Subtotal: ADIT-282 (Subject to Proration)</b>	<b>(492,678,223)</b>	<b>-</b>	<b>-</b>	<b>(492,678,223)</b>	<b>-</b>	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
<b>Total: ADIT-282 (Not Subject to Proration)</b>	<b>(492,678,223)</b>	<b>-</b>	<b>-</b>	<b>(492,678,223)</b>	<b>-</b>	
Wages & Salary Allocator					14.25%	
Gross Plant Allocator				18.66%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
<b>ADIT - Transmission</b>	<b>(91,942,954)</b>	<b>-</b>	<b>-</b>	<b>(91,942,954)</b>	<b>-</b>	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
<b>ADIT-282</b>						
ADIT-282 (Not Subject to Proration)	(1,072,589,397)	(6,087,459)	(15,172,862)	(1,051,329,076)	-	
ADIT-282 (Subject to Proration)	(492,678,223)	-	-	(492,678,223)	-	
<b>Total - Pg. 275 (Form 1-F filer: see note 7, below)</b>	<b>(1,565,267,621)</b>	<b>(6,087,459)</b>	<b>(15,172,862)</b>	<b>(1,544,007,299)</b>	<b>-</b>	

Instructions for Account 282:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
- ADIT items subject to the proration under the "normalization" rules will be included in ADIT-282 (Subject to Proration)
- Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
<b>ADIT- 283 (Not Subject to Proration)</b>						
Accrued Property Taxes	(9,307,806)	-	-	(9,307,806)	-	ADIT relates to all functions and attributable to underlying accounts that are recoverable in the transmission formula.
Asset Retirement Obligation	(1,438,435)	(1,438,435)	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Other Deferred Debits	(2,171,443)	-	-	(2,171,443)	-	ADIT relates to all functions and attributable to underlying accounts that are recoverable in the transmission formula.
Pension Asset	(68,074,025)	-	-	-	(68,074,025)	Included because the pension asset is included in rate base. Related to accrual recognition of expense for book purposes & deductibility of cash fundings for tax purposes.
Prepayments	(718,428)	-	-	-	(718,428)	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Asset	(108,343,537)	(108,343,537)	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Unamortized Loss on Reacquired Debt	(1,543,320)	(1,543,320)	-	-	-	The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new bond issue for book purposes. Excluded here since included in Cost of Debt
<b>Subtotal: ADIT-283 (Not Subject to Proration)</b>	<b>(191,596,994)</b>	<b>(111,325,292)</b>	<b>-</b>	<b>(11,479,249)</b>	<b>(68,792,453)</b>	
Less: ASC 740 ADIT Adjustments excluded from rate base	-	-	-	-	-	
Less: ASC 740 ADIT Adjustments related to unamortized ITC	-	-	-	-	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-	-	-	-	-	
Less: OPEB related ADIT, Above if not separately removed	-	-	-	-	-	
<b>Total: ADIT-283 (Not Subject to Proration)</b>	<b>(191,596,994)</b>	<b>(111,325,292)</b>	<b>-</b>	<b>(11,479,249)</b>	<b>(68,792,453)</b>	
Wages & Salary Allocator					14.25%	
Gross Plant Allocator				18.66%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
<b>ADIT - Transmission</b>	<b>(11,944,296)</b>	<b>-</b>	<b>-</b>	<b>(2,142,242)</b>	<b>(9,802,054)</b>	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
<b>ADIT- 283 (Subject to Proration)</b>						
<b>Subtotal: ADIT-283 (Subject to Proration)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
Less: ASC 740 ADIT Adjustments excluded from rate base	-	-	-	-	-	
Less: ASC 740 ADIT Adjustments related to unamortized ITC	-	-	-	-	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-	-	-	-	-	
Less: OPEB related ADIT, Above if not separately removed	-	-	-	-	-	
<b>Total: ADIT-283 (Subject to Proration)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
Wages & Salary Allocator					14.25%	
Gross Plant Allocator				18.66%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
<b>ADIT - Transmission</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
<b>ADIT-283 (Subject to Proration)</b>						
ADIT-283 (Not Subject to Proration)	(191,596,994)	(111,325,292)	-	(11,479,249)	(68,792,453)	
ADIT-283 (Subject to Proration)	-	-	-	-	-	
<b>Total - Pg. 277 (Form 1-F filer: see note 7, below)</b>	<b>(191,596,994)</b>	<b>(111,325,292)</b>	<b>-</b>	<b>(11,479,249)</b>	<b>(68,792,453)</b>	

**Instructions for Account 283:**

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C
2. ADIT items related only to Transmission are directly assigned to Column D
3. ADIT items related to Plant and not in Columns C & D are included in Column E
4. ADIT items related to labor and not in Columns C & D are included in Column F
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-283 (Subject to Proration)
7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
<b>ADITC-255 (Unamortized Investment Tax Credits)</b>						
Account No. 255 (Accum. Deferred Investment Tax Credits)	(1,165,189)	-	-	(1,165,189)	-	A utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
<b>Subtotal: ADIT-255 (Form No. 1 p. 266 &amp; 267)</b>	(1,165,189)	-	-	(1,165,189)	-	
Less: Adjustment to rate base				1,165,189		
<b>Total: ADIT-255</b>	(1,165,189)	-	-	-	-	
Wages & Salary Allocator					14.25%	
Gross Plant Allocator				18.66%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
<b>Unamortized Investment Tax Credit - Transmission</b>	-	-	-	-	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
<b>Investment Tax Credit Amortization</b>						
Investment Tax Credit Amortization	125,565	-	-	125,565	-	A utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
<b>Subtotal: (Form No. 1 p. 266 &amp; 267)</b>	125,565	-	-	125,565	-	
Wages & Salary Allocator					14.25%	
Gross Plant Allocator				18.66%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
<b>Investment Tax Credit Amortization - Transmission</b>	23,433	-	-	23,433	-	

END



**Potomac Electric Power Company  
Accumulated Deferred Income Taxes (ADIT)  
Attachment 1B - ADIT Worksheet - End of Year**

December 31, 2022 (Actuals)						
Line	ADIT (Not Subject to Proration)	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related
1	ADIT-190	2,453,364	-	-	662,251	1,791,112
2	ADIT-261	-	-	-	-	-
3	ADIT-282	(158,328,409)	-	-	(158,328,409)	-
4	ADIT-283	(12,848,373)	-	-	(2,038,109)	(10,810,264)
5	ADITC-255	-	-	-	-	-
6	<b>Subtotal - Transmission ADIT</b>	<b>(168,723,418)</b>	<b>-</b>	<b>-</b>	<b>(159,704,266)</b>	<b>(9,019,151)</b>
<b>Line</b>	<b>Description</b>	<b>Total</b>				
7	ADIT (Reacquired Debt)	(2,076,514)				

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-9A, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-9A, Line 111.

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.



(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
ADIT-190						
ADIT-190 (Not Subject to Proration)	211,697,932	195,915,421	-	4,085,693	11,696,817	
ADIT-190 (Subject to Proration)	-	-	-	-	-	
<b>Total - FERC Form 1, Page 234</b>	<b>211,697,932</b>	<b>195,915,421</b>	<b>-</b>	<b>4,085,693</b>	<b>11,696,817</b>	

Instructions for Account 190:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
- ADIT items subject to the proration under the "normalization" rules will be included in ADIT-190 (Subject to Proration)

(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
ADIT-282 (Not Subject to Proration)						
Plant Related Deferred Taxes	(919,823,436)	9,826,179	-	(929,649,615)	-	- ADIT attributable to plant in service that is included in rate base.
Contribution in Aid of Construction	61,748,855	61,748,855	-	-	-	- ADIT attributable to contributions-in-aid of construction excluded from rate base.
AFUDC Equity	(68,097,227)	(55,645,166)	(12,452,061)	-	-	- Under ASC 740, deferred income taxes must be provided on all tax temporary differences, including AFUDC-Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are excluded from Rate Base.
Maryland Subtraction Modification	81,567,338	43,671,355	-	37,895,983	-	- ADIT is included to the extent attributable to plant in service that is included in rate base.
Plant Deferred Taxes - Flow-through	(60,225,743)	(60,225,743)	-	-	-	- Pursuant to the requirements of ASC 740, ADIT must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These items are removed below.
<b>Subtotal: ADIT-282 (Not Subject to Proration)</b>	<b>(904,830,213)</b>	<b>(624,520)</b>	<b>(12,452,061)</b>	<b>(891,753,632)</b>	<b>-</b>	
Less: ASC 740 ADIT Adjustments excluded from rate base	16,554,388	16,554,388	-	-	-	
Less: ASC 740 ADIT Adjustments related to AFUDC Equity	68,097,227	55,645,166	12,452,061	-	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-	-	-	-	-	
Less: OPEB related ADIT, Above if not separately removed	-	-	-	-	-	
<b>Total: ADIT-282 (Not Subject to Proration)</b>	<b>(820,178,599)</b>	<b>71,575,034</b>	<b>-</b>	<b>(891,753,632)</b>	<b>-</b>	
Wages & Salary Allocator					14.25%	
Gross Plant Allocator				17.75%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
<b>ADIT - Transmission</b>	<b>(158,328,409)</b>	<b>-</b>	<b>-</b>	<b>(158,328,409)</b>	<b>-</b>	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
ADIT-282 (Subject to Proration)						
Plant Related Deferred Taxes	(493,800,172)	-	-	(493,800,172)	-	- ADIT attributable to plant in service that is included in rate base.
<b>Subtotal: ADIT-282 (Subject to Proration)</b>	<b>(493,800,172)</b>	<b>-</b>	<b>-</b>	<b>(493,800,172)</b>	<b>-</b>	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
<b>Total: ADIT-282 (Not Subject to Proration)</b>	<b>(493,800,172)</b>	<b>-</b>	<b>-</b>	<b>(493,800,172)</b>	<b>-</b>	
Wages & Salary Allocator					14.25%	
Gross Plant Allocator				17.75%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
<b>ADIT - Transmission</b>	<b>(87,672,865)</b>	<b>-</b>	<b>-</b>	<b>(87,672,865)</b>	<b>-</b>	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
ADIT-282						
ADIT-282 (Not Subject to Proration)	(904,830,213)	(624,520)	(12,452,061)	(891,753,632)	-	
ADIT-282 (Subject to Proration)	(493,800,172)	-	-	(493,800,172)	-	
<b>Total - Pg. 275 (Form 1-F filer: see note 7, below)</b>	<b>(1,398,630,385)</b>	<b>(624,520)</b>	<b>(12,452,061)</b>	<b>(1,385,553,805)</b>	<b>-</b>	

Instructions for Account 282:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
- ADIT items subject to the proration under the "normalization" rules will be included in ADIT-282 (Subject to Proration)
- Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
<b>ADIT- 283 (Not Subject to Proration)</b>						
Accrued Property Taxes	(9,307,806)	-	-	(9,307,806)	-	ADIT relates to all functions and attributable to underlying accounts that are recoverable in the transmission formula.
Asset Retirement Obligation	(1,438,435)	(1,438,435)	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Other Deferred Debits	(2,171,443)	-	-	(2,171,443)	-	ADIT relates to all functions and attributable to underlying accounts that are recoverable in the transmission formula.
Pension Asset	(75,149,806)	-	-	-	(75,149,806)	Included because the pension asset is included in rate base. Related to accrual recognition of expense for book purposes & deductibility of cash fundings for tax purposes.
Prepayments	(718,428)	-	-	-	(718,428)	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Asset	(107,057,283)	(107,057,283)	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Unamortized Loss on Reacquired Debt	(1,867,047)	(1,867,047)	-	-	-	The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new
<b>Subtotal: ADIT-283 (Not Subject to Proration)</b>	<b>(197,710,248)</b>	<b>(110,362,765)</b>	<b>-</b>	<b>(11,479,249)</b>	<b>(75,868,234)</b>	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
<b>Total: ADIT-283 (Not Subject to Proration)</b>	<b>(197,710,248)</b>	<b>(110,362,765)</b>	<b>-</b>	<b>(11,479,249)</b>	<b>(75,868,234)</b>	
Wages & Salary Allocator					14.25%	
Gross Plant Allocator				17.75%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
<b>ADIT - Transmission</b>	<b>(12,848,373)</b>	<b>-</b>	<b>-</b>	<b>(2,038,109)</b>	<b>(10,810,264)</b>	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
<b>ADIT- 283 (Subject to Proration)</b>						
<b>Subtotal: ADIT-283 (Subject to Proration)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
<b>Total: ADIT-283 (Subject to Proration)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
Wages & Salary Allocator					14.25%	
Gross Plant Allocator				17.75%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
<b>ADIT - Transmission</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
<b>ADIT-283 (Subject to Proration)</b>						
ADIT-283 (Not Subject to Proration)	(197,710,248)	(110,362,765)	-	(11,479,249)	(75,868,234)	
ADIT-283 (Subject to Proration)	-	-	-	-	-	
<b>Total - Pg. 277 (Form 1-F filer: see note 7, below)</b>	<b>(197,710,248)</b>	<b>(110,362,765)</b>	<b>-</b>	<b>(11,479,249)</b>	<b>(75,868,234)</b>	

Instructions for Account 283:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
- ADIT items subject to the proration under the "normalization" rules will be included in ADIT-283 (Subject to Proration)
- Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(A)	(B)	(C)	(D)	(E)	(F)	(G)
ADITC-255 (Unamortized Investment Tax Credits)	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
Account No. 255 (Accum. Deferred Investment Tax Credits)	(1,290,754)	-	-	(1,290,754)	-	A utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
<b>Subtotal: ADIT-255 (Form No. 1 p. 266 &amp; 267)</b>	(1,290,754)	-	-	(1,290,754)	-	
Less: Adjustment to rate base				1,290,754		
<b>Total: ADIT-255</b>	(1,290,754)	-	-	-	-	
Wages & Salary Allocator					14.25%	
Gross Plant Allocator				17.75%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
<b>Unamortized Investment Tax Credit - Transmission</b>	-	-	-	-	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
Investment Tax Credit Amortization	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
Investment Tax Credit Amortization	125,877	-	-	125,877	-	A utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
<b>Subtotal: (Form No. 1 p. 266 &amp; 267)</b>	125,877	-	-	125,877	-	
Wages & Salary Allocator					14.25%	
Gross Plant Allocator				17.75%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
<b>Investment Tax Credit Amortization - Transmission</b>	22,349	-	-	22,349	-	

END

Potomac Electric Power Company  
Deficient / (Excess) Accumulated Deferred Income Taxes - Transmission Allocated  
Attachment 1D - ADIT Rate Base Adjustment

Rate Year = Projected for the 12 Months Ended December 31, 2023

Federal Deficient / (Excess) ADIT Activity (Note A)						Actual - Proration of Deficient / (Excess) ADIT Activity (Note B)										
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)				
Month	Days Per Month	Remaining Days Per Month	Total Days in Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E * Column F)	Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)				
Deficient / (Excess) ADIT Subject to Proration						12/31/2022 Actual						1,000,863				
1	Deficient / (Excess) ADIT Subject to Proration					12/31/2022 Actual						1,000,863				
2	January	31	-	214	50.00%	-	-	1,000,863	-	-	-	-				
3	February	29	-	214	50.00%	-	-	1,000,863	-	-	-	-				
4	March	31	-	214	50.00%	-	-	1,000,863	-	-	-	-				
5	April	30	-	214	50.00%	-	-	1,000,863	-	-	-	-				
6	May	31	-	214	50.00%	-	-	1,000,863	-	-	-	-				
7	June	30	185	214	86.45%	-	-	1,000,863	-	-	-	-				
8	July	31	154	214	71.96%	-	-	1,000,863	-	-	-	-				
9	August	31	123	214	57.48%	-	-	1,000,863	-	-	-	-				
10	September	30	93	214	43.46%	-	-	1,000,863	-	-	-	-				
11	October	31	62	214	28.97%	-	-	1,000,863	-	-	-	-				
12	November	30	32	214	14.95%	-	-	1,000,863	-	-	-	-				
13	December	31	1	214	0.47%	-	-	1,000,863	-	-	-	-				
14	Total (Sum of Lines 2 - 13)					365	-	-	-	-	-	-	-			
15	Beginning Balance - Deficient / (Excess) ADIT Not Subject to Proration					12/31/2022 Actual						-	-			
16	Beginning Balance - Deficient / (Excess) ADIT Adjustment					12/31/2022 Actual						-	-			
17	Beginning Balance - Deficient / (Excess) ADIT					(Col. H), Line 15 + Line 16)						-	-			
18	Ending Balance - Deficient / (Excess) ADIT Not Subject to Proration					2023 Projected						-	-			
19	Ending Balance - Deficient / (Excess) ADIT Adjustment					2023 Projected						-	-			
20	Ending Balance - Deficient / (Excess) ADIT					(Col. H), Line 18 + Line 19						-	-			
21	Average Balance as adjusted (non-prorated)					(Col. H), Line 17 + Line 20 (2)						-	-			
22	Prorated Deficient / (Excess) ADIT					(Col. H), Line 19						1,000,863	(Col. M), Line 21 - Line 20 (2)			
23	Deficient / (Excess) ADIT - Account 190					(Col. H), Line 21 + Line 22)						1,000,863	(Col. M), Line 21 + Line 22)			
Deficient / (Excess) Accumulated Deferred Income Taxes - Property (Account No. 282)						Projection - Proration of Deficient / (Excess) ADIT Activity (Note A)						Actual - Proration of Deficient / (Excess) ADIT Activity (Note B)				
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)				
Month	Days Per Month	Prorated Days Per Month	Total Days Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E * Column F)	Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)				
Deficient / (Excess) ADIT Subject to Proration						12/31/2022 Actual						49,588,387				
24	Deficient / (Excess) ADIT Subject to Proration					12/31/2022 Actual						49,588,387				
25	January	31	-	214	50.00%	109,300	54,650	449,543,737	-	-	-	-				
26	February	29	-	214	50.00%	109,300	54,650	449,484,287	-	-	-	-				
27	March	31	-	214	50.00%	109,300	54,650	449,424,737	-	-	-	-				
28	April	30	-	214	50.00%	109,300	54,650	449,379,787	-	-	-	-				
29	May	31	-	214	50.00%	109,300	54,650	449,325,137	-	-	-	-				
30	June	30	185	214	86.45%	109,300	94,489	449,250,687	-	-	-	-				
31	July	31	154	214	71.96%	109,300	77,896	449,199,387	-	-	-	-				
32	August	31	123	214	57.48%	109,300	62,822	449,085,117	-	-	-	-				
33	September	30	93	214	43.46%	109,300	47,500	448,991,817	-	-	-	-				
34	October	31	62	214	28.97%	109,300	31,666	448,926,051	-	-	-	-				
35	November	30	32	214	14.95%	109,300	19,944	448,848,017	-	-	-	-				
36	December	31	1	214	0.47%	109,300	511	448,993,150	-	-	-	-				
37	Total (Sum of Lines 25 - 36)					365	1,311,603	605,237	-	-	-	-	-			
38	Beginning Balance - Deficient / (Excess) ADIT Not Subject to Proration					12/31/2022 Actual						-	-			
39	Beginning Balance - Deficient / (Excess) ADIT Adjustment					12/31/2022 Actual						-	-			
40	Beginning Balance - Deficient / (Excess) ADIT					(Col. M), Line 38 + Line 39)						-	-			
41	Ending Balance - Deficient / (Excess) ADIT Not Subject to Proration					2023 Projected						-	-			
42	Ending Balance - Deficient / (Excess) ADIT Adjustment					2023 Projected						-	-			
43	Ending Balance - Deficient / (Excess) ADIT					(Col. M), Line 41 + Line 42)						-	-			
44	Average Balance as adjusted (non-prorated)					(Col. H), Line 40 + Line 43 (2)						-	-			
45	Prorated Deficient / (Excess) ADIT					(Col. H), Line 38						49,593,150	(Col. M), Line 38 (1)			
46	Deficient / (Excess) ADIT - Account 282					(Col. H), Line 41 + Line 45)						49,593,150	(Col. M), Line 44 + Line 45)			
Deficient / (Excess) Accumulated Deferred Income Taxes - Other (Account No. 283)						Projection - Proration of Deficient / (Excess) ADIT Activity (Note A)						Actual - Proration of Deficient / (Excess) ADIT Activity (Note B)				
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)				
Month	Days Per Month	Prorated Days Per Month	Total Days Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E * Column F)	Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)				
ADIT Subject to Proration						12/31/2022 Actual						-				
47	ADIT Subject to Proration					12/31/2022 Actual						-				
48	January	31	-	214	50.00%	-	-	-	-	-	-	-				
49	February	29	-	214	50.00%	-	-	-	-	-	-	-				
50	March	31	-	214	50.00%	-	-	-	-	-	-	-				
51	April	30	-	214	50.00%	-	-	-	-	-	-	-				
52	May	31	-	214	50.00%	-	-	-	-	-	-	-				
53	June	30	185	214	86.45%	-	-	-	-	-	-	-				
54	July	31	154	214	71.96%	-	-	-	-	-	-	-				
55	August	31	123	214	57.48%	-	-	-	-	-	-	-				
56	September	30	93	214	43.46%	-	-	-	-	-	-	-				
57	October	31	62	214	28.97%	-	-	-	-	-	-	-				
58	November	30	32	214	14.95%	-	-	-	-	-	-	-				
59	December	31	1	214	0.47%	-	-	-	-	-	-	-				
60	Total (Sum of Lines 48 - 59)					365	-	-	-	-	-	-	-			
61	Beginning Balance - Deficient / (Excess) ADIT Not Subject to Proration					12/31/2022 Actual						-	-			
62	Beginning Balance - Deficient / (Excess) ADIT Adjustment					12/31/2022 Actual						-	-			
63	Beginning Balance - Deficient / (Excess) ADIT					(Col. H), Line 61 + Line 62)						-	-			
64	Ending Balance - Deficient / (Excess) ADIT Not Subject to Proration					2023 Projected						-	-			
65	Ending Balance - Deficient / (Excess) ADIT Adjustment					2023 Projected						-	-			
66	Ending Balance - Deficient / (Excess) ADIT					(Col. M), Line 64 + Line 65)						-	-			
67	Average Balance as adjusted (non-prorated)					(Col. H), Line 63 + Line 66 (2)						-	-			
68	Prorated Deficient / (Excess) ADIT					(Col. H), Line 59						-	-			
69	Deficient / (Excess) ADIT - Account 283					(Col. H), Line 67 + Line 68)						-	-			
Unaffiliated Deficient / (Excess) ADIT - Federal (Projected)						Unaffiliated Deficient / (Excess) ADIT - Federal (Actual)										
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)				
Month	Days Per Month	Reference	Reference	Reference	EOY Balance	EOY Balance	Reference	EOY Balance	Reference	EOY Balance	Reference	EOY Balance				
70	ADIT - 190	(Col. (H), Line 23)	\$	1,000,863	ADIT - 190	(Col. (M), Line 23)	\$	-	-	-	-	-				
71	ADIT - 282	(Col. (H), Line 46)	\$	49,593,150	ADIT - 282	(Col. (M), Line 46)	\$	-	-	-	-	-				
72	ADIT - 283	(Col. (H), Line 69)	\$	47,592,201	ADIT - 283	(Col. (M), Line 69)	\$	-	-	-	-	-				
73	Unaffiliated Deficient / (Excess) ADIT - Federal (Entered in ATT H-9A, Line 41a)					Unaffiliated Deficient / (Excess) ADIT - Federal (Entered in ATT H-9A, Line 41a)							-	-		
State Deficient / (Excess) ADIT Activity (Note A)						Actual - Proration of Deficient / (Excess) ADIT Activity (Note B)										
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)				
Month	Days Per Month	Remaining Days Per Month	Total Days in Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E * Column F)	Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)				
Deficient / (Excess) ADIT Subject to Proration						12/31/2022 Actual						-				
74	Deficient / (Excess) ADIT Subject to Proration					12/31/2022 Actual						-				
75	January	31	-	214	50.00%	-	-	-	-	-	-	-				
76	February	29	-	214	50.00%	-	-	-	-	-	-	-				
77	March	31	-	214	50.00%	-	-	-	-	-	-	-				
78	April	30	-	214	50.00%	-	-	-	-	-	-	-				
79	May	31	-	214	50.00%	-	-	-	-	-	-	-				
80	June	30	185	214	86.45%	-	-	-	-	-	-	-				
81	July	31	154	214	71.96%	-	-	-	-	-	-	-				
82	August	31	123	214	57.48%	-	-	-	-	-	-	-				
83	September	30	93	214	43.46%	-	-	-	-	-	-	-				
84	October	31	62	214	28.97%	-	-	-	-	-	-	-				
85	November	30	32	214	14.95%	-	-	-	-	-	-	-				
86	December	31	1	214	0.47%	-	-	-	-	-	-	-				
87	Total (Sum of Lines 75 - 86)					365	-	-	-	-	-	-	-			
88	Beginning Balance - Deficient / (Excess) ADIT Not Subject to Proration					12/31/2022 Actual						-	-			
89	Beginning Balance - Deficient / (Excess) ADIT Adjustment					12/31/2022 Actual						-	-			
90	Beginning Balance - Deficient / (Excess) ADIT					(Col. H), Line 88 + Line 89)						-	-			
91	Ending Balance - Deficient / (Excess) ADIT Not Subject to Proration					2023 Projected						-	-			
92	Ending Balance - Deficient / (Excess) ADIT Adjustment					2023 Projected						-	-			
93	Ending Balance - Deficient / (Excess) ADIT					(Col. H), Line 91 + Line 92)						-	-			
94	Average Balance as adjusted (non-prorated)					(Col. H), Line 90 + Line 93 (2)						-	-			
95	Prorated Deficient / (Excess) ADIT					(Col. H), Line 86						-	-			
96	Deficient / (Excess) ADIT - Account 190					(Col. H), Line 94 + Line 95)						-	-			
Deficient / (Excess) Accumulated Deferred Income Taxes - Property (Account No. 282)						Projection - Proration of Deficient / (Excess) ADIT Activity (Note A)						Actual - Proration of Deficient / (Excess) ADIT Activity (Note B)				
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)				
Month	Days Per Month	Prorated Days Per Month	Total Days Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E * Column F)	Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)				
Deficient / (Excess) ADIT Subject to Proration						12/31/2022 Actual						-				
97	Deficient / (Excess) ADIT Subject to Proration					12/31/2022 Actual						-				
98	January	31	-	214	50.00%	-	-	-	-	-	-	-				
99	February	29	-	214	50.00%	-	-	-	-	-	-	-				
100	March	31	-	214	50.00%	-	-	-	-	-	-	-				
101	April	30	-	214	50.00%	-	-	-	-	-	-	-				
102	May	31	-	214	50.00%	-	-	-	-	-	-	-				
103	June	30	185	214	86.45%	-	-	-	-	-	-	-				
104	July	31	154	214	71.96%	-	-	-	-	-	-	-				
105	August	31	123	214	57.48%	-	-	-	-	-	-	-				
106	September	30	93	214	43.46%	-	-	-	-	-	-	-				
107	October	31	62	214	28.97%	-	-	-	-	-	-	-				
108	November	30	32	214	14.95%	-	-	-	-	-	-	-				
109	December	31	1	214	0.47%	-	-	-	-	-	-	-				
110	Total (Sum of Lines 98 - 109)					365	-	-	-	-	-	-	-			
111	Beginning Balance - Deficient / (Excess) ADIT Not Subject to Proration					12/31/2022 Actual						289,862	-			
112	Beginning Balance - Deficient / (Excess) ADIT Adjustment					12/31/2022 Actual						289,862	-			
113	Beginning Balance - Deficient / (Excess) ADIT					(Col. M), Line 111 + Line 112)						-	-			
114	Ending Balance - Deficient / (Excess) ADIT Not Subject to Proration					2023 Projected						-	-			
115	Ending Balance - Deficient / (Excess) ADIT Adjustment					2023 Projected						-	-			
116	Ending Balance - Deficient / (Excess) ADIT					(Col. H), Line 114 + Line 115)						-	-			
117	Average Balance as adjusted (non-prorated)					(Col. H), Line 113 + Line 116 (2)						144,931	-			
118	Prorated Deficient / (Excess) ADIT					(Col. H), Line 109						-	-			
119	Deficient / (Excess) ADIT - Account 282					(Col. H), Line 117 + Line 118)						144,931	-			

Deficient / (Excess) Accumulated Deferred Income Taxes - Other (Account No. 283)

Line	Days in Period				Projection - Proration of Deficient / (Excess) ADIT Activity (Note A)			Actual - Proration of Deficient / (Excess) ADIT Activity (Note B)				
	(A) Month	(B) Days Per Month	(C) Prorated Days Per Month	(D) Total Days For Future Test Period	(F) Projected Monthly Activity	(G) Prorated Projected Monthly Activity (Column E x Column F)	(H) Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	(I) Actual Monthly Activity	(J) Difference Projected vs. Actual (Note C)	(K) Preserve Proration (Actual vs Projected) (Note D)	(L) Preserve Proration (Actual vs Projected) (Note E)	(M) Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
120	ADIT Subject to Proration				12/31/2022 (Actual)							
121	January	31	-	214	50.00%	-	-	-	-	-	-	-
122	February	28	-	214	50.00%	-	-	-	-	-	-	-
123	March	31	-	214	50.00%	-	-	-	-	-	-	-
124	April	30	-	214	50.00%	-	-	-	-	-	-	-
125	May	31	-	214	50.00%	-	-	-	-	-	-	-
126	June	30	185	214	68.46%	-	-	-	-	-	-	-
127	July	31	154	214	71.96%	-	-	-	-	-	-	-
128	August	31	123	214	57.48%	-	-	-	-	-	-	-
129	September	30	93	214	43.46%	-	-	-	-	-	-	-
130	October	31	62	214	28.97%	-	-	-	-	-	-	-
131	November	30	32	214	14.95%	-	-	-	-	-	-	-
132	December	31	1	214	0.47%	-	-	-	-	-	-	-
133	Total (Sum of Lines 121 - 132)				365							
134	Beginning Balance - Deficient / (Excess) ADIT Not Subject to Proration				12/31/2022 (Actual)							
135	Beginning Balance - Deficient / (Excess) ADIT Adjustment				(Note F)							
136	Beginning Balance - Deficient / (Excess) ADIT				(Col. (H), Line 134 + Line 135)							
137	Ending Balance - Deficient / (Excess) ADIT Not Subject to Proration				2/23/2023 (Projected)							
138	Ending Balance - Deficient / (Excess) ADIT Adjustment				(Note F)							
139	Ending Balance - Deficient / (Excess) ADIT				(Col. (H), Line 137 + Line 138)							
140	Average Balance as adjusted (non-prorated)				(Col. (H), Line 136 + Line 139) (2)							
141	Prorated Deficient / (Excess) ADIT				(Col. (H), Line 132)							
142	Deficient / (Excess) ADIT - Account 283				(Col. (H), Line 140 + Line 141)							
Unamortized Deficient / (Excess) ADIT - State (Projected)					Unamortized Deficient / (Excess) ADIT - State (Actual)							
Line	(A)	(B)	(C)	(D)	(E)	(F)						
	Deficient / (Excess) Deferred Income Taxes	Reference	EOY Balance		Deficient / (Excess) Deferred Income Taxes	Reference	Projected EOY Balance					
143	ADIT - 190	(Col. (H), Line 96)	\$ (144,931)		ADIT - 190	(Col. (M), Line 96)	\$ -					
144	ADIT - 282	(Col. (H), Line 119)	-		ADIT - 282	(Col. (M), Line 119)	-					
145	ADIT - 283	(Col. (H), Line 142)	-		ADIT - 283	(Col. (M), Line 142)	-					
146	Unamortized Deficient / (Excess) ADIT - State (Entered in ATT H-SA, Line 416)				\$ (144,931)	Unamortized Deficient / (Excess) ADIT - State (Entered in ATT H-SA, Line 416)				\$ -		

Instructions

- For purposes of calculating transmission allocated projected activity, use Columns (F), (G), and (H) and set the "Rate Year" below to "Projected Activity". For purposes of calculating the "True-Up" adjustment, use Columns (I), (J), (K), (L), and (M) and set the "Rate Year" below to "True-Up Adjustment".
- For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, see Attachment 1A - ADIT Summary, Column M for inputs.

Notes

- This section is used to calculate the projected deficient / (excess) ADIT balances. The computations in columns A-H of this worksheet apply the proration rules of Reg. Sec. 1.167(f)-1(h)(6) to the projected annual activity of deficient / (excess) accumulated deferred income taxes subject to the normalization requirements. Activity related to the portions of the account balances not subject to the proration requirement are averaged instead of prorated. For deficient / (excess) accumulated deferred income taxes subject to the normalization requirements, projected activity for months prior to the future portion of the test period is averaged rather than prorated.
- This section is used to calculate the actual deficient / (excess) ADIT balances. The computations in columns A-M of this worksheet apply the proration rules of Reg. Sec. 1.167(f)-1(h)(6) and averaging in accordance with IRC Section 168(i)(9)(B) consistency requirement to the actual annual activity of deficient / (excess) accumulated deferred income taxes subject to the normalization requirements. Differences attributable to over-projection of deficient / (excess) ADIT amortization in the projected revenue requirement will result in a proportionate reversal of the projected prorated deficient / (excess) ADIT activity in the true-up adjustment to the extent of the over-projection. Differences attributable to under-projection of deficient / (excess) ADIT in the projected revenue requirement will result in an adjustment to the projected prorated ADIT activity by 50 percent of the difference between the projected monthly activity and the actual monthly activity. However, when projected monthly deficient / (excess) ADIT activity is an increase and actual monthly deficient / (excess) ADIT activity is a decrease, 50 percent of the actual monthly deficient / (excess) ADIT activity will be used. Likewise, when projected monthly deficient / (excess) ADIT activity is a decrease and actual monthly deficient / (excess) ADIT activity is an increase, 50 percent of actual monthly deficient / (excess) ADIT activity will be used. This section is used to calculate deficient / (excess) ADIT activity in the true-up adjustment only. For deficient / (excess) accumulated deferred income taxes subject to the normalization requirements, actual activity for months prior to the future portion of the test period is averaged rather than prorated.
- Column (J) is the difference between projected monthly and actual monthly activity (Column (I) minus Column (F)). Specifically, if projected and actual activity are both positive, a negative in Column (J) represents over-projection (amount of projected activity that did not occur) and a positive in Column (J) represents under-projection (excess of actual activity over projected activity). If projected and actual activity are both negative, a negative in Column (J) represents under-projection (excess of actual activity over projected activity) and a positive in Column (J) represents over-projection (amount of projected activity that did not occur).
- Column (K) preserves proration when actual monthly and projected monthly activity are either both increases or decreases. Specifically, if Column (J) is over-projected, enter Column (G) x [Column (J)/Column (F)]. If Column (J) is under-projected, enter the amount from Column (G) and complete Column (L). In other situations, enter zero.
- Column (L) applies when (1) Column (J) is under-projected AND (2) actual monthly and projected monthly activity are either both increases or decreases. Enter the amount from Column (J). In other situations, enter zero.
- IRS normalization adjustment

**Potomac Electric Power Company**  
**Deficient / (Excess) Deferred Income Taxes - Transmission Allocated**  
**Attachment 1E - Deficient / (Excess) Deferred Income Tax Amortization Worksheet**

Federal Deficient / (Excess) Deferred Income Taxes							
Tax Cuts and Jobs Act of 2017							
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) December 31, 2017 ADIT Deficient / (Excess)	(E) December 31, 2022 BOY Balance	(F) Current Year Amortization	(G) December 31, 2023 EOY Balance
1	<b>Unprotected Non-Property</b>						
2	ADIT - 190	(Note A)	4 Years	\$ 1,291,072	\$ -	\$ -	\$ -
3	ADIT - 281	(Note A)	4 Years	-	-	-	-
4	ADIT - 282	(Note A)	4 Years	-	-	-	-
5	ADIT - 283	(Note A)	4 Years	(5,706,710)	-	-	-
6	<b>Subtotal - Deficient / (Excess) ADIT</b>			<u>\$ (4,415,637)</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
7	<b>Unprotected Property</b>						
8	ADIT - 190	(Note A)	5 Years	\$ -	\$ -	\$ -	\$ -
9	ADIT - 281	(Note A)	5 Years	-	-	-	-
10	ADIT - 282	(Note A)	5 Years	(46,126,851)	-	-	-
11	ADIT - 283	(Note A)	5 Years	-	-	-	-
12	<b>Subtotal - Deficient / (Excess) ADIT</b>			<u>\$ (46,126,851)</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
13	<b>Protected Property</b>						
14	ADIT - 190	(Note A)	ARAM	\$ 1,000,863	\$ 1,000,863	\$ -	\$ 1,000,863
15	ADIT - 281	(Note A)	ARAM	-	-	-	-
16	ADIT - 282	(Note A)	ARAM	(56,057,633)	(49,543,816)	1,257,032	(48,286,784)
17	ADIT - 283	(Note A)	ARAM	-	-	-	-
18	<b>Subtotal - Deficient / (Excess) ADIT</b>			<u>\$ (55,056,770)</u>	<u>\$ (48,542,953)</u>	<u>\$ 1,257,032</u>	<u>\$ (47,285,921)</u>
19	<b>Total - Deficient / (Excess) ADIT</b>			<u>\$ (105,599,258)</u>	<u>\$ (48,542,953)</u>	<u>\$ 1,257,032</u>	<u>\$ (47,285,921)</u>
Tax Reform Act of 1986							
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) September 30, 2018 ADIT Deficient / (Excess)	(E) December 31, 2022 BOY Balance	(F) Current Year Amortization	(G) December 31, 2023 EOY Balance
20	<b>Protected Property</b>						
21	ADIT - 190	(Note B)	ARAM	\$ -	\$ -	\$ -	\$ -
22	ADIT - 281	(Note B)	ARAM	-	-	-	-
23	ADIT - 282	(Note B)	ARAM	(958,862)	(54,571)	54,571	-
24	ADIT - 283	(Note B)	ARAM	-	-	-	-
25	<b>Subtotal - Deficient / (Excess) ADIT</b>			<u>\$ (958,862)</u>	<u>\$ (54,571)</u>	<u>\$ 54,571</u>	<u>\$ -</u>
26	<b>Total - Deficient / (Excess) ADIT</b>			<u>\$ (958,862)</u>	<u>\$ (54,571)</u>	<u>\$ 54,571</u>	<u>\$ -</u>



Total Federal Deficient / (Excess) Deferred Income Taxes							
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) December 31, 2022 BOY Balance	(F) Current Year Amortization	(G) December 31, 2023 EOY Balance
27	<b>Unprotected Non-Property</b>						
28	ADIT - 190			\$ 1,291,072	\$ -	\$ -	\$ -
29	ADIT - 281			-	-	-	-
30	ADIT - 282			-	-	-	-
31	ADIT - 283			(5,706,710)	-	-	-
32	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ (4,415,637)	\$ -	\$ -	\$ -
33	<b>Unprotected Property</b>						
34	ADIT - 190			\$ -	\$ -	\$ -	\$ -
35	ADIT - 281			-	-	-	-
36	ADIT - 282			(46,126,851)	-	-	-
37	ADIT - 283			-	-	-	-
38	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ (46,126,851)	\$ -	\$ -	\$ -
39	<b>Protected Property</b>						
40	ADIT - 190			\$ 1,000,863	\$ 1,000,863	\$ -	\$ 1,000,863
41	ADIT - 281			-	-	-	-
42	ADIT - 282			(57,016,495)	(49,598,387)	1,311,603	(48,286,784)
43	ADIT - 283			-	-	-	-
44	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ (56,015,632)	\$ (48,597,524)	\$ 1,311,603	\$ (47,285,921)
45	<b>Total - Deficient / (Excess) ADIT</b>			\$ (106,558,120)	\$ (48,597,524)	\$ 1,311,603	\$ (47,285,921)

Total Federal Deficient / (Excess) Deferred Income Taxes							
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) December 31, 2022 BOY Balance	(F) Current Year Amortization	(G) December 31, 2023 EOY Balance
46	ADIT - 190			\$ 2,291,935	\$ 1,000,863	\$ -	\$ 1,000,863
47	ADIT - 281			-	-	-	-
48	ADIT - 282			(103,143,346)	(49,598,387)	1,311,603	(48,286,784)
49	ADIT - 283			(5,706,710)	-	-	-
50	<b>Total - Deficient / (Excess) ADIT</b>			\$ (106,558,120)	\$ (48,597,524)	\$ 1,311,603	\$ (47,285,921)
51	Tax Gross-Up Factor	ATT H-9A, Line 132b		1.38	1.38	1.38	1.38
52	<b>Regulatory Asset / (Liability)</b>			\$ (147,092,362)	\$ (67,083,809)	\$ 1,810,531	\$ (65,273,278)

Federal Income Tax Regulatory Asset / (Liability)							
Line	(A) Regulatory Assets / (Liabilities)	(B) Notes	(C)	(D) ADIT Deficient / (Excess)	(E) December 31, 2022 BOY Balance	(F) Current Year Amortization	(G) December 31, 2023 EOY Balance
53	Account 182.3 (Other Regulatory Assets)			\$ -	\$ -	\$ -	\$ -
54	Account 254 (Other Regulatory Liabilities)			(147,092,362)	(67,083,809)	1,810,531	(65,273,278)
55	<b>Total - Transmission Regulatory Asset / (Liability)</b>			\$ (147,092,362)	\$ (67,083,809)	\$ 1,810,531	\$ (65,273,278)

**State Deficient / (Excess) Deferred Income Taxes**

**Maryland (2018 Apportionment Weighting Change)**

Line	(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT Deficient / (Excess)	December 31, 2022 BOY Balance	Current Year Amortization	December 31, 2023 EOY Balance
56	<b>Unprotected Non-Property</b>						
57	ADIT - 190	(Note C)	4 Years	\$ 132,587	\$ -	\$ -	\$ -
58	ADIT - 281	(Note C)	4 Years	-	-	-	-
59	ADIT - 282	(Note C)	4 Years	-	-	-	-
60	ADIT - 283	(Note C)	4 Years	-	-	-	-
61	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ 132,587	\$ -	\$ -	\$ -
62	<b>Unprotected Property</b>						
63	ADIT - 190	(Note C)	5 Years	\$ -	\$ -	\$ -	\$ -
64	ADIT - 281	(Note C)	5 Years	-	-	-	-
65	ADIT - 282	(Note C)	5 Years	1,905,435	285,815	(285,815)	-
66	ADIT - 283	(Note C)	5 Years	-	-	-	-
67	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ 1,905,435	\$ 285,815	\$ (285,815)	\$ -
68	<b>Protected Property</b>						
69	ADIT - 190	(Note C)	NA	\$ -	\$ -	\$ -	\$ -
70	ADIT - 281	(Note C)	NA	-	-	-	-
71	ADIT - 282	(Note C)	NA	-	-	-	-
72	ADIT - 283	(Note C)	NA	-	-	-	-
73	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ -	\$ -	\$ -	\$ -
74	<b>Total - Deficient / (Excess) ADIT</b>			\$ 2,038,022	\$ 285,815	\$ (285,815)	\$ -

**Washington, D.C. (2018 Apportionment Weighting Change)**

Line	(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT Deficient / (Excess)	December 31, 2022 BOY Balance	Current Year Amortization	December 31, 2023 EOY Balance
75	<b>Unprotected Non-Property</b>						
76	ADIT - 190	(Note D)	4 Years	\$ 22,098	\$ -	\$ -	\$ -
77	ADIT - 281	(Note D)	4 Years	-	-	-	-
78	ADIT - 282	(Note D)	4 Years	-	-	-	-
79	ADIT - 283	(Note D)	4 Years	-	-	-	-
80	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ 22,098	\$ -	\$ -	\$ -
81	<b>Unprotected Property</b>						
82	ADIT - 190	(Note D)	5 Years	\$ -	\$ -	\$ -	\$ -
83	ADIT - 281	(Note D)	5 Years	-	-	-	-
84	ADIT - 282	(Note D)	5 Years	497,120	74,568	(74,568)	-
85	ADIT - 283	(Note D)	5 Years	-	-	-	-
86	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ 497,120	\$ 74,568	\$ (74,568)	\$ -
87	<b>Protected Property</b>						
88	ADIT - 190	(Note D)	NA	\$ -	\$ -	\$ -	\$ -
89	ADIT - 281	(Note D)	NA	-	-	-	-
90	ADIT - 282	(Note D)	NA	-	-	-	-
91	ADIT - 283	(Note D)	NA	-	-	-	-
92	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ -	\$ -	\$ -	\$ -
93	<b>Total - Deficient / (Excess) ADIT</b>			\$ 519,218	\$ 74,568	\$ (74,568)	\$ -

Washington, D.C. (2017 Corporate Rate Change)

Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) December 31, 2022 BOY Balance	(F) Current Year Amortization	(G) December 31, 2023 EOY Balance
94	<b>Unprotected Non-Property</b>						
95	ADIT - 190	(Note E)	4 Years	\$ -	\$ -	\$ -	\$ -
96	ADIT - 281	(Note E)	4 Years	-	-	-	-
97	ADIT - 282	(Note E)	4 Years	-	-	-	-
98	ADIT - 283	(Note E)	4 Years	-	-	-	-
99	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ -	\$ -	\$ -	\$ -
100	<b>Unprotected Property</b>						
101	ADIT - 190	(Note E)	5 Years	\$ -	\$ -	\$ -	\$ -
102	ADIT - 281	(Note E)	5 Years	-	-	-	-
103	ADIT - 282	(Note E)	5 Years	(945,116)	(141,767)	141,767	-
104	ADIT - 283	(Note E)	5 Years	-	-	-	-
105	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ (945,116)	\$ (141,767)	\$ 141,767	\$ -
106	<b>Protected Property</b>						
107	ADIT - 190	(Note E)	NA	\$ -	\$ -	\$ -	\$ -
108	ADIT - 281	(Note E)	NA	-	-	-	-
109	ADIT - 282	(Note E)	NA	-	-	-	-
110	ADIT - 283	(Note E)	NA	-	-	-	-
111	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ -	\$ -	\$ -	\$ -
112	<b>Total - Deficient / (Excess) ADIT</b>			\$ (945,116)	\$ (141,767)	\$ 141,767	\$ -

Washington, D.C. (2016 Corporate Rate Change)

Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) December 31, 2022 BOY Balance	(F) Current Year Amortization	(G) December 31, 2023 EOY Balance
113	<b>Unprotected Non-Property</b>						
114	ADIT - 190	(Note F)	4 Years	\$ 56,380	\$ -	\$ -	\$ -
115	ADIT - 281	(Note F)	4 Years	-	-	-	-
116	ADIT - 282	(Note F)	4 Years	-	-	-	-
117	ADIT - 283	(Note F)	4 Years	-	-	-	-
118	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ 56,380	\$ -	\$ -	\$ -
119	<b>Unprotected Property</b>						
120	ADIT - 190	(Note F)	5 Years	\$ -	\$ -	\$ -	\$ -
121	ADIT - 281	(Note F)	5 Years	-	-	-	-
122	ADIT - 282	(Note F)	5 Years	(630,682)	(94,602)	94,602	-
123	ADIT - 283	(Note F)	5 Years	-	-	-	-
124	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ (630,682)	\$ (94,602)	\$ 94,602	\$ -
125	<b>Protected Property</b>						
126	ADIT - 190	(Note F)	NA	\$ -	\$ -	\$ -	\$ -
127	ADIT - 281	(Note F)	NA	-	-	-	-
128	ADIT - 282	(Note F)	NA	-	-	-	-
129	ADIT - 283	(Note F)	NA	-	-	-	-
130	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ -	\$ -	\$ -	\$ -
131	<b>Total - Deficient / (Excess) ADIT</b>			\$ (574,302)	\$ (94,602)	\$ 94,602	\$ -

Washington, D.C. (2015 Corporate Rate Change)

Line	(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT Deficient / (Excess)	December 31, 2022 BOY Balance	Current Year Amortization	December 31, 2023 EOY Balance
132	<b>Unprotected Non-Property</b>						
133	ADIT - 190	(Note G)	4 Years	\$ (685,034)	\$ -	\$ -	\$ -
134	ADIT - 281	(Note G)	4 Years	-	-	-	-
135	ADIT - 282	(Note G)	4 Years	-	-	-	-
136	ADIT - 283	(Note G)	4 Years	-	-	-	-
137	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ (685,034)	\$ -	\$ -	\$ -
138	<b>Unprotected Property</b>						
139	ADIT - 190	(Note G)	5 Years	\$ -	\$ -	\$ -	\$ -
140	ADIT - 281	(Note G)	5 Years	-	-	-	-
141	ADIT - 282	(Note G)	5 Years	(2,817,585)	(422,638)	422,638	-
142	ADIT - 283	(Note G)	5 Years	-	-	-	-
143	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ (2,817,585)	\$ (422,638)	\$ 422,638	\$ -
144	<b>Protected Property</b>						
145	ADIT - 190	(Note G)	NA	\$ -	\$ -	\$ -	\$ -
146	ADIT - 281	(Note G)	NA	-	-	-	-
147	ADIT - 282	(Note G)	NA	-	-	-	-
148	ADIT - 283	(Note G)	NA	-	-	-	-
149	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ -	\$ -	\$ -	\$ -
150	<b>Total - Deficient / (Excess) ADIT</b>			\$ (3,502,619)	\$ (422,638)	\$ 422,638	\$ -

Maryland (2007 Corporate Rate Change)

Line	(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT Deficient / (Excess)	December 31, 2022 BOY Balance	Current Year Amortization	December 31, 2023 EOY Balance
151	<b>Unprotected Non-Property</b>						
152	ADIT - 190	(Note H)	4 Years	\$ -	\$ -	\$ -	\$ -
153	ADIT - 281	(Note H)	4 Years	-	-	-	-
154	ADIT - 282	(Note H)	4 Years	-	-	-	-
155	ADIT - 283	(Note H)	4 Years	-	-	-	-
156	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ -	\$ -	\$ -	\$ -
157	<b>Unprotected Property</b>						
158	ADIT - 190	(Note H)	5 Years	\$ -	\$ -	\$ -	\$ -
159	ADIT - 281	(Note H)	5 Years	-	-	-	-
160	ADIT - 282	(Note H)	5 Years	58,414	8,762	(8,762)	-
161	ADIT - 283	(Note H)	5 Years	-	-	-	-
162	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ 58,414	\$ 8,762	\$ (8,762)	\$ -
163	<b>Protected Property</b>						
164	ADIT - 190	(Note H)	NA	\$ -	\$ -	\$ -	\$ -
165	ADIT - 281	(Note H)	NA	-	-	-	-
166	ADIT - 282	(Note H)	NA	-	-	-	-
167	ADIT - 283	(Note H)	NA	-	-	-	-
168	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ -	\$ -	\$ -	\$ -
169	<b>Total - Deficient / (Excess) ADIT</b>			\$ 58,414	\$ 8,762	\$ (8,762)	\$ -

Total State Deficient / (Excess) Deferred Income Taxes							
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) December 31, 2022 BOY Balance	(F) Current Year Amortization	(G) December 31, 2023 EOY Balance
170	<b>Unprotected Non-Property</b>						
171	ADIT - 190			\$ (473,969)	\$ -	\$ -	\$ -
172	ADIT - 281			-	-	-	-
173	ADIT - 282			-	-	-	-
174	ADIT - 283			-	-	-	-
175	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ (473,969)	\$ -	\$ -	\$ -
176	<b>Unprotected Property</b>						
177	ADIT - 190			\$ -	\$ -	\$ -	\$ -
178	ADIT - 281			-	-	-	-
179	ADIT - 282			(1,932,414)	(289,862)	289,862	-
180	ADIT - 283			-	-	-	-
181	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ (1,932,414)	\$ (289,862)	\$ 289,862	\$ -
182	<b>Protected Property</b>						
183	ADIT - 190			\$ -	\$ -	\$ -	\$ -
184	ADIT - 281			-	-	-	-
185	ADIT - 282			-	-	-	-
186	ADIT - 283			-	-	-	-
187	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ -	\$ -	\$ -	\$ -
188	<b>Total - Deficient / (Excess) ADIT</b>			\$ (2,406,383)	\$ (289,862)	\$ 289,862	\$ -

Total State Deficient / (Excess) Deferred Income Taxes							
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) December 31, 2022 BOY Balance	(F) Current Year Amortization	(G) December 31, 2023 EOY Balance
189	ADIT - 190			\$ (473,969)	\$ -	\$ -	\$ -
190	ADIT - 281			-	-	-	-
191	ADIT - 282			(1,932,414)	(289,862)	289,862	-
192	ADIT - 283			-	-	-	-
193	<b>Total - Deficient / (Excess) ADIT</b>			\$ (2,406,383)	\$ (289,862)	\$ 289,862	\$ -
194	Tax Gross-Up Factor	ATT H-9A, Line 132b		1.38	1.38	1.38	1.38
195	<b>Regulatory Asset / (Liability)</b>			\$ (3,321,761)	\$ (400,124)	\$ 400,124	\$ -

State Income Tax Regulatory Asset / (Liability)							
Line	(A) Regulatory Assets / (Liabilities)	(B) Notes	(C)	(D) ADIT Deficient / (Excess)	(E) December 31, 2022 BOY Balance	(F) Current Year Amortization	(G) December 31, 2023 EOY Balance
196	Account 182.3 (Other Regulatory Assets)			\$ -	\$ -	\$ -	\$ -
197	Account 254 (Other Regulatory Liabilities)			(3,321,761)	(400,124)	400,124	-
198	<b>Total - Transmission Regulatory Asset / (Liability)</b>			\$ (3,321,761)	\$ (400,124)	\$ 400,124	\$ -

**Federal and State Income Tax Regulatory Asset / (Liability)**

Federal and State Income Tax Regulatory Asset / (Liability) related to Excess / Deficient Deferred Income Taxes							
Line	(A) Regulatory Assets / (Liabilities)	(B) Notes	(C)	(D) ADIT Deficient / (Excess)	(E) December 31, 2022 BOY Balance	(F) Current Year Amortization	(G) December 31, 2023 EOY Balance
199	Account 182.3 (Other Regulatory Assets)			\$ -	\$ -	\$ -	\$ -
200	Account 254 (Other Regulatory Liabilities)			(150,414,123)	(67,483,934)	2,210,655	(65,273,278)
201	<b>Total - Transmission Regulatory Asset / (Liability)</b>			\$ (150,414,123)	\$ (67,483,934)	\$ 2,210,655	\$ (65,273,278)

## Instructions

1. For transmission allocated deficient / (excess) deferred income taxes related to rate changes occurring after September 30, 2018, insert new amortization table that delineate the deficient and excess deferred taxes by protected property, unprotected property, and unprotected non-property by ADIT category.
2. Set the amortization period for unprotected property to 5 years and unprotected non-property to 4 years. The amortization of deficient and (excess) ADIT designated as protected will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements.
3. Update applicable formulas in the "Total Federal Deficient / (Excess) Deferred Income Taxes" and "Total State Deficient / (Excess) Deferred Income Taxes" sections to ensure appropriate inclusion of deficient / (excess) ADIT deferred income taxes related to rate changes occurring after September 30, 2018.
4. Insert note explaining the event giving rise to the deficient / (excess) ADIT including the start and end date for the amortization. The amortization ceases after the related regulatory asset / liability is drawn down to zero.

## Notes

- A Deficient and (excess) ADIT related to the Tax Cuts and Jobs Act of 2017 (TCJA) will be amortized beginning January 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments, tax return amendments, or new IRS guidance. The amortization of protected property related deficient and (excess) ADIT will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements and may vary by year depending on where each underlying asset resides in its individual life cycle. The unprotected property related deficient and (excess) ADIT will be fully amortized by December 31, 2022. The unprotected non-property related excess and deficient ADIT will be fully amortized by December 31, 2021. Note - The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- B The remaining unamortized excess and deficient ADIT related to the Tax Reform Act of 1986 will be amortized using the Average Rate Assumption Method (ARAM) as provided in the Settlement in Docket No. ER19-5 et al. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- C The remaining unamortized deficient and (excess) ADIT related to the Maryland 2018 "Apportionment Weighting Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note - The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- D The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2018 "Apportionment Weighting Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note - The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- E The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2017 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note - The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- F The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2016 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. Note - The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- G The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2015 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note - The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- H The remaining unamortized deficient and (excess) ADIT related to the Maryland 2007 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note - The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.

END



**Potomac Electric Power Company**

**Attachment 2 - Taxes Other Than Income Worksheet**

<b>Other Taxes</b>	<b>Page 263 Col (i)</b>	<b>Allocator</b>	<b>Allocated Amount</b>
<b>Plant Related</b>			
		<b>Gross Plant Allocator</b>	
1 Transmission Personal Property Tax (directly assigned to Transmission)	13,846,579	100%	\$ 13,846,579
1a Other Personal Property Tax (excluded)	49,932,305	0%	\$ -
2 Capital Stock Tax		18.66%	\$ -
3 Gross Premium (insurance) Tax		18.66%	\$ -
4 PURTA		18.66%	\$ -
5 Corp License		18.66%	\$ -
<b>Total Plant Related</b>	<b>63,778,884</b>		<b>13,846,579</b>
<b>Labor Related</b>			
		<b>Wages &amp; Salary Allocator</b>	
6 Federal FICA & Unemployment & state unemployment	6,096,932		
<b>Total Labor Related</b>	<b>6,096,932</b>	<b>14.25%</b>	<b>868,736</b>
<b>Other Included</b>			
		<b>Gross Plant Allocator</b>	
7 Miscellaneous	10,632		
<b>Total Other Included</b>	<b>10,632</b>	<b>18.66%</b>	<b>1,984</b>
<b>Total Included</b>			<b>14,717,299</b>

**Currently Excluded**

8 MD Franchise Tax	26,162,931
9 MD Environmental Surcharge	1,939,964
10 MD Universal Surcharge	6,989,077
11 MD Montgomery County Fuel	125,593,467
12 MD PSC Assessment	3,101,984
13 MD Sales & Use Tax	11,597
14 MD Real Property Taxes	586,733
15 MD Diesel Fuel	39,906
16 DC PSC Assessment	12,356,230
17 DC Delivery Tax	77,260,879
18 DC Real Property Tax	5,011,703
19 DC Business Improvement Tax	160,502
20 DC Ballpark	16,500
21 DC Right-of-Way	22,626,826
22 DC RETF, SETF and EATF Funds	29,117,108
23 VA Property Taxes	564,176
24 Misc. Other-Sales and Use DC	133,331
24.1 Exclude State Dist RA amort in line 6	0
25 Total "Other" Taxes (included on p. 263)	<u>381,559,362</u>
26 Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)	<u>381,559,362</u>
27 Difference	(0)

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above
- E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year



**Allocation of Property taxes to  
Transmission Function  
Year Ended December 31, 2022**

**Assessable Plant**

Transmission	\$ 1,172,033,615
Distribution	\$ 4,140,850,565
General	\$ 249,159,401
Total T,D&Genl	<u>\$ 5,562,043,580</u>

**Plant ratios by Jurisdiction**

Transmission Ratio	0.2107199625
Distribution ratio	0.7444836606
General Ratio	0.0447963769
	<u>1.0000000000</u>

**Property Taxes**

\$ 63,778,884

Transmission Property Tax	\$ 13,439,484
Distribution Property tax	\$ 47,482,337
General Property Tax	\$ 2,857,063
Total check	<u>\$ 63,778,884</u>

General Property Tax	\$ 2,857,063
Trans Labor Ratio	14.25%
Trans General	407,095

**Total Transmission Property Taxes**

Transmission	\$ 13,439,484
General	\$ 407,095
Total Transmission Property Taxes	<u>\$ 13,846,579</u>

**Potomac Electric Power Company**

**Attachment 3 - Revenue Credit Workpaper**

		<b>Total Amount</b>	<b>Allocation Factor</b>	<b>Allocation %</b>	<b>Total Amount Included In Rates</b>
<b>Account 454 - Rent from Electric Property</b>					
1	Rent from Electric Property - Transmission Related (Note 3)	\$ 10,725,662	Transmission	100%	\$ 10,725,662
2	Total Rent Revenues (Sum Lines 1)				\$ 10,725,662
<b>Account 456 - Other Electric Revenues (Note 1)</b>					
3	Schedule 1A	\$ 563,857	Transmission	100%	\$ 563,857
4	Net revenues associated with Network Integration Transmission Service (NITS) for which the load is not included in the divisor (difference between NITS credits from PJM and PJM NITS charges paid by Transmission Owner) (Note 4)		Transmission	100%	\$ -
5	Point to Point Service revenues for which the load is not included in the divisor received by Transmission Owner (Note 4)	\$ 2,693,693	Transmission	100%	\$ 2,693,693
6	PJM Transitional Revenue Neutrality (Note 1)		Transmission	100%	\$ -
7	PJM Transitional Market Expansion (Note 1)		Transmission	100%	\$ -
8	Professional Services (Note 3)		Transmission	100%	\$ -
9	Revenues from Directly Assigned Transmission Facility Charges (Note 2)		Transmission	100%	\$ -
10	Rent or Attachment Fees associated with Transmission Facilities (Note 3)		Transmission	100%	\$ -
11	Affiliate Credits	\$ 4,078,292	Wages and Salaries	14.25%	\$ 581,105
11a	Miscellaneous Credits (Attachment 5)		Various		\$ -
12	Gross Revenue Credits (Sum Lines 2-11)	\$ 18,061,504			\$ 14,564,317
13	Less line 18g	\$ (6,840,666)	Transmission	100%	\$ (6,840,666)
14	Total Revenue Credits				\$ 7,723,650
<b>Revenue Adjustment to determine Revenue Credit</b>					
15	Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 173 of Appendix A.				
16	Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.				
17	Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). Company will retain 50% of net revenues consistent with Pacific Gas and Electric Company, 90 FERC ¶ 61,314. Note: in order to use lines 18a - 18g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).				
18a	Revenues included in lines 1-11 which are subject to 50/50 sharing.	\$ 10,725,662			
18b	Costs associated with revenues in line 18a (Attachment 5 - Cost Support)	\$ 2,955,671			
18c	Net Revenues (18a - 18b)	7,769,991			
18d	50% Share of Net Revenues (18c / 2)	3,884,996			
18e	Costs associated with revenues in line 17a that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue.	-			
18f	Net Revenue Credit (18d + 18e)	3,884,996			
18g	Line 18f less line 18a	(6,840,666)			
19	Note 4: If the facilities associated with the revenues are not included in the formula, the revenue is shown here but not included in the total above and is explained in the Cost Support; for example revenues associated with distribution facilities. In addition, Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12.	7,236,584			
20	Amount offset in line 4 above	186,135,295			
21	Total Account 454, 456 and 456.1	211,433,383			
22	Note 4: SECA revenues booked in Account 447.				

Potomac Electric Power Company

Attachment 4 - Calculation of 100 Basis Point Increase in ROE

A	Return and Taxes with 100 Basis Point increase in ROE		
	100 Basis Point increase in ROE and Income Taxes	(Line 127 + Line 138)	127,770,447
B	100 Basis Point increase in ROE		1.00%

**Return Calculation**

59	Rate Base		(Line 39 + 58)	1,261,284,335
	Long Term Interest			
100	Long Term Interest		p117.62c through 67c	167,529,677
101	Less LTD Interest on Securitization Br (Note P)		Attachment 8	0
102	Long Term Interest		*(Line 100 - line 101)*	167,529,677
103	Preferred Dividends	enter positive	p118.29c	0
	Common Stock			
104	Proprietary Capital		p112.16c	3,740,632,760
105	Less Preferred Stock	enter negative	(Line 114)	0
106	Less Account 216.1	enter negative	p112.12c	-1,646,367
107	Common Stock		(Sum Lines 104 to 106)	3,738,986,393
	Capitalization			
108	Long Term Debt		p112.17c through 21c	3,664,316,486
109	Less Loss on Recquired Debt	enter negative	p111.81c	-7,535,343
110	Plus Gain on Recquired Debt	enter positive	p113.61c	0
111	Less ADIT associated with Gain or Loss	enter negative	Attachment 1B - ADIT EOY, Line 7	2,076,514
112	Less LTD on Securitization Bonds	enter negative	Attachment 8	0
113	Total Long Term Debt		(Sum Lines 108 to 112)	3,658,857,657
114	Preferred Stock		p112.3c	0
115	Common Stock		(Line 107)	3,738,986,393
116	Total Capitalization		(Sum Lines 113 to 115)	7,397,844,050
117	Debt %	Total Long Term Debt	(Line 108 / (108+114+115))	49.50%
118	Preferred %	Preferred Stock	(Line 114 / (108+114+115))	0.00%
119	Common %	Common Stock	(Line 115 / (108+114+115))	50.50%
120	Debt Cost	Total Long Term Debt	(Line 102 / 113)	0.0458
121	Preferred Cost	Preferred Stock	(Line 103 / 114)	0.0000
122	Common Cost	Common Stock	Appendix A % plus 100 Basis Pts	0.1150
123	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 117 * 120)	0.0227
124	Weighted Cost of Preferred	Preferred Stock	(Line 118 * 121)	0.0000
125	Weighted Cost of Common	Common Stock	(Line 119 * 122)	0.0581
126	Total Return ( R )		(Sum Lines 123 to 125)	0.0807
127	Investment Return = Rate Base * Rate of Return		(Line 59 * 126)	101,839,570

**Composite Income Taxes**

	Income Tax Rates			
128	FIT=Federal Income Tax Rate	(Note I from ATT H-9A)		21.00%
129	SIT=State Income Tax Rate or Composite	(Note I from ATT H-9A)		8.30%
130	p = percent of federal income tax deductible for state purposes		Per State Tax Code	0.00%
131	T	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$		27.56%
132a	T / (1-T)			38.04%
132b	Tax Gross-Up Factor	1*(1/(1-T))		1.3804
	ITC Adjustment	(Note U from ATT H-9A)		
133	Investment Tax Credit Amortization	enter negative	Attachment 1A - ADIT	-23,433
134	Tax Gross-Up Factor		(Line 132b)	1.3804
136	ITC Adjustment Allocated to Transmission	(Note I from Appendix A)	(Line 133 * 134)	-32,346
	Other Income Tax Adjustment			
136a	Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense	(Note T from ATT H-9A)	Attachment 5, Line 136a	223,032
136b	Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component	(Note T from ATT H-9A)	Attachment 5, Line 136b	-1,311,603
136c	Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Component	(Note T from ATT H-9A)	Attachment 5, Line 136c	-289,862
136d	Amortization of Other Flow-Through Items - Transmission Component	(Note T from ATT H-9A)	Attachment 5, Line 136d	0
136e	Other Income Tax Adjustments - Expense / (Benefit)		(Line 136a + 136b + 136c + 136d)	-1,378,433
136f	Tax Gross-Up Factor		(Line 132b)	1.3804
136g	Other Income Tax Adjustment		(Line 136e * 136f)	-1,902,782
137	Income Tax Component =	$CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =$	(Line 132a * 127 * (1-(123 / 126)))	27,866,006
138	Total Income Taxes		(Line 135 + 136g +137)	25,930,877



Outstanding Network Credits Cost Support		Attachments A-Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Details		Description of the Credits	
55	Network Credits Outstanding/Network Credits	None	From PJM	None	0		General Description of the Credits
56	Less Accumulated Depreciation Associated with Facilities with Outstanding Network C	None	From PJM	None	0		None

Extraordinary Property Loss		Attachments A-Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Details		Description of the Credits	
61	Less extraordinary property loss on production and/or electric sale	Attachment 1	02/20/2019	None	0		None

Interest on Outstanding Network Credits Cost Support		Attachments A-Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Details		Description of the Credits	
105	Revenue Credits & Interest on Network Credits	None	From PJM	None	0		General Description of the Credits

Facility Credits under Section 30 of the PJM OATT and Facility Credits to Monitor per settlement in ERCIS-015		Attachments A-Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Details		Description of the Credits	
171	Less Revenue Requirements	None		None	0		General Description of the Credits

PJM Loss Cost Support		Attachments A-Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Details		Description of the Credits	
173	Network Support Service Fees	None	From PJM	None	0		General Description of the Credits

Statements BOB (Present and Proposed Revenues)		Attachments A-Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Details		Description of the Credits	
175	Current Revenue	280,653,558	2023	280,653,558	280,653,558		
176	Proposed Revenue	280,653,558	2023	280,653,558	280,653,558		

Abandoned Transmission Plant		Attachments A-Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Details		Description of the Credits	
1	Electric Plant of electric transmission	None		None	0		General Description of the Credits
2	Electric Plant of electric transmission	None		None	0		General Description of the Credits
3	Electric Plant of electric transmission	None		None	0		General Description of the Credits
4	Electric Plant of electric transmission	None		None	0		General Description of the Credits
5	Electric Plant of electric transmission	None		None	0		General Description of the Credits

MPP Abandonment Recovery pursuant to ERCIS-087		Attachments A-Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Details		Description of the Credits	
179	2019-2020 year period	1	1,200,000	0	1,200,000		1,200,000
180	2021-2022 year period	2	1,200,000	0	1,200,000		1,200,000
181	2023-2024 year period	3	1,200,000	0	1,200,000		1,200,000

Brandywine Fly Ash Landfill Environmental Expenses		Attachments A-Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Details		Description of the Credits	
182	Environmental Expenses	None		None	0		General Description of the Credits

Plant Related Exclusions - Cost Support		Attachments A-Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Details		Description of the Credits	
1	Electric Plant of electric transmission	2027-2032	1,100,000,000	1,100,000,000	1,100,000,000		1,100,000,000
2	Electric Plant of electric transmission	2033-2038	1,100,000,000	1,100,000,000	1,100,000,000		1,100,000,000
3	Electric Plant of electric transmission	2039-2044	1,100,000,000	1,100,000,000	1,100,000,000		1,100,000,000
4	Electric Plant of electric transmission	2045-2050	1,100,000,000	1,100,000,000	1,100,000,000		1,100,000,000

Expenses Related Exclusions - Cost Support		Attachments A-Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Details		Description of the Credits	
183	Transmission Exclusion	None		None	0		General Description of the Credits
184	Generation Exclusion	None		None	0		General Description of the Credits
185	Other Exclusion	None		None	0		General Description of the Credits

Depreciation & Amortization - Cost Support		Attachments A-Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Details		Description of the Credits	
186	Depreciation Exclusion	None		None	0		General Description of the Credits
187	Amortization Exclusion	None		None	0		General Description of the Credits
188	Other Exclusion	None		None	0		General Description of the Credits

PBCP Expense in FERC 528		Attachments A-Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Details		Description of the Credits	
189	PBCP Expense	None		None	0		General Description of the Credits

Attachment 1 - Revenue Credit Calculation		Attachments A-Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Details		Description of the Credits	
190	Revenue Credit	None		None	0		General Description of the Credits
191	Revenue Credit	None		None	0		General Description of the Credits
192	Revenue Credit	None		None	0		General Description of the Credits
193	Revenue Credit	None		None	0		General Description of the Credits

Attachment 2 - Tax Rate		Attachments A-Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Details		Description of the Credits	
194	Tax Rate	None		None	0		General Description of the Credits
195	Tax Rate	None		None	0		General Description of the Credits

Other Income Tax Adjustments		Attachments A-Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Details		Description of the Credits	
200	Other Income Tax Adjustments	None		None	0		General Description of the Credits
201	Other Income Tax Adjustments	None		None	0		General Description of the Credits
202	Other Income Tax Adjustments	None		None	0		General Description of the Credits
203	Other Income Tax Adjustments	None		None	0		General Description of the Credits



**Potomac Electric Power Company**

Attachment 5a - Allocations of Costs to Affiliate

	Delmarva Power	Atlantic City	Pepco	BGE	ComEd	PECO	Non - Regulated	Total
Executive Management	2,830,125	2,575,025	4,975,157	-	-	-	5,804	10,386,111
Support Services	8,039,327	6,619,238	14,768,918	-	-	-	7,355,521	36,783,004
Financial Services	6,775,655	5,806,633	10,855,543	-	-	-	17,368	23,455,199
Human Resources	2,664,941	1,872,962	4,027,942	-	-	-	-	8,565,845
Legal Services	1,826,941	1,279,881	2,396,322	-	-	-	300,759	5,803,903
Customer Services	35,816,988	34,425,141	26,855,148	-	-	-	-	97,097,277
Information Technology	11,709,010	11,767,657	17,990,102	-	-	-	3,915	41,470,684
Government Affairs	3,167,612	3,045,258	3,697,560	-	-	-	820	9,911,250
Communication Services	1,721,966	1,510,728	2,744,840	-	-	-	2,739	5,980,273
Regulatory Services	8,989,315	7,299,720	9,592,915	-	-	-	28,822	25,910,772
Regulated Electric and Gas Operation Service:	36,613,040	28,435,636	47,085,755	141,938	184,747	75,881	162	112,537,159
Supply Services	657,950	543,578	1,240,318	-	-	-	142	2,441,988
<b>Total</b>	<b>\$ 120,812,870</b>	<b>\$ 105,181,457</b>	<b>\$ 146,230,520</b>	<b>\$ 141,938</b>	<b>\$ 184,747</b>	<b>\$ 75,881</b>	<b>\$ 7,716,052</b>	<b>\$ 380,343,465</b>

Name of Respondent: PHI Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) 12/31/2022	Year/Period of Report: End of: 2022/ Q4
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**Schedule XVII - Analysis of Billing - Associate Companies (Account 457)**

1. For Services Rendered to Associate Companies (Account 457), list all of the associate companies.

Line No.	Name of Associate Company (a)	Account 457.1 Direct Costs Charged (b)	Account 457.2 Indirect Costs Charged (c)	Account 457.3 Compensation for Use of Capital (d)	Total Amount Billed (e)
1	Potomac Electric Company	40,989,892	104,973,542	267,086	146,230,520
2	Delmarva Power & Light Company	36,856,903	83,797,717	158,250	120,812,870
3	Atlantic City Electric Company	26,530,012	78,506,512	144,933	105,181,457
4	Exelon Business Services Company, LLC	30,496	7,341,859		7,372,355
5	Pepco Holdings LLC	305,841	21,669	342	327,852
6	Commonwealth Edison Company		184,747		184,747
7	Baltimore Gas and Electric Company	82,384	59,554		141,938
8	PECO Energy Company		75,881		75,881
9	Connective Property & Investments, Inc	11,458			11,458
10	Exelon Generation Power	2,472			2,472
11	Connectiv LLC	1,915			1,915
12					0
40	<b>Total</b>	<b>104,811,373</b>	<b>274,961,481</b>	<b>570,611</b>	<b>380,343,465</b>

Service Company Billing Analysis by Utility FERC Account  
For the Twelve Months Ended December 31, 2022  
Total PHI

FERC Accounts	FERC Account Name	Delmarva Power	Atlantic City	PEPCO	BGE	ComEd	PECO	Non-Regulated	Total	Inclusion in ATRR
107	Constr Work In Progress	21,056,267	17,771,367	29,653,394	55,989	151,428	62,196	-	68,750,641	Not included
108	Accumulated Provision for Depreciation	2,705,816	2,210,602	1,682,074	797	-	-	-	6,599,289	Not included
163	Stores Expense Undistributed	581,356	472,560	1,111,820	-	-	-	-	2,165,736	Wage & Salary Factor
182.3	Other Regulatory Assets	350,048	276,745	828,916	1,993	-	-	-	1,457,702	Not included
184	Clearing Accounts - Other *	1,491,693	955,292	5,847,098	-	-	-	-	8,294,083	Not included
253	Other Deferred Credits	-	-	3,154	-	-	-	-	3,154	Not included
254	Other Regulatory Liabilities	35,438	-	-	-	-	-	-	35,438	Not included
416-421.2	Other Income -Below the Line	(48,511)	(65,328)	(146,560)	-	-	-	7,716,052	7,455,653	Not included
426.1-426.5	Other Income Deductions - Below the Line	1,441,322	1,251,656	2,599,930	-	-	-	-	5,292,908	Not included
430	Interest-Debt to Associated Companies	18,199	16,645	30,632	-	-	-	-	65,476	Not included
431	Other Interest Expense	(4,918)	(4,512)	(8,329)	-	-	-	-	(17,759)	Not included
557	Other expenses	707,605	544,589	818,417	-	-	-	-	2,070,611	Not included
560	Operation Supervision & Engineering	1,172,400	284,607	221,963	-	-	-	-	1,678,970	100% included
561.2	Load Dispatch - Monitor & Operate Transmission Sys	12,665	9,158	651	-	-	-	-	22,474	100% included
561.5	Reliability, Planning and Standards	-	-	-	-	-	-	-	-	100% included
561.7	Generation Interconnection Studies	-	-	-	-	-	-	-	-	100% included
562	Station expenses	-	3,278	-	-	-	-	-	3,278	100% included
566	Miscellaneous transmission expenses	1,015,952	1,152,253	2,021,606	14,484	-	-	-	4,204,295	100% included
567	Rents	-	-	260	-	-	-	-	260	100% included
568	Maintenance Supervision & Engineering	155	-	-	-	-	-	-	155	100% included
569	Maint of structures	11,199	9,017	18,684	-	-	-	-	38,900	100% included
569.2	Maintenance of Computer Software	-	-	-	-	-	-	-	-	100% included
570	Maintenance of station equipment	192,781	110,327	148,841	-	-	-	-	451,949	100% included
571	Maintenance of overhead lines	460,082	491,345	111,260	-	-	-	-	1,062,687	100% included
572	Maintenance of underground lines	-	77	5,334	-	-	-	-	5,411	100% included
573	Maintenance of miscellaneous transmission plant	7,848	1,475	11,699	-	-	-	-	21,022	100% included
580	Operation Supervision & Engineering	137,627	110,026	70,771	-	-	-	-	318,424	Not included
581	Load dispatching	11,246	7,074	17,634	-	-	-	-	35,954	Not included
582	Station expenses	5	2,849	13,538	-	-	-	-	16,392	Not included
583	Overhead line expenses	863	10,505	24,876	-	-	-	-	36,244	Not included
584	Underground line expenses	8,993	8	34,298	-	-	-	-	43,299	Not included
585	Street lighting	(21)	-	-	-	-	-	-	(21)	Not included
586	Meter expenses	956,342	536,117	27,194	-	-	-	-	1,519,653	Not included
587	Customer installations expenses	412,864	81,342	388,718	-	-	-	-	882,924	Not included
588	Miscellaneous distribution expenses	3,362,244	2,187,217	4,235,668	-	-	13,685	-	9,799,014	Not included
589	Rents	488	(6)	22,135	-	-	-	-	22,617	Not included
590	Maintenance Supervision & Engineering	12	6	117,143	-	-	-	-	117,161	Not included
591	Maintain structures	1,265	171	6,825	-	-	-	-	8,061	Not included
592	Maintain equipment	67,461	85,323	446,829	57,935	-	-	-	657,548	Not included
593	Maintain overhead lines	926,761	767,755	2,001,908	-	-	-	-	3,696,424	Not included
594	Maintain underground line	14,314	8,791	135,512	-	-	-	-	158,617	Not included
595	Maintain line transformers	1,923	761	11,715	-	-	-	-	14,399	Not included
596	Maintain street lighting & signal systems	4,277	3,479	9,101	-	-	-	-	16,857	Not included
597	Maintain meters	264,806	15	4,345	-	-	-	-	269,166	Not included
598	Maintain distribution plant	25,134	27,913	36,459	-	-	-	-	89,506	Not included
813	Other gas supply expenses	248,576	-	-	-	-	-	-	248,576	Not included
841	Operation labor & expense	-	-	-	-	-	-	-	-	Not included
878	Meter & house regulator expense	671,951	-	-	-	-	-	-	671,951	Not included
892	Maintenance of services	37	-	-	-	-	-	-	37	Not included
893	Maintenance of meters & house regulators	345,956	-	-	-	-	-	-	345,956	Not included
902	Meter reading expenses	124,825	337,545	-	-	-	-	-	462,370	Not included
903	Customer records and collection expenses	37,729,827	37,169,388	27,885,154	-	-	-	-	102,784,369	Not included
907	Supervision - Customer Svc & Information	-	156,509	-	-	-	-	-	156,509	Not included
908	Customer assistance expenses	2,203,244	1,891,542	4,301,933	-	-	-	-	8,396,719	Not included
909	Informational & instructional advertising	15,931	14,609	26,945	-	-	-	-	57,485	Not included
923	Outside services employed	39,729,921	35,119,327	58,975,777	10,740	33,319	-	-	133,869,084	Wage & Salary Factor
924	Property insurance	16,185	14,784	27,172	-	-	-	-	58,141	Net Plant Factor
925	Injuries & damages	181	165	302	-	-	-	-	648	Wage & Salary Factor
928	Regulatory commission expenses	1,780,559	699,304	1,348,354	-	-	-	-	3,828,217	Direct transmission Only
930.1	General ad expenses	351,524	320,987	589,303	-	-	-	-	1,261,814	Direct transmission Only
930.2	Miscellaneous general expenses	190,141	136,787	509,704	-	-	-	-	836,632	Wage & Salary Factor
935	Maintenance of general plant	11	11	363	-	-	-	-	385	Wage & Salary Factor
		<b>120,812,870</b>	<b>105,181,457</b>	<b>146,230,520</b>	<b>141,938</b>	<b>184,747</b>	<b>75,881</b>	<b>7,716,052</b>	<b>380,343,465</b>	



## Potomac Electric Power Company

### Attachment 5b - EBSC Allocations of Costs to Affiliate

	Delmarva Power	Atlantic City	Pepco	BGE	ComEd	PECO	Non - Regulated	Total
BSC Commercial Operations Grp	181,959	149,775	295,364	485,554	1,056,011	523,202	476,216	\$ 3,168,082
BSC Communications	1,079,200	898,024	1,762,932	2,864,329	6,297,137	2,892,668	2,311,291	\$ 18,105,581
BSC Corp Development	192,330	361,699	330,802	537,154	1,260,732	544,746	37,577,666	\$ 40,805,129
BSC Corp Secretary	461,605	385,469	817,767	1,337,695	2,883,516	1,349,334	2,155,344	\$ 9,390,729
BSC Corp Strategy	987,250	457,002	897,513	3,177,761	3,058,624	2,241,212	904,845	\$ 11,724,209
BSC Corporate SLA	695,228	577,411	1,134,453	1,843,613	3,857,770	1,857,547	125,168	\$ 10,091,190
BSC Executive Services	3,553,393	2,931,299	5,786,775	9,465,641	19,647,053	9,524,948	3,399,129	\$ 54,308,238
BSC Exelon Utilities	8,474,248	5,003,992	11,023,776	17,891,194	24,868,369	19,090,742	2,866,047	\$ 89,218,368
BSC Exelon Transmission Co	-	-	-	-	-	-	6,037	\$ 6,037
BSC Finance	8,815,148	7,445,765	14,917,993	22,316,812	39,983,821	20,603,842	20,017,586	\$ 134,100,966
BSC Gen Company Activities	484,431	454,634	707,454	1,332,139	2,423,785	1,239,830	1,790,420	\$ 8,432,694
BSC Gen Counsel	2,250,270	1,877,943	3,686,813	5,887,238	16,578,499	5,927,719	5,969,127	\$ 42,177,610
BSC HR	2,913,968	2,038,435	4,420,980	9,695,197	19,872,891	8,893,750	6,874,386	\$ 54,709,607
BSC Inform. Technology	81,536,584	84,098,054	117,082,448	239,417,573	465,254,621	227,599,698	52,883,696	\$ 1,267,872,674
BSC Investment	237,707	198,208	389,449	631,648	1,340,051	637,291	368,633	\$ 3,802,986
BSC Legal Services	1,630,322	1,414,407	2,540,135	3,366,249	6,367,978	3,875,824	1,980,373	\$ 21,175,287
BSC Real Estate..	499,758	474,624	658,464	1,007,938	3,861,619	1,074,070	650,995	\$ 8,227,468
BSC Reg & Govt Affairs	299,950	252,568	493,088	802,031	1,714,231	809,410	933,131	\$ 5,304,409
BSC Supply Srv	1,605,036	1,591,401	3,512,816	4,102,490	11,894,095	5,141,473	4,828,643	\$ 32,675,954
BSC Unassigned Departments	(93)	(83)	(156)	(252)	(267)	(255)	(39)	\$ (1,145)
<b>Total</b>	<b>\$ 115,898,296</b>	<b>\$ 110,610,624</b>	<b>\$ 170,458,865</b>	<b>\$ 326,162,003</b>	<b>\$ 632,220,536</b>	<b>\$ 313,827,051</b>	<b>\$ 146,118,696</b>	<b>\$ 1,815,296,072</b>

Attachment 6  
True-Up Revenue Requirement Worksheet  
Potomac Electric Power Company

To be completed in conjunction with Attachment H-9A.

(1) Line No.	(2) Attachment H-9A Page, Line, Col.	(3) Transmission	(4) Allocator
1	Gross Transmission Plant - Total	2,085,536,841	
2	Net Transmission Plant - Total	1,466,009,451	
3	O&M EXPENSE		
4	Total O&M Allocated to Transmission	57,515,256	
5	Annual Allocation Factor for O&M	0.03	0.03
6	GENERAL, INTANGIBLE AND COMMON (G&C) DEPRECIATION EXPENSE		
7	Total G, I & C Depreciation Expense	7,528,091	
8	Annual Allocation Factor for G, I & C Depreciation Expense	0.00	0.00
9	TAXES OTHER THAN INCOME TAXES		
10	Total Other Taxes	14,717,299	
11	Annual Allocation Factor for Other Taxes	0.01	0.01
12	Less Revenue Credits (Enter As Negative)	(7,723,650)	
13	Annual Allocation Factor Revenue Credits	(0.00)	(0.00)
14	<b>Annual Allocation Factor for Expense</b>	<b>Sum of line 4, 6, 8, and 10</b>	<b>0.03</b>
15	INCOME TAXES		
16	Total Income Taxes	23,507,746	
17	Annual Allocation Factor for Income Taxes	0.02	0.02
18	RETURN		
19	Return on Rate Base	95,469,541	
20	Annual Allocation Factor for Return on Rate Base	0.07	0.07
21	<b>Annual Allocation Factor for Return</b>	<b>Sum of line 13 and 15</b>	<b>0.08</b>

Attachment 6  
True-Up Revenue Requirement Worksheet  
Potomac Electric Power Company

(1) Line No.	(2) All True-Up Items	(3) PJM Project Number	(4) Project Gross Plant	(5) Annual Allocation Factor for Expense	(6) Annual Expense Charge	(7) Project Net Plant or CWIP Balance	(8) Annual Allocation Factor for Return	(9) Annual Return Charge	(10) Project Depreciation/Amortization Expense	(11) Annual Revenue Requirement	(12) Incentive Return in basis Points	(13) Incentive Return	(14) Total Annual Revenue Requirement	(15) True-Up Adjustment	(16) Net Rev Req
			(Note C)	(Page 1, line 11)	(Col. 3 * Col. 4)	(Notes D & J)	(Page 1, line 16)	(Col. 6 * Col. 7)	(Notes E & I)	(Sum Col. 5, 8 & 9)	(Note K)	(Attachment 7)	(Sum Col. 10 & 12)	(Note F)	Sum Col. 13 & 14 (Note G)
17a	Zonal		\$ 1,741,352,937	0.03	60,148,462	\$ 1,197,456,141	0.08	97,182,241	29,281,514	186,612,217	-	-	186,612,217	-	186,612,217
17b	Brighton Sub	B0288	\$ 23,558,280	0.03	1,159,148	\$ 23,051,411	0.08	1,878,789	958,811	3,888,747	150	177,202	4,165,949		4,165,949
17c	Burches Hill 500/230 kV transformer - second 1000 MVA	B0319	\$ 36,700,000	0.03	1,267,663	\$ 27,432,619	0.08	2,226,762	1,048,571	4,542,996	150	213,838	4,756,834		4,756,834
17d	Reconductor Dickerson-Quince Orchard 230 kV	B0367.1/B0367.2	\$ 20,000,000	0.03	690,824	\$ 14,952,381	0.08	1,213,494	571,429	2,475,747	150	116,533	2,592,280		2,592,280
17e	Chalk Point 230 kV Breaker 1A	B0512.7	\$ 2,000,000	0.03	69,082	\$ 1,495,238	0.08	121,349	57,143	247,575	-	-	247,575		247,575
17f	Chalk Point 230 kV Breaker 1B	B0512.8	\$ 2,000,000	0.03	69,082	\$ 1,495,238	0.08	121,349	57,143	247,575	-	-	247,575		247,575
17g	Chalk Point 230 kV Breaker 2A	B0512.9	\$ 2,000,000	0.03	69,082	\$ 1,495,238	0.08	121,349	57,143	247,575	-	-	247,575		247,575
17h	Chalk Point 230 kV Breaker 3A	B0512.12	\$ 2,000,000	0.03	69,082	\$ 1,514,286	0.08	122,899	57,143	249,121	-	-	249,121		249,121
17i	Burches Hill-Palmer Ct Upgrade 23090, 91, 92, 93	B0478	\$ 15,875,382	0.03	548,355	\$ 12,246,723	0.08	993,910	453,582	1,995,848	150	95,901	2,091,749		2,091,749
17j	Burches Hill Sub- Add 3rd 500/230kV	B0499	\$ 29,544,357	0.03	1,020,498	\$ 22,791,361	0.08	1,849,684	844,124	3,714,307	150	178,474	3,892,780		3,892,780
17k	Richee-Brenning- Bristol Ct 230kV Lines	B0526	\$ 58,581,170	0.03	2,023,465	\$ 45,191,188	0.08	3,667,592	1,673,748	7,344,805	-	-	7,344,805		7,344,805
17l	Brenning Sub- Add 3rd 230/69kV, 250MVA	B0701.1	\$ 5,226,954	0.03	180,545	\$ 4,032,222	0.08	327,244	149,342	657,131	-	-	657,131		657,131
17m	Brighton Sub- Upgrade T1 500/230kV Transformer	B0496	\$ 19,021,804	0.03	657,036	\$ 15,221,584	0.08	1,235,342	543,480	2,435,858	150	119,835	2,555,693		2,555,693
17n	Convert Buzzard to Richee Line - 138kV to 230kV	B1125	\$ 51,852,352	0.03	1,791,044	\$ 43,422,927	0.08	3,524,085	1,481,496	6,796,625	-	-	6,796,625		6,796,625
17o	Reconductor feeder Dickerson to Quince Orchard	b2008	\$ 8,623,505	0.03	297,866	\$ 7,320,180	0.08	594,086	246,336	1,138,338	-	-	1,138,338		1,138,338
17p	Reconductor the Dickerson - Pleasant View 230kV circuit	b0467.1	\$ 9,000,000	0.03	310,871	\$ 8,685,714	0.08	542,594	257,143	1,110,608	-	-	1,110,608		1,110,608
17q	Upgrade the 230kV line from Buzzard 016 - Richee 009	b1126	\$ 39,000,000	0.03	1,347,108	\$ 32,314,286	0.08	2,622,538	1,114,286	5,083,932	-	-	5,083,932		5,083,932
17r	Reconductor the Dickerson station "1F" - Quince Orchard 230 kV	b1596	\$ 9,200,000	0.03	317,779	\$ 7,885,714	0.08	639,983	262,857	1,220,619	-	-	1,220,619		1,220,619
17s															
17t															
17u															
17v															
17w															
17x															
17y															
18	Annual Totals		2,085,536,841		72,036,995	1,466,009,451		118,977,287	39,115,340	230,129,623		901,783	231,031,405		231,031,405

- Note Letter
- A Gross Transmission Plant is that identified on page 2 line 2 of Attachment H
  - B Inclusive of any CWIP or unamortized abandoned plant included in rate base when authorized by FERC order less any prefunded AFUDC, if applicable.
  - C Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in line 1. This value includes subsequent capital investments required to maintain the facilities to their original capabilities.
  - D Gross plant does not include Unamortized Abandoned Plant.
  - E Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation. Net Plant includes CWIP and Unamortized Abandoned Plant and excludes any regulatory asset, which are to entered as a separate line item.
  - F Project Depreciation Expense is the actual value booked for the project and included in the Depreciation Expense in Attachment H, page 3, line 14. Project Depreciation Expense includes the amortization of Abandoned Plant
  - G True-Up Adjustment is calculated on the Project True-up Schedule for the Rate Year.
  - H The Net Rev Req is the value to be used in the rate calculation under the applicable Schedule under the PJM OATT for each project.
  - I The Total General, Intangible and Common Depreciation Expense excludes any depreciation expense directly associated with a project and thereby included in page 2 column 9.
  - J The Unamortized Abandoned Plant balance is included in Net Plant, and Amortization of Abandoned Plant is included in Depreciation/Amortization Expense.
  - K The Competitive Bid Concession is the reduction in revenue, if any, that the company agreed to, for instance, to be selected to build facilities as the result of a competitive process and equals the amount by which the annual revenue requirement is reduced from the ceiling rate
  - L Requires approval by FERC of incentive return applicable to the specified projects
  - M All transmission facilities reflected in the revenue requirement on Attachment H-9A are to be included in this Attachment 6.
  - N Facilities that provide Wholesale Distribution Service are not to be listed as projects on lines 15. The revenue requirements associated with these facilities are calculated on Attachment 11
  - O When an updated projected net revenue requirement is posted due to an asset acquisition as provided for in the Protocols, the difference between the updated net revenue requirement in Col (16) and the revenues collected to date will be recovered over the remaining months of the Rate Year.
  - P "All revenue requirements excluding projects and adjustments" on line 17a refers to all projects not qualifying for regional recovery or adjustments.

Attachment 6A  
True-Up  
Potomac Electric Power Company

Rate Year being True-Up	Revenue Requirement Projected For Rate Year		Revenue Received <sup>1</sup>		Actual Revenue Requirement <sup>2</sup>		Annual True-Up Calculation			
	A	B	C	D	E	F	G	H	I	J
			Projected	% of Total	Revenue	Actual	Net		Interest	
			Net Revenue Requirement <sup>3</sup>	Revenue Requirement	Received (E, Line 2) x (D)	Net Revenue Requirement <sup>4</sup>	Under(Over) Collection (F) x (E)	Prior Period Adjustment <sup>5</sup>	Income (Expense) <sup>6</sup>	Total True-Up (G) + (H) + (I)
	All True-Up Items	PJM Project Number								
3	Zonal	Zonal	145,954,407	0.77	144,735,753	145,954,407	1,218,654	-	80,553	1,299,207
3a	Brighton Sub	B0288	4,032,146	0.02	3,998,480	4,032,146	33,667	-	2,225	35,892
3b	Burches Hill 500/230 kV transformer - second 1000 MVA	B0319	4,582,730	0.02	4,544,466	4,582,730	38,264	-	2,529	40,793
3c	Reconductor Dickerson-Quince Orchard 230 kV	B0367.1/B0367.2	2,497,401	0.01	2,476,548	2,497,401	20,852	-	1,378	22,231
3d	Chalk Point 230 kV Breaker 1A	B0512.7	237,802	0.00	235,817	237,802	1,986	-	131	2,117
3e	Chalk Point 230 kV Breaker 1B	B0512.8	237,802	0.00	235,817	237,802	1,986	-	131	2,117
3f	Chalk Point 230 kV Breaker 2A	B0512.9	237,802	0.00	235,817	237,802	1,986	-	131	2,117
3g	Chalk Point 230 kV Breaker 3A	B0512.12	239,114	0.00	237,117	239,114	1,996	-	132	2,128
3h	Burches Hill-Palmer Ct Upgrade 230/90, 91, 92, 93	B0478	2,011,725	0.01	1,994,928	2,011,725	16,797	-	1,110	17,907
3i	Burches Hill Sub: Add 3rd 500/230kV	B0499	3,743,854	0.02	3,712,594	3,743,854	31,260	-	2,066	33,326
3j	Ritchie-Bemming: Install (2) 230kV Lines	B0526	7,061,814	0.04	7,002,454	7,061,814	59,360	-	3,897	62,857
3k	Bemming Sub: Add 3rd 230/69kV, 250MVA	B0701.1	630,061	0.00	624,800	630,061	5,261	-	348	5,608
3l	Brighton Sub: Upgrade T1 500/230kV Transformer	B0496	2,452,983	0.01	2,432,501	2,452,983	20,481	-	1,354	21,835
3m	Convert Buzzard to Ritchie Line - 138kV to 230kV	B1125	6,486,000	0.03	6,431,845	6,486,000	54,155	-	3,580	57,735
3n	Reconductor for Dickerson to Quince Orchard	B2008	1,085,466	0.01	1,076,403	1,085,466	9,063	-	599	9,662
3o	Reconductor the Dickerson - Pleasant View 230kV circuit	B0467.1	1,067,159	0.01	1,058,248	1,067,159	8,910	-	589	9,499
3p	Upgrade the 230kV line from Buzzard 016 - Ritchie 039	B1126	4,854,550	0.03	4,814,017	4,854,550	40,533	-	2,679	43,213
3q	Reconductor the Dickerson station "BT" - Quince Orchard 230 kV	B1596	1,163,277	0.01	1,153,564	1,163,277	9,713	-	642	10,355
3r	2022 Annual Update Credit							(461,856)		(462,385)
3s	Additional 2022 Annual Update credits for certain legal costs, with interest							(4,638)		(4,638)
3t	Docket ER21-83 Pepco Depreciation study adjustment (additional interest)							(345,403)		(345,403)
3u										
3v										
3w										
3x										
4	Total Annual Revenue Requirements (Note A)		188,575,692	1.00	187,001,169	188,575,692	1,574,523	(811,897)	73,547	836,173
									0.0039	
									73,547	

Notes:  
1) From Attachment 6, line 17, col. 13 for the projection for the Rate Year.  
2) From Attachment 6, line 17, col. 13 for that project based on the actual costs for the Rate Year.  
3) The "Revenue Received" on line 2, Col. (E), is the total amount of revenue distributed to company in the year as shown on pages 328-330 of the Form No 1. The Revenue Received is input on line 2, Col. E. excludes any True-Up revenues.  
Column E, lines 3 are the dollar amounts of Revenue Received reflecting the % in Column D. This assigns to each project a percentage of the revenue received based on the percentage of the Projected Net Revenue Requirement in Column C.  
Column D, lines 3 are sourced from the projected revenue requirement for the rate at issue.  
4) Interest from Attachment 6.  
5) Prior Period Adjustment from line 5 is pro rata to each project, unless the error was project specific.

Prior Period Adjustments

	(a) Prior Period Adjustments (Note B)	(b) Amount In Dollars	(c) Interest (Note B)	(d) Total Col. (b) + Col. (c)
5	Prior Period Adjustments listed in row 3e to 3t	(811,897)	(30,529)	(842,426)

6 TO calculates NTS revenues, net of true-ups, received in calendar Year 1 (e.g., 2018)

	(A) PJM Billed Revenue Received	(B) True-up	(C) Annual (net of true-ups)
9 Jan-May (Year 1)	69,015,857	(3,997,231)	73,013,088
10 June-Dec (Year 1)	117,119,438	3,131,357	113,988,081
11			187,001,169

12 TO calculates Reconciliation Revenues for Year 1 (e.g. 2018) by populating template with Year 1 actuals.

13 Jan-Dec (Year 1)	188,575,692	188,575,692
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Notes:  
A For each project or Attachment H-9A, the utility will populate the formula rate with the inputs for the True-Up Year. The revenue requirements, based on actual operating results for the True-Up Year, associated with the projects and Attachment H-9A will then be entered in Col. (F) above. Column (E) above contains the actual revenues received associated with Attachment H-9A and any Projects paid by the RTO to the utility during the True-Up Year. Then in Col. (G), Col. (E) is subtracted from Col. (F) to calculate the True-Up Adjustment. The Prior Period Adjustment from Line 5 below is input in Col. (H). Column (I) is the applicable interest rate from Attachment 6b. Column (I) adds the interest on the sum of Col.(G) and (H). Col. (J) is the sum of Col. (G), (H), and (I).  
B Prior Period Adjustment is the amount of an adjustment to correct an error in a prior period. The adjustment will include a gross-up for income tax purposes, as appropriate. The FERC Refund interest rate specified in CFR 35.19(a) for the period up to the date the projected rates that are subject to True Up here went into effect.

Attachment 6B  
True-Up Interest Rate  
Potomac Electric Power Company

	Month (Note A)	[A] FERC Monthly Interest Rate	
1	January	0.0028	2022
2	February	0.0025	2022
3	March	0.0028	2022
4	April	0.0027	2022
5	May	0.0028	2022
6	June	0.0027	2022
7	July	0.0031	2022
8	August	0.0031	2022
9	September	0.0030	2022
10	October	0.0042	2022
11	November	0.0040	2022
12	December	0.0042	2022
13	January	0.0054	2023
14	February	0.0048	2023
15	March	0.0054	2023
16	April	0.0062	2023
17	May	0.0064	2023
18	Average of lines 1-17 above	0.0039	

Note A:  
(1) The FERC Quarterly Interest Rate in column [A] is the interest applicable to the Month indicated.

19 Year  
20

	A	B	C	D	E	F
Project Name	RTO Project Number or Zonal	Amount	17 Months	Monthly Interest Rate	Interest	
		Attachment 6A, Col. G + Col H		Line 18 above	Col. C x Col D x Col E	
21 Total	Zonal	1,218,654	17	0.0039	80,553	
21a Brighton Sub	B0288	33,667	17	0.0039	2,225	
21b Burches Hill 500/230 kV transformer - second 1000 MVA	B0319	38,264	17	0.0039	2,529	
21c Reconductor Dickerson-Quince Orchard 230 kV	B0367.1/B0367.2	20,852	17	0.0039	1,378	
21d Chalk Point 230 kV Breaker 1A	B0512.7	1,986	17	0.0039	131	
21e Chalk Point 230 kV Breaker 1B	B0512.8	1,986	17	0.0039	131	
21f Chalk Point 230 kV Breaker 2A	B0512.9	1,986	17	0.0039	131	
21g Chalk Point 230 kV Breaker 3A	B0512.12	1,996	17	0.0039	132	
21h Burches Hill-Palmer Cr Upgrade 23090, 91, 92, 93	B0478	16,797	17	0.0039	1,110	
21i Burches Hill Sub: Add 3rd 500/230kV	B0499	31,260	17	0.0039	2,066	
21j Ritchie-Benning: Install (2) 230kV Lines	B0526	58,960	17	0.0039	3,897	
21k Benning Sub: Add 3rd 230/69kV, 250MVA	B0701.1	5,261	17	0.0039	348	
21l Brighton Sub: Upgrade T1 500/230kv Transformer	B0496	20,481	17	0.0039	1,354	
21m Convert Buzzard to Ritchie Line - 138kV to 230kV	B1125	54,155	17	0.0039	3,580	
21n Reconductor feeder Dickerson to Quince Orchard	b2008	9,063	17	0.0039	599	
21o Reconductor the Dickerson - Pleasant View 230kV circuit	b0467.1	8,910	17	0.0039	589	
21p Upgrade the 230kV line from Buzzard 016 - Ritchie 059	b1126	40,533	17	0.0039	2,679	
21q Reconductor the Dickerson station "H" - Quince Orchard 230 kV	b1596	9,713	17	0.0039	642	
21r 2022 Annual Update Credit		(461,856)	17	0.0039	(30,529)	
21s Additional 2022 Annual Update credits for certain legal costs, with interest						
21t					-	
Total		1,112,667			73,547	

Potomac Electric Power Company

Attachment 7 - Transmission Enhancement Charge Worksheet

1	New Plant Carrying Charge			
2	<b>Fixed Charge Rate (FCR) if not a CIAC</b>			
3	Formula Line			
4	A	160	Net Plant Carrying Charge without Depreciation	13.03%
5	B	167	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	13.63%
6	C		Line B less Line A	0.60%
7	<b>FCR if a CIAC</b>			
8	D	161	Net Plant Carrying Charge without Depreciation, Return, nor Income Tax	4.91%

The FCR resulting from Formula in a given year is used for that year only.  
 Therefore actual revenues collected in a year do not change based on cost data for subsequent years

The ROE is 10.5% which includes a base ROE of 10.0% ROE per FERC order in Docket No. EL13-48 and a 50 basis point RTO membership adder as authorized by FERC; provided, that the projects identified in Docket Nos. ER08-686 and ER08-1423 have been awarded an additional 150

Details		B0288 Brighton Sub				B0319 Burches Hill 500/230 kV transformer - second 1000 MVA				B0367.1/B0367.2 Reconnector Dickerson-Quince Orchard 230 KV				B0512.7 Chalk Point 230 KV Breaker 1A				
12	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Yes				No				Yes				Yes				
13	Useful life of project	35				35				35				35				
14	CIAC (Yes or No)	No				No				No				No				
15	Input the allowed ROE Incentive From line 4 above if "No" on line 14 and From line 8 above if "Yes" on line 14	150				150				150				0				
16	Base FCR	13.03%				13.03%				13.03%				13.03%				
17	Line 6 times line 15 divided by 100 basis points	13.93%				13.93%				13.93%				13.03%				
18	Attachment 6 Investment	33,558,380				36,700,000				20,000,000				2,000,000				
19	Line 18 divided by line 13	958,811				1,048,571				571,429				57,143				
20	Attachment 6 Month In Service or Month for CWIP	6.50				8.00				8.00				8.00				
47	Base FCR	2021	22,572,006	958,811	21,613,195	3,774,911	26,913,333	1,048,571	25,864,762	4,418,631	14,666,667	571,429	14,095,238	2,407,973	1,466,667	57,143	1,409,524	240,797
48	W Increased ROE	2021	22,572,006	958,811	21,613,195	3,969,365	26,913,333	1,048,571	25,864,762	4,651,337	14,666,667	571,429	14,095,238	2,534,789	1,466,667	57,143	1,409,524	240,797
49	Base FCR	2022	21,613,195	958,811	20,654,384	3,649,982	25,864,762	1,048,571	24,816,190	4,282,007	14,095,238	571,429	13,523,810	2,333,519	1,409,524	57,143	1,352,381	233,352
50	W Increased ROE	2022	21,613,195	958,811	20,654,384	3,835,810	25,864,762	1,048,571	24,816,190	4,505,279	14,095,238	571,429	13,523,810	2,455,193	1,409,524	57,143	1,352,381	233,352
51	Base FCR	2023	20,654,384	958,811	19,695,573	3,525,053	24,816,190	1,048,571	23,767,619	4,145,383	13,523,810	571,429	12,952,381	2,259,064	1,362,381	57,143	1,295,238	225,906
52	W Increased ROE	2023	20,654,384	958,811	19,695,573	3,702,255	24,816,190	1,048,571	23,767,619	4,359,221	13,523,810	571,429	12,952,381	2,375,597	1,362,381	57,143	1,295,238	225,906
53	Base FCR	2024	19,695,573	958,811	18,736,762	3,400,125	23,767,619	1,048,571	22,719,048	4,008,759	12,952,381	571,429	12,380,952	2,184,610	1,295,238	57,143	1,238,095	218,461
54	W Increased ROE	2024	19,695,573	958,811	18,736,762	3,568,700	23,767,619	1,048,571	22,719,048	4,213,163	12,952,381	571,429	12,380,952	2,296,002	1,295,238	57,143	1,238,095	218,461
55	Base FCR	2025	18,736,762	958,811	17,777,951	3,275,196	22,719,048	1,048,571	21,670,476	3,872,135	12,380,952	571,429	11,809,524	2,110,155	1,238,095	57,143	1,180,952	211,016
56	W Increased ROE	2025	18,736,762	958,811	17,777,951	3,435,145	22,719,048	1,048,571	21,670,476	4,067,105	12,380,952	571,429	11,809,524	2,216,406	1,238,095	57,143	1,180,952	211,016
57	Base FCR	2026	17,777,951	958,811	16,819,140	3,150,267	21,670,476	1,048,571	20,621,905	3,735,511	11,809,524	571,429	11,238,095	2,035,701	1,180,952	57,143	1,123,810	203,570
58	W Increased ROE	2026	17,777,951	958,811	16,819,140	3,301,590	21,670,476	1,048,571	20,621,905	3,921,047	11,809,524	571,429	11,238,095	2,136,810	1,180,952	57,143	1,123,810	203,570
59	Base FCR	2027	16,819,140	958,811	15,860,330	3,025,339	20,621,905	1,048,571	19,573,333	3,598,887	11,238,095	571,429	10,666,667	1,961,246	1,123,810	57,143	1,066,667	196,125
60	W Increased ROE	2027	16,819,140	958,811	15,860,330	3,168,035	20,621,905	1,048,571	19,573,333	3,774,989	11,238,095	571,429	10,666,667	2,057,215	1,123,810	57,143	1,066,667	196,125

basis point adder and, thus, their ROE is 12.0%.

BO512.8 Chalk Point 230 kV Breaker 1B				BO512.9 Chalk Point 230 kV Breaker 2A				BO512.12 Chalk Point 230 kV Breaker 3A				BO478 Burches Hill-Palmer Cr Upgrade 23090, 91, 92, 93				BO499 Burches Hill Sub: Add 3rd 500/230kV			
Yes				Yes				Yes				Yes				Yes			
35				35				35				35				35			
No				No				No				No				No			
0				0				0				150				150			
13.03%				13.03%				13.03%				13.03%				13.03%			
13.03%				13.03%				13.03%				13.93%				13.93%			
2,000,000				2,000,000				2,000,000				15,875,382				29,544,357			
57,143				57,143				57,143				453,582				844,124			
8.00				8.00				12.00				6.00				6.00			
Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue
1,466,667	57,143	1,409,524	240,797	1,466,667	57,143	1,409,524	240,797	1,485,714	57,143	1,428,571	243,279	12,019,932	453,582	11,566,350	1,960,624	22,369,299	844,124	21,525,174	3,648,756
1,466,667	57,143	1,409,524	240,797	1,466,667	57,143	1,409,524	240,797	1,485,714	57,143	1,428,571	243,279	12,019,932	453,582	11,566,350	2,064,687	22,369,299	844,124	21,525,174	3,842,418
1,409,524	57,143	1,352,381	233,352	1,409,524	57,143	1,352,381	233,352	1,428,571	57,143	1,371,429	235,834	11,566,350	453,582	11,112,767	1,901,525	21,525,174	844,124	20,681,050	3,538,770
1,409,524	57,143	1,352,381	233,352	1,409,524	57,143	1,352,381	233,352	1,428,571	57,143	1,371,429	235,834	11,566,350	453,582	11,112,767	2,001,507	21,525,174	844,124	20,681,050	3,724,838
1,352,381	57,143	1,295,238	225,906	1,352,381	57,143	1,295,238	225,906	1,371,429	57,143	1,314,286	228,388	11,112,767	453,582	10,659,185	1,842,425	20,681,050	844,124	19,836,925	3,428,785
1,352,381	57,143	1,295,238	225,906	1,352,381	57,143	1,295,238	225,906	1,371,429	57,143	1,314,286	228,388	11,112,767	453,582	10,659,185	1,938,326	20,681,050	844,124	19,836,925	3,607,258
1,295,238	57,143	1,238,095	218,461	1,295,238	57,143	1,238,095	218,461	1,314,286	57,143	1,257,143	220,943	10,659,185	453,582	10,205,603	1,783,325	19,836,925	844,124	18,992,801	3,318,799
1,295,238	57,143	1,238,095	218,461	1,295,238	57,143	1,238,095	218,461	1,314,286	57,143	1,257,143	220,943	10,659,185	453,582	10,205,603	1,875,146	19,836,925	844,124	18,992,801	3,489,678
1,238,095	57,143	1,180,952	211,016	1,238,095	57,143	1,180,952	211,016	1,257,143	57,143	1,200,000	213,497	10,205,603	453,582	9,752,020	1,724,226	18,992,801	844,124	18,148,676	3,208,813
1,238,095	57,143	1,180,952	211,016	1,238,095	57,143	1,180,952	211,016	1,257,143	57,143	1,200,000	213,497	10,205,603	453,582	9,752,020	1,811,965	18,992,801	844,124	18,148,676	3,372,098
1,180,952	57,143	1,123,810	203,570	1,180,952	57,143	1,123,810	203,570	1,200,000	57,143	1,142,857	206,052	9,752,020	453,582	9,298,438	1,665,126	18,148,676	844,124	17,304,552	3,098,828
1,180,952	57,143	1,123,810	203,570	1,180,952	57,143	1,123,810	203,570	1,200,000	57,143	1,142,857	206,052	9,752,020	453,582	9,298,438	1,748,784	18,148,676	844,124	17,304,552	3,254,518
1,123,810	57,143	1,066,667	196,125	1,123,810	57,143	1,066,667	196,125	1,142,857	57,143	1,085,714	198,606	9,298,438	453,582	8,844,856	1,606,026	17,304,552	844,124	16,460,427	2,988,842
1,123,810	57,143	1,066,667	196,125	1,123,810	57,143	1,066,667	196,125	1,142,857	57,143	1,085,714	198,606	9,298,438	453,582	8,844,856	1,685,604	17,304,552	844,124	16,460,427	3,136,937

BO526 Ritchie-Benning: Install (2) 230kV Lines				BO701.1 Benning Sub: Add 3rd 230/69kV, 250MVA				BO496 Brighton Sub: Upgrade T1 500/230kv Transformer				B1125 Convert Buzzard to Ritchie Line - 138kV to 230kV				b2008 Reconductor feeder Dickerson to Quince Orchard			
Yes				Yes				Yes				Yes							
35				35				35				35							
No				No				No				No							
0				0				150				0							
13.03%				13.03%				13.03%				13.03%							
13.03%				13.03%				13.93%				13.03%							
58,581,170				5,226,954				19,021,804				51,852,352							
1,673,748				149,342				543,480				1,481,496							
6.00				6.00				2.00				10.00							
Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue
44,354,314	1,673,748	42,680,567	7,234,829	3,957,551	149,342	3,808,209	645,534	14,949,844	543,480	14,406,364	2,420,563	42,682,179	1,481,496	41,200,683	6,849,755	7,196,987	246,386	6,950,601	1,152,017
44,354,314	1,673,748	42,680,567	7,234,829	3,957,551	149,342	3,808,209	645,534	14,949,844	543,480	14,406,364	2,550,178	42,682,179	1,481,496	41,200,683	6,849,755	7,196,987	246,386	6,950,601	1,152,017
42,680,567	1,673,748	41,006,819	7,016,747	3,808,209	149,342	3,658,868	626,075	14,406,364	543,480	13,862,884	2,349,750	41,200,683	1,481,496	39,719,188	6,656,723	6,950,601	246,386	6,704,215	1,119,914
42,680,567	1,673,748	41,006,819	7,016,747	3,808,209	149,342	3,658,868	626,075	14,406,364	543,480	13,862,884	2,474,475	41,200,683	1,481,496	39,719,188	6,656,723	6,950,601	246,386	6,704,215	1,119,914
41,006,819	1,673,748	39,333,071	6,798,666	3,658,868	149,342	3,509,526	606,617	13,862,884	543,480	13,319,404	2,278,937	39,719,188	1,481,496	38,237,692	6,463,691	6,704,215	246,386	6,457,829	1,087,811
41,006,819	1,673,748	39,333,071	6,798,666	3,658,868	149,342	3,509,526	606,617	13,862,884	543,480	13,319,404	2,398,772	39,719,188	1,481,496	38,237,692	6,463,691	6,704,215	246,386	6,457,829	1,087,811
39,333,071	1,673,748	37,659,324	6,580,584	3,509,526	149,342	3,360,185	587,158	13,319,404	543,480	12,775,923	2,208,124	38,237,692	1,481,496	36,756,196	6,270,659	6,457,829	246,386	6,211,444	1,055,708
39,333,071	1,673,748	37,659,324	6,580,584	3,509,526	149,342	3,360,185	587,158	13,319,404	543,480	12,775,923	2,323,070	38,237,692	1,481,496	36,756,196	6,270,659	6,457,829	246,386	6,211,444	1,055,708
37,659,324	1,673,748	35,985,576	6,362,503	3,360,185	149,342	3,210,843	567,700	12,775,923	543,480	12,232,443	2,137,311	36,756,196	1,481,496	35,274,700	6,077,627	6,211,444	246,386	5,965,058	1,023,605
37,659,324	1,673,748	35,985,576	6,362,503	3,360,185	149,342	3,210,843	567,700	12,775,923	543,480	12,232,443	2,247,367	36,756,196	1,481,496	35,274,700	6,077,627	6,211,444	246,386	5,965,058	1,023,605
35,985,576	1,673,748	34,311,828	6,144,421	3,210,843	149,342	3,061,502	548,241	12,232,443	543,480	11,688,963	2,066,498	35,274,700	1,481,496	33,793,205	5,884,595	5,965,058	246,386	5,718,672	991,502
35,985,576	1,673,748	34,311,828	6,144,421	3,210,843	149,342	3,061,502	548,241	12,232,443	543,480	11,688,963	2,171,664	35,274,700	1,481,496	33,793,205	5,884,595	5,965,058	246,386	5,718,672	991,502
34,311,828	1,673,748	32,638,080	5,926,339	3,061,502	149,342	2,912,160	528,783	11,688,963	543,480	11,145,483	1,995,685	33,793,205	1,481,496	32,311,709	5,691,563	5,718,672	246,386	5,472,286	959,400
34,311,828	1,673,748	32,638,080	5,926,339	3,061,502	149,342	2,912,160	528,783	11,688,963	543,480	11,145,483	2,095,962	33,793,205	1,481,496	32,311,709	5,691,563	5,718,672	246,386	5,472,286	959,400

b0467.1 Reconstructor the Dickerson - Pleasant View 230kV circuit				b1126 Upgrade the 230kV line from Buzzard 016 - Ritchie 059				b1596 Reconstructor the Dickerson station "H" - Quince Orchard 230 kV "23032" circuit and upgrade terminal equipment at Dickerson station "H" and Quince Orchard 230 kV substations						
Yes				Yes				Yes						
35				35				35						
No				No				No						
0				0				0						
13.03%				13.03%				13.03%						
13.03%				13.03%				13.03%						
9,000,000				39,000,000				9,200,000						
257,143				1,114,286				262,857						
6.00				6.00				6.00						
Beginning	Depreciation	Ending	Revenue	Total	Incentive Charge	Revenue Credit								
6,557,143	257,143	6,300,000	1,078,004	31,757,143	1,114,286	30,642,857	5,106,909	7,754,286	262,857	7,491,429	1,238,956	\$ 42,903,133		
6,557,143	257,143	6,300,000	1,078,004	31,757,143	1,114,286	30,642,857	5,106,909	7,754,286	262,857	7,491,429	1,238,956	\$ 43,884,449	\$ 43,884,449	\$ 42,903,133
6,300,000	257,143	6,042,857	1,044,499	30,642,857	1,114,286	29,528,571	4,961,723	7,491,429	262,857	7,228,571	1,204,707	\$ 41,621,830	\$ 41,621,830	\$ 41,621,830
6,300,000	257,143	6,042,857	1,044,499	30,642,857	1,114,286	29,528,571	4,961,723	7,491,429	262,857	7,228,571	1,204,707	\$ 42,563,380	\$ 42,563,380	\$ 40,340,528
6,042,857	257,143	5,785,714	1,010,995	29,528,571	1,114,286	28,414,286	4,816,536	7,228,571	262,857	6,965,714	1,170,458	\$ 40,340,528	\$ 40,340,528	\$ 40,340,528
6,042,857	257,143	5,785,714	1,010,995	29,528,571	1,114,286	28,414,286	4,816,536	7,228,571	262,857	6,965,714	1,170,458	\$ 41,242,311	\$ 41,242,311	\$ 41,242,311
5,785,714	257,143	5,528,571	977,490	28,414,286	1,114,286	27,300,000	4,671,350	6,965,714	262,857	6,702,857	1,136,209	\$ 39,059,226	\$ 39,059,226	\$ 39,059,226
5,785,714	257,143	5,528,571	977,490	28,414,286	1,114,286	27,300,000	4,671,350	6,965,714	262,857	6,702,857	1,136,209	\$ 39,921,242	\$ 39,921,242	\$ 39,921,242
5,528,571	257,143	5,271,429	943,986	27,300,000	1,114,286	26,185,714	4,526,164	6,702,857	262,857	6,440,000	1,101,959	\$ 37,777,924	\$ 37,777,924	\$ 37,777,924
5,528,571	257,143	5,271,429	943,986	27,300,000	1,114,286	26,185,714	4,526,164	6,702,857	262,857	6,440,000	1,101,959	\$ 38,600,172	\$ 38,600,172	\$ 38,600,172
5,271,429	257,143	5,014,286	910,481	26,185,714	1,114,286	25,071,429	4,380,977	6,440,000	262,857	6,177,143	1,067,710	\$ 36,496,621	\$ 36,496,621	\$ 36,496,621
5,271,429	257,143	5,014,286	910,481	26,185,714	1,114,286	25,071,429	4,380,977	6,440,000	262,857	6,177,143	1,067,710	\$ 37,279,103	\$ 37,279,103	\$ 37,279,103
5,014,286	257,143	4,757,143	876,977	25,071,429	1,114,286	23,957,143	4,235,791	6,177,143	262,857	5,914,286	1,033,461	\$ 35,215,319	\$ 35,215,319	\$ 35,215,319
5,014,286	257,143	4,757,143	876,977	25,071,429	1,114,286	23,957,143	4,235,791	6,177,143	262,857	5,914,286	1,033,461	\$ 35,958,034	\$ 35,958,034	\$ 35,958,034

\$ 748,352,673 \$ 730,178,818



# Potomac Electric Power Company

## Attachment 8 - Company Exhibit - Securitization Workpaper

Line #

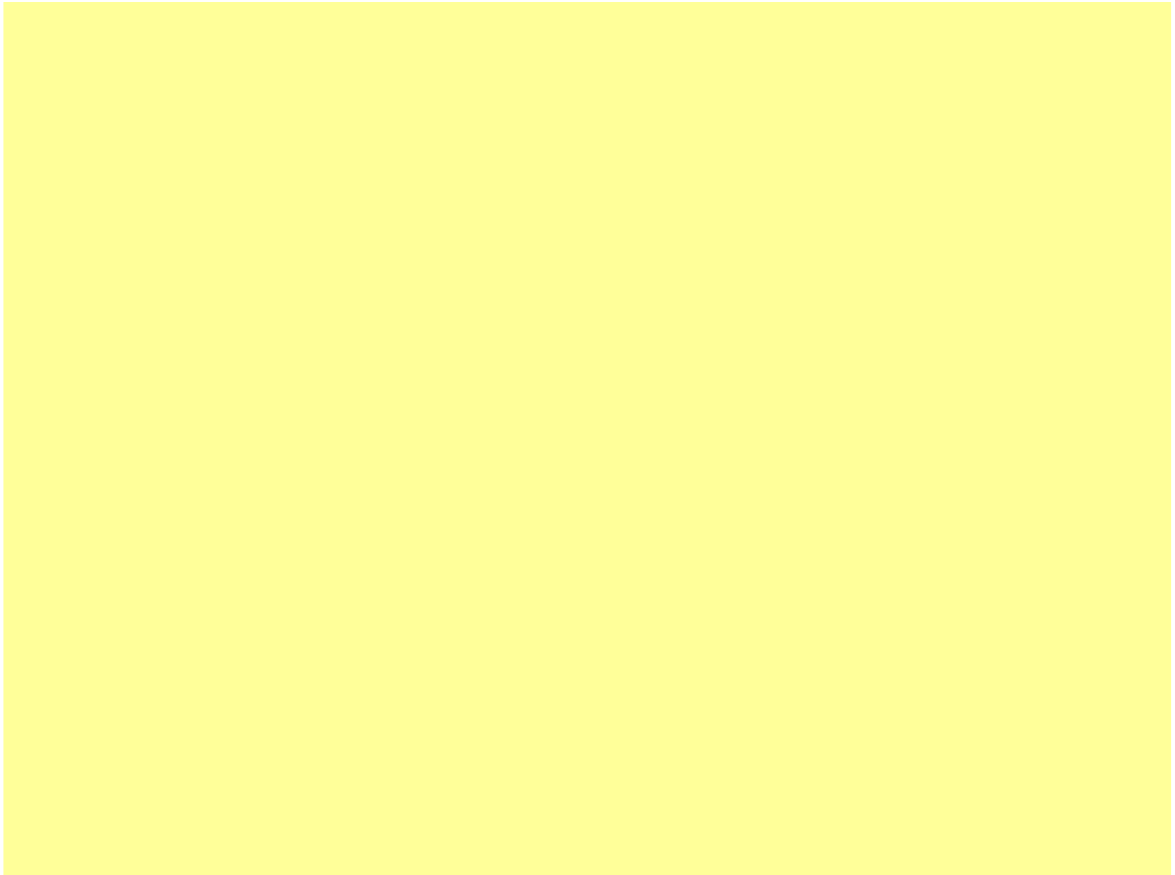
Long Term Interest

**101**    **Less LTD Interest on Securitization Bonds**    0

Capitalization

**112**    **Less LTD on Securitization Bonds**    0

Calculation of the above Securitization Adjustments



Attachment 9  
Rate Base Worksheet  
Peppo

Line No	(Note K) Month (a)	Gross Plant In Service			Accumulated Depreciation			Accumulated Amortization			Net Plant In Service		
		Transmission (b)	General & Intangible (c)	Common (d)	Transmission (e)	General (f)	Common (g)	Intangible (h)	Common (i)	Transmission (j)	General & Intangible (k)	Common (l)	
	Attachment H-9A, Line No:	19	23	24	30	31	12	10	11				
		207.58.g minus 207.57.g. Projected monthly balances that are the amounts expected to be included in 207.58.g for end of year and records for other months (Note I)			Projected monthly balances that are expected to be included in 219.25.c for end of year and records for other months (Note I)			Electric Only, Form No 1, page 356 for end of year, records for other months			Electric Only, Form No 1, page 356 for end of year, records for other months		
1	December Prior Year	1,864,901,730	619,296,846	-	605,660,281	145,698,307	-	99,641,134	-	1,259,241,449	373,957,406	-	
2	January	1,874,105,204	620,132,599	-	608,410,619	146,990,527	-	102,881,230	-	1,265,694,584	370,260,842	-	
3	February	1,883,777,853	623,376,383	-	611,336,580	148,263,166	-	106,115,795	-	1,272,441,273	368,997,422	-	
4	March	1,890,215,335	624,700,711	-	614,285,590	149,557,824	-	109,349,840	-	1,275,929,745	365,793,047	-	
5	April	1,912,421,036	628,349,965	-	616,579,089	150,833,356	-	112,597,876	-	1,295,841,948	365,118,733	-	
6	May	1,939,771,437	632,896,145	-	618,151,996	152,156,345	-	115,882,518	-	1,321,619,441	364,857,282	-	
7	June	2,154,477,534	640,101,355	-	618,125,418	153,490,004	-	119,220,399	-	1,536,352,116	367,390,952	-	
8	July	2,166,876,441	646,562,374	-	619,231,865	154,847,084	-	122,625,707	-	1,547,644,576	369,089,584	-	
9	August	2,169,993,379	651,354,965	-	622,410,480	156,215,176	-	126,093,678	-	1,547,582,899	369,046,111	-	
10	September	2,277,514,595	655,364,348	-	625,553,793	157,584,633	-	129,596,003	-	1,651,960,802	368,183,712	-	
11	October	2,281,593,383	677,768,199	-	628,555,459	158,981,422	-	133,078,832	-	1,653,037,924	385,707,945	-	
12	November	2,305,867,865	680,745,378	-	630,435,128	160,386,152	-	136,545,646	-	1,675,432,737	383,813,579	-	
13	December	2,390,463,145	716,166,418	-	635,119,771	161,838,951	-	140,056,874	-	1,755,343,374	414,270,593	-	
14	Average of the 13 Monthly Balances (Attachment 9A)	2,085,536,841	647,462,745	-	619,527,390	153,603,304	-	119,514,272	-	1,466,009,451	374,345,170	-	
15	Less Merger Cost to Achieve (Attachment 10)	-	-	-	-	-	-	-	-	-	-	-	
16	Average of the 13 Monthly Balances Less Merger Cost to Achieve	2,085,536,841	647,462,745	-	619,527,390	153,603,304	-	119,514,272	-	1,466,009,451	374,345,170	-	

Adjustments to Rate Base

Line No	Month (a)	CWIP CWIP in Rate Base (b) (43a)	PHFU Held for Future Use (c) (28)	Materials & Supplies (d) (50)	Undistributed Stores Expense (e) (47)	Prepayments (f) (45)	Unamortized Regulatory Asset (g)	Unamortized Abandoned Plant (h) (43b)	Account No. 282	Account No. 283	Account No. 190	Account No. 255
									Accumulated Deferred Income Taxes (Note D) (i)	Accumulated Deferred Income Taxes (Note D) (j)	Accumulated Deferred Income Taxes (Note D) (k)	Accumulated Deferred Investment Credit (l)
	Attachment H-9A, Line No:	43a	28	50	47	45						
		(Note C)	214 for end of year, records for other months	227.8, c + 227.5.c (see Att H-9A Note AA) for end of year, records for other months	(227.16.c * Labor Ratio) for end of year, records for other months	Notes J	Notes B & F	Attachment 1	Attachment 1	Attachment 1	Attachment 1	
17	December Prior Year	-	-	14,516,049	-	42,983,507	-	227,410	-	-	-	
18	January	-	-	16,668,902	-	49,000,051	-	217,135	-	-	-	
19	February	-	-	16,720,610	-	48,026,482	-	206,861	-	-	-	
20	March	-	-	16,895,746	-	43,358,258	-	196,586	-	-	-	
21	April	-	-	17,367,374	-	42,160,055	-	186,312	-	-	-	
22	May	-	-	17,614,724	-	40,935,766	-	176,037	-	-	-	
23	June	-	-	17,797,900	-	39,563,184	-	165,763	-	-	-	
24	July	-	-	18,076,818	-	38,302,435	-	155,488	-	-	-	
25	August	-	-	19,705,582	-	36,918,950	-	145,213	-	-	-	
26	September	-	-	19,671,138	-	39,423,660	-	134,939	-	-	-	
27	October	-	-	20,477,490	-	39,386,304	-	124,664	-	-	-	
28	November	-	-	20,545,945	-	40,042,359	-	114,390	-	-	-	
29	December	-	-	19,268,302	-	46,292,725	-	104,115	-	-	-	
30	Average of the 13 Monthly Balances (except ADIT - see Attachment 1)	-	-	18,102,045	-	42,030,287	-	165,763	-	-	-	

Notes:

- A Recovery of regulatory asset or any associated amortization expenses is limited to any regulatory assets authorized by FERC.
- B Recovery of abandoned plant is limited to any abandoned plant recovery authorized by FERC.
- C Includes only CWIP authorized by the Commission for inclusion in rate base. The annual report filed pursuant to Section 7 of the Protocols will include for each project under construction (i) the CWIP balance eligible for inclusion in rate base; (ii) the CWIP balance ineligible for inclusion in rate base; and (iii) a demonstration that AFUDC is only applied to the CWIP balance that is not included in rate base. The annual report will reconcile the project-specific CWIP balances to the total Account 107 CWIP balance reported on p. 216.b of the FERC Form 1. The demonstration in (iii) above will show that monthly debits and credits do not contain entries for AFUDC for each CWIP project in rate base.
- D ADIT and Accumulated Deferred Income Tax Credits are computed using the average of the end of the year and the projection of the year balances.
- E Recovery of a Regulatory Asset is permitted only for pre-commercial and formation expenses, and is subject to FERC approval before the amortization of the Regulatory Asset can be included in rates. Recovery of any other regulatory assets requires authorization from the Commission. A carrying charge equal to the weighted cost of capital will be applied to the Regulatory Asset prior to the rate year when costs are first recovered.
- F Unamortized Abandoned Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant.
- G The Formula Rate shall include a credit to rate base for all unfunded reserves (funds collected from customers that (1) have not been set aside in a trust, escrow or restricted account; (2) whose balance are collected from customers through cost accruals to accounts that are recovered under the Formula Rate; and (3) exclude the portion of any balance offset by a balance sheet account). Each unfunded reserve will be included on lines 30 above. The allocators in Col. (g) and Col. (m) will be the same allocators used in the formula for the cost accruals to the account that is recovered under the Formula Rate. Since reserves can be created by an offsetting balance sheet account, rather than through cost accruals, the amount to be deducted from rate base should exclude the portion offset by another balance sheet account.
- H Calculate using 13 month average balance, except ADIT.
- I Projected balances are for the calendar year the revenue under this formula begins to be charged.
- J From Attachment 5, line 45 column F for the end of year balance and records for other months.
- K In the true-up calculation, actual monthly balance records are used.

(Note A)		Gross Plant In Service				Asset Retirement Obligations				Gross Plant in Service Less Projected Asset Retirement Obligations				
Line No	Month (a)	Total Plant in Service (b)	Transmission (c)	General & Intangible (d)	Common (e)	Total Plant in Service (f)	Transmission (g)	General & Intangible (h)	Common (i)	Total Plant in Service (j)	Transmission (k)	General & Intangible (l)	Common (m)	
						207.57 g. + 207.74 g. + 207.83 g. + 207.98 g. Projected monthly balances that are the amounts expected to be included in 207.57 g. for end of year and records for other months					207.57 g. Projected monthly balances that are the amounts expected to be included in 207.57 g. + 207.83 g. + 207.98 g. for end of year and records for other months			
						Electric Only, Form No. 1, page 356 for end of year, records for other months					Electric Only, Form No. 1, page 356 for end of year, records for other months			
1	December Prior Year	11,088,620,830	1,864,901,730	620,947,371	-	14,037,631	-	1,650,525	-	11,074,583,199	-	1,864,901,730	619,296,846	
2	January	11,134,359,059	1,874,105,204	621,783,124	-	14,037,631	-	1,650,525	-	11,120,221,427	-	1,874,105,204	620,132,599	
3	February	11,189,076,188	1,883,777,853	625,026,908	-	14,017,271	-	1,650,525	-	11,175,058,917	-	1,883,777,853	623,376,383	
4	March	11,277,084,768	1,890,215,335	626,351,235	-	13,959,486	-	1,650,525	-	11,263,125,282	-	1,890,215,335	624,700,711	
5	April	11,363,059,184	1,912,421,036	630,200,490	-	13,959,486	-	1,650,525	-	11,349,099,698	-	1,912,421,036	628,549,965	
6	May	11,515,357,685	1,939,771,437	634,546,670	-	13,959,486	-	1,650,525	-	11,501,398,199	-	1,939,771,437	632,896,145	
7	June	11,770,924,363	2,154,477,534	641,751,879	-	13,959,486	-	1,650,525	-	11,756,964,877	-	2,154,477,534	640,101,355	
8	July	11,871,299,973	2,166,876,441	648,212,899	-	13,959,486	-	1,650,525	-	11,803,340,487	-	2,166,876,441	646,562,374	
9	August	11,871,191,530	2,169,993,379	653,005,490	-	13,959,486	-	1,650,525	-	11,857,232,044	-	2,169,993,379	651,354,965	
10	September	12,071,706,322	2,277,514,595	657,014,872	-	13,959,486	-	1,650,525	-	12,057,746,836	-	2,277,514,595	655,364,348	
11	October	12,146,626,668	2,281,593,383	679,418,723	-	13,959,486	-	1,650,525	-	12,132,667,182	-	2,281,593,383	677,768,199	
12	November	12,203,199,625	2,305,867,865	682,395,902	-	13,959,486	-	1,650,525	-	12,189,240,139	-	2,305,867,865	680,745,378	
13	December	12,439,852,799	2,390,463,145	717,816,942	-	13,959,486	-	1,650,525	-	12,425,893,313	-	2,390,463,145	716,166,418	
14	Average of the 13 Monthly Balances	11,683,719,923	2,085,536,841	649,113,270	-	13,975,954	-	1,650,525	-	11,669,743,969	-	2,085,536,841	647,462,745	
Accumulated Depreciation & Amortization														
Line No	Month (a)	Total Plant in Service (b)	Transmission (c)	General Depr. (d)	Intangible Amort. (e)	Common Depr. (f)	Common Amort. (g)	Total Plant in Service (h)	Transmission (i)	General Depr. (j)	Intangible Amort. (k)	Common Depr. (l)	Common Amort. (m)	
		219.29 e Projected monthly balances that are the amounts expected to be included in 219.29 e for end of year and records for other months				219.25 e Projected monthly balances that are the amounts expected to be included in 219.25 e for end of year and records for other months		219.28 e Projected monthly balances that are the amounts expected to be included in 219.28 e for end of year, records for other months				219.25 e Projected monthly balances that are the amounts expected to be included in 219.25 e for end of year and records for other months		
								219.29 e Projected monthly balances that are the amounts expected to be included in 219.29 e for end of year and records for other months				219.25 e Projected monthly balances that are the amounts expected to be included in 219.25 e for end of year and records for other months		
								Electric Only, Form No. 1, page 356 for end of year, records for other months				Electric Only, Form No. 1, page 356 for end of year, records for other months		
15	December Prior Year	3,681,441,331	605,660,281	146,158,753	99,641,134	-	-	3,206,612	-	460,446	-	-	-	
16	January	3,705,152,022	608,410,619	147,469,507	102,881,230	-	-	3,256,698	-	478,980	-	-	-	
17	February	3,728,970,896	611,336,580	148,760,680	106,115,795	-	-	3,286,424	-	497,514	-	-	-	
18	March	3,754,714,001	614,285,590	150,073,871	109,349,840	-	-	3,278,725	-	516,047	-	-	-	
19	April	3,776,840,431	616,579,089	151,349,404	112,597,876	-	-	3,278,725	-	516,047	-	-	-	
20	May	3,798,477,801	618,151,996	152,672,393	115,882,518	-	-	3,278,725	-	516,047	-	-	-	
21	June	3,820,103,709	618,125,418	154,006,051	119,220,399	-	-	3,278,725	-	516,047	-	-	-	
22	July	3,843,601,716	619,231,865	155,363,131	122,625,707	-	-	3,278,725	-	516,047	-	-	-	
23	August	3,869,151,761	622,410,480	156,731,224	126,093,678	-	-	3,278,725	-	516,047	-	-	-	
24	September	3,894,697,401	625,553,793	158,100,681	129,596,003	-	-	3,278,725	-	516,047	-	-	-	
25	October	3,920,366,315	628,555,459	159,497,470	133,078,832	-	-	3,278,725	-	516,047	-	-	-	
26	November	3,945,194,875	630,435,128	160,902,200	136,545,646	-	-	3,278,725	-	516,047	-	-	-	
27	December	3,972,544,756	635,119,771	162,354,999	140,056,874	-	-	3,278,725	-	516,047	-	-	-	
28	Average of the 13 Monthly Balances	3,823,942,847	619,527,390	154,110,797	119,514,272	-	-	3,272,076	-	507,493	-	-	-	
Projected Accumulated Depreciation & Amortization Less Projected Asset Retirement Obligations														
Line No	Month (a)	Total Plant in Service (b)	Transmission (c)	General Depreciation (d)	Intangible Amortization (e)	Common Depreciation (f)	Common Amortization (g)	Total Plant in Service (h)	Transmission (i)	General Depreciation (j)	Intangible Amort. (k)	Common Deprec. (l)	Common Amort. (m)	
		Col. (c) - Col. (h)		Col. (d) - Col. (j)		Col. (e) - Col. (k)		Col. (f) - Col. (i)		Col. (g) - Col. (m)				
29	December Prior Year	3,678,234,719	605,660,281	145,698,307	99,641,134	-	-	-	-	-	-	-	-	
30	January	3,701,895,324	608,410,619	146,990,527	102,881,230	-	-	-	-	-	-	-	-	
31	February	3,725,684,472	611,336,580	148,263,166	106,115,795	-	-	-	-	-	-	-	-	
32	March	3,751,453,276	614,285,590	149,537,824	109,349,840	-	-	-	-	-	-	-	-	
33	April	3,773,561,706	616,579,089	150,833,356	112,597,876	-	-	-	-	-	-	-	-	
34	May	3,795,199,076	618,151,996	152,156,345	115,882,518	-	-	-	-	-	-	-	-	
35	June	3,816,824,984	618,125,418	153,490,004	119,220,399	-	-	-	-	-	-	-	-	
36	July	3,840,322,991	619,231,865	154,847,084	122,625,707	-	-	-	-	-	-	-	-	
37	August	3,865,873,036	622,410,480	156,215,176	126,093,678	-	-	-	-	-	-	-	-	
38	September	3,891,418,676	625,553,793	157,584,633	129,596,003	-	-	-	-	-	-	-	-	
39	October	3,917,087,591	628,555,459	158,981,422	133,078,832	-	-	-	-	-	-	-	-	
40	November	3,941,916,150	630,435,128	160,386,152	136,545,646	-	-	-	-	-	-	-	-	
41	December	3,969,266,031	635,119,771	161,838,951	140,056,874	-	-	-	-	-	-	-	-	
42	Average of the 13 Monthly Balances	3,820,670,772	619,527,390	153,603,304	119,514,272	-	-	-	-	-	-	-	-	

Note A In the true-up calculation, actual monthly balance records are used.

**Potomac Electric Power Company**

**Attachment 10 - Merger Costs**

	(a)	(b)	(c)	(d)	(...)	(x)
<b>O&amp;M Cost To Achieve</b>						
FERC Account		Total	Allocation to Trans.			Total
1	Transmission O&M	-	100.00%			\$ -
2	A&G	-	14.25%			\$ -
3						\$ -
4	Total	\$ -				\$ -
5						
<b>Depreciation &amp; Amortization Expense Cost To Achieve</b>						
FERC Account		Total	Allocation to Trans.			Total
8	General Plant	-	14.25%			\$ -
9	Intangible Plant	-	14.25%			\$ -
10						\$ -
11	Total	\$ -				\$ -
<b>Capital Cost To Achieve included in the General and Intangible Plant</b>						
		General	Intangible			Total
<b>Gross Plant</b>						
12	December Prior Year	-	-			\$ -
13	January	-	-			\$ -
14	February	-	-			\$ -
15	March	-	-			\$ -
16	April	-	-			\$ -
17	May	-	-			\$ -
18	June	-	-			\$ -
19	July	-	-			\$ -
20	August	-	-			\$ -
21	September	-	-			\$ -
22	October	-	-			\$ -
23	November	-	-			\$ -
24	December	-	-			\$ -
25	Average	-	-			\$ -
<b>Accumulated Depreciation</b>						
		General	Intangible			Total
26	December Prior Year	-	-			\$ -
27	January	-	-			\$ -
28	February	-	-			\$ -
29	March	-	-			\$ -
30	April	-	-			\$ -
31	May	-	-			\$ -
32	June	-	-			\$ -
33	July	-	-			\$ -
34	August	-	-			\$ -
35	September	-	-			\$ -
36	October	-	-			\$ -
37	November	-	-			\$ -
38	December	-	-			\$ -
39	Average	-	-			\$ -

**Potomac Electric Power Company**

**Attachment 10 - Merger Costs**

	(a)	(b)	(c)	(d)	(...)	(x)
<b>Net Plant = Gross Plant Minus Accumulated Depreciation from above</b>						
		General	Intangible			Total
40	December Prior Year	-	-	-	-	\$ -
41	January	-	-	-	-	\$ -
42	February	-	-	-	-	\$ -
43	March	-	-	-	-	\$ -
44	April	-	-	-	-	\$ -
45	May	-	-	-	-	\$ -
46	June	-	-	-	-	\$ -
47	July	-	-	-	-	\$ -
48	August	-	-	-	-	\$ -
49	September	-	-	-	-	\$ -
50	October	-	-	-	-	\$ -
51	November	-	-	-	-	\$ -
52	December	-	-	-	-	\$ -
53	Average	-	-	-	-	\$ -
<b>Depreciation (Monthly Change of Accumulated Depreciation from above)</b>						
		General	Intangible			Total
54	January	-	-			\$ -
55	February	-	-			\$ -
56	March	-	-			\$ -
57	April	-	-			\$ -
58	May	-	-			\$ -
59	June	-	-			\$ -
60	July	-	-			\$ -
61	August	-	-			\$ -
62	September	-	-			\$ -
63	October	-	-			\$ -
64	November	-	-			\$ -
65	December	-	-			\$ -
66	Total	-	-			\$ -
<b>Capital Cost To Achieve included in Total Electric Plant in Service</b>						
67	December Prior Year	-				\$ -
68	January	-				\$ -
69	February	-				\$ -
70	March	-				\$ -
71	April	-				\$ -
72	May	-				\$ -
73	June	-				\$ -
74	July	-				\$ -
75	August	-				\$ -
76	September	-				\$ -
77	October	-				\$ -
78	November	-				\$ -
79	December	-				\$ -
80	Average	-				\$ -

**Potomac Electric Power Company  
Attachment 11A - O&M Workpaper**

		(a)	(b)	(c)
		321.83.b to 321.112.b		
		Total	Non-Recoverable	Directly Assigned
1	Operation, Supervision & Engineering	560.0	\$ 9,676,011	\$ 9,676,011
2	Load Dispatch-Reliability	561.1	-	\$ -
3	Load Dispatch-Monitor & Oper Tran Sys	561.2	92,206	\$ 92,206
4	Load Dispatch-Trans Svc & Scheduling	561.3	-	\$ -
5	Scheduling, Sys Control & Dispatch Svc	561.4	60,060	\$ 60,060
6	Reliability Planning & Standards Devel	561.5	-	\$ -
7	Transmission Service Studies	561.6	-	\$ -
8	Generation Interconnection Studies	561.7	-	\$ -
9	Reliability Planning & Standard Devel	561.8	16,508	\$ 16,508
10	Station Expenses	562.0	-	\$ -
11	Operation of Energy Storage Equipment	562.1	-	\$ -
12	Overhead Line Expenses	563.0	-	\$ -
13	Underground Line Expenses	564.0	-	\$ -
14	Transmission of Electricity by Others	565.0	-	\$ -
15	Miscellaneous Transmission Expenses	566.0	4,627,933	\$ 4,358,542
16	Rents	567.0	25,986	\$ 25,986
17	Maintenance, Supervision & Engineering	568.0	-	\$ -
18	Maintenance of Structures	569.0	1,618,860	\$ 1,618,860
19	Maintenance of Computer Hardware	569.1	-	\$ -
20	Maintenance of Computer Software	569.2	-	\$ -
21	Maintenance of Communication Equipment	569.3	-	\$ -
22	Maintenance of Misc Regional Transmission Plant	569.4	-	\$ -
23	Maintenance of Station Equipment	570.0	10,188,140	\$ 10,188,140
24	Maintenance of Energy Storage Equipment	570.1	-	\$ -
25	Maintenance of Overhead Lines	571.0	6,381,275	\$ 6,381,275
26	Maintenance of Underground Lines	572.0	729,296	\$ 729,296
27	Maintenance of Misc Transmission Plant	573.0	1,093,613	\$ 1,093,613
28	<b>Transmission Expenses - Total (Sum of lines 1-25)</b>		\$ 34,509,888	\$ 34,240,497
29	Transmission O&M		Total	34,240,497

**Potomac Electric Power Company**  
**Attachment 11B - A&G Workpaper**

		(a)	(b)	(c)	(d)	(e)	
		323.181.b to 323.196.b					
		Total	S&W Allocation	Net Plant Allocation	Non-Recoverable	Directly Assigned	
1	Administrative and General Salaries	920.0	6,536,601	\$ 6,536,601		\$ -	
2	Office Supplies and Expenses	921.0	\$ 6,022,344	6,022,344		-	
3	Administrative Expenses Transferred-Credit	922.0	\$ -	-		-	
4	Outside Service Employed	923.0	\$ 126,726,167	125,103,736		1,622,431	
5	Property Insurance	924.0	\$ 1,683,262	-	1,683,262	-	
6	Injuries and Damages	925.0	\$ 4,280,588	4,280,588		-	
7	Employee Pensions and Benefits	926.0	\$ 14,399,487	14,399,487		-	
8	Franchise Requirements	927.0	\$ -	-		-	
9	Regulatory Commission Expenses	928.0	\$ 3,098,865	-		2,681,372	
10	Duplicate Charges-Credit	929.0	\$ -	-		417,493	
11	General Advertising Expenses	930.1	\$ 1,404,879	-		1,404,879	
12	Miscellaneous General Expenses	930.2	\$ 1,185,801	1,185,801		-	
13	Rents	931.0	\$ -	-		-	
14	Maintenance of General Plant	935	\$ 565,464	\$ 565,464		\$ -	
15	<b>Administrative &amp; General - Total (Sum of lines 1-14)</b>		<b>\$ 165,903,458</b>	<b>\$ 158,094,021</b>	<b>\$ 1,683,262</b>	<b>\$ 5,708,682</b>	<b>\$ 417,493</b>
16			Allocation Factor	14.25%	19.66%	0.00%	100.00%
17			Transmission A&G <sup>1</sup>	22,526,398	330,868	-	417,493
18						Total <sup>2</sup>	\$23,274,759

<sup>1</sup> Multiply total amounts on line 15, columns (b)-(e) by allocation factors on line 16.

<sup>2</sup> Sum of line 17, columns (b), (c), (d), (e).

**Potomac Electric Power Company**  
**Attachment 12 - Depreciation Rates**

(A)	(B)	(C)
Number	Plant Type	Applied Depreciation Rate
<b>Electric Transmission</b>		
350.2	Land and Land Rights	1.55%
352	Structures and Improvements	1.36%
353	Station Equipment	1.84%
354	Towers and Fixtures	2.22%
355	Poles and Fixtures	2.42%
356	Overhead Conductors and Devices	2.73%
357	Underground Conduit	1.48%
358	Underground Conductors and Devices	2.08%
359	Roads and Trails	1.01%
<b>Electric General</b>		
390 - ALLOCABLE Other	Structures and Improvements	1.60%
390 - ALLOCABLE Major	Structures and Improvements	1.94%
390 - DC	Structures and Improvements	2.66%
390 - MD	Structures and Improvements	13.97%
390 - SMECO	Structures and Improvements	4.40%
391.1 - ALLOCABLE	Office Furniture and Equipment	6.67%
391.1 - DC	Office Furniture and Equipment	6.67%
391.1 - MD	Office Furniture and Equipment	6.66%
391.3 - ALLOCABLE	Office Furniture and Equipment	10.73%
391.3 - DC	Office Furniture and Equipment	10.00%
391.3 - MD	Office Furniture and Equipment	19.56%
393 - DC	Stores Equipment	4.00%
393 - MD	Stores Equipment	4.67%
394 - DC	Tools, Shop, Garage Equipment	4.00%
394 - MD	Tools, Shop, Garage Equipment	6.45%
395 - DC	Laboratory Equipment	6.67%
395 - MD	Laboratory Equipment	5.70%
396 - ALLOCABLE	Power Operated Equipment	2.24%
397 - ALLOCABLE	Communication Equipment	1.29%
397.1 - DC	Communication Equipment	6.63%
397 - MD	Communication Equipment	14.51%
397 - SMECO	Communication Equipment	4.40%
397.1 - ALLOCABLE	Communication Equipment	5.49%
397.2 - MD	Communication Equipment	6.59%
397.3 - DC	Communication Equipment	6.67%
397.3 - MD	Communication Equipment	6.59%
398 - DC	Miscellaneous Equipment	5.00%
398 - MD	Miscellaneous Equipment	6.65%

**Electric Intangible**

302	Franchises and Consents	
303	Miscellaneous Intangible Plant	
303.1	2-year plant	50.00%
303.2	3-year plant	33.33%
303.3	4-year plant	25.00%
303.4	5-year plant	20.00%
303.5	7-year plant	14.29%
303.6	10-year plant	10.00%
303.7	12-year plant	8.33%
303.8	15-year plant	6.67%

Note 1: Depreciation and amortization rates reflected in FERC Docket No. ER21-83 (transmission), Maryland Case No. 9385 (general and intangible), District of Columbia Formal Case Nos. 1150 and 1151 (general and intangible) and in the 2021 Annual Update (SMECO labeled subaccounts). Allocable subaccount depreciation and amortization rates are calculated and updated based on the approved Maryland and District of Columbia depreciation and amortization rates and weighted by jurisdictional plant balances.

Note 2: Within five years of the effective date of the Settlement in Docket No. ER19-5 et al, and at least every five years thereafter, Pepco will file an FPA Section 205 rate proceeding, with a new depreciation study, to revise its transmission depreciation rates (unless the company has otherwise submitted an FPA Section 205 rate filing, with a new depreciation study, that addresses its depreciation rates in the prior five years).

Note 3: The rates on this schedule cannot be changed absent a section 205 or 206 filing.



**Pepco Jun23May24 Attachment H-9A True-Up 2022**

**ATTACHMENT H-9A**

**Potomac Electric Power Company**

**Formula Rate -- Appendix A**

Notes

FERC Form 1 Page # or Instruction

2022  
True-Up

**Shaded cells are input cells**

**Allocators**

<b>Wages &amp; Salary Allocation Factor</b>			
1	Direct Transmission Wages Expense	p354.21b	\$ 6,801,858
1a	Exelon Business Services Company Transmission Wages Expense	P354 footnote	4,721,927
1b	Pepeco Holdings Service Company Wages Expense	P354 footnote	1,066,494
1c	Total Transmission Expense	(Line 1+1a+1b)	\$ 12,590,279
2	Direct Total Wages Expense	p354.28b	\$ 71,844,103
2a	Exelon Business Services Company Total Wages Expense	P354 footnote	21,298,043
2b	Pepeco Holdings Service Company Total Wages Expense	P354 footnote	31,989,849
2c	Total Wages Expense	(Line 2+2a+2b)	\$ 125,131,955
3	Less A&G Wages Expense	p354.27b	\$ 5,863,746
3a	Less Exelon Business Services Company A&G Wages Expense	P354 footnote	13,730,498
3b	Less Pepeco Holdings Service Company A&G Wages Expense	P354 footnote	17,177,071
4	Total	(Line 2c - 3 -3a-3b)	88,360,680
5	<b>Wages &amp; Salary Allocator</b>	(Line 1c / 4)	14.25%
<b>Plant Allocation Factors</b>			
6	Electric Plant In Service	(Note B) p207.104g (See Attachment 9A, line 14, column j)	\$ 10,833,944,479
6a	Less Merger Costs to Achieve	Attachment 10, line 80, column b	-
7	Common Plant In Service - Electric	(Line 24 - 24a)	0
8	Total Plant In Service	(Line 6 - 6a + 7)	10,833,944,479
9	Accumulated Depreciation (Total Electric Plant)	p219.29c (See Attachment 9A, line 42, column b)	\$ 3,604,861,668
9a	Less Merger Costs to Achieve	Attachment 10, line 39, column b	-
10	Accumulated Intangible Amortization	(Note A) p200.21c (See Attachment 9, line 14, column h)	\$ 82,175,228
10a	Less Merger Costs to Achieve	Attachment 9, line 15, column h	-
11	Accumulated Common Amortization - Electric	(Note A) p356 (See Attachment 9, line 14, column i)	0
11a	Less Merger Costs to Achieve	Attachment 9, line 15, column i	0
12	Accumulated Common Plant Depreciation - Electric	(Note A) p356 (See Attachment 9, line 14, column g)	0
12a	Less Merger Costs to Achieve	Attachment 9, line 15, column g	0
13	Total Accumulated Depreciation	(Line 9 - 9a + 10 - 10a + 11 - 11a + 12 - 12a)	3,687,036,896
14	Net Plant	(Line 8 - 13)	7,146,907,583
15	Transmission Gross Plant	(Line 29 - Line 28)	1,923,537,093
16	Gross Plant Allocator	(Line 15 / 8)	17.75%
17	Transmission Net Plant	(Line 39 - Line 28)	1,293,335,359
18	Net Plant Allocator	(Line 17 / 14)	18.10%

**Plant Calculations**

<b>Plant In Service</b>			
19	Transmission Plant In Service	(Note B) p207.58.g (See Attachment 9, line 14, column b)	\$ 1,838,575,527
19a	Less Merger Costs to Achieve	Attachment 9, line 15, column b	0
20	This Line Intentionally Left Blank		-
21	This Line Intentionally Left Blank		-
22	Total Transmission Plant In Service	(Line 19 - 19a)	1,838,575,527
23	General & Intangible	p205.5.g & p207.99.g (See Attachment 9, line 14, column c)	596,274,455
23a	Less Merger Costs to Achieve	Attachment 9, line 15, column c	0
24	Common Plant (Electric Only)	(Notes A & B) p356 (See Attachment 9, line 14, column d)	0
24a	Less Merger Costs to Achieve	Attachment 9, line 15, column d	0
25	Total General & Common	(Line 23 - 23a + 24 - 24a)	596,274,455
26	Wage & Salary Allocation Factor	(Line 5)	14.25%
27	General & Common Plant Allocated to Transmission	(Line 25 * 26)	84,961,566
28	Plant Held for Future Use (Including Land)	(Note C) p214 (See Attachment 9, line 30, column c)	0
29	<b>TOTAL Plant In Service</b>	(Line 22 + 27 + 28)	1,923,537,093
<b>Accumulated Depreciation</b>			
30	Transmission Accumulated Depreciation	(Note B) p219.25.c (See Attachment 9, line 14, column e)	597,891,756
30a	Less Merger Costs to Achieve	Attachment 9, line 15, column e	0
30b	Transmission Accumulated Depreciation Less Merger Costs to Achieve	(Line 30 - 30a)	597,891,756
31	Accumulated General Depreciation	p219.28.c (See attachment 9, line 14, column f)	144,581,589
31a	Less Merger Costs to Achieve	Attachment 9, line 15, column f	0
32	Accumulated Intangible Amortization	(Line 10 - 10a)	82,175,228
33	Accumulated Common Amortization - Electric	(Line 11 - 11a)	0
34	Common Plant Accumulated Depreciation (Electric Only)	(Line 12 - 12a)	0
35	Total Accumulated Depreciation	(Line 31 - 31a + 32 + 33 + 34)	226,756,817
36	Wage & Salary Allocation Factor	(Line 5)	14.25%
37	General & Common Allocated to Transmission	(Line 35 * 36)	32,309,978
38	<b>TOTAL Accumulated Depreciation</b>	(Line 30b + 37)	630,201,734
39	<b>TOTAL Net Property, Plant &amp; Equipment</b>	(Line 29 - 38)	1,293,335,359

**Adjustment To Rate Base**

<b>Accumulated Deferred Income Taxes (ADIT)</b>			
40a	Account No. 190 (ADIT)	True-up Adjustment (Note V)	2,369,646
40b	Account No. 281 (ADIT - Accel. Amort)	True-up Adjustment (Note V)	0
40c	Account No. 282 (ADIT - Other Property)	True-up Adjustment (Note V)	-241,330,698
40d	Account No. 283 (ADIT - Other)	True-up Adjustment (Note V)	-11,925,789
40e	Account No. 255 (Accum. Deferred Investment Tax Credits)	True-up Adjustment (Note U)	0
40f	Accumulated Deferred Income Taxes Allocated To Transmission	(Line 40a + 40b + 40c + 40d + 40e)	-250,886,841
<b>Unamortized Excess / Deficient ADIT</b>			
41a	Unamortized Deficient / (Excess) ADIT - Federal	True-up Adjustment (Note W)	-53,916,575
41b	Unamortized Deficient / (Excess) ADIT - State	True-up Adjustment (Note W)	-527,538
42	Unamortized Deficient / (Excess) ADIT Allocated to Transmission	(Line 41a + 41b)	-54,444,113
43	Adjusted Accumulated Deferred Income Taxes Allocated To Transmission	(Line 40f + 42)	-305,330,954
43a	Transmission Related CWIP (Current Year 12 Month weighted average balances)	(Note B) p216.43.b (See Attachment 9, line 30, column b)	0
43b	Unamortized Abandoned Transmission Plant	Attachment 9, line 30, column h	289,057
<b>Transmission O&amp;M Reserves</b>			
44	Total Balance Transmission Related Account Reserves	Enter Negative Attachment 5	-8,329,039
<b>Prepayments</b>			
45	Prepayments	(Note A) Attachment 9, line 30, column f	42,030,287
46	Total Prepayments Allocated to Transmission	(Line 45)	42,030,287
<b>Materials and Supplies</b>			
47	Undistributed Stores Exp	(Note A) p227.6c & 16.c (See Attachment 9, line 30, column e)	0
48	Wage & Salary Allocation Factor	(Line 5)	14.25%
49	Total Transmission Allocated	(Line 47 * 48)	0
50	Transmission Materials & Supplies	(Note AA) p227.8c + p227.5c (See Attachment 9, line 30, column d)	18,102,045
51	Total Materials & Supplies Allocated to Transmission	(Line 49 + 50)	18,102,045
<b>Cash Working Capital</b>			
52	Operation & Maintenance Expense	(Line 85)	57,488,998
53	1/8th Rule	x 1/8	12,500

54	Total Cash Working Capital Allocated to Transmission		(Line 52 * 53)	7,186,125
<b>Network Credits</b>				
55	Outstanding Network Credits	(Note N)	From PJM	0
56	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	From PJM	0
57	Net Outstanding Credits		(Line 55 - 56)	0
58	TOTAL Adjustment to Rate Base		(Line 43 + 43a + 43b + 44 + 46 + 51 + 54 - 57)	-246,052,479
59	Rate Base		(Line 39 + 58)	1,047,282,880

**O&M**

<b>Transmission O&amp;M</b>				
60	Transmission O&M		Attachment 11A, line 27, column c	34,240,497
61	Less extraordinary property loss		Attachment 5	0
62	Plus amortized extraordinary property loss		Attachment 5	0
63	Less Account 565		p321.96.b	0
63a	Less Merger Costs to Achieve		Attachment 10, line 1, column x	0
64	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565	(Note O)	PJM Data	0
65	Plus Transmission Lease Payments	(Note A)	p200.3.c	0
66	Transmission O&M		(Lines 60 - 61 + 62 - 63 - 63a + 64 + 65)	34,240,497
<b>Allocated General &amp; Common Expenses</b>				
67	Common Plant O&M	(Note A)	p356	0
68	Total A&G		Attachment 11B, line 15, column a	165,903,458
68a	For informational purposes: PBOB expense in FERC Account 926	(Note S)	Attachment 5	128,569
68b	Less Merger Costs to Achieve		Attachment 10, line 2, column b	0
68c	Less Other		Attachment 5	1,622,431
69	Less Property Insurance Account 924		p323.185b	1,683,262
70	Less Regulatory Commission Exp Account 928	(Note E)	p323.189b	3,098,865
71	Less General Advertising Exp Account 930.1		p323.191b	1,404,879
72	Less DE Enviro & Low Income and MD Universal Funds		p335.b	0
73	Less EPRI Dues	(Note D)	p352-353	0
74	General & Common Expenses		(Lines 67 + 68) - Sum (68b to 73)	158,094,021
75	Wage & Salary Allocation Factor		(Line 5)	14.25%
76	General & Common Expenses Allocated to Transmission		(Line 74 * 75)	22,526,398
<b>Directly Assigned A&amp;G</b>				
77	Regulatory Commission Exp Account 928	(Note G)	p323.189b	417,493
78	General Advertising Exp Account 930.1	(Note K)	p323.191b	0
79	Subtotal - Transmission Related		(Line 77 + 78)	417,493
80	Property Insurance Account 924		p323.185b	1,683,262
81	General Advertising Exp Account 930.1	(Note F)	p323.191b	0
82	Total		(Line 80 + 81)	1,683,262
83	Net Plant Allocation Factor		(Line 18)	18.10%
84	A&G Directly Assigned to Transmission		(Line 82 * 83)	304,610
85	Total Transmission O&M		(Line 66 + 76 + 79 + 84)	57,488,998

**Depreciation & Amortization Expense**

<b>Depreciation Expense</b>				
86	Transmission Depreciation Expense		P336.7b&c (See Attachment 5)	30,792,514
86a	Amortization of Abandoned Transmission Plant		Attachment 5	123,294
87	General Depreciation		p336.10b&c (See Attachment 5)	13,914,070
87a	Less Merger Costs to Achieve		Attachment 10, line 8, column b	0
88	Intangible Amortization	(Note A)	p336.1d&e (See Attachment 5)	33,934,632
88a	Less Merger Costs to Achieve		Attachment 10, line 9, column b	0
89	Total		(Line 87 - 87a + 88 - 88a)	47,848,702
90	Wage & Salary Allocation Factor		(Line 5)	14.25%
91	General Depreciation Allocated to Transmission		(Line 89 * 90)	6,817,835
92	Common Depreciation - Electric Only	(Note A)	p336.11.b (See Attachment 5)	0
93	Common Amortization - Electric Only	(Note A)	p356 or p336.11d (See Attachment 5)	0
94	Total		(Line 92 + 93)	0
95	Wage & Salary Allocation Factor		(Line 5)	14.25%
96	Common Depreciation - Electric Only Allocated to Transmission		(Line 94 * 95)	0
97	Total Transmission Depreciation & Amortization		(Line 86 + 86a + 91 + 96)	37,733,643

**Taxes Other than Income**

98	Taxes Other than Income		Attachment 2	14,717,188
99	Total Taxes Other than Income		(Line 98)	14,717,188

**Return / Capitalization Calculations**

<b>Long Term Interest</b>				
100	Long Term Interest		p117.62c through 67c	167,529,677
101	Less LTD Interest on Securitization Bonds	(Note P)	Attachment 8	0
102	Long Term Interest		*(Line 100 - line 101)*	167,529,677
103	Preferred Dividends	enter positive	p118.29c	-
<b>Common Stock</b>				
104	Proprietary Capital		p112.16c	3,740,632,760
105	Less Preferred Stock	enter negative	(Line 114)	0
106	Less Account 216.1	enter negative	p112.2c	-1,646,367
106a	Less Account 219	enter negative	p112.15c	0
107	Common Stock	(Note Z)	(Sum Lines 104 to 106a)	3,738,986,393
<b>Capitalization</b>				
108	Long Term Debt		p112.17c through 21c	3,864,316,486
109	Less Loss on Reacquired Debt	enter negative	p111.81c	-7,535,343
110	Plus Gain on Reacquired Debt	enter positive	p113.61c	0
111	Less ADIT associated with Gain or Loss	enter negative	Attachment 1B - ADIT EOY, Line 7	2,076,514
112	Less LTD on Securitization Bonds	(Note P)	Attachment 8	0
113	Total Long Term Debt	(Note X)	(Sum Lines 108 to 112)	3,658,857,657
114	Preferred Stock	(Note Y)	p112.3c	0
115	Common Stock		(Line 107)	3,738,986,393
116	Total Capitalization		(Sum Lines 113 to 115)	7,397,844,050
117	Debt %	Total Long Term Debt	(Line 108 / (108+114+115))	49.50%
118	Preferred %	Preferred Stock	(Line 114 / (108+114+115))	0.00%
119	Common %	Common Stock	(Line 115 / (108+114+115))	50.50%
120	Debt Cost	Total Long Term Debt	(Line 102 / 113)	0.0458
121	Preferred Cost	Preferred Stock	(Line 103 / 114)	0.0000
122	Common Cost	Common Stock	(Note J) Fixed	0.1050
123	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 117 * 120)	0.0227
124	Weighted Cost of Preferred	Preferred Stock	(Line 118 * 121)	0.0000
125	Weighted Cost of Common	Common Stock	(Line 119 * 122)	0.0530
126	Total Return (R)		(Sum Lines 123 to 125)	0.0757
127	Investment Return = Rate Base * Rate of Return		(Line 59 * 126)	79,271,274

**Composite Income Taxes**

Income Tax Rates				
128	FIT=Federal Income Tax Rate	(Note I)	21.00%	
129	SIT=State Income Tax Rate or Composite	(Note I)	8.30%	
130	p	(percent of federal income tax deductible for state purposes)	0.00%	
131	T	$T = 1 - ((1 - SIT) * (1 - FIT)) / (1 - SIT * FIT * p)$	27.56%	
132a	T / (1-T)		38.04%	
132b	Tax Gross-Up Factor	$1 * 1 / (1-T)$	1.3804	
ITC Adjustment				
133	Investment Tax Credit Amortization	enter negative	-22,349	
134	Tax Gross-Up Factor	(Line 132b)	1,3804	
135	ITC Adjustment Allocated to Transmission	(Line 133 * 134)	-30,851	
Other Income Tax Adjustment				
136a	Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense	(Note T)	196,087	
136b	Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component	(Note T)	-10,536,973	
136c	Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Component	(Note T)	-475,352	
136d	Amortization of Other Flow-Through Items - Transmission Component	(Note T)	0	
136e	Other Income Tax Adjustments - Expense / (Benefit)	(Line 136a + 136b + 136c + 136d)	-10,816,238	
136f	1/(1-T)	(Line 132b)	1,3804	
136g	Other Income Tax Adjustment	(Line 136e * 136f)	-14,930,688	
137	Income Tax Component =	$CIT = (T/1-T) * Investment\ Return * (1 - (WCLD/R)) =$	(Line 132a * 127 * (1 - (123 / 126)))	21,125,995
138	Total Income Taxes	(Line 135 + 136g + 137)	6,164,457	

**REVENUE REQUIREMENT**

Summary			
139	Net Property, Plant & Equipment	(Line 39)	1,293,335,359
140	Adjustment to Rate Base	(Line 58)	-246,052,479
141	Rate Base	(Line 59)	1,047,282,880
142	O&M	(Line 85)	57,488,998
143	Depreciation & Amortization	(Line 97)	37,733,643
144	Taxes Other than Income	(Line 99)	14,717,188
145	Investment Return	(Line 127)	79,271,274
146	Income Taxes	(Line 138)	6,164,457
147	Gross Revenue Requirement	(Sum Lines 142 to 146)	195,375,560
Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities			
148	Transmission Plant In Service	(Line 19)	1,838,575,527
149	Excluded Transmission Facilities	(Note M)	0
150	Included Transmission Facilities	(Line 148 - 149)	1,838,575,527
151	Inclusion Ratio	(Line 150 / 148)	100.00%
152	Gross Revenue Requirement	(Line 147)	195,375,560
153	Adjusted Gross Revenue Requirement	(Line 151 * 152)	195,375,560
Revenue Credits & Interest on Network Credits			
154	Revenue Credits	Attachment 3	7,723,650
155	Interest on Network Credits	(Note N)	-
156	Net Revenue Requirement	(Line 153 - 154 + 155)	187,651,910
Net Plant Carrying Charge			
157	Net Revenue Requirement	(Line 156)	187,651,910
158	Net Transmission Plant	(Line 19 - 30)	1,240,683,770
159	Net Plant Carrying Charge	(Line 157 / 158)	15.12%
160	Net Plant Carrying Charge without Depreciation	(Line 157 - 86) / 158	12.64%
161	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes	(Line 157 - 86 - 127 - 138) / 158	5.76%
Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE			
162	Net Revenue Requirement Less Return and Taxes	(Line 156 - 145 - 146)	102,216,179
163	Increased Return and Taxes	Attachment 4	92,736,959
164	Net Revenue Requirement per 100 Basis Point increase in ROE	(Line 162 + 163)	194,953,138
165	Net Transmission Plant	(Line 19 - 30)	1,240,683,770
166	Net Plant Carrying Charge per 100 Basis Point increase in ROE	(Line 164 / 165)	15.71%
167	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	(Line 163 - 86) / 165	13.23%
168	Net Revenue Requirement	(Line 156)	187,651,910
169	True-up amount	Attachment 6A, line 4, column j	-
170	Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects	Attachment 6, line 18, column 12	923,783
171	Facility Credits under Section 30.9 of the PJM OATT and Facility Credits to Vineland per settlement in ER05-515	Attachment 5	-
171a	MAPP Abandonment recovery pursuant to ER13-607	Attachment 5	-
172	Net Zonal Revenue Requirement	(Line 168 + 169 + 170 + 171 + 171a)	188,575,692
Network Zonal Service Rate			
173	1 CP Peak	(Note L)	5,829
174	Rate (\$/MW-Year)	PJM Data	32,351
175	Network Service Rate (\$/MW/Year)	(Line 174)	32,351

Notes

- A Electric portion only
- B Exclude Construction Work In Progress and leases that are expensed as O&M (rather than amortized). New Transmission plant that is expected to be placed in service in the current calendar year weighted by number of months it is expected to be in-service. New Transmission plant expected to be placed in service in the current calendar year that is not included in the PJM Regional Transmission Plan (RTEP) detailed on Attachments 9 or 9A. For the Reconciliation, new transmission plant that was actually placed in service weighted by the number of months it was actually in service. CWIP will be linked to Attachment 6 which shows detail support by project (incentive and non-incentive).
- C Transmission Portion Only
- D All EPRI Annual Membership Dues
- E All Regulatory Commission Expenses
- F Safety related advertising included in Account 930.1
- G Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
- I The currently effective income tax rate, where FIT is the Federal income tax rate, SIT is the State income tax rate, and  $p = \frac{\text{percentage of federal income tax deductible for state income taxes}}{\text{percentage of federal income tax deductible for state income taxes}}$ . If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed.
- J The ROE is 10.5% which includes a base ROE of 10.0% ROE per FERC order in Docket No. EL13-48 and a 50 basis point RTO membership adder as authorized by FERC; provided, that the projects
- K Education and outreach expenses relating to transmission, for example siting or billing
- L As provided for in Section 34.1 of the PJM OATT and the PJM established billing determinants will not be revised or updated in the annual rate reconciliations per settlement in ER05-515.
- M Amount of transmission plant excluded from rates per Attachment 5.
- N Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments (net of accumulated depreciation) towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Interest on the Network Credits as booked each year is added to the revenue requirement to make the Transmission Owner whole on Line 155.
- O Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M. If they are booked to Acct 565, they are included in on line 64
- P Securitization bonds may be included in the capital structure per settlement in ER05-515.
- Q Pepco capital structure is derived from gross debt.
- R Per the settlement in ER05-515, the facility credits of \$15,000 per month paid to Vineland will increase to \$37,500 per month (prorated for partial months) effective on the date FERC approves the settlement in ER05-515.
- S See Attachment 5 - Cost Support, section entitled "PBOP Expense in FERC Account 926" for additional information per FERC orders in Docket Nos. EL13-48, EL15-27 and ER16-456.
- T See Attachment 5 - Cost Support, section entitled "Other Income Tax Adjustment" for additional information.
- U Potomac Electric Power Company elected to amortize investment tax credits against recoverable income tax expense, rather than to reduce rate base by unamortized investment tax credit. Amortization reduces income tax expense and reduces the revenue requirement by the amount of the Investment Tax Credit Amortization (Form 1, 266.8.I) multiplied by (1/1-T).
- V The Accumulated Deferred Income Tax (ADIT) balances in Accounts 190, 281, 282, and 283 are measured using the enacted tax rate that is expected to apply when the underlying temporary differences are expected to be settled or realized. To preserve rate base neutrality, these balances appropriately exclude ADIT amounts associated with income tax related regulatory assets and liabilities. The balances in Accounts 190, 281, 282 and 283 are adjusted in accordance with Treasury regulation Section 1.167(j)-1(h)(6) and averaged in accordance with IRC Section 168(i)(9)(B) in the calculations of rate base in the projected revenue requirement and in the true-up adjustment. Differences attributable to over-projection of ADIT in the projected revenue requirement will result in a proportionate reversal of the projected prorated ADIT activity in the true-up adjustment to the extent of the over-projection. Differences attributable to under-projection of ADIT in the projected revenue requirement will result in an adjustment to the projected prorated ADIT activity by 50 percent of the difference between the projected monthly activity and the actual monthly activity. However, when projected monthly ADIT activity is an increase and actual monthly ADIT activity is a decrease, 50 percent of the actual monthly ADIT activity will be used. Likewise, when projected monthly ADIT activity is a decrease and actual monthly ADIT activity is an increase, 50 percent of actual monthly ADIT activity will be used. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, see Attachment 1A - ADIT Summary, Column M for inputs.
- W These balances represent the unamortized federal and state deficient / (excess) deferred income taxes. To preserve rate base neutrality and consistent with the exclusion of ADIT amounts associated with income tax-related regulatory assets and liabilities as described in Note V, regulatory assets and liabilities for deficient and excess ADIT are reflected without tax gross-up. For the Annual Update (Projected) filing, see Attachment 1D - ADIT Rate Base Adjustment, Column C for inputs. For the Annual Update (True-Up) filing, see Attachment 1D - ADIT Rate Base Adjustment, Column F for inputs.
- X Long Term Debt balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c & d to 21.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in Pepco's books and records (trial balance or monthly balance sheet).
- Y Preferred Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 line 3.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in Pepco's books and records (trial balance or monthly balance sheet).
- Z Common Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 16.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in Pepco's books and records (trial balance or monthly balance sheet).
- AA Only the transmission portion of amounts reported at Form 1, page 227, line 5 is used. The transmission portion is derived by applying the wages and salary allocator to the total of line 5 and is specified in a

END

**Potomac Electric Power Company  
Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated  
Attachment 1A - ADIT Summary**

Rate Year = **Actuals for the 12 Months Ended December 31, 2022**

**Accumulated Deferred Income Taxes (Account No. 190)**

Line	Days in Period					Projection - Proration of Deferred Tax Activity (Note A)			Actual - Proration of Deferred Tax Activity (Note B)				
	(A) Month	(B) Days Per Month	(C) Remaining Days Per Month	(D) Total Days in Future Test Period	(E) Proration Amount (Column C / Column D)	(F) Projected Monthly Activity	(G) Prorated Projected Monthly Activity (Column E x Column F)	(H) Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	(I) Actual Monthly Activity	(J) Difference Projected vs. Actual (Note C)	(K) Preserve Proration (Actual vs Projected) (Note D)	(L) Preserve Proration (Actual vs Projected) (Note E)	(M) Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
1	ADIT Subject to Proration					12/31/2021 (Actual)			12/31/2021 (Actual)				
2	January	31	-	214	50.00%	-	-	-	-	-	-	-	-
3	February	28	-	214	50.00%	-	-	-	-	-	-	-	-
4	March	31	-	214	50.00%	-	-	-	-	-	-	-	-
5	April	30	-	214	50.00%	-	-	-	-	-	-	-	-
6	May	31	-	214	50.00%	-	-	-	-	-	-	-	-
7	June	30	185	214	86.45%	-	-	-	-	-	-	-	-
8	July	31	154	214	71.96%	-	-	-	-	-	-	-	-
9	August	31	123	214	57.48%	-	-	-	-	-	-	-	-
10	September	30	93	214	43.46%	-	-	-	-	-	-	-	-
11	October	31	62	214	28.97%	-	-	-	-	-	-	-	-
12	November	30	32	214	14.95%	-	-	-	-	-	-	-	-
13	December	31	1	214	0.47%	-	-	-	-	-	-	-	-
14	Total (Sum of Lines 2 - 13)					365	-	-	-	-	-	-	-
15	Beginning Balance - ADIT Not Subject to Proration					12/31/2021 (Actual)			12/31/2021 (Actual)				
16	Beginning Balance - ADIT Depreciation Adjustment					(Note F)			(Note F)				
17	Beginning Balance - DTA / (DTL)					(Col. (H), Line 15 + Line 16)			(Col. (M), Line 15 + Line 16)				
18	Ending Balance - ADIT Not Subject to Proration					12/31/2022 Projected			12/31/2022 (Actual)				
19	Ending Balance - ADIT Depreciation Adjustment					(Note F)			(Note F)				
20	Ending Balance - DTA / (DTL)					(Col. (H), Line 18 + Line 19)			(Col. (M), Line 18 + Line 19)				
21	Average Balance as adjusted (non-prorated)					(Col. (H), Line 17 + Line 20) / 2			(Col. (M), Line 17 + Line 20) / 2				
22	Prorated ADIT					(Col. (H), Line 13 )			(Col. (M), Line 13 )				
23	Amount for Attachment H-9A, Line 40a					(Col. (H), Line 21 + Line 22)			(Col. (M), Line 21 + Line 22)				

**Accumulated Deferred Income Taxes - Accelerated Amortization (Account No. 281)**

Line	Days in Period					Projection - Proration of Deferred Tax Activity (Note A)			Actual - Proration of Deferred Tax Activity (Note B)				
	(A) Month	(B) Days Per Month	(C) Prorated Days Per Month	(D) Total Days Per Future Test Period	(E) Proration Amount (Column C / Column D)	(F) Projected Monthly Activity	(G) Prorated Projected Monthly Activity (Column E x Column F)	(H) Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	(I) Actual Monthly Activity	(J) Difference Projected vs. Actual (Note C)	(K) Preserve Proration (Actual vs Projected) (Note D)	(L) Preserve Proration (Actual vs Projected) (Note E)	(M) Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
24	ADIT Subject to Proration					12/31/2021 (Actual)			12/31/2021 (Actual)				
25	January	31	-	214	50.00%	-	-	-	-	-	-	-	-
26	February	28	-	214	50.00%	-	-	-	-	-	-	-	-
27	March	31	-	214	50.00%	-	-	-	-	-	-	-	-
28	April	30	-	214	50.00%	-	-	-	-	-	-	-	-
29	May	31	-	214	50.00%	-	-	-	-	-	-	-	-
30	June	30	185	214	86.45%	-	-	-	-	-	-	-	-
31	July	31	154	214	71.96%	-	-	-	-	-	-	-	-
32	August	31	123	214	57.48%	-	-	-	-	-	-	-	-
33	September	30	93	214	43.46%	-	-	-	-	-	-	-	-
34	October	31	62	214	28.97%	-	-	-	-	-	-	-	-
35	November	30	32	214	14.95%	-	-	-	-	-	-	-	-
36	December	31	1	214	0.47%	-	-	-	-	-	-	-	-
37	Total (Sum of Lines 25 - 36)					365	-	-	-	-	-	-	-
38	Beginning Balance - ADIT Not Subject to Proration					12/31/2021 (Actual)			12/31/2021 (Actual)				
39	Beginning Balance - ADIT Depreciation Adjustment					(Note F)			(Note F)				
40	Beginning Balance - DTA / (DTL)					(Col. (H), Line 38 + Line 39)			(Col. (M), Line 38 + Line 39)				
41	Estimated Ending Balance - ADIT Not Subject to Proration					12/31/2022 Projected			12/31/2022 (Actual)				
42	Ending Balance - ADIT Depreciation Adjustment					(Note F)			(Note F)				
43	Ending Balance - DTA / (DTL)					(Col. (H), Line 41 + Line 42)			(Col. (M), Line 41 + Line 42)				
44	Average Balance as adjusted (non-prorated)					(Col. (H), Line 40 + Line 43) / 2			(Col. (M), Line 40 + Line 43) / 2				
45	Prorated ADIT					(Col. (H), Line 36 )			(Col. (M), Line 36 )				
46	Amount for Attachment H-9A, Line 40b					(Col. (H), Line 44 + Line 45)			(Col. (M), Line 44 + Line 45)				

**Accumulated Deferred Income Taxes - Property (Account No. 282)**

Line	Days in Period					Projection - Proration of Deferred Tax Activity (Note A)			Actual - Proration of Deferred Tax Activity (Note B)					
	(A) Month	(B) Days Per Month	(C) Prorated Days Per Month	(D) Total Days Per Future Test Period	(E) Proration Amount (Column C / Column D)	(F) Projected Monthly Activity	(G) Prorated Projected Monthly Activity (Column E x Column F)	(H) Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	(I) Actual Monthly Activity	(J) Difference Projected vs. Actual (Note C)	(K) Preserve Proration (Actual vs Projected) (Note D)	(L) Preserve Proration (Actual vs Projected) (Note E)	(M) Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)	
47	ADIT Subject to Proration					12/31/2021 (Actual)			12/31/2021 (Actual)					
48	January	31	-	214	50.00%	45,196	22,578	(88,601,513)	78,157	33,001	55,579	-	(88,568,512)	
49	February	28	-	214	50.00%	47,622	23,811	(88,577,702)	74,314	29,692	50,565	-	(88,518,009)	
50	March	31	-	214	50.00%	148,740	74,370	(88,503,332)	99,983	(48,756)	49,992	-	(88,468,017)	
51	April	30	-	214	50.00%	162,185	81,092	(88,422,240)	65,211	(96,974)	32,605	-	(88,435,412)	
52	May	31	-	214	50.00%	166,266	83,133	(88,339,107)	61,345	(104,921)	30,672	-	(88,404,740)	
53	June	30	185	214	86.45%	162,321	140,325	(88,198,783)	64,752	(97,669)	55,917	-	(88,348,762)	
54	July	31	154	214	71.96%	175,047	126,227	(88,072,556)	52,833	(122,574)	38,020	-	(88,310,742)	
55	August	31	123	214	57.48%	178,066	102,347	(87,970,209)	381,704	203,638	305,984	-	(88,004,758)	
56	September	30	93	214	43.46%	174,033	75,631	(87,894,578)	67,797	(106,237)	29,463	-	(87,975,295)	
57	October	31	62	214	28.97%	189,596	54,930	(87,839,648)	66,855	(132,741)	16,472	-	(87,658,823)	
58	November	30	32	214	14.95%	193,663	28,959	(87,810,689)	51,029	(142,634)	7,630	-	(87,951,193)	
59	December	31	1	214	0.47%	191,361	894	(87,809,795)	(102,753)	(294,114)	-	(102,753)	(88,053,946)	
60	Total (Sum of Lines 48 - 59)					365	1,834,416	814,297	-	951,227	(883,190)	672,899	(102,753)	-

**Potomac Electric Power Company  
Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated  
Attachment 1A - ADIT Summary**

Rate Year = **Actuals for the 12 Months Ended December 31, 2022**

61	Beginning Balance - ADIT Not Subject to Proration	12/31/2021 (Actual)	(148,225,096)	12/31/2021 (Actual)	(148,225,096)
62	Beginning Balance - ADIT Depreciation Adjustment	(Note F)	-	(Note F)	-
63	Beginning Balance - DTA / (DTL)	(Col. (H), Line 61 + Line 62)	(148,225,096)	(Col. (M), Line 61 + Line 62)	(148,225,096)
64	Estimated Ending Balance - ADIT Not Subject to Proration	2022 Projected	(159,953,837)	12/31/2022 (Actual)	(158,328,409)
65	Ending Balance - ADIT Depreciation Adjustment	(Note F)	-	(Note F)	-
66	Ending Balance - DTA / (DTL)	(Col. (H), Line 64 + Line 65)	(159,953,837)	(Col. (M), Line 64 + Line 65)	(158,328,409)
67	Average Balance as adjusted (non-prorated)	(Col. (H), Line 63 + Line 66) / 2	(154,089,467)	(Col. (M), Line 63 + Line 66) / 2	(153,276,752)
68	Prorated ADIT	(Col. (H), Line 59)	(87,809,795)	(Col. (M), Line 59)	(88,053,946)
69	Amount for Attachment H-9A, Line 40c	(Col. (H), Line 67 + Line 68)	(241,899,261)	(Col. (M), Line 67 + Line 68)	(241,330,698)

**Accumulated Deferred Income Taxes - Other (Account No. 283)**

Line	Days in Period					Projection - Proration of Deferred Tax Activity (Note A)			Actual - Proration of Deferred Tax Activity (Note B)				
	(A) Month	(B) Days Per Month	(C) Prorated Days Per Month	(D) Total Days Per Future Test Period	(E) Proration Amount (Column C / Column D)	(F) Projected Monthly Activity	(G) Prorated Projected Monthly Activity (Column E x Column F)	(H) Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	(I) Actual Monthly Activity	(J) Difference Projected vs. Actual (Note C)	(K) Preserve Proration (Actual vs Projected) (Note D)	(L) Preserve Proration (Actual vs Projected) (Note E)	(M) Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
70	ADIT Subject to Proration					12/31/2021 (Actual)	-	-	12/31/2021 (Actual)	-	-	-	-
71	January	31	-	214	50.00%	-	-	-	-	-	-	-	-
72	February	28	-	214	50.00%	-	-	-	-	-	-	-	-
73	March	31	-	214	50.00%	-	-	-	-	-	-	-	-
74	April	30	-	214	50.00%	-	-	-	-	-	-	-	-
75	May	31	-	214	50.00%	-	-	-	-	-	-	-	-
76	June	30	185	214	86.45%	-	-	-	-	-	-	-	-
77	July	31	154	214	71.96%	-	-	-	-	-	-	-	-
78	August	31	123	214	57.48%	-	-	-	-	-	-	-	-
79	September	30	93	214	43.46%	-	-	-	-	-	-	-	-
80	October	31	62	214	28.97%	-	-	-	-	-	-	-	-
81	November	30	32	214	14.95%	-	-	-	-	-	-	-	-
82	December	31	1	214	0.47%	-	-	-	-	-	-	-	-
83	Total (Sum of Lines 71 - 82)	365				-	-	-	-	-	-	-	-
84	Beginning Balance - ADIT Not Subject to Proration	12/31/2021 (Actual)	(11,003,205)	12/31/2021 (Actual)	(11,003,205)								
85	Beginning Balance - ADIT Depreciation Adjustment	(Note F)	-	(Note F)	-								
86	Beginning Balance - DTA / (DTL)	(Col. (H), Line 84 + Line 85)	(11,003,205)	(Col. (M), Line 84 + Line 85)	(11,003,205)								
87	Estimated Ending Balance - ADIT Not Subject to Proration	2022 Projected	(10,826,782)	12/31/2022 (Actual)	(12,848,373)								
88	Ending Balance - ADIT Depreciation Adjustment	(Note F)	-	(Note F)	-								
89	Ending Balance - DTA / (DTL)	(Col. (H), Line 87 + Line 88)	(10,826,782)	(Col. (M), Line 87 + Line 88)	(12,848,373)								
90	Average Balance as adjusted (non-prorated)	(Col. (H), Line 86 + Line 89) / 2	(10,914,993)	(Col. (M), Line 86 + Line 89) / 2	(11,925,789)								
91	Prorated ADIT	(Col. (H), Line 82)	-	(Col. (M), Line 82)	-								
92	Amount for Attachment H-9A, Line 40d	(Col. (H), Line 90 + Line 91)	(10,914,993)	(Col. (M), Line 90 + Line 91)	(11,925,789)								

**Accumulated Deferred Investment Tax Credits (Account No. 255)**

Line	Days in Period					Projection - Proration of Deferred ITC Activity (Note A)			Actual - Proration of Deferred ITC Activity (Note B)				
	(A) Month	(B) Days Per Month	(C) Prorated Days Per Month	(D) Total Days Per Future Test Period	(E) Proration Amount (Column C / Column D)	(F) Projected Monthly Activity	(G) Prorated Projected Monthly Activity (Column E x Column F)	(H) Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	(I) Actual Monthly Activity	(J) Difference Projected vs. Actual (Note C)	(K) Preserve Proration (Actual vs Projected) (Note D)	(L) Preserve Proration (Actual vs Projected) (Note E)	(M) Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
93	DITC Subject to Proration					12/31/2021 (Actual)	-	-	12/31/2021 (Actual)	-	-	-	-
94	January	31	-	214	50.00%	-	-	-	-	-	-	-	-
95	February	28	-	214	50.00%	-	-	-	-	-	-	-	-
96	March	31	-	214	50.00%	-	-	-	-	-	-	-	-
97	April	30	-	214	50.00%	-	-	-	-	-	-	-	-
98	May	31	-	214	50.00%	-	-	-	-	-	-	-	-
99	June	30	185	214	86.45%	-	-	-	-	-	-	-	-
100	July	31	154	214	71.96%	-	-	-	-	-	-	-	-
101	August	31	123	214	57.48%	-	-	-	-	-	-	-	-
102	September	30	93	214	43.46%	-	-	-	-	-	-	-	-
103	October	31	62	214	28.97%	-	-	-	-	-	-	-	-
104	November	30	32	214	14.95%	-	-	-	-	-	-	-	-
105	December	31	1	214	0.47%	-	-	-	-	-	-	-	-
106	Total (Sum of Lines 94 - 105)	365				-	-	-	-	-	-	-	-
107	Beginning Balance - DITC Not Subject to Proration	12/31/2021 (Actual)	-	12/31/2021 (Actual)	-								
108	Beginning Balance - DITC Adjustment	(Note F)	-	(Note F)	-								
109	Beginning Balance - DITC	(Col. (H), Line 107 + Line 108)	-	(Col. (M), Line 107 + Line 108)	-								
110	Estimated Ending Balance - DITC Not Subject to Proration	2022 Projected	-	12/31/2022 (Actual)	-								
111	Ending Balance - DITC Adjustment	(Note F)	-	(Note F)	-								
112	Ending Balance - DITC	(Col. (H), Line 110 + Line 111)	-	(Col. (M), Line 110 + Line 111)	-								
113	Average Balance as adjusted (non-prorated)	(Col. (H), Line 109 + Line 112) / 2	-	(Col. (M), Line 109 + Line 112) / 2	-								
114	Prorated DITC	(Col. (H), Line 105)	-	(Col. (M), Line 105)	-								
115	Amount for Attachment H-9A, Line 40e	(Col. (H), Line 113 + Line 114)	-	(Col. (M), Line 113 + Line 114)	-								

Potomac Electric Power Company  
Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated  
Attachment 1A - ADIT Summary

Rate Year = **Actuals for the 12 Months Ended December 31, 2022**

Instructions

1. For purposes of calculating transmission allocated projected activity, use Columns (F), (G), and (H) and set the "Rate Year" below to "Projected Activity". For purposes of calculating the "True-Up" adjustment, use Columns (I), (J), (K), (L), and (M) and set the "Rate Year" below to "True-Up Adjustment".

Rate Year **True-Up Adjustment** **Check**

2. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, see Attachment 1A - ADIT Summary, Column M for inputs.

Notes

- A** The computations on this worksheet apply the proration rules of Reg. Sec. 1.167(l)-1(h)(6) to the annual activity of accumulated deferred income taxes subject to the normalization requirements. Activity related to the portions of the account balances not subject to the proration requirement are averaged instead of prorated. For accumulated deferred income taxes subject to the normalization requirements, activity for months prior to the future portion of the test period is averaged rather than prorated. This section is used to prorate the projected ADIT balance.
- B** The balances in Accounts 190, 281, 282 and 283 are adjusted in accordance with Treasury regulation Section 1.167(l)-1(h)(6) and averaged in accordance with IRC Section 168(j)(9)(B) in the calculations of rate base in the projected revenue requirement and in the true-up adjustment. Differences attributable to over-projection of ADIT in the projected revenue requirement will result in a proportionate reversal of the projected prorated ADIT activity in the true-up adjustment to the extent of the over-projection. Differences attributable to under-projection of ADIT in the projected revenue requirement will result in an adjustment to the projected prorated ADIT activity by 50 percent of the difference between the projected monthly activity and the actual monthly activity. However, when projected monthly ADIT activity is an increase and actual monthly ADIT activity is a decrease, 50 percent of the actual monthly ADIT activity will be used. Likewise, when projected monthly ADIT activity is a decrease and actual monthly ADIT activity is an increase, 50 percent of actual monthly ADIT activity will be used. This section is used to calculate ADIT activity in the true-up adjustment only.
- C** Column J is the difference between projected monthly and actual monthly activity (Column I minus Column F). Specifically, if projected and actual activity are both positive, a negative in Column J represents over-projection (amount of projected activity that did not occur) and a positive in Column J represents under-projection (excess of actual activity over projected activity). If projected and actual activity are both negative, a negative in Column J represents under-projection (excess of actual activity over projected activity) and a positive in Column J represents over-projection (amount of projected activity that did not occur).
- D** Column K preserves proration when actual monthly and projected monthly activity are either both increases or decreases. Specifically, if Column J is over-projected, enter Column G x [Column I/Column F]. If Column J is under-projected, enter the amount from Column G and complete Column L. In other situations, enter zero.
- E** Column L applies when (1) Column J is under-projected AND (2) actual monthly and projected monthly activity are either both increases or decreases. Enter the amount from Column J. In other situations, enter zero.
- F** IRS normalization adjustment for timing when accelerated tax depreciation should affect rate base.



**Potomac Electric Power Company  
Accumulated Deferred Income Taxes (ADIT)  
Attachment 1B - ADIT Worksheet - End of Year**

December 31, 2022 (Actuals)						
Line	ADIT (Not Subject to Proration)	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related
1	ADIT-190	2,453,364	-	-	662,251	1,791,112
2	ADIT-261	-	-	-	-	-
3	ADIT-282	(158,328,409)	-	-	(158,328,409)	-
4	ADIT-283	(12,848,373)	-	-	(2,038,109)	(10,810,264)
5	ADITC-255	-	-	-	-	-
6	<b>Subtotal - Transmission ADIT</b>	<b>(168,723,418)</b>	<b>-</b>	<b>-</b>	<b>(159,704,266)</b>	<b>(9,019,151)</b>
<hr/>						
Line	Description	Total				
7	ADIT (Reacquired Debt)	(2,076,514)				

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-9A, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-9A, Line 111.

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.



(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
<b>ADIT-190</b>						
ADIT-190 (Not Subject to Proration)	211,697,932	195,915,421	-	4,085,693	11,696,817	
ADIT-190 (Subject to Proration)	-	-	-	-	-	
<b>Total - FERC Form 1, Page 234</b>	211,697,932	195,915,421	-	4,085,693	11,696,817	

Instructions for Account 190:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
- ADIT items subject to the proration under the "normalization" rules will be included in ADIT-190 (Subject to Proration)

(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
<b>ADIT-282 (Not Subject to Proration)</b>						
Plant Related Deferred Taxes	(919,823,436)	9,826,179	-	(929,649,615)	-	- ADIT attributable to plant in service that is included in rate base.
Contribution in Aid of Construction	61,748,855	61,748,855	-	-	-	- ADIT attributable to contributions-in-aid of construction excluded from rate base.
AFUDC Equity	(68,097,227)	(55,645,166)	(12,452,061)	-	-	- Under ASC 740, deferred income taxes must be provided on all tax temporary differences, including AFUDC-Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are excluded from Rate Base.
Maryland Subtraction Modification	81,567,338	43,671,355	-	37,895,983	-	- ADIT is included to the extent attributable to plant in service that is included in rate base.
Plant Deferred Taxes - Flow-through	(60,225,743)	(60,225,743)	-	-	-	- Pursuant to the requirements of ASC 740, ADIT must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These items are removed below.
<b>Subtotal: ADIT-282 (Not Subject to Proration)</b>	(904,830,213)	(624,520)	(12,452,061)	(891,753,632)	-	
Less: ASC 740 ADIT Adjustments excluded from rate base	16,554,388	16,554,388	-	-	-	
Less: ASC 740 ADIT Adjustments related to AFUDC Equity	68,097,227	55,645,166	12,452,061	-	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-	-	-	-	-	
Less: OPEB related ADIT, Above if not separately removed	-	-	-	-	-	
<b>Total: ADIT-282 (Not Subject to Proration)</b>	(820,178,599)	71,575,034	-	(891,753,632)	-	
Wages & Salary Allocator					14.25%	
Gross Plant Allocator				17.75%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
<b>ADIT - Transmission</b>	(158,328,409)	-	-	(158,328,409)	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
<b>ADIT-282 (Subject to Proration)</b>						
Plant Related Deferred Taxes	(493,800,172)	-	-	(493,800,172)	-	- ADIT attributable to plant in service that is included in rate base.
<b>Subtotal: ADIT-282 (Subject to Proration)</b>	(493,800,172)	-	-	(493,800,172)	-	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
<b>Total: ADIT-282 (Not Subject to Proration)</b>	(493,800,172)	-	-	(493,800,172)	-	
Wages & Salary Allocator					14.25%	
Gross Plant Allocator				17.75%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
<b>ADIT - Transmission</b>	(87,672,865)	-	-	(87,672,865)	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
<b>ADIT-282</b>						
ADIT-282 (Not Subject to Proration)	(904,830,213)	(624,520)	(12,452,061)	(891,753,632)	-	
ADIT-282 (Subject to Proration)	(493,800,172)	-	-	(493,800,172)	-	
<b>Total - Pg. 275 (Form 1-F filer: see note 7, below)</b>	(1,398,630,385)	(624,520)	(12,452,061)	(1,385,553,805)	-	

Instructions for Account 282:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
- ADIT items subject to the proration under the "normalization" rules will be included in ADIT-282 (Subject to Proration)
- Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
<b>ADIT- 283 (Not Subject to Proration)</b>						
Accrued Property Taxes	(9,307,806)	-	-	(9,307,806)	-	ADIT relates to all functions and attributable to underlying accounts that are recoverable in the transmission formula.
Asset Retirement Obligation	(1,438,435)	(1,438,435)	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Other Deferred Debits	(2,171,443)	-	-	(2,171,443)	-	ADIT relates to all functions and attributable to underlying accounts that are recoverable in the transmission formula.
Pension Asset	(75,149,806)	-	-	-	(75,149,806)	Included because the pension asset is included in rate base. Related to accrual recognition of expense for book purposes & deductibility of cash fundings for tax purposes.
Prepayments	(718,428)	-	-	-	(718,428)	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Asset	(107,057,283)	(107,057,283)	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Unamortized Loss on Reacquired Debt	(1,867,047)	(1,867,047)	-	-	-	The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new bond issue for book purposes. Excluded here since included in Cost of Debt
<b>Subtotal: ADIT-283 (Not Subject to Proration)</b>	<b>(197,710,248)</b>	<b>(110,362,765)</b>	<b>-</b>	<b>(11,479,249)</b>	<b>(75,868,234)</b>	
Less: ASC 740 ADIT Adjustments excluded from rate base	-	-	-	-	-	
Less: ASC 740 ADIT Adjustments related to unamortized ITC	-	-	-	-	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-	-	-	-	-	
Less: OPEB related ADIT, Above if not separately removed	-	-	-	-	-	
<b>Total: ADIT-283 (Not Subject to Proration)</b>	<b>(197,710,248)</b>	<b>(110,362,765)</b>	<b>-</b>	<b>(11,479,249)</b>	<b>(75,868,234)</b>	
Wages & Salary Allocator					14.25%	
Gross Plant Allocator				17.75%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
<b>ADIT - Transmission</b>	<b>(12,848,373)</b>	<b>-</b>	<b>-</b>	<b>(2,038,109)</b>	<b>(10,810,264)</b>	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
<b>ADIT- 283 (Subject to Proration)</b>						
<b>Subtotal: ADIT-283 (Subject to Proration)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
Less: ASC 740 ADIT Adjustments excluded from rate base	-	-	-	-	-	
Less: ASC 740 ADIT Adjustments related to unamortized ITC	-	-	-	-	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-	-	-	-	-	
Less: OPEB related ADIT, Above if not separately removed	-	-	-	-	-	
<b>Total: ADIT-283 (Subject to Proration)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
Wages & Salary Allocator					14.25%	
Gross Plant Allocator				17.75%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
<b>ADIT - Transmission</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
<b>ADIT-283 (Subject to Proration)</b>						
ADIT-283 (Not Subject to Proration)	(197,710,248)	(110,362,765)	-	(11,479,249)	(75,868,234)	
ADIT-283 (Subject to Proration)	-	-	-	-	-	
<b>Total - Pg. 277 (Form 1-F filer: see note 7, below)</b>	<b>(197,710,248)</b>	<b>(110,362,765)</b>	<b>-</b>	<b>(11,479,249)</b>	<b>(75,868,234)</b>	

Instructions for Account 283:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
- ADIT items subject to the proration under the "normalization" rules will be included in ADIT-283 (Subject to Proration)
- Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
<b>ADITC-255 (Unamortized Investment Tax Credits)</b>						
Account No. 255 (Accum. Deferred Investment Tax Credits)						A utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
	(1,290,754)	-	-	(1,290,754)	-	
	-					
<b>Subtotal: ADIT-255 (Form No. 1 p. 266 &amp; 267)</b>	(1,290,754)	-	-	(1,290,754)	-	
Less: Adjustment to rate base	1,290,754			1,290,754		
<b>Total: ADIT-255</b>	-	-	-	-	-	
Wages & Salary Allocator					14.25%	
Gross Plant Allocator				17.75%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
<b>Unamortized Investment Tax Credit - Transmission</b>	-	-	-	-	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
<b>Investment Tax Credit Amortization</b>						
Investment Tax Credit Amortization	125,877	-	-	125,877	-	A utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
<b>Subtotal: (Form No. 1 p. 266 &amp; 267)</b>	125,877	-	-	125,877	-	
Wages & Salary Allocator					14.25%	
Gross Plant Allocator				17.75%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
<b>Investment Tax Credit Amortization - Transmission</b>	22,349	-	-	22,349	-	

END

**Potomac Electric Power Company  
Accumulated Deferred Income Taxes (ADIT)  
Attachment 1B - ADIT Worksheet - End of Year**

December 31, 2021 (Actuals)						
Line	ADIT (Not Subject to Proration)	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related
1	ADIT-190	2,285,928	-	-	302,794	1,983,134
2	ADIT-261	-	-	-	-	-
3	ADIT-282	(148,225,096)	-	-	(148,225,096)	-
4	ADIT-283	(11,003,205)	-	-	(1,488,267)	(9,514,938)
5	ADITC-255	-	-	-	-	-
6	<b>Subtotal - Transmission ADIT</b>	<b>(156,942,373)</b>	<b>-</b>	<b>-</b>	<b>(149,410,569)</b>	<b>(7,531,804)</b>

Line	Description	Total
7	ADIT (Reacquired Debt)	(2,556,036)

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-9A, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-9A, Line 111.

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
<b>ADIT-190 (Not Subject to Proration)</b>						
Accrued Benefits	1,870,400	-	-	-	1,870,400	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Bonuses & Incentives	3,665,568	-	-	-	3,665,568	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Environmental Liability	11,081,077	11,081,077	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Liability - Legal	95,072	95,072	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Liability - DC Distribution Underground	19,289,900	19,289,900	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued OPEB	1,519,468	-	-	-	1,519,468	FAS No. 106 requires accrual basis instead of cash basis accounting for post retirement health care and life insurance benefits for book purposes. These amounts are removed from rate base below.
Accrued Other Expenses	7,377,971	7,377,971	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Payroll Taxes - AIP	261,501	-	-	-	261,501	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Retention	-	-	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Severance	49,781	-	-	-	49,781	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Vacation	2,090,970	-	-	-	2,090,970	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Worker's Compensation	8,755,596	-	-	478,449	8,277,147	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Allowance for Doubtful Accounts	14,534,311	14,534,311	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Asset Retirement Obligation	12,401,959	12,401,959	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Deferred Compensation	1,495,054	1,495,054	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Deferred Revenue	24,124,698	24,124,698	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Long-term Incentive Plan	24,236	-	-	-	24,236	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Merger Commitments	(1,029,306)	(1,029,306)	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Other Deferred Credits	1,364,312	1,364,312	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Prepaid Taxes	-	-	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Liability	3,166,488	3,166,488	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Liability - FERC Transmission True-up	-	-	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Sales & Use Tax Reserve	70,210	70,210	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
State Income Taxes	754,886	754,886	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Capital Loss Carryforward	11,222	11,222	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
State Net Operating Loss Carryforward	20,567	-	-	20,567	-	The state net operating loss carry-forward, net of federal taxes, is included to the extent attributable to plant in service that is included in rate base.
Maryland Additional Subtraction Carryforward	1,521,171	1,521,171	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Maryland 10-309 Carryforward	1,181,315	-	-	1,181,315	-	ADIT attributable to plant in service that is included in rate base.
Unamortized Investment Tax Credit	390,381	-	-	390,381	-	Pursuant to the requirements of ASC 740, accumulated deferred income taxes must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These balances represent the deferred taxes of unamortized ITC. These amounts are removed from rate base below.
Other Accrued Deferred Tax Assets	35,469	35,469	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Income Tax Regulatory Liability	141,795,069	141,795,069	-	-	-	Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base and removed below.
Charitable Contribution Carryforward	-	-	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
<b>Subtotal: ADIT-190 (Not Subject to Proration)</b>	<b>257,919,345</b>	<b>238,089,562</b>	<b>-</b>	<b>2,070,712</b>	<b>17,759,071</b>	
Less: ASC 740 ADIT Adjustments excluded from rate base	-	-	-	-	-	
Less: ASC 740 ADIT Adjustments related to unamortized ITC	(390,381)	-	-	(390,381)	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	(141,795,069)	(141,795,069)	-	-	-	
Less: OPEB related ADIT, Above if not separately removed	(1,519,468)	-	-	-	(1,519,468)	
<b>Total: ADIT-190 (Not Subject to Proration)</b>	<b>114,214,427</b>	<b>96,294,492</b>	<b>-</b>	<b>1,680,331</b>	<b>16,239,604</b>	
Wages & Salary Allocator					12.21%	
Gross Plant Allocator				18.02%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
<b>ADIT - Transmission</b>	<b>2,285,928</b>			<b>302,794</b>	<b>1,983,134</b>	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
<b>ADIT-190 (Subject to Proration)</b>						
<b>Subtotal: ADIT-190 (Subject to Proration)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
<b>Total: ADIT-190 (Subject to Proration)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
Wages & Salary Allocator					12.21%	
Gross Plant Allocator				18.02%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
<b>ADIT - Transmission</b>	<b>-</b>				<b>-</b>	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
ADIT-190						
ADIT-190 (Not Subject to Proration)						
ADIT-190 (Subject to Proration)	257,919,345	238,089,562	-	2,070,712	17,759,071	
Total - FERC Form 1, Page 234	257,919,345	238,089,562	-	2,070,712	17,759,071	

Instructions for Account 190:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
- ADIT items subject to the proration under the "normalization" rules will be included in ADIT-190 (Subject to Proration)

(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
ADIT-282 (Not Subject to Proration)						
Plant Related Deferred Taxes	(855,809,061)	4,886,499	-	(860,695,560)	-	ADIT attributable to plant in service that is included in rate base.
Contribution in Aid of Construction	58,420,042	58,420,042	-	-	-	ADIT attributable to contributions-in-aid of construction excluded from rate base.
AFUDC Equity	(56,177,653)	(45,859,652)	(10,318,001)	-	-	Under ASC 740, deferred income taxes must be provided on all tax temporary differences, including AFUDC-Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are excluded from Rate Base.
Maryland Subtraction Modification	82,109,756	43,976,679	-	38,133,077	-	ADIT is included to the extent attributable to plant in service that is included in rate base.
Plant Deferred Taxes - Flow-through	(62,423,082)	(62,423,082)	-	-	-	Pursuant to the requirements of ASC 740, ADIT must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These items are removed below.
Subtotal: ADIT-282 (Not Subject to Proration)	(833,879,997)	(999,513)	(10,318,001)	(822,562,484)	-	
Less: ASC 740 ADIT Adjustments excluded from rate base	18,446,402	18,446,402	-	-	-	
Less: ASC 740 ADIT Adjustments related to AFUDC Equity	56,177,653	45,859,652	10,318,001	-	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-	-	-	-	-	
Less: OPEB related ADIT, Above if not separately removed	-	-	-	-	-	
Total: ADIT-282 (Not Subject to Proration)	(759,255,942)	63,306,541	-	(822,562,484)	-	
Wages & Salary Allocator					12.21%	
Gross Plant Allocator				18.02%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(148,225,096)	-	-	(148,225,096)	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
ADIT-282 (Subject to Proration)						
Plant Related Deferred Taxes	(491,811,811)			(491,811,811)		ADIT attributable to plant in service that is included in rate base.
Subtotal: ADIT-282 (Subject to Proration)	(491,811,811)	-	-	(491,811,811)	-	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to unamortized ITC						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-282 (Not Subject to Proration)	(491,811,811)	-	-	(491,811,811)	-	
Wages & Salary Allocator					12.21%	
Gross Plant Allocator				18.02%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(88,624,082)	-	-	(88,624,082)	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
ADIT-282						
ADIT-282 (Not Subject to Proration)	(833,879,997)	(999,513)	(10,318,001)	(822,562,484)	-	
ADIT-282 (Subject to Proration)	(491,811,811)	-	-	(491,811,811)	-	
Total - Pg. 275 (Form 1-F filer: see note 7, below)	(1,325,691,808)	(999,513)	(10,318,001)	(1,314,374,295)	-	

Instructions for Account 282:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
- ADIT items subject to the proration under the "normalization" rules will be included in ADIT-282 (Subject to Proration)
- Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c





(A)	(B)	(C)	(D)	(E)	(F)	(G)
ADITC-255 (Unamortized Investment Tax Credits)	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
Account No. 255 (Accum. Deferred Investment Tax Credits)	(1,416,631)			(1,416,631)		A utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
Subtotal: ADIT-255 (Form No. 1 p. 266 & 267)	(1,416,631)	-	-	(1,416,631)	-	
Less: Adjustment to rate base				1,416,631		
Total: ADIT-255	(1,416,631)	-	-	-	-	
Wages & Salary Allocator					12.21%	
Gross Plant Allocator				18.02%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
Unamortized Investment Tax Credit - Transmission	-	-	-	-	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
Investment Tax Credit Amortization	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
Investment Tax Credit Amortization	126,283	-	-	126,283	-	A utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
Subtotal: (Form No. 1 p. 266 & 267)	126,283	-	-	126,283	-	
Wages & Salary Allocator					12.21%	
Gross Plant Allocator				18.02%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
Investment Tax Credit Amortization - Transmission	22,756	-	-	22,756	-	

END

**Potomac Electric Power Company**  
**Deficient / (Excess) Accumulated Deferred Income Taxes - Transmission Allocated**  
**Attachment 1D - ADIT Rate Base Adjustment**

Rate Year = **Actuals for the 12 Months Ended December 31, 2022**

**Federal Deficient / (Excess) Deferred Income Taxes**

Line	Deficient / (Excess) Accumulated Deferred Income Taxes (Account No. 190)					Projection - Proration of Deficient / (Excess) ADIT Activity (Note A)			Actual - Proration of Deficient / (Excess) ADIT Activity (Note B)				
	(A) Month	(B) Days Per Month	(C) Remaining Days Per Month	(D) Total Days in Future Test Period	(E) Proration Amount (Column C / Column D)	(F) Projected Monthly Activity	(G) Prorated Projected Monthly Activity (Column E x Column F)	(H) Prorated Projected Balance (Col. G Plus Col. H Preceding Balance)	(I) Actual Monthly Activity	(J) Difference Projected vs. Actual (Note C)	(K) Preserve Proration (Actual vs Projected) (Note D)	(L) Preserve Proration (Actual vs Projected) (Note E)	(M) Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
1	Deficient / (Excess) ADIT Subject to Proration					12/31/2021 (Actual)		1,000.863	12/31/2021 (Actual)				1,000.863
2	January	31	-	214	50.00%	-	-	1,000.863	-	-	-	-	1,000.863
3	February	28	-	214	50.00%	-	-	1,000.863	-	-	-	-	1,000.863
4	March	31	-	214	50.00%	-	-	1,000.863	-	-	-	-	1,000.863
5	April	30	-	214	50.00%	-	-	1,000.863	-	-	-	-	1,000.863
6	May	31	-	214	50.00%	-	-	1,000.863	-	-	-	-	1,000.863
7	June	30	185	214	86.45%	-	-	1,000.863	-	-	-	-	1,000.863
8	July	31	154	214	71.96%	-	-	1,000.863	-	-	-	-	1,000.863
9	August	31	123	214	57.48%	-	-	1,000.863	-	-	-	-	1,000.863
10	September	30	93	214	43.46%	-	-	1,000.863	-	-	-	-	1,000.863
11	October	31	62	214	28.97%	-	-	1,000.863	-	-	-	-	1,000.863
12	November	30	32	214	14.95%	-	-	1,000.863	-	-	-	-	1,000.863
13	December	31	1	214	0.47%	-	-	1,000.863	-	-	-	-	1,000.863
14	Total (Sum of Lines 2 - 13)	365											
15	Beginning Balance - Deficient / (Excess) ADIT Not Subject to Proration					12/31/2021 (Actual)		-	12/31/2021 (Actual)				-
16	Beginning Balance - Deficient / (Excess) ADIT Adjustment					(Note F)		-	(Note F)				-
17	Beginning Balance - Deficient / (Excess) ADIT					(Col. (H), Line 15 + Line 16)		-	(Col. (M), Line 15 + Line 16)				-
18	Ending Balance - Deficient / (Excess) ADIT Not Subject to Proration					2022 Projected		-	12/31/2022 (Actual)				-
19	Ending Balance - Deficient / (Excess) ADIT Adjustment					(Note F)		-	(Note F)				-
20	Ending Balance - Deficient / (Excess) ADIT					(Col. (H), Line 18 + Line 19)		-	(Col. (M), Line 18 + Line 19)				-
21	Average Balance as adjusted (non-prorated)					(Col. (H), Line 17 + Line 20) / 2		-	(Col. (M), Line 17 + Line 20) / 2				-
22	Prorated Deficient / (Excess) ADIT					(Col. (H), Line 13)		1,000.863	(Col. (M), Line 13)				1,000.863
23	Deficient / (Excess) ADIT - Account 190					(Col. (H), Line 21 + Line 22)		1,000.863	(Col. (M), Line 21 + Line 22)				1,000.863

Line	Deficient / (Excess) Accumulated Deferred Income Taxes - Property (Account No. 282)					Projection - Proration of Deficient / (Excess) ADIT Activity (Note A)			Actual - Proration of Deficient / (Excess) ADIT Activity (Note B)				
	(A) Month	(B) Days Per Month	(C) Prorated Days Per Month	(D) Total Days in Future Test Period	(E) Proration Amount (Column C / Column D)	(F) Projected Monthly Activity	(G) Prorated Projected Monthly Activity (Column E x Column F)	(H) Prorated Projected Balance (Col. G Plus Col. H Preceding Balance)	(I) Actual Monthly Activity	(J) Difference Projected vs. Actual (Note C)	(K) Preserve Proration (Actual vs Projected) (Note D)	(L) Preserve Proration (Actual vs Projected) (Note E)	(M) Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
24	Deficient / (Excess) ADIT Subject to Proration					12/31/2021 (Actual)		(50,909,990)	12/31/2021 (Actual)				(50,909,990)
25	January	31	-	214	50.00%	113,208	56,604	(50,853,386)	109,300	(3,908)	54,650	-	(50,855,340)
26	February	28	-	214	50.00%	113,208	56,604	(50,796,782)	109,300	(3,908)	54,650	-	(50,800,690)
27	March	31	-	214	50.00%	113,208	56,604	(50,740,178)	109,300	(3,908)	54,650	-	(50,745,040)
28	April	30	-	214	50.00%	113,208	56,604	(50,683,574)	109,300	(3,908)	54,650	-	(50,689,390)
29	May	31	-	214	50.00%	113,208	56,604	(50,626,970)	109,300	(3,908)	54,650	-	(50,633,740)
30	June	30	185	214	86.45%	113,208	97,887	(50,570,366)	109,300	(3,908)	54,650	-	(50,542,211)
31	July	31	154	214	71.96%	113,208	81,467	(50,513,762)	109,300	(3,908)	54,650	-	(50,485,595)
32	August	31	123	214	57.48%	113,208	65,048	(50,457,158)	109,300	(3,908)	54,650	-	(50,406,274)
33	September	30	93	214	43.46%	113,208	49,198	(50,400,554)	109,300	(3,908)	54,650	-	(50,335,214)
34	October	31	62	214	28.97%	113,208	33,299	(50,343,950)	109,300	(3,908)	54,650	-	(50,321,658)
35	November	30	32	214	14.95%	113,208	17,428	(50,287,346)	109,300	(3,908)	54,650	-	(50,305,054)
36	December	31	1	214	0.47%	113,208	529	(50,230,742)	109,300	(3,908)	511	-	(50,304,331)
37	Total (Sum of Lines 25 - 36)	365				1,358,495	628,676		1,311,603	(46,892)	605,237		
38	Beginning Balance - Deficient / (Excess) ADIT Not Subject to Proration					12/31/2021 (Actual)		(9,225,370)	12/31/2021 (Actual)				(9,225,370)
39	Beginning Balance - Deficient / (Excess) ADIT Adjustment					(Note F)		(9,225,370)	(Note F)				(9,225,370)
40	Beginning Balance - Deficient / (Excess) ADIT					(Col. (H), Line 38 + Line 39)		(9,225,370)	(Col. (M), Line 38 + Line 39)				(9,225,370)
41	Ending Balance - Deficient / (Excess) ADIT Not Subject to Proration					2022 Projected		-	12/31/2022 (Actual)				-
42	Ending Balance - Deficient / (Excess) ADIT Adjustment					(Note F)		-	(Note F)				-
43	Ending Balance - Deficient / (Excess) ADIT					(Col. (H), Line 41 + Line 42)		-	(Col. (M), Line 41 + Line 42)				-
44	Average Balance as adjusted (non-prorated)					(Col. (H), Line 40 + Line 43) / 2		(4,612,685)	(Col. (M), Line 40 + Line 43) / 2				(4,612,685)
45	Prorated Deficient / (Excess) ADIT					(Col. (H), Line 36)		(50,283,135)	(Col. (M), Line 36)				(50,304,731)
46	Deficient / (Excess) ADIT - Account 282					(Col. (H), Line 44 + Line 45)		(54,895,530)	(Col. (M), Line 44 + Line 45)				(55,012,336)

Line	Deficient / (Excess) Accumulated Deferred Income Taxes - Other (Account No. 283)					Projection - Proration of Deficient / (Excess) ADIT Activity (Note A)			Actual - Proration of Deficient / (Excess) ADIT Activity (Note B)				
	(A) Month	(B) Days Per Month	(C) Prorated Days Per Month	(D) Total Days in Future Test Period	(E) Proration Amount (Column C / Column D)	(F) Projected Monthly Activity	(G) Prorated Projected Monthly Activity (Column E x Column F)	(H) Prorated Projected Balance (Col. G Plus Col. H Preceding Balance)	(I) Actual Monthly Activity	(J) Difference Projected vs. Actual (Note C)	(K) Preserve Proration (Actual vs Projected) (Note D)	(L) Preserve Proration (Actual vs Projected) (Note E)	(M) Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
47	ADIT Subject to Proration					12/31/2021 (Actual)		-	12/31/2021 (Actual)				-
48	January	31	-	214	50.00%	-	-	-	-	-	-	-	-
49	February	28	-	214	50.00%	-	-	-	-	-	-	-	-
50	March	31	-	214	50.00%	-	-	-	-	-	-	-	-
51	April	30	-	214	50.00%	-	-	-	-	-	-	-	-
52	May	31	-	214	50.00%	-	-	-	-	-	-	-	-
53	June	30	185	214	86.45%	-	-	-	-	-	-	-	-
54	July	31	154	214	71.96%	-	-	-	-	-	-	-	-
55	August	31	123	214	57.48%	-	-	-	-	-	-	-	-
56	September	30	93	214	43.46%	-	-	-	-	-	-	-	-
57	October	31	62	214	28.97%	-	-	-	-	-	-	-	-
58	November	30	32	214	14.95%	-	-	-	-	-	-	-	-
59	December	31	1	214	0.47%	-	-	-	-	-	-	-	-
60	Total (Sum of Lines 48 - 59)	365											
61	Beginning Balance - Deficient / (Excess) ADIT Not Subject to Proration					12/31/2021 (Actual)		-	12/31/2021 (Actual)				-
62	Beginning Balance - Deficient / (Excess) ADIT Adjustment					(Note F)		-	(Note F)				-
63	Beginning Balance - Deficient / (Excess) ADIT					(Col. (H), Line 61 + Line 62)		-	(Col. (M), Line 61 + Line 62)				-
64	Ending Balance - Deficient / (Excess) ADIT Not Subject to Proration					2022 Projected		-	12/31/2022 (Actual)				-
65	Ending Balance - Deficient / (Excess) ADIT Adjustment					(Note F)		-	(Note F)				-
66	Ending Balance - Deficient / (Excess) ADIT					(Col. (H), Line 64 + Line 65)		-	(Col. (M), Line 64 + Line 65)				-
67	Average Balance as adjusted (non-prorated)					(Col. (H), Line 63 + Line 66) / 2		-	(Col. (M), Line 63 + Line 66) / 2				-
68	Prorated Deficient / (Excess) ADIT					(Col. (H), Line 59)		-	(Col. (M), Line 59)				-
69	Deficient / (Excess) ADIT - Account 283					(Col. (H), Line 67 + Line 68)		-	(Col. (M), Line 67 + Line 68)				-

Line	Unprorated Deficient / (Excess) ADIT - Federal (Projected)			Unprorated Deficient / (Excess) ADIT - Federal (Actual)		
	(A) Deficient / (Excess) Deferred Income Taxes	(B) Reference	(C) Projected EOY Balance	(D) Deficient / (Excess) Deferred Income Taxes	(E) Reference	(F) Projected EOY Balance
70	ADIT - 190	(Col. (H), Line 23)	\$ 1,000.863	ADIT - 190	(Col. (M), Line 23)	\$ 1,000.863
71	ADIT - 282	(Col. (H), Line 46)	(54,895,530)	ADIT - 282	(Col. (M), Line 46)	(54,917,438)
72	ADIT - 283	(Col. (H), Line 69)	-	ADIT - 283	(Col. (M), Line 69)	-
73	Unprorated Deficient / (Excess) ADIT - Federal	(Entered in ATT 159A, Line 41a)	\$ (53,894,667)	Unprorated Deficient / (Excess) ADIT - Federal	(Entered in ATT 159A, Line 41a)	\$ (53,916,575)

**State Deficient / (Excess) Deferred Income Taxes**

Line	Deficient / (Excess) Accumulated Deferred Income Taxes (Account No. 190)					Projection - Proration of Deficient / (Excess) ADIT Activity (Note A)			Actual - Proration of Deficient / (Excess) ADIT Activity (Note B)				
	(A) Month	(B) Days Per Month	(C) Remaining Days Per Month	(D) Total Days in Future Test Period	(E) Proration Amount (Column C / Column D)	(F) Projected Monthly Activity	(G) Prorated Projected Monthly Activity (Column E x Column F)	(H) Prorated Projected Balance (Col. G Plus Col. H Preceding Balance)	(I) Actual Monthly Activity	(J) Difference Projected vs. Actual (Note C)	(K) Preserve Proration (Actual vs Projected) (Note D)	(L) Preserve Proration (Actual vs Projected) (Note E)	(M) Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
74	Deficient / (Excess) ADIT Subject to Proration					12/31/2021 (Actual)		-	12/31/2021 (Actual)				-
75	January	31	-	214	50.00%	-	-	-	-	-	-	-	-
76	February	28	-	214	50.00%	-	-	-	-	-	-	-	-
77	March	31	-	214	50.00%	-	-	-	-	-	-	-	-
78	April	30	-	214	50.00%	-	-	-	-	-	-	-	-
79	May	31	-	214	50.00%	-	-	-	-	-	-	-	-
80	June	30	185	214	86.45%	-	-	-	-	-	-	-	-
81	July	31	154	214	71.96%	-	-	-	-	-	-	-	-
82	August	31	123	214	57.48%	-	-	-	-	-	-	-	-
83	September	30	93	214	43.46%	-	-	-	-	-	-	-	-
84	October	31	62	214	28.97%	-	-	-	-	-	-	-	-
85	November	30	32	214	14.95%	-	-	-	-	-			

Deficient / (Excess) Accumulated Deferred Income Taxes - Other (Account No. 283)

Line	Days in Period				Projection - Proration of Deficient / (Excess) ADIT Activity (Note A)			Actual - Proration of Deficient / (Excess) ADIT Activity (Note B)				
	(A) Month	(B) Days Per Month	(C) Prorated Days Per Month	(D) Total Days For Future Test Period	(F) Projected Monthly Activity	(G) Prorated Monthly Activity (Column E x Column F)	(H) Projected Projected Balance (Col. G Plus Col. H, Preceding Balance)	(I) Actual Monthly Activity	(J) Difference Projected vs. Actual (Note C)	(K) Preserve Proration (Actual vs Projected) (Note D)	(L) Preserve Projected (Actual vs Projected) (Note E)	(M) Preserved Projected Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
120	ADIT Subject to Proration				12/31/2021 (Actual)			12/31/2021 (Actual)				
121	January	31	-	214	50.00%	-	-	-	-	-	-	-
122	February	28	-	214	50.00%	-	-	-	-	-	-	-
123	March	31	-	214	50.00%	-	-	-	-	-	-	-
124	April	30	-	214	50.00%	-	-	-	-	-	-	-
125	May	31	-	214	50.00%	-	-	-	-	-	-	-
126	June	30	185	214	68.46%	-	-	-	-	-	-	-
127	July	31	154	214	71.96%	-	-	-	-	-	-	-
128	August	31	123	214	57.48%	-	-	-	-	-	-	-
129	September	30	93	214	43.46%	-	-	-	-	-	-	-
130	October	31	62	214	28.97%	-	-	-	-	-	-	-
131	November	30	32	214	14.95%	-	-	-	-	-	-	-
132	December	31	1	214	0.47%	-	-	-	-	-	-	-
133	Total (Sum of Lines 121 - 132)				365							
134	Beginning Balance - Deficient / (Excess) ADIT Not Subject to Proration				12/31/2021 (Actual)			12/31/2021 (Actual)				
135	Beginning Balance - Deficient / (Excess) ADIT Adjustment				(Note F)			(Note F)				
136	Beginning Balance - Deficient / (Excess) ADIT				(Col. (H), Line 134 + Line 135)			(Col. (M), Line 134 + Line 135)				
137	Ending Balance - Deficient / (Excess) ADIT Not Subject to Proration				12/31/2022 (Actual)			12/31/2022 (Actual)				
138	Ending Balance - Deficient / (Excess) ADIT Adjustment				(Note F)			(Note F)				
139	Ending Balance - Deficient / (Excess) ADIT				(Col. (H), Line 137 + Line 138)			(Col. (M), Line 137 + Line 138)				
140	Average Balance as adjusted (non-prorated)				(Col. (H), Line 136 + Line 139) (2)			(Col. (M), Line 136 + Line 139) (2)				
141	Prorated Deficient / (Excess) ADIT				(Col. (H), Line 132)			(Col. (M), Line 132)				
142	Deficient / (Excess) ADIT - Account 283				(Col. (H), Line 140 + Line 141)			(Col. (M), Line 140 + Line 141)				
Unamortized Deficient / (Excess) ADIT - State (Projected)				Unamortized Deficient / (Excess) ADIT - State (Actual)								
Line	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	Deficient / (Excess) Deferred Income Taxes	Reference	EOY Balance	Deficient / (Excess) Deferred Income Taxes	Reference	Projected EOY Balance						
143	ADIT - 190	(Col. (H), Line 96)	\$ (44,435)	ADIT - 190	(Col. (M), Line 96)	\$ (44,435)						
144	ADIT - 282	(Col. (H), Line 119)	(463,103)	ADIT - 282	(Col. (M), Line 119)	(463,103)						
145	ADIT - 283	(Col. (H), Line 142)	-	ADIT - 283	(Col. (M), Line 142)	-						
146	Unamortized Deficient / (Excess) ADIT - State (Entered in ATT H-SA, Line 416)			\$ (527,538)	Unamortized Deficient / (Excess) ADIT - State (Entered in ATT H-SA, Line 416)			\$ (527,538)				

Instructions

- For purposes of calculating transmission allocated projected activity, use Columns (F), (G), and (H) and set the "Rate Year" below to "Projected Activity". For purposes of calculating the "True-Up" adjustment, use Columns (I), (J), (K), (L), and (M) and set the "Rate Year" below to "True-Up Adjustment".
- For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, see Attachment 1A - ADIT Summary, Column M for inputs.

Notes

- This section is used to calculate the projected deficient / (excess) ADIT balances. The computations in columns A-H of this worksheet apply the proration rules of Reg. Sec. 1.167(f)-1(h)(6) to the projected annual activity of deficient / (excess) accumulated deferred income taxes subject to the normalization requirements. Activity related to the portions of the account balances not subject to the proration requirement are averaged instead of prorated. For deficient / (excess) accumulated deferred income taxes subject to the normalization requirements, projected activity for months prior to the future portion of the test period is averaged rather than prorated.
- This section is used to calculate the actual deficient / (excess) ADIT balances. The computations in columns A-M of this worksheet apply the proration rules of Reg. Sec. 1.167(f)-1(h)(6) and averaging in accordance with IRC Section 168(i)(9)(B) consistency requirement to the actual annual activity of deficient / (excess) accumulated deferred income taxes subject to the normalization requirements. Differences attributable to over-projection of deficient / (excess) ADIT amortization in the projected revenue requirement will result in a proportionate reversal of the projected prorated deficient / (excess) ADIT activity in the true-up adjustment to the extent of the over-projection. Differences attributable to under-projection of deficient / (excess) ADIT in the projected revenue requirement will result in an adjustment to the projected projected ADIT activity by 50 percent of the difference between the projected monthly activity and the actual monthly activity. However, when projected monthly deficient / (excess) ADIT activity is an increase and actual monthly deficient / (excess) ADIT activity is a decrease, 50 percent of the actual monthly deficient / (excess) ADIT activity will be used. Likewise, when projected monthly deficient / (excess) ADIT activity is a decrease and actual monthly deficient / (excess) ADIT activity is an increase, 50 percent of actual monthly deficient / (excess) ADIT activity will be used. This section is used to calculate deficient / (excess) ADIT activity in the true-up adjustment only. For deficient / (excess) accumulated deferred income taxes subject to the normalization requirements, actual activity for months prior to the future portion of the test period is averaged rather than prorated.
- Column (J) is the difference between projected monthly and actual monthly activity (Column (I) minus Column (F)). Specifically, if projected and actual activity are both positive, a negative in Column (J) represents over-projection (amount of projected activity that did not occur) and a positive in Column (J) represents under-projection (excess of actual activity over projected activity). If projected and actual activity are both negative, a negative in Column (J) represents under-projection (excess of actual activity over projected activity) and a positive in Column (J) represents over-projection (amount of projected activity that did not occur).
- Column (K) preserves proration when actual monthly and projected monthly activity are either both increases or decreases. Specifically, if Column (J) is over-projected, enter Column (G) x [Column (J)/Column (F)]. If Column (J) is under-projected, enter the amount from Column (G) and complete Column (L). In other situations, enter zero.
- Column (L) applies when (1) Column (J) is under-projected AND (2) actual monthly and projected monthly activity are either both increases or decreases. Enter the amount from Column (J). In other situations, enter zero.
- IRS normalization adjustment

**Potomac Electric Power Company**  
**Deficient / (Excess) Deferred Income Taxes - Transmission Allocated**  
**Attachment 1E - Deficient / (Excess) Deferred Income Tax Amortization Worksheet**

Federal Deficient / (Excess) Deferred Income Taxes							
Tax Cuts and Jobs Act of 2017							
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) December 31, 2017 ADIT Deficient / (Excess)	(E) December 31, 2021 BOY Balance	(F) Current Year Amortization	(G) December 31, 2022 EOY Balance
1	<b>Unprotected Non-Property</b>						
2	ADIT - 190	(Note A)	4 Years	\$ 1,291,072	\$ -	\$ -	\$ -
3	ADIT - 281	(Note A)	4 Years	-	-	-	-
4	ADIT - 282	(Note A)	4 Years	-	-	-	-
5	ADIT - 283	(Note A)	4 Years	(5,706,710)	-	-	-
6	<b>Subtotal - Deficient / (Excess) ADIT</b>			<u>\$ (4,415,637)</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
7	<b>Unprotected Property</b>						
8	ADIT - 190	(Note A)	5 Years	\$ -	\$ -	\$ -	\$ -
9	ADIT - 281	(Note A)	5 Years	-	-	-	-
10	ADIT - 282	(Note A)	5 Years	(46,126,851)	(9,225,370)	9,225,370	-
11	ADIT - 283	(Note A)	5 Years	-	-	-	-
12	<b>Subtotal - Deficient / (Excess) ADIT</b>			<u>\$ (46,126,851)</u>	<u>\$ (9,225,370)</u>	<u>\$ 9,225,370</u>	<u>\$ -</u>
13	<b>Protected Property</b>						
14	ADIT - 190	(Note A)	ARAM	\$ 1,000,863	\$ 1,000,863	\$ -	\$ 1,000,863
15	ADIT - 281	(Note A)	ARAM	-	-	-	-
16	ADIT - 282	(Note A)	ARAM	(56,057,633)	(50,641,107)	1,097,291	(49,543,816)
17	ADIT - 283	(Note A)	ARAM	-	-	-	-
18	<b>Subtotal - Deficient / (Excess) ADIT</b>			<u>\$ (55,056,770)</u>	<u>\$ (49,640,244)</u>	<u>\$ 1,097,291</u>	<u>\$ (48,542,953)</u>
19	<b>Total - Deficient / (Excess) ADIT</b>			<u>\$ (105,599,258)</u>	<u>\$ (58,865,614)</u>	<u>\$ 10,322,661</u>	<u>\$ (48,542,953)</u>
Tax Reform Act of 1986							
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) September 30, 2018 ADIT Deficient / (Excess)	(E) December 31, 2021 BOY Balance	(F) Current Year Amortization	(G) December 31, 2022 EOY Balance
20	<b>Protected Property</b>						
21	ADIT - 190	(Note B)	ARAM	\$ -	\$ -	\$ -	\$ -
22	ADIT - 281	(Note B)	ARAM	-	-	-	-
23	ADIT - 282	(Note B)	ARAM	(958,862)	(268,883)	214,312	(54,571)
24	ADIT - 283	(Note B)	ARAM	-	-	-	-
25	<b>Subtotal - Deficient / (Excess) ADIT</b>			<u>\$ (958,862)</u>	<u>\$ (268,883)</u>	<u>\$ 214,312</u>	<u>\$ (54,571)</u>
26	<b>Total - Deficient / (Excess) ADIT</b>			<u>\$ (958,862)</u>	<u>\$ (268,883)</u>	<u>\$ 214,312</u>	<u>\$ (54,571)</u>

Total Federal Deficient / (Excess) Deferred Income Taxes							
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) December 31, 2021 BOY Balance	(F) Current Year Amortization	(G) December 31, 2022 EOY Balance
27	<b>Unprotected Non-Property</b>						
28	ADIT - 190			\$ 1,291,072	\$ -	\$ -	\$ -
29	ADIT - 281			-	-	-	-
30	ADIT - 282			-	-	-	-
31	ADIT - 283			(5,706,710)	-	-	-
32	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ (4,415,637)	\$ -	\$ -	\$ -
33	<b>Unprotected Property</b>						
34	ADIT - 190			\$ -	\$ -	\$ -	\$ -
35	ADIT - 281			-	-	-	-
36	ADIT - 282			(46,126,851)	(9,225,370)	9,225,370	-
37	ADIT - 283			-	-	-	-
38	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ (46,126,851)	\$ (9,225,370)	\$ 9,225,370	\$ -
39	<b>Protected Property</b>						
40	ADIT - 190			\$ 1,000,863	\$ 1,000,863	\$ -	\$ 1,000,863
41	ADIT - 281			-	-	-	-
42	ADIT - 282			(57,016,495)	(50,909,990)	1,311,603	(49,598,387)
43	ADIT - 283			-	-	-	-
44	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ (56,015,632)	\$ (49,909,127)	\$ 1,311,603	\$ (48,597,524)
45	<b>Total - Deficient / (Excess) ADIT</b>			\$ (106,558,120)	\$ (59,134,497)	\$ 10,536,973	\$ (48,597,524)

Total Federal Deficient / (Excess) Deferred Income Taxes							
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) December 31, 2021 BOY Balance	(F) Current Year Amortization	(G) December 31, 2022 EOY Balance
46	ADIT - 190			\$ 2,291,935	\$ 1,000,863	\$ -	\$ 1,000,863
47	ADIT - 281			-	-	-	-
48	ADIT - 282			(103,143,346)	(60,135,360)	10,536,973	(49,598,387)
49	ADIT - 283			(5,706,710)	-	-	-
50	<b>Total - Deficient / (Excess) ADIT</b>			\$ (106,558,120)	\$ (59,134,497)	\$ 10,536,973	\$ (48,597,524)
51	Tax Gross-Up Factor	ATT H-9A, Line 132b		1.38	1.38	1.38	1.38
52	<b>Regulatory Asset / (Liability)</b>			\$ (147,092,362)	\$ (81,629,001)	\$ 14,545,192	\$ (67,083,809)

Federal Income Tax Regulatory Asset / (Liability)							
Line	(A) Regulatory Assets / (Liabilities)	(B) Notes	(C)	(D) ADIT Deficient / (Excess)	(E) December 31, 2021 BOY Balance	(F) Current Year Amortization	(G) December 31, 2022 EOY Balance
53	Account 182.3 (Other Regulatory Assets)			\$ -	\$ -	\$ -	\$ -
54	Account 254 (Other Regulatory Liabilities)			(147,092,362)	(81,629,001)	14,545,192	(67,083,809)
55	<b>Total - Transmission Regulatory Asset / (Liability)</b>			\$ (147,092,362)	\$ (81,629,001)	\$ 14,545,192	\$ (67,083,809)

**State Deficient / (Excess) Deferred Income Taxes**

**Maryland (2018 Apportionment Weighting Change)**

Line	(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT Deficient / (Excess)	December 31, 2021 BOY Balance	Current Year Amortization	December 31, 2022 EOY Balance
56	<b>Unprotected Non-Property</b>						
57	ADIT - 190	(Note C)	4 Years	\$ 132,587	\$ 24,860	\$ (24,860)	\$ -
58	ADIT - 281	(Note C)	4 Years	-	-	-	-
59	ADIT - 282	(Note C)	4 Years	-	-	-	-
60	ADIT - 283	(Note C)	4 Years	-	-	-	-
61	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ 132,587	\$ 24,860	\$ (24,860)	\$ -
62	<b>Unprotected Property</b>						
63	ADIT - 190	(Note C)	5 Years	\$ -	\$ -	\$ -	\$ -
64	ADIT - 281	(Note C)	5 Years	-	-	-	-
65	ADIT - 282	(Note C)	5 Years	1,905,435	666,902	(381,087)	285,815
66	ADIT - 283	(Note C)	5 Years	-	-	-	-
67	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ 1,905,435	\$ 666,902	\$ (381,087)	\$ 285,815
68	<b>Protected Property</b>						
69	ADIT - 190	(Note C)	NA	\$ -	\$ -	\$ -	\$ -
70	ADIT - 281	(Note C)	NA	-	-	-	-
71	ADIT - 282	(Note C)	NA	-	-	-	-
72	ADIT - 283	(Note C)	NA	-	-	-	-
73	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ -	\$ -	\$ -	\$ -
74	<b>Total - Deficient / (Excess) ADIT</b>			\$ 2,038,022	\$ 691,762	\$ (405,947)	\$ 285,815

**Washington, D.C. (2018 Apportionment Weighting Change)**

Line	(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT Deficient / (Excess)	December 31, 2021 BOY Balance	Current Year Amortization	December 31, 2022 EOY Balance
75	<b>Unprotected Non-Property</b>						
76	ADIT - 190	(Note D)	4 Years	\$ 22,098	\$ 4,144	\$ (4,144)	\$ -
77	ADIT - 281	(Note D)	4 Years	-	-	-	-
78	ADIT - 282	(Note D)	4 Years	-	-	-	-
79	ADIT - 283	(Note D)	4 Years	-	-	-	-
80	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ 22,098	\$ 4,144	\$ (4,144)	\$ -
81	<b>Unprotected Property</b>						
82	ADIT - 190	(Note D)	5 Years	\$ -	\$ -	\$ -	\$ -
83	ADIT - 281	(Note D)	5 Years	-	-	-	-
84	ADIT - 282	(Note D)	5 Years	497,120	173,992	(99,424)	74,568
85	ADIT - 283	(Note D)	5 Years	-	-	-	-
86	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ 497,120	\$ 173,992	\$ (99,424)	\$ 74,568
87	<b>Protected Property</b>						
88	ADIT - 190	(Note D)	NA	\$ -	\$ -	\$ -	\$ -
89	ADIT - 281	(Note D)	NA	-	-	-	-
90	ADIT - 282	(Note D)	NA	-	-	-	-
91	ADIT - 283	(Note D)	NA	-	-	-	-
92	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ -	\$ -	\$ -	\$ -
93	<b>Total - Deficient / (Excess) ADIT</b>			\$ 519,218	\$ 178,136	\$ (103,568)	\$ 74,568

Washington, D.C. (2017 Corporate Rate Change)							
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) December 31, 2021 BOY Balance	(F) Current Year Amortization	(G) December 31, 2022 EOY Balance
94	<b>Unprotected Non-Property</b>						
95	ADIT - 190	(Note E)	4 Years	\$ -	\$ -	\$ -	\$ -
96	ADIT - 281	(Note E)	4 Years	-	-	-	-
97	ADIT - 282	(Note E)	4 Years	-	-	-	-
98	ADIT - 283	(Note E)	4 Years	-	-	-	-
99	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ -	\$ -	\$ -	\$ -
100	<b>Unprotected Property</b>						
101	ADIT - 190	(Note E)	5 Years	\$ -	\$ -	\$ -	\$ -
102	ADIT - 281	(Note E)	5 Years	-	-	-	-
103	ADIT - 282	(Note E)	5 Years	(945,116)	(330,790)	189,023	(141,767)
104	ADIT - 283	(Note E)	5 Years	-	-	-	-
105	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ (945,116)	\$ (330,790)	\$ 189,023	\$ (141,767)
106	<b>Protected Property</b>						
107	ADIT - 190	(Note E)	NA	\$ -	\$ -	\$ -	\$ -
108	ADIT - 281	(Note E)	NA	-	-	-	-
109	ADIT - 282	(Note E)	NA	-	-	-	-
110	ADIT - 283	(Note E)	NA	-	-	-	-
111	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ -	\$ -	\$ -	\$ -
112	<b>Total - Deficient / (Excess) ADIT</b>			\$ (945,116)	\$ (330,790)	\$ 189,023	\$ (141,767)

Washington, D.C. (2016 Corporate Rate Change)							
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) December 31, 2021 BOY Balance	(F) Current Year Amortization	(G) December 31, 2022 EOY Balance
113	<b>Unprotected Non-Property</b>						
114	ADIT - 190	(Note F)	4 Years	\$ 56,380	\$ 10,571	\$ (10,571)	\$ -
115	ADIT - 281	(Note F)	4 Years	-	-	-	-
116	ADIT - 282	(Note F)	4 Years	-	-	-	-
117	ADIT - 283	(Note F)	4 Years	-	-	-	-
118	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ 56,380	\$ 10,571	\$ (10,571)	\$ -
119	<b>Unprotected Property</b>						
120	ADIT - 190	(Note F)	5 Years	\$ -	\$ -	\$ -	\$ -
121	ADIT - 281	(Note F)	5 Years	-	-	-	-
122	ADIT - 282	(Note F)	5 Years	(630,682)	(220,739)	126,136	(94,602)
123	ADIT - 283	(Note F)	5 Years	-	-	-	-
124	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ (630,682)	\$ (220,739)	\$ 126,136	\$ (94,602)
125	<b>Protected Property</b>						
126	ADIT - 190	(Note F)	NA	\$ -	\$ -	\$ -	\$ -
127	ADIT - 281	(Note F)	NA	-	-	-	-
128	ADIT - 282	(Note F)	NA	-	-	-	-
129	ADIT - 283	(Note F)	NA	-	-	-	-
130	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ -	\$ -	\$ -	\$ -
131	<b>Total - Deficient / (Excess) ADIT</b>			\$ (574,302)	\$ (210,167)	\$ 115,565	\$ (94,602)



Washington, D.C. (2015 Corporate Rate Change)							
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) December 31, 2021 BOY Balance	(F) Current Year Amortization	(G) December 31, 2022 EOY Balance
132	<b>Unprotected Non-Property</b>						
133	ADIT - 190	(Note G)	4 Years	\$ (685,034)	\$ (128,444)	\$ 128,444	\$ -
134	ADIT - 281	(Note G)	4 Years	-	-	-	-
135	ADIT - 282	(Note G)	4 Years	-	-	-	-
136	ADIT - 283	(Note G)	4 Years	-	-	-	-
137	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ (685,034)	\$ (128,444)	\$ 128,444	\$ -
138	<b>Unprotected Property</b>						
139	ADIT - 190	(Note G)	5 Years	\$ -	\$ -	\$ -	\$ -
140	ADIT - 281	(Note G)	5 Years	-	-	-	-
141	ADIT - 282	(Note G)	5 Years	(2,817,585)	(986,155)	563,517	(422,638)
142	ADIT - 283	(Note G)	5 Years	-	-	-	-
143	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ (2,817,585)	\$ (986,155)	\$ 563,517	\$ (422,638)
144	<b>Protected Property</b>						
145	ADIT - 190	(Note G)	NA	\$ -	\$ -	\$ -	\$ -
146	ADIT - 281	(Note G)	NA	-	-	-	-
147	ADIT - 282	(Note G)	NA	-	-	-	-
148	ADIT - 283	(Note G)	NA	-	-	-	-
149	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ -	\$ -	\$ -	\$ -
150	<b>Total - Deficient / (Excess) ADIT</b>			\$ (3,502,619)	\$ (1,114,599)	\$ 691,961	\$ (422,638)

Maryland (2007 Corporate Rate Change)							
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) December 31, 2021 BOY Balance	(F) Current Year Amortization	(G) December 31, 2022 EOY Balance
151	<b>Unprotected Non-Property</b>						
152	ADIT - 190	(Note H)	4 Years	\$ -	\$ -	\$ -	\$ -
153	ADIT - 281	(Note H)	4 Years	-	-	-	-
154	ADIT - 282	(Note H)	4 Years	-	-	-	-
155	ADIT - 283	(Note H)	4 Years	-	-	-	-
156	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ -	\$ -	\$ -	\$ -
157	<b>Unprotected Property</b>						
158	ADIT - 190	(Note H)	5 Years	\$ -	\$ -	\$ -	\$ -
159	ADIT - 281	(Note H)	5 Years	-	-	-	-
160	ADIT - 282	(Note H)	5 Years	58,414	20,445	(11,683)	8,762
161	ADIT - 283	(Note H)	5 Years	-	-	-	-
162	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ 58,414	\$ 20,445	\$ (11,683)	\$ 8,762
163	<b>Protected Property</b>						
164	ADIT - 190	(Note H)	NA	\$ -	\$ -	\$ -	\$ -
165	ADIT - 281	(Note H)	NA	-	-	-	-
166	ADIT - 282	(Note H)	NA	-	-	-	-
167	ADIT - 283	(Note H)	NA	-	-	-	-
168	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ -	\$ -	\$ -	\$ -
169	<b>Total - Deficient / (Excess) ADIT</b>			\$ 58,414	\$ 20,445	\$ (11,683)	\$ 8,762

Total State Deficient / (Excess) Deferred Income Taxes							
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) December 31, 2021 BOY Balance	(F) Current Year Amortization	(G) December 31, 2022 EOY Balance
170	<b>Unprotected Non-Property</b>						
171	ADIT - 190			\$ (473,969)	\$ (88,869)	\$ 88,869	\$ -
172	ADIT - 281			-	-	-	-
173	ADIT - 282			-	-	-	-
174	ADIT - 283			-	-	-	-
175	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ (473,969)	\$ (88,869)	\$ 88,869	\$ -
176	<b>Unprotected Property</b>						
177	ADIT - 190			\$ -	\$ -	\$ -	\$ -
178	ADIT - 281			-	-	-	-
179	ADIT - 282			(1,932,414)	(676,345)	386,483	(289,862)
180	ADIT - 283			-	-	-	-
181	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ (1,932,414)	\$ (676,345)	\$ 386,483	\$ (289,862)
182	<b>Protected Property</b>						
183	ADIT - 190			\$ -	\$ -	\$ -	\$ -
184	ADIT - 281			-	-	-	-
185	ADIT - 282			-	-	-	-
186	ADIT - 283			-	-	-	-
187	<b>Subtotal - Deficient / (Excess) ADIT</b>			\$ -	\$ -	\$ -	\$ -
188	<b>Total - Deficient / (Excess) ADIT</b>			\$ (2,406,383)	\$ (765,214)	\$ 475,352	\$ (289,862)

Total State Deficient / (Excess) Deferred Income Taxes							
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) December 31, 2021 BOY Balance	(F) Current Year Amortization	(G) December 31, 2022 EOY Balance
189	ADIT - 190			\$ (473,969)	\$ (88,869)	\$ 88,869	\$ -
190	ADIT - 281			-	-	-	-
191	ADIT - 282			(1,932,414)	(676,345)	386,483	(289,862)
192	ADIT - 283			-	-	-	-
193	<b>Total - Deficient / (Excess) ADIT</b>			\$ (2,406,383)	\$ (765,214)	\$ 475,352	\$ (289,862)
194	Tax Gross-Up Factor	ATT H-9A, Line 132b		1.38	1.38	1.38	1.38
195	<b>Regulatory Asset / (Liability)</b>			\$ (3,321,761)	\$ (1,056,298)	\$ 656,174	\$ (400,124)

State Income Tax Regulatory Asset / (Liability)							
Line	(A) Regulatory Assets / (Liabilities)	(B) Notes	(C)	(D) ADIT Deficient / (Excess)	(E) December 31, 2021 BOY Balance	(F) Current Year Amortization	(G) December 31, 2022 EOY Balance
196	Account 182.3 (Other Regulatory Assets)			\$ -	\$ -	\$ -	\$ -
197	Account 254 (Other Regulatory Liabilities)			(3,321,761)	(1,056,298)	656,174	(400,124)
198	<b>Total - Transmission Regulatory Asset / (Liability)</b>			\$ (3,321,761)	\$ (1,056,298)	\$ 656,174	\$ (400,124)

**Federal and State Income Tax Regulatory Asset / (Liability)**

Federal and State Income Tax Regulatory Asset / (Liability) related to Excess / Deficient Deferred Income Taxes							
Line	(A) Regulatory Assets / (Liabilities)	(B) Notes	(C)	(D) ADIT Deficient / (Excess)	(E) December 31, 2021 BOY Balance	(F) Current Year Amortization	(G) December 31, 2022 EOY Balance
199	Account 182.3 (Other Regulatory Assets)			\$ -	\$ -	\$ -	\$ -
200	Account 254 (Other Regulatory Liabilities)			(150,414,123)	(82,685,299)	15,201,366	(67,483,934)
201	<b>Total - Transmission Regulatory Asset / (Liability)</b>			\$ (150,414,123)	\$ (82,685,299)	\$ 15,201,366	\$ (67,483,934)

## Instructions

1. For transmission allocated deficient / (excess) deferred income taxes related to rate changes occurring after September 30, 2018, insert new amortization table that delineate the deficient and excess deferred taxes by protected property, unprotected property, and unprotected non-property by ADIT category.
2. Set the amortization period for unprotected property to 5 years and unprotected non-property to 4 years. The amortization of deficient and (excess) ADIT designated as protected will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements.
3. Update applicable formulas in the "Total Federal Deficient / (Excess) Deferred Income Taxes" and "Total State Deficient / (Excess) Deferred Income Taxes" sections to ensure appropriate inclusion of deficient / (excess) ADIT deferred income taxes related to rate changes occurring after September 30, 2018.
4. Insert note explaining the event giving rise to the deficient / (excess) ADIT including the start and end date for the amortization. The amortization ceases after the related regulatory asset / liability is drawn down to zero.

## Notes

- A Deficient and (excess) ADIT related to the Tax Cuts and Jobs Act of 2017 (TCJA) will be amortized beginning January 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments, tax return amendments, or new IRS guidance. The amortization of protected property related deficient and (excess) ADIT will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements and may vary by year depending on where each underlying asset resides in its individual life cycle. The unprotected property related deficient and (excess) ADIT will be fully amortized by December 31, 2022. The unprotected non-property related excess and deficient ADIT will be fully amortized by December 31, 2021. Note - The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- B The remaining unamortized excess and deficient ADIT related to the Tax Reform Act of 1986 will be amortized using the Average Rate Assumption Method (ARAM) as provided in the Settlement in Docket No. ER19-5 et al. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- C The remaining unamortized deficient and (excess) ADIT related to the Maryland 2018 "Apportionment Weighting Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note - The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- D The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2018 "Apportionment Weighting Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note - The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- E The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2017 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note - The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- F The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2016 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. Note - The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- G The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2015 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note - The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- H The remaining unamortized deficient and (excess) ADIT related to the Maryland 2007 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note - The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.

END



**Potomac Electric Power Company**

**Attachment 2 - Taxes Other Than Income Worksheet**

<b>Other Taxes</b>	<b>Page 263 Col (i)</b>	<b>Allocator</b>	<b>Allocated Amount</b>
<b>Plant Related</b>		<b>Gross Plant Allocator</b>	
1 Transmission Personal Property Tax (directly assigned to Transmission)	13,846,564	100%	\$ 13,846,564
1a Other Personal Property Tax (excluded)	49,932,320	0%	\$ -
2 Capital Stock Tax		17.75%	\$ -
3 Gross Premium (insurance) Tax		17.75%	\$ -
4 PURTA		17.75%	\$ -
5 Corp License		17.75%	\$ -
<b>Total Plant Related</b>	<b>63,778,884</b>		<b>13,846,564</b>
<b>Labor Related</b>		<b>Wages &amp; Salary Allocator</b>	
6 Federal FICA & Unemployment & state unemployment	6,096,932		
<b>Total Labor Related</b>	<b>6,096,932</b>	<b>14.25%</b>	<b>868,736</b>
<b>Other Included</b>		<b>Gross Plant Allocator</b>	
7 Miscellaneous	10,632		
<b>Total Other Included</b>	<b>10,632</b>	<b>17.75%</b>	<b>1,888</b>
<b>Total Included</b>			<b>14,717,188</b>

**Currently Excluded**

8 MD Franchise Tax	26,162,931
9 MD Environmental Surcharge	1,939,964
10 MD Universal Surcharge	6,989,077
11 MD Montgomery County Fuel	125,593,467
12 MD PSC Assessment	3,101,984
13 MD Sales & Use Tax	11,597
14 MD Real Property Taxes	586,733
15 MD Diesel Fuel	39,906
16 DC PSC Assessment	12,356,230
17 DC Delivery Tax	77,260,879
18 DC Real Property Tax	5,011,703
19 DC Business Improvement Tax	160,502
20 DC Ballpark	16,500
21 DC Right-of-Way	22,626,826
22 DC RETF, SETF and EATF Funds	29,117,108
23 VA Property Taxes	564,176
24 Misc. Other-Sales and Use DC	133,331
24.1 Exclude State Dist RA amort in line 6	0
25 Total "Other" Taxes (included on p. 263)	<u>381,559,362</u>
26 Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)	<u>381,559,362</u>
27 Difference	(0)

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above
- E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year

**Allocation of Property taxes to  
Transmission Function  
Year Ended December 31, 2022**

**Assessable Plant**

Transmission	\$ 1,172,033,615
Distribution	\$ 4,140,850,565
General	\$ 249,159,401
Total T,D&Genl	<u>\$ 5,562,043,580</u>

**Plant ratios by Jurisdiction**

Transmission Ratio	0.2107199625
Distribution ratio	0.7444836606
General Ratio	0.0447963769
	<u>1.0000000000</u>

**Property Taxes**

\$ 63,778,884

Transmission Property Tax	\$ 13,439,484
Distribution Property tax	\$ 47,482,337
General Property Tax	\$ 2,857,063
Total check	<u>\$ 63,778,884</u>

General Property Tax	\$ 2,857,063
Trans Labor Ratio	14.25%
Trans General	407,095

**Total Transmission Property Taxes**

Transmission	\$ 13,439,484
General	\$ 407,095
Total Transmission Property Taxes	<u>\$ 13,846,579</u>

**Potomac Electric Power Company**  
**Attachment 3 - Revenue Credit Workpaper**

	<b>Total Amount</b>	<b>Allocation Factor</b>	<b>Allocation %</b>	<b>Total Amount Included In Rates</b>
<b>Account 454 - Rent from Electric Property</b>				
1 Rent from Electric Property - Transmission Related (Note 3)	\$ 10,725,662	Transmission	100%	\$ 10,725,662
2 Total Rent Revenues (Sum Lines 1)				\$ 10,725,662
<b>Account 456 - Other Electric Revenues (Note 1)</b>				
3 Schedule 1A	\$ 563,857	Transmission	100%	\$ 563,857
4 Net revenues associated with Network Integration Transmission Service (NITS) for which the load is not included in the divisor (difference between NITS credits from PJM and PJM NITS charges paid by Transmission Owner) (Note 4)		Transmission	100%	\$ -
5 Point to Point Service revenues for which the load is not included in the divisor received by Transmission Owner (Note 4)	\$ 2,693,693	Transmission	100%	\$ 2,693,693
6 PJM Transitional Revenue Neutrality (Note 1)		Transmission	100%	\$ -
7 PJM Transitional Market Expansion (Note 1)		Transmission	100%	\$ -
8 Professional Services (Note 3)		Transmission	100%	\$ -
9 Revenues from Directly Assigned Transmission Facility Charges (Note 2)		Transmission	100%	\$ -
10 Rent or Attachment Fees associated with Transmission Facilities (Note 3)		Transmission	100%	\$ -
11 Affiliate Credits	\$ 4,078,292	Wages and Salaries	14.25%	\$ 581,105
11a Miscellaneous Credits (Attachment 5)		Various		\$ -
12 Gross Revenue Credits (Sum Lines 2-11)	\$ 18,061,504			\$ 14,564,317
13 Less line 18g	\$ (6,840,666)	Transmission	100%	\$ (6,840,666)
14 Total Revenue Credits				\$ 7,723,650
<b>Revenue Adjustment to determine Revenue Credit</b>				
15 Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 173 of Appendix A.				
16 Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.				
17 Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). Company will retain 50% of net revenues consistent with Pacific Gas and Electric Company, 90 FERC ¶ 61,314. Note: in order to use lines 18a - 18g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).				
18a Revenues included in lines 1-11 which are subject to 50/50 sharing.	\$ 10,725,662			
18b Costs associated with revenues in line 18a (Attachment 5 - Cost Support)	\$ 2,955,671			
18c Net Revenues (18a - 18b)	7,769,991			
18d 50% Share of Net Revenues (18c / 2)	3,884,996			
18e Costs associated with revenues in line 17a that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue.	-			
18f Net Revenue Credit (18d + 18e)	3,884,996			
18g Line 18f less line 18a	(6,840,666)			
19 Note 4: If the facilities associated with the revenues are not included in the formula, the revenue is shown here but not included in the total above and is explained in the Cost Support; for example revenues associated with distribution facilities. In addition, Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12.	7,236,584			
20 Amount offset in line 4 above	186,135,295			
21 Total Account 454, 456 and 456.1				211,433,383
22 Note 4: SECA revenues booked in Account 447.				

Potomac Electric Power Company

Attachment 4 - Calculation of 100 Basis Point Increase in ROE

A	Return and Taxes with 100 Basis Point increase in ROE		
	100 Basis Point increase in ROE and Income Taxes	(Line 127 + Line 138)	92,736,959
B	100 Basis Point increase in ROE		1.00%

**Return Calculation**

59	Rate Base		(Line 39 + 58)	1,047,282,880
	Long Term Interest			
100	Long Term Interest		p117.62c through 67c	167,529,677
101	Less LTD Interest on Securitization Br (Note P)		Attachment 8	0
102	Long Term Interest		*(Line 100 - line 101)*	167,529,677
103	Preferred Dividends	enter positive	p118.29c	0
	Common Stock			
104	Proprietary Capital		p112.16c	3,740,632,760
105	Less Preferred Stock	enter negative	(Line 114)	0
106	Less Account 216.1	enter negative	p112.12c	-1,646,367
107	Common Stock		(Sum Lines 104 to 106)	3,738,986,393
	Capitalization			
108	Long Term Debt		p112.17c through 21c	3,664,316,486
109	Less Loss on Reacquired Debt	enter negative	p111.81c	-7,535,343
110	Plus Gain on Reacquired Debt	enter positive	p113.61c	0
111	Less ADIT associated with Gain or Loss	enter negative	Attachment 1B - ADIT EOY, Line 7	2,076,514
112	Less LTD on Securitization Bonds	enter negative	Attachment 8	0
113	Total Long Term Debt		(Sum Lines 108 to 112)	3,658,857,657
114	Preferred Stock		p112.3c	0
115	Common Stock		(Line 107)	3,738,986,393
116	Total Capitalization		(Sum Lines 113 to 115)	7,397,844,050
117	Debt %	Total Long Term Debt	(Line 108 / (108+114+115))	49.50%
118	Preferred %	Preferred Stock	(Line 114 / (108+114+115))	0.00%
119	Common %	Common Stock	(Line 115 / (108+114+115))	50.50%
120	Debt Cost	Total Long Term Debt	(Line 102 / 113)	0.0458
121	Preferred Cost	Preferred Stock	(Line 103 / 114)	0.0000
122	Common Cost	Common Stock	Appendix A % plus 100 Basis Pts	0.1150
123	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 117 * 120)	0.0227
124	Weighted Cost of Preferred	Preferred Stock	(Line 118 * 121)	0.0000
125	Weighted Cost of Common	Common Stock	(Line 119 * 122)	0.0581
126	Total Return ( R )		(Sum Lines 123 to 125)	0.0807
127	Investment Return = Rate Base * Rate of Return		(Line 59 * 126)	84,560,503

**Composite Income Taxes**

	Income Tax Rates			
128	FIT=Federal Income Tax Rate	(Note I from ATT H-9A)		21.00%
129	SIT=State Income Tax Rate or Composite	(Note I from ATT H-9A)		8.30%
130	p = percent of federal income tax deductible for state purposes		Per State Tax Code	0.00%
131	T	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$		27.56%
132a	T / (1-T)			38.04%
132b	Tax Gross-Up Factor	$1^*1/(1-T)$		1.3804
	ITC Adjustment	(Note U from ATT H-9A)		
133	Investment Tax Credit Amortization	enter negative	Attachment 1A - ADIT	-22,349
134	Tax Gross-Up Factor		(Line 132b)	1.3804
136	ITC Adjustment Allocated to Transmission	(Note I from Appendix A)	(Line 133 * 134)	-30,851
	Other Income Tax Adjustment			
136a	Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense	(Note T from ATT H-9A)	Attachment 5, Line 136a	196,087
136b	Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component	(Note T from ATT H-9A)	Attachment 5, Line 136b	-10,536,973
136c	Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Component	(Note T from ATT H-9A)	Attachment 5, Line 136c	-475,352
136d	Amortization of Other Flow-Through Items - Transmission Component	(Note T from ATT H-9A)	Attachment 5, Line 136d	0
136e	Other Income Tax Adjustments - Expense / (Benefit)		(Line 136a + 136b + 136c + 136d)	-10,816,238
136f	Tax Gross-Up Factor		(Line 132b)	1.3804
136g	Other Income Tax Adjustment		(Line 136e * 136f)	-14,930,688
137	Income Tax Component =	$CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =$	(Line 132a * 127 * (1-(123 / 126)))	23,137,995
138	Total Income Taxes		(Line 135 + 136g +137)	8,176,456





Outstanding Network Credits Cost Support		Amount		Description of Credits	
Attachment A Line #s, Descriptions, Notes, Form 7 Page #s and Instructions	Form 7 Page #	Form 7 Page #	Form 7 Page #	Form 7 Page #	Form 7 Page #
55 Network Credits	Form 7 Page #	Form 7 Page #	Form 7 Page #	Form 7 Page #	Form 7 Page #
56 Less Accumulated Depreciation Associated with Facilities with Outstanding Network C	Form 7 Page #	Form 7 Page #	Form 7 Page #	Form 7 Page #	Form 7 Page #

Extraordinary Property Loss		Amount		Description of Credits	
Attachment A Line #s, Descriptions, Notes, Form 7 Page #s and Instructions	Form 7 Page #	Form 7 Page #	Form 7 Page #	Form 7 Page #	Form 7 Page #
61 Less extraordinary property loss	Form 7 Page #	Form 7 Page #	Form 7 Page #	Form 7 Page #	Form 7 Page #

Interest on Outstanding Network Credits Cost Support		Amount		Description of Credits	
Attachment A Line #s, Descriptions, Notes, Form 7 Page #s and Instructions	Form 7 Page #	Form 7 Page #	Form 7 Page #	Form 7 Page #	Form 7 Page #
105 Revenue Credits & Interest on Network Credits	Form 7 Page #	Form 7 Page #	Form 7 Page #	Form 7 Page #	Form 7 Page #

Facility Credits under Section 30 of the PAM OATT and Facility Credits to be Used for Settlement in ERCIS-015		Amount		Description of Credits	
Attachment A Line #s, Descriptions, Notes, Form 7 Page #s and Instructions	Form 7 Page #	Form 7 Page #	Form 7 Page #	Form 7 Page #	Form 7 Page #
171 See Revenue Requirements	Form 7 Page #	Form 7 Page #	Form 7 Page #	Form 7 Page #	Form 7 Page #

PJM Lost Cost Support		Amount		Description of Credits	
Attachment A Line #s, Descriptions, Notes, Form 7 Page #s and Instructions	Form 7 Page #	Form 7 Page #	Form 7 Page #	Form 7 Page #	Form 7 Page #
173 Network Shared Service Fees	Form 7 Page #	Form 7 Page #	Form 7 Page #	Form 7 Page #	Form 7 Page #

Statements BOB (Present and Proposed Revenues)		Amount		Description of Credits	
Attachment A Line #s, Descriptions, Notes, Form 7 Page #s and Instructions	Form 7 Page #	Form 7 Page #	Form 7 Page #	Form 7 Page #	Form 7 Page #
174	Form 7 Page #	Form 7 Page #	Form 7 Page #	Form 7 Page #	Form 7 Page #

Abandoned Transmission Plant		Amount		Description of Credits	
Attachment A Line #s, Descriptions, Notes, Form 7 Page #s and Instructions	Form 7 Page #	Form 7 Page #	Form 7 Page #	Form 7 Page #	Form 7 Page #
175	Form 7 Page #	Form 7 Page #	Form 7 Page #	Form 7 Page #	Form 7 Page #

MVP Abandonment Recovery pursuant to ERCIS-087		Amount		Description of Credits	
Attachment A Line #s, Descriptions, Notes, Form 7 Page #s and Instructions	Form 7 Page #	Form 7 Page #	Form 7 Page #	Form 7 Page #	Form 7 Page #
176	Form 7 Page #	Form 7 Page #	Form 7 Page #	Form 7 Page #	Form 7 Page #

Brandywine Fly Ash Landfill Environmental Expenses		Amount		Description of Credits	
Attachment A Line #s, Descriptions, Notes, Form 7 Page #s and Instructions	Form 7 Page #	Form 7 Page #	Form 7 Page #	Form 7 Page #	Form 7 Page #
177	Form 7 Page #	Form 7 Page #	Form 7 Page #	Form 7 Page #	Form 7 Page #

PJM Shared Facilities - Cost Support		Amount		Description of Credits	
Attachment A Line #s, Descriptions, Notes, Form 7 Page #s and Instructions	Form 7 Page #	Form 7 Page #	Form 7 Page #	Form 7 Page #	Form 7 Page #
178	Form 7 Page #	Form 7 Page #	Form 7 Page #	Form 7 Page #	Form 7 Page #

Expenses Related to Expenses - Cost Support		Amount		Description of Credits	
Attachment A Line #s, Descriptions, Notes, Form 7 Page #s and Instructions	Form 7 Page #	Form 7 Page #	Form 7 Page #	Form 7 Page #	Form 7 Page #
179	Form 7 Page #	Form 7 Page #	Form 7 Page #	Form 7 Page #	Form 7 Page #

Depreciation & Amortization - Cost Support		Amount		Description of Credits	
Attachment A Line #s, Descriptions, Notes, Form 7 Page #s and Instructions	Form 7 Page #	Form 7 Page #	Form 7 Page #	Form 7 Page #	Form 7 Page #
180	Form 7 Page #	Form 7 Page #	Form 7 Page #	Form 7 Page #	Form 7 Page #

PBCP Expense in FERC 928		Amount		Description of Credits	
Attachment A Line #s, Descriptions, Notes, Form 7 Page #s and Instructions	Form 7 Page #	Form 7 Page #	Form 7 Page #	Form 7 Page #	Form 7 Page #
181	Form 7 Page #	Form 7 Page #	Form 7 Page #	Form 7 Page #	Form 7 Page #

Attachment 1 - Revenue Credit Worksheet		Amount		Description of Credits	
Attachment A Line #s, Descriptions, Notes, Form 7 Page #s and Instructions	Form 7 Page #	Form 7 Page #	Form 7 Page #	Form 7 Page #	Form 7 Page #
182	Form 7 Page #	Form 7 Page #	Form 7 Page #	Form 7 Page #	Form 7 Page #

Attachment 2 - Taxable Income		Amount		Description of Credits	
Attachment A Line #s, Descriptions, Notes, Form 7 Page #s and Instructions	Form 7 Page #	Form 7 Page #	Form 7 Page #	Form 7 Page #	Form 7 Page #
183	Form 7 Page #	Form 7 Page #	Form 7 Page #	Form 7 Page #	Form 7 Page #

Attachment 3 - Taxable Income		Amount		Description of Credits	
Attachment A Line #s, Descriptions, Notes, Form 7 Page #s and Instructions	Form 7 Page #	Form 7 Page #	Form 7 Page #	Form 7 Page #	Form 7 Page #
184	Form 7 Page #	Form 7 Page #	Form 7 Page #	Form 7 Page #	Form 7 Page #

Other Income Tax Adjustments		Amount		Description of Credits	
Attachment A Line #s, Descriptions, Notes, Form 7 Page #s and Instructions	Form 7 Page #	Form 7 Page #	Form 7 Page #	Form 7 Page #	Form 7 Page #
185	Form 7 Page #	Form 7 Page #	Form 7 Page #	Form 7 Page #	Form 7 Page #



**Potomac Electric Power Company**

**Attachment 5a - Allocations of Costs to Affiliate**

	Delmarva Power	Atlantic City	Pepco	BGE	ComEd	PECO	Non - Regulated	Total
Executive Management	2,830,125	2,575,025	4,975,157	-	-	-	5,804	10,386,111
Support Services	8,039,327	6,619,238	14,768,918	-	-	-	7,355,521	36,783,004
Financial Services	6,775,655	5,806,633	10,855,543	-	-	-	17,368	23,455,199
Human Resources	2,664,941	1,872,962	4,027,942	-	-	-	-	8,565,845
Legal Services	1,826,941	1,279,881	2,396,322	-	-	-	300,759	5,803,903
Customer Services	35,816,988	34,425,141	26,855,148	-	-	-	-	97,097,277
Information Technology	11,709,010	11,767,657	17,990,102	-	-	-	3,915	41,470,684
Government Affairs	3,167,612	3,045,258	3,697,560	-	-	-	820	9,911,250
Communication Services	1,721,966	1,510,728	2,744,840	-	-	-	2,739	5,980,273
Regulatory Services	8,989,315	7,299,720	9,592,915	-	-	-	28,822	25,910,772
Regulated Electric and Gas Operation Service:	36,613,040	28,435,636	47,085,755	141,938	184,747	75,881	162	112,537,159
Supply Services	657,950	543,578	1,240,318	-	-	-	142	2,441,988
<b>Total</b>	<b>\$ 120,812,870</b>	<b>\$ 105,181,457</b>	<b>\$ 146,230,520</b>	<b>\$ 141,938</b>	<b>\$ 184,747</b>	<b>\$ 75,881</b>	<b>\$ 7,716,052</b>	<b>\$ 380,343,465</b>

Name of Respondent: PHI Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) 12/31/2022	Year/Period of Report: End of: 2022/ Q4
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**Schedule XVII - Analysis of Billing - Associate Companies (Account 457)**

1. For Services Rendered to Associate Companies (Account 457), list all of the associate companies.

Line No.	Name of Associate Company (a)	Account 457.1 Direct Costs Charged (b)	Account 457.2 Indirect Costs Charged (c)	Account 457.3 Compensation for Use of Capital (d)	Total Amount Billed (e)
1	Potomac Electric Company	40,989,892	104,973,542	267,086	146,230,520
2	Delmarva Power & Light Company	36,856,903	83,797,717	158,250	120,812,870
3	Atlantic City Electric Company	26,530,012	78,506,512	144,933	105,181,467
4	Exelon Business Services Company, LLC	30,496	7,341,859		7,372,355
5	Pepco Holdings LLC	305,841	21,669	342	327,852
6	Commonwealth Edison Company		184,747		184,747
7	Baltimore Gas and Electric Company	82,384	59,554		141,938
8	PECO Energy Company		75,881		75,881
9	Connective Property & Investments, Inc	11,458			11,458
10	Exelon Generation Power	2,472			2,472
11	Connectiv LLC	1,915			1,915
12					0
40	<b>Total</b>	<b>104,811,373</b>	<b>274,961,481</b>	<b>570,611</b>	<b>380,343,465</b>

Service Company Billing Analysis by Utility FERC Account  
For the Twelve Months Ended December 31, 2022  
Total PHI

FERC Accounts	FERC Account Name	Delmarva Power	Atlantic City	PEPCO	BGE	ComEd	PECO	Non-Regulated	Total	Inclusion in ATRR
107	Constr Work In Progress	21,056,267	17,771,367	29,653,394	55,989	151,428	62,196	-	68,750,641	Not included
108	Accumulated Provision for Depreciation	2,705,816	2,210,602	1,682,074	797	-	-	-	6,599,289	Not included
163	Stores Expense Undistributed	581,356	472,560	1,111,820	-	-	-	-	2,165,736	Wage & Salary Factor
182.3	Other Regulatory Assets	350,048	276,745	828,916	1,993	-	-	-	1,457,702	Not included
184	Clearing Accounts - Other *	1,491,693	955,292	5,847,098	-	-	-	-	8,294,083	Not included
253	Other Deferred Credits	-	-	3,154	-	-	-	-	3,154	Not included
254	Other Regulatory Liabilities	35,438	-	-	-	-	-	-	35,438	Not included
416-421.2	Other income -Below the Line	(48,511)	(65,328)	(146,560)	-	-	-	7,716,052	7,455,653	Not included
426.1-426.5	Other income Deductions - Below the Line	1,441,322	1,251,656	2,599,930	-	-	-	-	5,292,908	Not included
430	Interest-Debt to Associated Companies	18,199	16,645	30,632	-	-	-	-	65,476	Not included
431	Other Interest Expense	(4,918)	(4,512)	(8,329)	-	-	-	-	(17,759)	Not included
557	Other expenses	707,605	544,589	818,417	-	-	-	-	2,070,611	Not included
560	Operation Supervision & Engineering	1,172,400	284,607	221,963	-	-	-	-	1,678,970	100% included
561.2	Load Dispatch - Monitor & Operate Transmission Sys	12,665	9,158	651	-	-	-	-	22,474	100% included
561.5	Reliability, Planning and Standards	-	-	-	-	-	-	-	-	100% included
561.7	Generation Interconnection Studies	-	-	-	-	-	-	-	-	100% included
562	Station expenses	-	3,278	-	-	-	-	-	3,278	100% included
566	Miscellaneous transmission expenses	1,015,952	1,152,253	2,021,606	14,484	-	-	-	4,204,295	100% included
567	Rents	-	-	260	-	-	-	-	260	100% included
568	Maintenance Supervision & Engineering	155	-	-	-	-	-	-	155	100% included
569	Maint of structures	11,199	9,017	18,684	-	-	-	-	38,900	100% included
569.2	Maintenance of Computer Software	-	-	-	-	-	-	-	-	100% included
570	Maintenance of station equipment	192,781	110,327	148,841	-	-	-	-	451,949	100% included
571	Maintenance of overhead lines	460,082	491,345	111,260	-	-	-	-	1,062,687	100% included
572	Maintenance of underground lines	-	77	5,334	-	-	-	-	5,411	100% included
573	Maintenance of miscellaneous transmission plant	7,848	1,475	11,699	-	-	-	-	21,022	100% included
580	Operation Supervision & Engineering	137,627	110,026	70,771	-	-	-	-	318,424	Not included
581	Load dispatching	11,246	7,074	17,634	-	-	-	-	35,954	Not included
582	Station expenses	5	2,849	13,538	-	-	-	-	16,392	Not included
583	Overhead line expenses	863	10,505	24,876	-	-	-	-	36,244	Not included
584	Underground line expenses	8,993	8	34,298	-	-	-	-	43,299	Not included
585	Street lighting	(21)	-	-	-	-	-	-	(21)	Not included
586	Meter expenses	956,342	536,117	27,194	-	-	-	-	1,519,653	Not included
587	Customer installations expenses	412,864	81,342	388,718	-	-	-	-	882,924	Not included
588	Miscellaneous distribution expenses	3,362,244	2,187,217	4,235,868	-	-	13,685	-	9,799,014	Not included
589	Rents	488	(6)	22,135	-	-	-	-	22,617	Not included
590	Maintenance Supervision & Engineering	12	6	117,143	-	-	-	-	117,161	Not included
591	Maintain structures	1,265	171	6,625	-	-	-	-	8,061	Not included
592	Maintain equipment	67,461	85,323	446,829	57,935	-	-	-	657,548	Not included
593	Maintain overhead lines	926,761	767,755	2,001,908	-	-	-	-	3,696,424	Not included
594	Maintain underground line	14,314	8,791	135,512	-	-	-	-	158,617	Not included
595	Maintain line transformers	1,923	761	11,715	-	-	-	-	14,399	Not included
596	Maintain street lighting & signal systems	4,277	3,479	9,101	-	-	-	-	16,857	Not included
597	Maintain meters	264,806	15	4,345	-	-	-	-	269,166	Not included
598	Maintain distribution plant	25,134	27,913	36,459	-	-	-	-	89,506	Not included
813	Other gas supply expenses	248,576	-	-	-	-	-	-	248,576	Not included
841	Operation labor & expense	-	-	-	-	-	-	-	-	Not included
878	Meter & house regulator expense	671,951	-	-	-	-	-	-	671,951	Not included
892	Maintenance of services	37	-	-	-	-	-	-	37	Not included
893	Maintenance of meters & house regulators	345,956	-	-	-	-	-	-	345,956	Not included
902	Meter reading expenses	124,825	337,545	-	-	-	-	-	462,370	Not included
903	Customer records and collection expenses	37,729,827	37,169,388	27,885,154	-	-	-	-	102,784,369	Not included
907	Supervision - Customer Svc & Information	-	156,509	-	-	-	-	-	156,509	Not included
908	Customer assistance expenses	2,203,244	1,891,542	4,301,933	-	-	-	-	8,396,719	Not included
909	Informational & instructional advertising	15,931	14,609	26,945	-	-	-	-	57,485	Not included
923	Outside services employed	39,729,921	35,119,327	58,975,777	10,740	33,319	-	-	133,869,084	Wage & Salary Factor
924	Property insurance	16,185	14,784	27,172	-	-	-	-	58,141	Net Plant Factor
925	Injuries & damages	181	165	302	-	-	-	-	648	Wage & Salary Factor
928	Regulatory commission expenses	1,780,559	699,304	1,348,354	-	-	-	-	3,828,217	Direct transmission Only
930.1	General ad expenses	351,524	320,987	589,303	-	-	-	-	1,261,814	Direct transmission Only
930.2	Miscellaneous general expenses	190,141	136,787	509,704	-	-	-	-	836,632	Wage & Salary Factor
935	Maintenance of general plant	11	11	363	-	-	-	-	385	Wage & Salary Factor
		<b>120,812,870</b>	<b>105,181,457</b>	<b>146,230,520</b>	<b>141,938</b>	<b>184,747</b>	<b>75,881</b>	<b>7,716,052</b>	<b>380,343,465</b>	

## Potomac Electric Power Company

### Attachment 5b - EBSC Allocations of Costs to Affiliate

	Delmarva Power	Atlantic City	Pepco	BGE	ComEd	PECO	Non - Regulated	Total
BSC Commercial Operations Grp	181,959	149,775	295,364	485,554	1,056,011	523,202	476,216	\$ 3,168,082
BSC Communications	1,079,200	898,024	1,762,932	2,864,329	6,297,137	2,892,668	2,311,291	\$ 18,105,581
BSC Corp Development	192,330	361,699	330,802	537,154	1,260,732	544,746	37,577,666	\$ 40,805,129
BSC Corp Secretary	461,605	385,469	817,767	1,337,695	2,883,516	1,349,334	2,155,344	\$ 9,390,729
BSC Corp Strategy	987,250	457,002	897,513	3,177,761	3,058,624	2,241,212	904,845	\$ 11,724,209
BSC Corporate SLA	695,228	577,411	1,134,453	1,843,613	3,857,770	1,857,547	125,168	\$ 10,091,190
BSC Executive Services	3,553,393	2,931,299	5,786,775	9,465,641	19,647,053	9,524,948	3,399,129	\$ 54,308,238
BSC Exelon Utilities	8,474,248	5,003,992	11,023,776	17,891,194	24,868,369	19,090,742	2,866,047	\$ 89,218,368
BSC Exelon Transmission Co	-	-	-	-	-	-	6,037	\$ 6,037
BSC Finance	8,815,148	7,445,765	14,917,993	22,316,812	39,983,821	20,603,842	20,017,586	\$ 134,100,966
BSC Gen Company Activities	484,431	454,634	707,454	1,332,139	2,423,785	1,239,830	1,790,420	\$ 8,432,694
BSC Gen Counsel	2,250,270	1,877,943	3,686,813	5,887,238	16,578,499	5,927,719	5,969,127	\$ 42,177,610
BSC HR	2,913,968	2,038,435	4,420,980	9,695,197	19,872,891	8,893,750	6,874,386	\$ 54,709,607
BSC Inform. Technology	81,536,584	84,098,054	117,082,448	239,417,573	465,254,621	227,599,698	52,883,696	\$ 1,267,872,674
BSC Investment	237,707	198,208	389,449	631,648	1,340,051	637,291	368,633	\$ 3,802,986
BSC Legal Services	1,630,322	1,414,407	2,540,135	3,366,249	6,367,978	3,875,824	1,980,373	\$ 21,175,287
BSC Real Estate..	499,758	474,624	658,464	1,007,938	3,861,619	1,074,070	650,995	\$ 8,227,468
BSC Reg & Govt Affairs	299,950	252,568	493,088	802,031	1,714,231	809,410	933,131	\$ 5,304,409
BSC Supply Srv	1,605,036	1,591,401	3,512,816	4,102,490	11,894,095	5,141,473	4,828,643	\$ 32,675,954
BSC Unassigned Departments	(93)	(83)	(156)	(252)	(267)	(255)	(39)	\$ (1,145)
<b>Total</b>	<b>\$ 115,898,296</b>	<b>\$ 110,610,624</b>	<b>\$ 170,458,865</b>	<b>\$ 326,162,003</b>	<b>\$ 632,220,536</b>	<b>\$ 313,827,051</b>	<b>\$ 146,118,696</b>	<b>\$ 1,815,296,072</b>

Attachment 6  
True-Up Revenue Requirement Worksheet  
Potomac Electric Power Company

To be completed in conjunction with Attachment H-9A.

(1) Line No.	(2) Attachment H-9A Page, Line, Col.	(3) Transmission	(4) Allocator
1	Gross Transmission Plant - Total	1,838,575,527	
2	Net Transmission Plant - Total	1,240,683,770	
3	O&M EXPENSE		
4	Total O&M Allocated to Transmission	57,488,998	0.03
5	Annual Allocation Factor for O&M	0.03	
6	GENERAL, INTANGIBLE AND COMMON (G&C) DEPRECIATION EXPENSE		
7	Total G, I & C Depreciation Expense	6,941,129	0.00
8	Annual Allocation Factor for G, I & C Depreciation Expense	0.00	
9	TAXES OTHER THAN INCOME TAXES		
10	Total Other Taxes	14,717,188	0.01
11	Annual Allocation Factor for Other Taxes	0.01	
12	Less Revenue Credits (Enter As Negative)	(7,723,650)	(0.00)
13	Annual Allocation Factor Revenue Credits	(0.00)	
14	<b>Annual Allocation Factor for Expense</b>	<b>Sum of line 4, 6, 8, and 10</b>	<b>0.04</b>
15	INCOME TAXES		
16	Total Income Taxes	6,164,457	0.00
17	Annual Allocation Factor for Income Taxes	0.00	
18	RETURN		
19	Return on Rate Base	79,271,274	0.06
20	Annual Allocation Factor for Return on Rate Base	0.06	
21	<b>Annual Allocation Factor for Return</b>	<b>Sum of line 13 and 15</b>	<b>0.07</b>

Attachment 6  
True-Up Revenue Requirement Worksheet  
Potomac Electric Power Company

(1) Line No.	(2) All True-Up Items	(3) PJM Project Number	(4) Project Gross Plant	(5) Annual Allocation Factor for Expense	(6) Annual Expense Charge	(7) Project Net Plant or CWIP Balance	(8) Annual Allocation Factor for Return	(9) Annual Return Charge	(10) Project Depreciation/Amortization Expense	(11) Annual Revenue Requirement	(12) Incentive Return in basis Points	(13) Incentive Return	(14) Total Annual Revenue Requirement	(15) True-Up Adjustment	(16) Net Rev Req
			(Note C)	(Page 1, line 11)	(Col. 3 * Col. 4)	(Notes D & J)	(Page 1, line 16)	(Col. 6 * Col. 7)	(Notes E & I)	(Sum Col. 5, 8 & 9)	(Note K)	(Attachment 7)	(Sum Col. 10 & 12)	(Note F)	Sum Col. 13 & 14 (Note G)
17a	Zonal		\$ 1,494,391,622	0.04	58,053,055	\$ 972,130,460	0.07	66,942,664	20,958,688	145,954,407	-	-	145,954,407	-	145,954,407
17b	Brighton Sub	B0288	\$ 33,558,280	0.04	1,303,652	\$ 23,051,411	0.07	1,587,362	958,811	3,849,825	150	182,322	4,032,146	-	4,032,146
17c	Burches Hill 500/230 kV transformer - second 1000 MVA	B0319	\$ 36,700,000	0.04	1,425,695	\$ 27,437,619	0.07	1,889,404	1,048,571	4,363,671	150	219,059	4,582,730	-	4,582,730
17d	Reconductor Dickerson-Quince Orchard 230 kV	B0367.1/B0367.2	\$ 20,000,000	0.04	776,946	\$ 14,952,381	0.07	1,029,648	571,429	2,378,022	150	119,378	2,497,401	-	2,497,401
17e	Chalk Point 230 kV Breaker 1A	B0512.7	\$ 2,000,000	0.04	77,695	\$ 1,495,238	0.07	102,965	57,143	237,802	-	-	237,802	-	237,802
17f	Chalk Point 230 kV Breaker 1B	B0512.8	\$ 2,000,000	0.04	77,695	\$ 1,495,238	0.07	102,965	57,143	237,802	-	-	237,802	-	237,802
17g	Chalk Point 230 kV Breaker 2A	B0512.9	\$ 2,000,000	0.04	77,695	\$ 1,495,238	0.07	102,965	57,143	237,802	-	-	237,802	-	237,802
17h	Chalk Point 230 kV Breaker 3A	B0512.12	\$ 2,000,000	0.04	77,695	\$ 1,514,286	0.07	104,276	57,143	239,114	-	-	239,114	-	239,114
17i	Burches Hill-Palmer Ct Upgrade 23090, 91, 92, 93	B0478	\$ 15,875,382	0.04	616,715	\$ 12,246,723	0.07	843,332	453,582	1,913,629	150	98,095	2,011,725	-	2,011,725
17j	Burches Hill Sub- Add 3rd 500/230kV	B0499	\$ 29,544,357	0.04	1,147,718	\$ 22,791,361	0.07	1,569,454	844,124	3,561,297	150	182,557	3,743,854	-	3,743,854
17k	Richie-Brenning: Install (3) 230kV Lines	B0526	\$ 58,581,170	0.04	2,275,719	\$ 45,191,188	0.07	3,111,947	1,673,748	7,061,414	-	-	7,061,414	-	7,061,414
17l	Brenning Sub- Add 3rd 230/69kV, 250MVA	B0701.1	\$ 5,226,954	0.04	203,053	\$ 4,032,222	0.07	277,666	149,342	630,061	-	-	630,061	-	630,061
17m	Brighton Sub: Upgrade T1 500/230kV Transformer	B0496	\$ 19,021,804	0.04	738,945	\$ 15,221,584	0.07	1,048,186	543,480	2,330,611	150	122,371	2,452,983	-	2,452,983
17n	Convert Buzzard to Richie Line - 138kV to 230kV	B1125	\$ 51,852,352	0.04	2,014,323	\$ 43,422,927	0.07	2,990,181	1,481,496	6,486,000	-	-	6,486,000	-	6,486,000
17o	Reconductor feeder Dickerson to Quince Orchard	b2008	\$ 8,623,505	0.04	335,000	\$ 7,320,180	0.07	504,081	246,336	1,085,466	-	-	1,085,466	-	1,085,466
17p	Reconductor the Dickerson - Pleasant View 230kV circuit	b0467.1	\$ 9,000,000	0.04	349,626	\$ 6,685,714	0.07	460,390	257,143	1,067,159	-	-	1,067,159	-	1,067,159
17q	Upgrade the 230kV line from Buzzard 016 - Richie 009	b1126	\$ 39,000,000	0.04	1,515,044	\$ 32,314,286	0.07	2,222,220	1,114,286	4,854,550	-	-	4,854,550	-	4,854,550
17r	Reconductor the Dickerson "1F" - Quince Orchard 230 kV	b1596	\$ 9,200,000	0.04	357,395	\$ 7,885,714	0.07	543,025	262,857	1,163,277	-	-	1,163,277	-	1,163,277
17s															
17t															
17u															
17v															
17w															
17x															
17y															
18	Annual Totals		1,838,575,527		71,423,665	1,240,683,770		85,435,731	30,792,514	187,651,910		923,783	188,575,692		188,575,692

- Note Letter
- A Gross Transmission Plant is that identified on page 2 line 2 of Attachment H
  - B Inclusive of any CWIP or unamortized abandoned plant included in rate base when authorized by FERC order less any prefunded AFUDC, if applicable.
  - C Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in line 1. This value includes subsequent capital investments required to maintain the facilities to their original capabilities.
  - D Gross plant does not include Unamortized Abandoned Plant.
  - E Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation. Net Plant includes CWIP and Unamortized Abandoned Plant and excludes any regulatory asset, which are to be entered as a separate line item.
  - F Project Depreciation Expense is the actual value booked for the project and included in the Depreciation Expense in Attachment H, page 3, line 14. Project Depreciation Expense includes the amortization of Abandoned Plant.
  - G True-Up Adjustment is calculated on the Project True-up Schedule for the Rate Year.
  - H The Net Rev Req is the value to be used in the rate calculation under the applicable Schedule under the PJM OATT for each project.
  - I The Total General, Intangible and Common Depreciation Expense excludes any depreciation expense directly associated with a project and thereby included in page 2 column 9.
  - J The Unamortized Abandoned Plant balance is included in Net Plant, and Amortization of Abandoned Plant is included in Depreciation/Amortization Expense.
  - K The Competitive Bid Concession is the reduction in revenue, if any, that the company agreed to, for instance, to be selected to build facilities as the result of a competitive process and equals the amount by which the annual revenue requirement is reduced from the ceiling rate.
  - L Requires approval by FERC of incentive return applicable to the specified projects.
  - M All transmission facilities reflected in the revenue requirement on Attachment H-9A are to be included in this Attachment 6.
  - N Facilities that provide Wholesale Distribution Service are not to be listed as projects on lines 15. The revenue requirements associated with these facilities are calculated on Attachment 11.
  - O When an updated projected net revenue requirement is posted due to an asset acquisition as provided for in the Protocols, the difference between the updated net revenue requirement in Col (16) and the revenues collected to date will be recovered over the remaining months of the Rate Year.
  - P "All revenue requirements excluding projects and adjustments" on line 17a refers to all projects not qualifying for regional recovery or adjustments.

Attachment 6A  
True-Up  
Potomac Electric Power Company

1	Rate Year being True-Up		Revenue Requirement Projected For Rate Year		Revenue Received <sup>1</sup>	Actual Revenue Requirement	Annual True-Up Calculation			
	A	B	C	D	E	F	G	H	I	J
2			Projected	% of Total	Revenue Received (E, Line 2) x (D)	Actual Net Revenue Requirement <sup>2</sup>	Net Under/(Over) Collection (F)+E	Prior Period Adjustment <sup>5</sup>	Interest Income (Expense) <sup>4</sup>	Total True-Up (G) + (H) + (I)
	All True-Up Items	PJM Project Number	Net Revenue Requirement <sup>1</sup>	Revenue Requirement						
3	Zonal		-	-	-	-	-	-	#DIV/0!	#DIV/0!
3a			-	-	-	-	-	-	#DIV/0!	#DIV/0!
3b			-	-	-	-	-	-	#DIV/0!	#DIV/0!
3c			-	-	-	-	-	-	#DIV/0!	#DIV/0!
3d			-	-	-	-	-	-	#DIV/0!	#DIV/0!
3e			-	-	-	-	-	-	#DIV/0!	#DIV/0!
3f			-	-	-	-	-	-	#DIV/0!	#DIV/0!
3g			-	-	-	-	-	-	#DIV/0!	#DIV/0!
3h			-	-	-	-	-	-	#DIV/0!	#DIV/0!
3i			-	-	-	-	-	-	#DIV/0!	#DIV/0!
3j			-	-	-	-	-	-	#DIV/0!	#DIV/0!
3k			-	-	-	-	-	-	#DIV/0!	#DIV/0!
3l			-	-	-	-	-	-	#DIV/0!	#DIV/0!
3m			-	-	-	-	-	-	#DIV/0!	#DIV/0!
3n			-	-	-	-	-	-	#DIV/0!	#DIV/0!
3o			-	-	-	-	-	-	#DIV/0!	#DIV/0!
3p			-	-	-	-	-	-	#DIV/0!	#DIV/0!
3q			-	-	-	-	-	-	#DIV/0!	#DIV/0!
3r			-	-	-	-	-	-	#DIV/0!	#DIV/0!
3s			-	-	-	-	-	-	#DIV/0!	#DIV/0!
3t			-	-	-	-	-	-	#DIV/0!	#DIV/0!
3u			-	-	-	-	-	-	#DIV/0!	#DIV/0!
3v			-	-	-	-	-	-	#DIV/0!	#DIV/0!
3w			-	-	-	-	-	-	#DIV/0!	#DIV/0!
3x			-	-	-	-	-	-	#DIV/0!	#DIV/0!

4	Total Annual Revenue Requirements (Note A)		-	-	-	-	-	-	#DIV/0!	#DIV/0!
						Monthly Interest Rate			#DIV/0!	#DIV/0!
						Interest Income (Expense)			#DIV/0!	#DIV/0!

- Notes:
- 1) From Attachment 6, line 17, col. 13 for the projection for the Rate Year.
  - 2) From Attachment 6, line 17, col. 13 for that project based on the actual costs for the Rate Year.
  - 3) The "Revenue Received" on line 2, Col. (E), is the total amount of revenue distributed to company in the year as shown on pages 328-330 of the Form No 1. The Revenue Received is input on line 2, Col. E excludes any True-Up revenues.
  - 4) Column E, lines 3 are the dollar amounts of Revenue Received reflecting the % in Column D. This assigns to each project a percentage of the revenue received based on the percentage of the Projected Net Revenue Requirement in Column C.
  - 5) Interest from Attachment 6.
  - 6) Prior Period Adjustment from line 5 is pro rata to each project, unless the error was project specific.

Prior Period Adjustments

	(a)	(b)	(c)	(d)
	Prior Period Adjustments (Note B)	Amount In Dollars	Interest (Note B)	Total Col. (b) + Col. (c)
5	Prior Period Adjustments listed in row 3e and s	-	-	-

6	TO calculates NTS revenues, net of true-ups, received in calendar Year 1 (e.g., 2018)			
7		(A)	(B)	(C)
8		PJM Billed Revenue Received	True-up	Annual (net of true-ups)
9	Jan-May (Year 1)			-
10	June-Dec (Year 1)			-
11				-
12	TO calculates Reconciliation Revenues for Year 1 (e.g. 2018) by populating template with Year 1 actuals			
13	Jan-Dec (Year 1)			-

- Notes:
- A For each project or Attachment H-9A, the utility will populate the formula rate with the inputs for the True-Up Year. The revenue requirements, based on actual operating results for the True-Up Year, associated with the projects and Attachment H-9A will then be entered in Col. (F) above. Column (E) above contains the actual revenues received associated with Attachment H-9A and any Projects paid by the RTO to the utility during the True-Up Year. Then in Col. (G), Col. (E) is subtracted from Col. (F) to calculate the True-up Adjustment. The Prior Period Adjustment from Line 5 below is input in Col. (H). Column (I) is the applicable interest rate from Attachment 6B. Column (I) adds the interest on the sum of Col.(G) and (H). Col. (J) is the sum of Col. (G), (H), and (I).
  - B Prior Period Adjustment is the amount of an adjustment to correct an error in a prior period. The adjustment will include a gross-up for income tax purposes, as appropriate. The FERC Refund interest rate specified in CFR 35.19(a) for the period up to the date the projected rates that are subject to True Up here went into effect.



Attachment 6B  
True-Up Interest Rate  
Potomac Electric Power Company

	Month (Note A)	[A] FERC Monthly Interest Rate
1	January	
2	February	
3	March	
4	April	
5	May	
6	June	
7	July	
8	August	
9	September	
10	October	
11	November	
12	December	
13	January	
14	February	
15	March	
16	April	
17	May	
18	Average of lines 1-17 above	#DIV/0!

Note A:  
(1) The FERC Quarterly Interest Rate in column [A] is the interest applicable to the Month indicated.

19 Year  
20

	A	B	C	D	E	F
Project Name	RTO Project Number or Zonal		Amount	17 Months	Monthly Interest Rate	Interest
			Attachment 6A, Col. G + Col H		Line 18 above	Col. C x Col D x Col E
21 Total		Zonal	-	17	#DIV/0!	#DIV/0!
21a		0	-	17	#DIV/0!	#DIV/0!
21b		0	-	17	#DIV/0!	#DIV/0!
21c		0	-	17	#DIV/0!	#DIV/0!
21d		0	-	17	#DIV/0!	#DIV/0!
21e		0	-	17	#DIV/0!	#DIV/0!
21f		0	-	17	#DIV/0!	#DIV/0!
21g		0	-	17	#DIV/0!	#DIV/0!
21h		0	-	17	#DIV/0!	#DIV/0!
21i		0	-	17	#DIV/0!	#DIV/0!
21j		0	-	17	#DIV/0!	#DIV/0!
21k		0	-	17	#DIV/0!	#DIV/0!
21l		0	-	17	#DIV/0!	#DIV/0!
21m		0	-	17	#DIV/0!	#DIV/0!
21n		0	-	17	#DIV/0!	#DIV/0!
21o		0	-	17	#DIV/0!	#DIV/0!
21p		0	-	17	#DIV/0!	#DIV/0!
21q		0	-	17	#DIV/0!	#DIV/0!
21r			-	17	#DIV/0!	#DIV/0!
21s						
21t						
Total			-			#DIV/0!

Potomac Electric Power Company

Attachment 7 - Transmission Enhancement Charge Worksheet

1	New Plant Carrying Charge			
2	<b>Fixed Charge Rate (FCR) if not a CIAC</b>			
3	Formula Line			
4	A	160	Net Plant Carrying Charge without Depreciation	12.64%
5	B	167	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	13.23%
6	C		Line B less Line A	0.59%
7	<b>FCR if a CIAC</b>			
8	D	161	Net Plant Carrying Charge without Depreciation, Return, nor Income Tax	5.76%

The FCR resulting from Formula in a given year is used for that year only.  
 Therefore actual revenues collected in a year do not change based on cost data for subsequent years

The ROE is 10.5% which includes a base ROE of 10.0% ROE per FERC order in Docket No. EL13-48 and a 50 basis point RTO membership adder as authorized by FERC; provided, that the projects identified in Docket Nos. ER08-686 and ER08-1423 have been awarded an additional 150

"Yes" if a project under PJM OATT Schedule 12, otherwise "No"  
 12 Useful life of project  
 13 "Yes" if the customer has paid a lump sum payment in the amount of the investment on line 18, otherwise "No"  
 14 Input the allowed ROE Incentive From line 4 above if "No" on line 14 and From line 8 above if "Yes" on line 14  
 15 Line 6 times line 15 divided by 100 basis points  
 16 Columns A, B or C from Attachment 6  
 17 Line 18 divided by line 13  
 18 From Columns H, I or J from Attachment 6

Details		B0288 Brighton Sub				B0319 Burches Hill 500/230 kV transformer - second 1000 MVA				B0367.1/B0367.2 Reconnector Dickerson-Quince Orchard 230 KV				B0512.7 Chalk Point 230 KV Breaker 1A											
Schedule 12 (Yes or No)	Life	CIAC (Yes or No)	Increased ROE (Basis Points)	Base FCR	FCR for This Project	Investment	Annual Depreciation/ Amortization Exp	Month In Service or Month for CWIP	Invest Yr	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue
Yes	35	No	150	12.64%	13.53%	33,558,380	958,811	6.50	2021	22,572,006	958,811	21,613,195	3,691,363	26,913,333	1,048,571	25,864,762	4,318,648	14,666,667	571,429	14,095,238	2,353,487	1,466,667	57,143	1,409,524	235,349
No	35	No	150	12.64%	13.53%	36,700,000	1,048,571	8.00	2021	22,572,006	958,811	21,613,195	3,882,148	26,913,333	1,048,571	25,864,762	4,546,963	14,666,667	571,429	14,095,238	2,477,909	1,466,667	57,143	1,409,524	235,349
Yes	35	No	150	12.64%	13.53%	20,000,000	571,429	8.00	2022	21,613,195	958,811	20,654,384	3,570,140	25,864,762	1,048,571	24,816,190	4,186,077	14,095,238	571,429	13,523,810	2,281,241	1,409,524	57,143	1,352,381	228,124
No	35	No	150	12.64%	13.53%	2,000,000	57,143	8.00	2022	21,613,195	958,811	20,654,384	3,752,462	25,864,762	1,048,571	24,816,190	4,405,136	14,095,238	571,429	13,523,810	2,400,619	1,409,524	57,143	1,352,381	228,124
Yes	35	No	150	12.64%	13.53%	2,000,000	57,143	8.00	2023	20,654,384	958,811	19,695,573	3,448,918	24,816,190	1,048,571	23,767,619	4,053,507	13,523,810	571,429	12,952,381	2,208,995	1,362,381	57,143	1,295,238	220,900
No	35	No	150	12.64%	13.53%	2,000,000	57,143	8.00	2023	20,654,384	958,811	19,695,573	3,622,776	24,816,190	1,048,571	23,767,619	4,263,310	13,523,810	571,429	12,952,381	2,323,330	1,362,381	57,143	1,295,238	220,900
Yes	35	No	150	12.64%	13.53%	2,000,000	57,143	8.00	2024	19,695,573	958,811	18,736,762	3,327,696	23,767,619	1,048,571	22,719,048	3,920,936	12,952,381	571,429	12,380,952	2,136,750	1,295,238	57,143	1,238,095	213,675
No	35	No	150	12.64%	13.53%	2,000,000	57,143	8.00	2024	19,695,573	958,811	18,736,762	3,493,090	23,767,619	1,048,571	22,719,048	4,121,483	12,952,381	571,429	12,380,952	2,246,040	1,295,238	57,143	1,238,095	213,675
Yes	35	No	150	12.64%	13.53%	2,000,000	57,143	8.00	2025	18,736,762	958,811	17,777,951	3,206,474	22,719,048	1,048,571	21,670,476	3,788,365	12,380,952	571,429	11,809,524	2,064,504	1,238,095	57,143	1,180,952	206,450
No	35	No	150	12.64%	13.53%	2,000,000	57,143	8.00	2025	18,736,762	958,811	17,777,951	3,363,404	22,719,048	1,048,571	21,670,476	3,979,656	12,380,952	571,429	11,809,524	2,168,750	1,238,095	57,143	1,180,952	206,450
Yes	35	No	150	12.64%	13.53%	2,000,000	57,143	8.00	2026	17,777,951	958,811	16,819,140	3,085,251	21,670,476	1,048,571	20,621,905	3,655,795	11,809,524	571,429	11,238,095	1,992,259	1,180,952	57,143	1,123,810	199,226
No	35	No	150	12.64%	13.53%	2,000,000	57,143	8.00	2026	17,777,951	958,811	16,819,140	3,233,718	21,670,476	1,048,571	20,621,905	3,837,830	11,809,524	571,429	11,238,095	2,091,460	1,180,952	57,143	1,123,810	199,226
Yes	35	No	150	12.64%	13.53%	2,000,000	57,143	8.00	2027	16,819,140	958,811	15,860,330	2,964,029	20,621,905	1,048,571	19,573,333	3,523,224	11,238,095	571,429	10,666,667	1,920,013	1,123,810	57,143	1,066,667	192,001
No	35	No	150	12.64%	13.53%	2,000,000	57,143	8.00	2027	16,819,140	958,811	15,860,330	3,104,032	20,621,905	1,048,571	19,573,333	3,696,003	11,238,095	571,429	10,666,667	2,014,171	1,123,810	57,143	1,066,667	192,001

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basis point adder and, thus, their ROE is 12.0%.

BO512.8 Chalk Point 230 kV Breaker 1B				BO512.9 Chalk Point 230 kV Breaker 2A				BO512.12 Chalk Point 230 kV Breaker 3A				BO478 Burches Hill-Palmer Cr Upgrade 23090, 91, 92, 93				BO499 Burches Hill Sub: Add 3rd 500/230kV			
Yes				Yes				Yes				Yes				Yes			
35				35				35				35				35			
No				No				No				No				No			
0				0				0				150				150			
12.64%				12.64%				12.64%				12.64%				12.64%			
12.64%				12.64%				12.64%				13.53%				13.53%			
2,000,000				2,000,000				2,000,000				15,875,382				29,544,357			
57,143				57,143				57,143				453,582				844,124			
8.00				8.00				12.00				6.00				6.00			
Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue
1,466,667	57,143	1,409,524	235,349	1,466,667	57,143	1,409,524	235,349	1,485,714	57,143	1,428,571	237,757	12,019,932	453,582	11,566,350	1,915,914	22,369,299	844,124	21,525,174	3,565,548
1,466,667	57,143	1,409,524	235,349	1,466,667	57,143	1,409,524	235,349	1,485,714	57,143	1,428,571	237,757	12,019,932	453,582	11,566,350	2,018,013	22,369,299	844,124	21,525,174	3,755,556
1,409,524	57,143	1,352,381	228,124	1,409,524	57,143	1,352,381	228,124	1,428,571	57,143	1,371,429	230,532	11,566,350	453,582	11,112,767	1,858,567	21,525,174	844,124	20,681,050	3,458,825
1,409,524	57,143	1,352,381	228,124	1,409,524	57,143	1,352,381	228,124	1,428,571	57,143	1,371,429	230,532	11,566,350	453,582	11,112,767	1,956,663	21,525,174	844,124	20,681,050	3,641,382
1,352,381	57,143	1,295,238	220,900	1,352,381	57,143	1,295,238	220,900	1,371,429	57,143	1,314,286	223,308	11,112,767	453,582	10,659,185	1,801,221	20,681,050	844,124	19,836,925	3,352,103
1,352,381	57,143	1,295,238	220,900	1,352,381	57,143	1,295,238	220,900	1,371,429	57,143	1,314,286	223,308	11,112,767	453,582	10,659,185	1,895,312	20,681,050	844,124	19,836,925	3,527,209
1,295,238	57,143	1,238,095	213,675	1,295,238	57,143	1,238,095	213,675	1,314,286	57,143	1,257,143	216,083	10,659,185	453,582	10,205,603	1,743,875	19,836,925	844,124	18,992,801	3,245,380
1,295,238	57,143	1,238,095	213,675	1,295,238	57,143	1,238,095	213,675	1,314,286	57,143	1,257,143	216,083	10,659,185	453,582	10,205,603	1,833,962	19,836,925	844,124	18,992,801	3,413,035
1,238,095	57,143	1,180,952	206,450	1,238,095	57,143	1,180,952	206,450	1,257,143	57,143	1,200,000	208,859	10,205,603	453,582	9,752,020	1,686,528	18,992,801	844,124	18,148,676	3,138,658
1,238,095	57,143	1,180,952	206,450	1,238,095	57,143	1,180,952	206,450	1,257,143	57,143	1,200,000	208,859	10,205,603	453,582	9,752,020	1,772,612	18,992,801	844,124	18,148,676	3,298,861
1,180,952	57,143	1,123,810	199,226	1,180,952	57,143	1,123,810	199,226	1,200,000	57,143	1,142,857	201,634	9,752,020	453,582	9,298,438	1,629,182	18,148,676	844,124	17,304,552	3,031,935
1,180,952	57,143	1,123,810	199,226	1,180,952	57,143	1,123,810	199,226	1,200,000	57,143	1,142,857	201,634	9,752,020	453,582	9,298,438	1,711,262	18,148,676	844,124	17,304,552	3,184,687
1,123,810	57,143	1,066,667	192,001	1,123,810	57,143	1,066,667	192,001	1,142,857	57,143	1,085,714	194,409	9,298,438	453,582	8,844,856	1,571,836	17,304,552	844,124	16,460,427	2,925,213
1,123,810	57,143	1,066,667	192,001	1,123,810	57,143	1,066,667	192,001	1,142,857	57,143	1,085,714	194,409	9,298,438	453,582	8,844,856	1,649,912	17,304,552	844,124	16,460,427	3,070,514

BO526 Ritchie-Benning: Install (2) 230kV Lines				BO701.1 Benning Sub: Add 3rd 230/69kV, 250MVA				BO496 Brighton Sub: Upgrade T1 500/230kV Transformer				B1125 Convert Buzzard to Ritchie Line - 138kV to 230kV				b2008 Reconductor feeder Dickerson to Quince Orchard			
Yes				Yes				Yes				Yes							
35				35				35				35							
No				No				No				No							
0				0				150				0							
12.64%				12.64%				12.64%				12.64%							
12.64%				12.64%				13.53%				12.64%							
58,581,170				5,226,954				19,021,804				51,852,352						8,623,505	
1,673,748				149,342				543,480				1,481,496						246,386	
6.00				6.00				2.00				10.00						2.00	
Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue
44,354,314	1,673,748	42,680,567	7,069,843	3,957,551	149,342	3,808,209	630,813	14,949,844	543,480	14,406,364	2,364,874	42,682,179	1,481,496	41,200,683	6,690,490	7,196,987	246,386	6,950,601	1,125,149
44,354,314	1,673,748	42,680,567	7,069,843	3,957,551	149,342	3,808,209	630,813	14,949,844	543,480	14,406,364	2,492,043	42,682,179	1,481,496	41,200,683	6,690,490	7,196,987	246,386	6,950,601	1,125,149
42,680,567	1,673,748	41,006,819	6,858,231	3,808,209	149,342	3,658,868	611,931	14,406,364	543,480	13,862,884	2,296,162	41,200,683	1,481,496	39,719,188	6,503,185	6,950,601	246,386	6,704,215	1,093,998
42,680,567	1,673,748	41,006,819	6,858,231	3,808,209	149,342	3,658,868	611,931	14,406,364	543,480	13,862,884	2,418,533	41,200,683	1,481,496	39,719,188	6,503,185	6,950,601	246,386	6,704,215	1,093,998
41,006,819	1,673,748	39,333,071	6,646,620	3,658,868	149,342	3,509,526	593,050	13,862,884	543,480	13,319,404	2,227,450	39,719,188	1,481,496	38,237,692	6,315,879	6,704,215	246,386	6,457,829	1,062,848
41,006,819	1,673,748	39,333,071	6,646,620	3,658,868	149,342	3,509,526	593,050	13,862,884	543,480	13,319,404	2,345,023	39,719,188	1,481,496	38,237,692	6,315,879	6,704,215	246,386	6,457,829	1,062,848
39,333,071	1,673,748	37,659,324	6,435,008	3,509,526	149,342	3,360,185	574,169	13,319,404	543,480	12,775,923	2,158,737	38,237,692	1,481,496	36,756,196	6,128,574	6,457,829	246,386	6,211,444	1,031,697
39,333,071	1,673,748	37,659,324	6,435,008	3,509,526	149,342	3,360,185	574,169	13,319,404	543,480	12,775,923	2,271,514	38,237,692	1,481,496	36,756,196	6,128,574	6,457,829	246,386	6,211,444	1,031,697
37,659,324	1,673,748	35,985,576	6,223,397	3,360,185	149,342	3,210,843	555,288	12,775,923	543,480	12,232,443	2,090,025	36,756,196	1,481,496	35,274,700	5,941,269	6,211,444	246,386	5,965,058	1,000,547
37,659,324	1,673,748	35,985,576	6,223,397	3,360,185	149,342	3,210,843	555,288	12,775,923	543,480	12,232,443	2,198,004	36,756,196	1,481,496	35,274,700	5,941,269	6,211,444	246,386	5,965,058	1,000,547
35,985,576	1,673,748	34,311,828	6,011,785	3,210,843	149,342	3,061,502	536,407	12,232,443	543,480	11,688,963	2,021,313	35,274,700	1,481,496	33,793,205	5,753,964	5,965,058	246,386	5,718,672	969,396
35,985,576	1,673,748	34,311,828	6,011,785	3,210,843	149,342	3,061,502	536,407	12,232,443	543,480	11,688,963	2,124,495	35,274,700	1,481,496	33,793,205	5,753,964	5,965,058	246,386	5,718,672	969,396
34,311,828	1,673,748	32,638,080	5,800,174	3,061,502	149,342	2,912,160	517,525	11,688,963	543,480	11,145,483	1,952,601	33,793,205	1,481,496	32,311,709	5,566,659	5,718,672	246,386	5,472,286	938,246
34,311,828	1,673,748	32,638,080	5,800,174	3,061,502	149,342	2,912,160	517,525	11,688,963	543,480	11,145,483	2,050,985	33,793,205	1,481,496	32,311,709	5,566,659	5,718,672	246,386	5,472,286	938,246

b0467.1 Reconductor the Dickerson - Pleasant View 230kV circuit				b1126 Upgrade the 230kV line from Buzzard 016 - Ritchie 059				b1596 Reconductor the Dickerson station "H" - Quince Orchard 230 kV "23032" circuit and upgrade terminal equipment at Dickerson station "H" and Quince Orchard 230 kV substations						
Yes				Yes				Yes						
35				35				35						
No				No				No						
0				0				0						
12.64%				12.64%				12.64%						
12.64%				12.64%				12.64%						
9,000,000				39,000,000				9,200,000						
257,143				1,114,286				262,857						
6.00				6.00				6.00						
6,557,143	257,143	6,300,000	1,053,651	31,757,143	1,114,286	30,642,857	4,988,456	7,754,286	262,857	7,491,429	1,209,997	\$ 41,922,033		
6,557,143	257,143	6,300,000	1,053,651	31,757,143	1,114,286	30,642,857	4,988,456	7,754,286	262,857	7,491,429	1,209,997	\$ 42,884,832	\$ 42,884,832	\$ 41,922,033
6,300,000	257,143	6,042,857	1,021,140	30,642,857	1,114,286	29,528,571	4,847,577	7,491,429	262,857	7,228,571	1,176,764	\$ 40,678,745	\$ 40,678,745	\$ 40,678,745
6,300,000	257,143	6,042,857	1,021,140	30,642,857	1,114,286	29,528,571	4,847,577	7,491,429	262,857	7,228,571	1,176,764	\$ 41,602,527	\$ 41,602,527	\$ 41,602,527
6,042,857	257,143	5,785,714	988,630	29,528,571	1,114,286	28,414,286	4,706,698	7,228,571	262,857	6,965,714	1,143,531	\$ 39,435,456	\$ 39,435,456	\$ 39,435,456
6,042,857	257,143	5,785,714	988,630	29,528,571	1,114,286	28,414,286	4,706,698	7,228,571	262,857	6,965,714	1,143,531	\$ 40,320,222	\$ 40,320,222	\$ 40,320,222
5,785,714	257,143	5,528,571	956,119	28,414,286	1,114,286	27,300,000	4,565,819	6,965,714	262,857	6,702,857	1,110,298	\$ 38,192,167	\$ 38,192,167	\$ 38,192,167
5,785,714	257,143	5,528,571	956,119	28,414,286	1,114,286	27,300,000	4,565,819	6,965,714	262,857	6,702,857	1,110,298	\$ 39,037,917	\$ 39,037,917	\$ 39,037,917
5,528,571	257,143	5,271,429	923,608	27,300,000	1,114,286	26,185,714	4,424,940	6,702,857	262,857	6,440,000	1,077,065	\$ 36,948,879	\$ 36,948,879	\$ 36,948,879
5,528,571	257,143	5,271,429	923,608	27,300,000	1,114,286	26,185,714	4,424,940	6,702,857	262,857	6,440,000	1,077,065	\$ 37,755,612	\$ 37,755,612	\$ 37,755,612
5,271,429	257,143	5,014,286	891,098	26,185,714	1,114,286	25,071,429	4,284,061	6,440,000	262,857	6,177,143	1,043,832	\$ 35,705,590	\$ 35,705,590	\$ 35,705,590
5,271,429	257,143	5,014,286	891,098	26,185,714	1,114,286	25,071,429	4,284,061	6,440,000	262,857	6,177,143	1,043,832	\$ 36,473,307	\$ 36,473,307	\$ 36,473,307
5,014,286	257,143	4,757,143	858,587	25,071,429	1,114,286	23,957,143	4,143,182	6,177,143	262,857	5,914,286	1,010,599	\$ 34,462,302	\$ 34,462,302	\$ 34,462,302
5,014,286	257,143	4,757,143	858,587	25,071,429	1,114,286	23,957,143	4,143,182	6,177,143	262,857	5,914,286	1,010,599	\$ 35,191,002	\$ 35,191,002	\$ 35,191,002

\$ 742,169,401 \$ 724,109,409

# Potomac Electric Power Company

## Attachment 8 - Company Exhibit - Securitization Workpaper

Line #

Long Term Interest

**101**    **Less LTD Interest on Securitization Bonds**    0

Capitalization

**112**    **Less LTD on Securitization Bonds**    0

Calculation of the above Securitization Adjustments



Attachment 9  
Rate Base Worksheet  
Pepeco

Line No	Month (a)	Gross Plant In Service			Accumulated Depreciation			Accumulated Amortization			Net Plant In Service		
		Transmission (b)	General & Intangible (c)	Common (d)	Transmission (e)	General (f)	Common (g)	Intangible (h)	Common (i)	Transmission (j)	General & Intangible (k)	Common (l)	
Attachment H-9A, Line No:		19	23	24	30	31	12	10	11				
		207.58.g minus 207.57.g. Projected monthly balances that are the amounts expected to be included in 207.58.g for end of year and records for other months (Note J)			Projected monthly balances that are expected to be included in 219.25.c for end of year and records for other months (Note I)			Electric Only, Form No 1, page 356 for end of year, records for other months			Electric Only, Form No 1, page 356 for end of year, records for other months		
1	December Prior Year	1,823,195,166	592,499,476	-	586,191,745	145,412,232	-	65,608,282	-	1,237,003,421	381,478,962	-	
2	January	1,823,500,618	561,436,256	-	589,653,670	138,495,998	-	68,054,953	-	1,233,846,948	354,885,305	-	
3	February	1,824,369,326	565,650,881	-	591,841,993	140,474,178	-	70,488,587	-	1,232,527,333	354,688,116	-	
4	March	1,828,041,849	593,485,022	-	592,875,173	141,194,287	-	73,545,260	-	1,235,166,676	378,745,475	-	
5	April	1,832,410,137	595,807,704	-	595,827,449	142,732,707	-	76,431,800	-	1,236,582,888	376,643,197	-	
6	May	1,833,839,698	599,060,361	-	598,166,039	144,209,569	-	79,326,054	-	1,235,673,659	375,524,738	-	
7	June	1,837,531,651	600,915,972	-	600,198,993	145,169,549	-	81,887,010	-	1,237,332,658	373,859,413	-	
8	July	1,840,499,385	603,522,186	-	602,628,421	146,799,374	-	84,780,792	-	1,237,870,964	371,942,020	-	
9	August	1,841,124,246	604,683,895	-	600,599,154	148,600,643	-	87,679,956	-	1,240,525,092	368,403,296	-	
10	September	1,848,508,280	597,815,110	-	601,327,792	145,190,760	-	90,615,895	-	1,247,180,488	362,008,455	-	
11	October	1,850,515,510	603,310,699	-	603,028,493	146,972,935	-	93,602,758	-	1,247,487,017	362,735,006	-	
12	November	1,853,044,250	614,083,508	-	604,593,628	148,610,116	-	96,615,485	-	1,248,450,622	368,857,907	-	
13	December	1,864,901,730	619,296,846	-	605,660,281	145,698,307	-	99,641,134	-	1,259,241,449	373,957,406	-	
14	Average of the 13 Monthly Balances (Attachment 9A)	1,838,575,527	596,274,455	-	597,891,756	144,581,589	-	82,175,228	-	1,240,683,770	369,517,638	-	
15	Less Merger Cost to Achieve (Attachment 10)	-	-	-	-	-	-	-	-	-	-	-	
16	Average of the 13 Monthly Balances Less Merger Cost to Achieve	1,838,575,527	596,274,455	-	597,891,756	144,581,589	-	82,175,228	-	1,240,683,770	369,517,638	-	

Adjustments to Rate Base

Line No	Month (a)	CWIP in Rate Base (b)	PHFU Held for Future Use (c)	Materials & Supplies (d)	Undistributed Stores Expense (e)	Prepayments (f)	Unamortized Regulatory Asset (g)	Unamortized Abandoned Plant (h)	Account No. 282	Account No. 283	Account No. 190	Account No. 255
									Accumulated Deferred Income Taxes (Note D) (i)	Accumulated Deferred Income Taxes (Note D) (j)	Accumulated Deferred Income Taxes (Note D) (k)	Accumulated Deferred Investment Credit (l)
Attachment H-9A, Line No:		43a	28	50	47	45		43b				
		(Note C)	214 for end of year, records for other months	227.8.c + 227.5.c (see Att H-9A Note AA) for end of year, records for other months	(227.16.c * Labor Ratio) for end of year, records for other months	Notes J		Notes B & F	Attachment 1	Attachment 1	Attachment 1	Attachment 1
17	December Prior Year	-	-	14,516,049	-	42,983,507	-	350,704	-	-	-	-
18	January	-	-	16,668,902	-	49,000,051	-	340,430	-	-	-	-
19	February	-	-	16,720,610	-	48,026,482	-	330,155	-	-	-	-
20	March	-	-	16,895,746	-	43,358,258	-	319,881	-	-	-	-
21	April	-	-	17,367,374	-	42,160,055	-	309,606	-	-	-	-
22	May	-	-	17,614,724	-	40,935,766	-	299,332	-	-	-	-
23	June	-	-	17,797,900	-	39,563,184	-	289,057	-	-	-	-
24	July	-	-	18,076,818	-	38,302,435	-	278,782	-	-	-	-
25	August	-	-	19,705,582	-	36,918,950	-	268,508	-	-	-	-
26	September	-	-	19,671,138	-	39,423,660	-	258,233	-	-	-	-
27	October	-	-	20,477,490	-	39,386,304	-	247,959	-	-	-	-
28	November	-	-	20,545,945	-	40,042,359	-	237,684	-	-	-	-
29	December	-	-	19,268,302	-	46,292,725	-	227,410	-	-	-	-
30	Average of the 13 Monthly Balances (except ADIT - see Attachment 1)	-	-	18,102,045	-	42,030,287	-	289,057	-	-	-	-

Notes:

- A Recovery of regulatory asset or any associated amortization expenses is limited to any regulatory assets authorized by FERC.
- B Recovery of abandoned plant is limited to any abandoned plant recovery authorized by FERC.
- C Includes only CWIP authorized by the Commission for inclusion in rate base. The annual report filed pursuant to Section 7 of the Protocols will include for each project under construction (i) the CWIP balance eligible for inclusion in rate base; (ii) the CWIP balance ineligible for inclusion in rate base; and (iii) a demonstration that AFUDC is only applied to the CWIP balance that is not included in rate base. The annual report will reconcile the project-specific CWIP balances to the total Account 107 CWIP balance reported on p. 216.b of the FERC Form 1. The demonstration in (iii) above will show that monthly debits and credits do not contain entries for AFUDC for each CWIP project in rate base.
- D ADIT and Accumulated Deferred Income Tax Credits are computed using the average of the end of the year and the projection of the year balances.
- E Recovery of a Regulatory Asset is permitted only for pre-commercial and formation expenses, and is subject to FERC approval before the amortization of the Regulatory Asset can be included in rates. Recovery of any other regulatory assets requires authorization from the Commission. A carrying charge equal to the weighted cost of capital will be applied to the Regulatory Asset prior to the rate year when costs are first recovered.
- F Unamortized Abandoned Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant.
- G The Formula Rate shall include a credit to rate base for all unfunded reserves (funds collected from customers that (1) have not been set aside in a trust, escrow or restricted account; (2) whose balance are collected from customers through cost accruals to accounts that are recovered under the Formula Rate; and (3) exclude the portion of any balance offset by a balance sheet account). Each unfunded reserve will be included on lines 30 above. The allocators in Col. (g) and Col. (m) will be the same allocators used in the formula for the cost accruals to the account that is recovered under the Formula Rate. Since reserves can be created by an offsetting balance sheet account, rather than through cost accruals, the amount to be deducted from rate base should exclude the portion offset by another balance sheet account.
- H Calculate using 13 month average balance, except ADIT.
- I Projected balances are for the calendar year the revenue under this formula begins to be charged.
- J From Attachment 5, line 45 column F for the end of year balance and records for other months.
- K In the true-up calculation, actual monthly balance records are used.





**Potomac Electric Power Company**

**Attachment 10 - Merger Costs**

	(a)	(b)	(c)	(d)	(...)	(x)
<b>O&amp;M Cost To Achieve</b>						
FERC Account		Total	Allocation to Trans.			Total
1	Transmission O&M	-	100.00%			\$ -
2	A&G	-	14.25%			\$ -
3						\$ -
4	Total	\$ -				\$ -
5						
<b>Depreciation &amp; Amortization Expense Cost To Achieve</b>						
FERC Account		Total	Allocation to Trans.			Total
8	General Plant	-	14.25%			\$ -
9	Intangible Plant	-	14.25%			\$ -
10						\$ -
11	Total	\$ -				\$ -
<b>Capital Cost To Achieve included in the General and Intangible Plant</b>						
		General	Intangible			Total
<b>Gross Plant</b>						
12	December Prior Year	-	-			\$ -
13	January	-	-			\$ -
14	February	-	-			\$ -
15	March	-	-			\$ -
16	April	-	-			\$ -
17	May	-	-			\$ -
18	June	-	-			\$ -
19	July	-	-			\$ -
20	August	-	-			\$ -
21	September	-	-			\$ -
22	October	-	-			\$ -
23	November	-	-			\$ -
24	December	-	-			\$ -
25	Average	-	-			\$ -
<b>Accumulated Depreciation</b>						
		General	Intangible			Total
26	December Prior Year	-	-			\$ -
27	January	-	-			\$ -
28	February	-	-			\$ -
29	March	-	-			\$ -
30	April	-	-			\$ -
31	May	-	-			\$ -
32	June	-	-			\$ -
33	July	-	-			\$ -
34	August	-	-			\$ -
35	September	-	-			\$ -
36	October	-	-			\$ -
37	November	-	-			\$ -
38	December	-	-			\$ -
39	Average	-	-			\$ -

**Potomac Electric Power Company**

**Attachment 10 - Merger Costs**

	(a)	(b)	(c)	(d)	(...)	(x)
<b>Net Plant = Gross Plant Minus Accumulated Depreciation from above</b>						
		General	Intangible			Total
40	December Prior Year	-	-	-	-	\$ -
41	January	-	-	-	-	\$ -
42	February	-	-	-	-	\$ -
43	March	-	-	-	-	\$ -
44	April	-	-	-	-	\$ -
45	May	-	-	-	-	\$ -
46	June	-	-	-	-	\$ -
47	July	-	-	-	-	\$ -
48	August	-	-	-	-	\$ -
49	September	-	-	-	-	\$ -
50	October	-	-	-	-	\$ -
51	November	-	-	-	-	\$ -
52	December	-	-	-	-	\$ -
53	Average	-	-	-	-	\$ -
<b>Depreciation (Monthly Change of Accumulated Depreciation from above)</b>						
		General	Intangible			Total
54	January	-	-			\$ -
55	February	-	-			\$ -
56	March	-	-			\$ -
57	April	-	-			\$ -
58	May	-	-			\$ -
59	June	-	-			\$ -
60	July	-	-			\$ -
61	August	-	-			\$ -
62	September	-	-			\$ -
63	October	-	-			\$ -
64	November	-	-			\$ -
65	December	-	-			\$ -
66	Total	-	-			\$ -
<b>Capital Cost To Achieve included in Total Electric Plant in Service</b>						
67	December Prior Year	-				\$ -
68	January	-				\$ -
69	February	-				\$ -
70	March	-				\$ -
71	April	-				\$ -
72	May	-				\$ -
73	June	-				\$ -
74	July	-				\$ -
75	August	-				\$ -
76	September	-				\$ -
77	October	-				\$ -
78	November	-				\$ -
79	December	-				\$ -
80	Average	-				\$ -

**Potomac Electric Power Company  
Attachment 11A - O&M Workpaper**

		(a) 321.83.b to 321.112.b	(b)	(c)
		Total	Non-Recoverable	Directly Assigned
1	Operation, Supervision & Engineering	560.0	\$ 9,676,011	\$ 9,676,011
2	Load Dispatch-Reliability	561.1	-	\$ -
3	Load Dispatch-Monitor & Oper Tran Sys	561.2	92,206	\$ 92,206
4	Load Dispatch-Trans Svc & Scheduling	561.3	-	\$ -
5	Scheduling, Sys Control & Dispatch Svc	561.4	60,060	\$ 60,060
6	Reliability Planning & Standards Devel	561.5	-	\$ -
7	Transmission Service Studies	561.6	-	\$ -
8	Generation Interconnection Studies	561.7	-	\$ -
9	Reliability Planning & Standard Devel	561.8	16,508	\$ 16,508
10	Station Expenses	562.0	-	\$ -
11	Operation of Energy Storage Equipment	562.1	-	\$ -
12	Overhead Line Expenses	563.0	-	\$ -
13	Underground Line Expenses	564.0	-	\$ -
14	Transmission of Electricity by Others	565.0	-	\$ -
15	Miscellaneous Transmission Expenses	566.0	4,627,933	\$ 4,358,542
16	Rents	567.0	25,986	\$ 25,986
17	Maintenance, Supervision & Engineering	568.0		\$ -
18	Maintenance of Structures	569.0	1,618,860	\$ 1,618,860
19	Maintenance of Computer Hardware	569.1		\$ -
20	Maintenance of Computer Software	569.2		\$ -
21	Maintenance of Communication Equipment	569.3		\$ -
22	Maintenance of Misc Regional Transmission Plant	569.4		\$ -
23	Maintenance of Station Equipment	570.0	10,188,140	\$ 10,188,140
24	Maintenance of Energy Storage Equipment	570.1		\$ -
25	Maintenance of Overhead Lines	571.0	6,381,275	\$ 6,381,275
26	Maintenance of Underground Lines	572.0	729,296	\$ 729,296
27	Maintenance of Misc Transmission Plant	573.0	1,093,613	\$ 1,093,613
28	<b>Transmission Expenses - Total (Sum of lines 1-25)</b>		\$ 34,509,888	\$ 34,240,497
29	Transmission O&M		Total	34,240,497

Potomac Electric Power Company  
Attachment 11B - A&G Workpaper

		(a)	(b)	(c)	(d)	(e)	
		323.181.b to 323.196.b					
		Total	S&W Allocation	Net Plant Allocation	Non-Recoverable	Directly Assigned	
1	Administrative and General Salaries	920.0	6,536,601	\$ 6,536,601		\$ -	
2	Office Supplies and Expenses	921.0	\$ 6,022,344	6,022,344		-	
3	Administrative Expenses Transferred-Credit	922.0	\$ -	-		-	
4	Outside Service Employed	923.0	\$ 126,726,167	125,103,736	1,622,431	-	
5	Property Insurance	924.0	\$ 1,683,262	-	1,683,262	-	
6	Injuries and Damages	925.0	\$ 4,280,588	4,280,588		-	
7	Employee Pensions and Benefits	926.0	\$ 14,399,487	14,399,487		-	
8	Franchise Requirements	927.0	\$ -	-		-	
9	Regulatory Commission Expenses	928.0	\$ 3,098,865	-	2,681,372	417,493	
10	Duplicate Charges-Credit	929.0	\$ -	-		-	
11	General Advertising Expenses	930.1	\$ 1,404,879	-	1,404,879	-	
12	Miscellaneous General Expenses	930.2	\$ 1,185,801	1,185,801		-	
13	Rents	931.0	\$ -	-		-	
14	Maintenance of General Plant	935	\$ 565,464	\$ 565,464		\$ -	
15	<b>Administrative &amp; General - Total (Sum of lines 1-14)</b>		<b>\$ 165,903,458</b>	<b>\$ 158,094,021</b>	<b>\$ 1,683,262</b>	<b>\$ 5,708,682</b>	<b>\$ 417,493</b>
16			Allocation Factor	14.25%	18.10%	0.00%	100.00%
17			Transmission A&G <sup>1</sup>	22,526,398	304,610	-	417,493
18						Total <sup>2</sup>	\$23,248,501

<sup>1</sup> Multiply total amounts on line 15, columns (b)-(e) by allocation factors on line 16.

<sup>2</sup> Sum of line 17, columns (b), (c), (d), (e).

**Potomac Electric Power Company**  
**Attachment 12 - Depreciation Rates**

(A)	(B)	(C)
Number	Plant Type	Applied Depreciation Rate
<b>Electric Transmission</b>		
350.2	Land and Land Rights	1.55%
352	Structures and Improvements	1.36%
353	Station Equipment	1.84%
354	Towers and Fixtures	2.22%
355	Poles and Fixtures	2.42%
356	Overhead Conductors and Devices	2.73%
357	Underground Conduit	1.48%
358	Underground Conductors and Devices	2.08%
359	Roads and Trails	1.01%
<b>Electric General</b>		
390 - ALLOCABLE Other	Structures and Improvements	1.60%
390 - ALLOCABLE Major	Structures and Improvements	1.94%
390 - DC	Structures and Improvements	2.66%
390 - MD	Structures and Improvements	13.97%
390 - SMECO	Structures and Improvements	4.40%
391.1 - ALLOCABLE	Office Furniture and Equipment	6.67%
391.1 - DC	Office Furniture and Equipment	6.67%
391.1 - MD	Office Furniture and Equipment	6.66%
391.3 - ALLOCABLE	Office Furniture and Equipment	10.73%
391.3 - DC	Office Furniture and Equipment	10.00%
391.3 - MD	Office Furniture and Equipment	19.56%
393 - DC	Stores Equipment	4.00%
393 - MD	Stores Equipment	4.67%
394 - DC	Tools, Shop, Garage Equipment	4.00%
394 - MD	Tools, Shop, Garage Equipment	6.45%
395 - DC	Laboratory Equipment	6.67%
395 - MD	Laboratory Equipment	5.70%
396 - ALLOCABLE	Power Operated Equipment	2.24%
397 - ALLOCABLE	Communication Equipment	1.29%
397.1 - DC	Communication Equipment	6.63%
397 - MD	Communication Equipment	14.51%
397 - SMECO	Communication Equipment	4.40%
397.1 - ALLOCABLE	Communication Equipment	5.49%
397.2 - MD	Communication Equipment	6.59%
397.3 - DC	Communication Equipment	6.67%
397.3 - MD	Communication Equipment	6.59%
398 - DC	Miscellaneous Equipment	5.00%
398 - MD	Miscellaneous Equipment	6.65%

**Electric Intangible**

302	Franchises and Consents	
303	Miscellaneous Intangible Plant	
303.1	2-year plant	50.00%
303.2	3-year plant	33.33%
303.3	4-year plant	25.00%
303.4	5-year plant	20.00%
303.5	7-year plant	14.29%
303.6	10-year plant	10.00%
303.7	12-year plant	8.33%
303.8	15-year plant	6.67%

## Note 1:

Depreciation and amortization rates reflected in FERC Docket No. ER21-83 (transmission), Maryland Case No. 9385 (general and intangible), District of Columbia Formal Case Nos. 1150 and 1151 (general and intangible) and in the 2021 Annual Update (SMECO labeled subaccounts). Allocable subaccount depreciation and amortization rates are calculated and updated based on the approved Maryland and District of Columbia depreciation and amortization rates and weighted by jurisdictional plant balances.

Note 2: Within five years of the effective date of the Settlement in Docket No. ER19-5 et al, and at least every five years thereafter, Pepco will file an FPA Section 205 rate proceeding, with a new depreciation study, to revise its transmission depreciation rates (unless the company has otherwise submitted an FPA Section 205 rate filing, with a new depreciation study, that addresses its depreciation rates in the prior five years).

Note 3: The rates on this schedule cannot be changed absent a section 205 or 206 filing.