



Amy L. Blauman Assistant General Counsel

Edison Place 701 Ninth Street NW Washington, DC 20068-0001 Office 202.872.2122
Fax 202.331.6767
atlanticcityelectric.com
alblauman@pepcoholdings.com

May 12, 2017

Ms. Kimberly D. Bose Secretary Federal Energy Regulatory Commission 888 First Street, N.E. Room 1A Washington, DC 20426

> Re: Atlantic City Electric Company ("Atlantic City"), Docket No. ER09-1156 Informational Filing of 2017 Formula Rate Annual Update; Notice of Annual Update

Dear Ms. Bose,

Atlantic City hereby submits electronically, for informational purposes, its 2017 Annual Formula Rate Update. On November 3, 2015, the Commission approved an uncontested settlement agreement ("Settlement") filed in Docket Nos. EL13-48, *et al.*¹. Formula Rate implementation protocols contained in the Settlement provide that:

[o]n or before May 15 of each year, Atlantic [Atlantic City Electric Company] shall recalculate its Annual Transmission Revenue Requirements, producing an "Annual Update" for the upcoming Rate Year, and:

- (i) cause such Annual Update to be posted at a publicly accessible location on PJM's internet website;
- (ii) cause notice of such posting to be provided to PJM's membership; and
- (iii) file such Annual Update with the FERC as an informational filing.²

The same information contained in this informational filing has been transmitted to PJM for posting on its website as required by the Formula Rate implementation

¹ Baltimore Gas and Electric Company, et al., 153 FERC ¶ 61,140 (2015).

² See Settlement, Exhibit A containing PJM Tariff Attachment H1-B, Section 2.b.

protocols. Thus, all interested parties should have ample notice of and access to the Annual Update. The protocols provide specific procedures for notice, review, exchanges of information and potential challenges to aspects of the Annual Update. Consequently, and as the Commission has concluded, there is no need for the Commission to notice this informational filing for comment.³

Atlantic City's 2017 Annual Update contains no expenses or costs that have been alleged or judged in any administrative or judicial proceeding to be illegal, duplicative, or unnecessary costs that are demonstrably the product of discriminatory employment practices, as defined in 18 C.F.R. § 35.13(b)(7).

Atlantic City has made no accounting changes as defined in the Settlement (and any accounting changes, including accounting policy harmonization changes related to the merger between Exelon and Pepco Holdings, Inc., are discussed in applicable disclosure statements filed within the Securities and Exchange Commission Form 10-K and within the FERC Form No. 1). Atlantic City has made no change to Other Post-Employment Benefits ("OPEB") charges that exceed the filing threshold set forth in the Settlement.

Thank you for your attention to this informational filing. Please direct any questions to the undersigned.

Very truly yours,

/s/ Amy L. Blauman Amy L. Blauman

Enclosures

cc: All parties on Service Lists in Docket Nos. ER05-515, EL13-48 and EL15-27.

³ See Letter Order Re: Annual Update to Formula Rate in Docket No. ER09-1156 (February 17, 2010).

⁴ *See* Settlement, Exhibit A containing PJM Tariff Attachment H-1B, Section 2.f.(iii)(d). Accounting entries related to the merger between Exelon and Pepco Holdings, Inc. were approved by FERC in Docket AC16-203 on March 17, 2017 and April 11, 2017.

⁵ See Settlement, Exhibit A containing PJM Tariff Attachment H-1B, Section 2.h.

ATTACHMENT H-1A

rmul	a Rate - Appendix A	Notes	FERC Form 1 Page # or Instruction		2016
	I cells are input cells	Hotes			
	ges & Salary Allocation Factor				
	Transmission Wages Expense		p354.21.b	\$	2,93
	Total Wages Expense Less A&G Wages Expense		p354.28b p354.27b	\$	34,52 1,32
	Total		(Line 2 - 3)		33,2
	es & Salary Allocator		(Line 1 / 4)		8.
Plan	tt Allocation Factors Electric Plant in Service	(Note B)	p207.104g (see Attachment 5)	\$	3,340,25
	Common Plant In Service - Electric Total Plant In Service		(Line 24) (Sum Lines 6 & 7)		3,340,2
	Accumulated Depreciation (Total Electric Plant) Accumulated Intangible Amortization	(Note A)	p219.29c (see Attachment 5) p200.21c	\$	734,42 15,1
	Accumulated Common Amortization - Electric Accumulated Common Plant Depreciation - Electric	(Note A) (Note A)	p356 p356	\$.0,.
	Total Accumulated Depreciation - Electric	(Note A)	(Sum Lines 9 to 12)	Þ	749,5
	Net Plant		(Line 8 - 13)		2,590,7
Gros	Transmission Gross Plant ss Plant Allocator		(Line 29 - Line 28) (Line 15 / 8)		1,150,4 34.
	Transmission Net Plant		(Line 39 - Line 28)		910,9
Net	Plant Allocator		(Line 17 / 14)		35.
Calcul	lations				
Plan	t In Service Transmission Plant In Service	(Note B)	p207.58.g	\$	1,124,4
	For Reconciliation only - remove New Transmission Plant Additions for Current Calendar Year New Transmission Plant Additions for Current Calendar Year (weighted by months in service)	For Reconciliation Only	Attachment 6 - Enter Negative Attachment 6	\$	14,3
	Total Transmission Plant In Service		(Line 19 - 20 + 21)		1,138,8
	General & Intangible Common Plant (Electric Only)	(Notes A & B)	p205.5.g & p207.99.g (see Attachment 5) p356	\$	131,78
	Total General & Common Wage & Salary Allocation Factor		(Line 23 + 24) (Line 5)		131,7 8.8
	General & Common Plant Allocated to Transmission		(Line 25 * 26)		11,6
	Plant Held for Future Use (Including Land)	(Note C)	p214		7
TOT	AL Plant In Service		(Line 22 + 27 + 28)		1,151,2
Accı	umulated Depreciation				
	Transmission Accumulated Depreciation	(Note B)	p219.25.c	\$	234,9
	Accumulated General Depreciation		p219.28.c (see Attachment 5)	\$	35,74
	Accumulated Intangible Amortization Accumulated Common Amortization - Electric		(Line 10) (Line 11)		15,1
	Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation		(Line 12) (Sum Lines 31 to 34)		50,8
	Wage & Salary Allocation Factor		(Line 5)		8.8
	General & Common Allocated to Transmission		(Line 35 * 36)		4,4
	AL Accumulated Depreciation		(Line 30 + 37)		239,4
	AL Net Property, Plant & Equipment		(Line 29 - 38)		911,7
	To Rate Base umulated Deferred Income Taxes				
Acci	ADIT net of FASB 106 and 109	-45 (Al-4 A 9 I)	Attachment 1		-293,0
	Accumulated Investment Tax Credit Account No. 255 Net Plant Allocation Factor Enter Negr	ative (Notes A & I)	p266.h (Line 18)		3
	Accumulated Deferred Income Taxes Allocated To Transmission		(Line 41 * 42) + Line 40	_	-293,0
	asmission Related CWIP (Current Year 12 Month weighted average balances)	(Note B)	p216.43.b as Shown on Attachment 6		
Tran	smission O&M Reserves Total Balance Transmission Related Account 242 Reserves	Enter Negative	Attachment 5		-2,2
Prep	payments				
	Prepayments Total Prepayments Allocated to Transmission	(Note A)	Attachment 5 (Line 45)		7,5 7,5
Mate	erials and Supplies				
	Undistributed Stores Exp Wage & Salary Allocation Factor	(Note A)	p227.6c & 16.c (Line 5)		
	Total Transmission Allocated		(Line 47 * 48)		
	Transmission Materials & Supplies Total Materials & Supplies Allocated to Transmission		p227.8c (Line 49 + 50)	\$	1,94 1,9
Casl	h Working Capital				
	Operation & Maintenance Expense 1/8th Rule		(Line 85) x 1/8		25,0
	Total Cash Working Capital Allocated to Transmission		(Line 52 * 53)		3,1
	vork Credits	(Nate N)	From D IM		
Netv	Outstanding Network Credits	(Note N)	From PJM		
Netv	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	From PJM		
	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits Net Outstanding Credits	(Note N)	(Line 55 - 56)		
	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)			-282,6

					•
	Transmission O&M				
60	Transmission O&M			p321.112.b (see Attachment 5)	\$
61	Less extraordinary property loss			Attachment 5	
62	Plus amortized extraordinary property loss			Attachment 5	
63	Less Account 565	11 1 14 4 4 505	41.4.6	p321.96.b	\$
64	Plus Schedule 12 Charges billed to Transmission O Plus Transmission Lease Payments	wher and booked to account 565	(Note O) (Note A)	PJM Data p200.3c	\$
65 66	Transmission O&M		(Note A)	(Lines 60 - 63 + 64 + 65)	Φ
00	Transmooth Sam			(2.1.00 00 00 1 0 1 00)	
	Allocated General & Common Expenses				
67	Common Plant O&M		(Note A)	p356	\$
68	Total A&G		44.4.0	p323.197.b (see Attachment 5)	\$
68a 69	For informational purposes: PBOB expense in FERC Less Property Insurance Account 924	Account 926	(Note S)	Attachment 5 p323.185b	\$
70	Less Regulatory Commission Exp Account 928		(Note E)	p323.189b	\$
71	Less General Advertising Exp Account 930.1		(Note L)	p323.191b	\$
72	Less DE Enviro & Low Income and MD Universal Fu	nds		p335.b	\$
73	Less EPRI Dues		(Note D)	p352-353	\$
74	General & Common Expenses			(Lines 67 + 68) - Sum (69 to 73)	
75 76	Wage & Salary Allocation Factor General & Common Expenses Allocated to Transmission	20		(Line 5) (Line 74 * 75)	
76	General & Common Expenses Allocated to Transmissi	oli .		(Line 74 75)	
	Directly Assigned A&G				
77	Regulatory Commission Exp Account 928		(Note G)	p323.189b	
78	General Advertising Exp Account 930.1		(Note F)	p323.191b	
79	Subtotal - Transmission Related			(Line 77 + 78)	
80	Property Insurance Account 924			p323.185b	\$
81	General Advertising Exp Account 930.1		(Note K)	p323.191b	•
82	Total		V	(Line 80 + 81)	
83	Net Plant Allocation Factor			(Line 18)	
84	A&G Directly Assigned to Transmission			(Line 82 * 83)	-
85	Total Transmission O&M			(Line 66 + 76 + 79 + 84)	
				(Eme 00 1 70 1 73 1 04)	
Depre	eciation & Amortization Expense				
9.0	Depreciation Expense			p336.7b&c	
86	Transmission Depreciation Expense			ροσο./ ματο	
87	General Depreciation			p336.10b&c	
88	Intangible Amortization		(Note A)	p336.1d&e	
89	Total			(Line 87 + 88)	
90	Wage & Salary Allocation Factor			(Line 5)	
91	General Depreciation Allocated to Transmission			(Line 89 * 90)	
92	Common Depreciation - Electric Only		(Note A)	p336.11.b	
93	Common Amortization - Electric Only		(Note A)	p356 or p336.11d	
94	Total		, ,	(Line 92 + 93)	
95	Wage & Salary Allocation Factor			(Line 5)	
	Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Tran	smission		(Line 5) (Line 94 * 95)	
95 96	Common Depreciation - Electric Only Allocated to Tran	smission		(Line 94 * 95)	
95		smission			
95 96	Common Depreciation - Electric Only Allocated to Tran	smission		(Line 94 * 95)	
95 96	Common Depreciation - Electric Only Allocated to Tran	smission		(Line 94 * 95)	
95 96 97 Taxes 98	Common Depreciation - Electric Only Allocated to Tran Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income	smission		(Line 94 * 95) (Line 86 + 91 + 96) Attachment 2	
95 96 97 Taxes 98 99	Common Depreciation - Electric Only Allocated to Tran Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income	smission		(Line 94 * 95) (Line 86 + 91 + 96)	
95 96 97 Taxes 98 99	Common Depreciation - Electric Only Allocated to Tran Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income 1/ Capitalization Calculations	smission		(Line 94 * 95) (Line 86 + 91 + 96) Attachment 2	
95 96 97 Taxes 98 99	Common Depreciation - Electric Only Allocated to Tran Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income In Capitalization Calculations Long Term Interest	smission		(Line 94 * 95) (Line 86 + 91 + 96) Attachment 2 (Line 98)	
95 96 97 Taxes 98 99 Return	Common Depreciation - Electric Only Allocated to Tran Total Transmission Depreciation & Amortization 3 Other than Income Taxes Other than Income Total Taxes Other than Income n / Capitalization Calculations Long Term Interest Long Term Interest Long Term Interest	smission	(Note P)	(Line 94 * 95) (Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c	
95 96 97 Taxes 98 99	Common Depreciation - Electric Only Allocated to Tran Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income In Capitalization Calculations Long Term Interest	smission	(Note P)	(Line 94 * 95) (Line 86 + 91 + 96) Attachment 2 (Line 98)	
95 96 97 Taxes 98 99 Return	Common Depreciation - Electric Only Allocated to Tran Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income 1/ Capitalization Calculations Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest	smission		(Line 94 * 95) (Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)"	
95 96 97 Taxes 98 99 Return	Common Depreciation - Electric Only Allocated to Tran Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income N Capitalization Calculations Long Term Interest Less LTD Interest on Securitization Bonds	smission	(Note P) enter positive	(Line 94 * 95) (Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8	S
95 96 97 Taxes 98 99 Return	Common Depreciation - Electric Only Allocated to Tran Total Transmission Depreciation & Amortization 3 Other than Income Taxes Other than Income Total Taxes Other than Income 1 Capitalization Calculations Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends	smission		(Line 94 * 95) (Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)"	\$
95 96 97 Taxes 98 99 Return 100 101 102 103	Common Depreciation - Electric Only Allocated to Tran Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Capitalization Calculations Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock	smission		(Line 94 * 95) (Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c	
95 96 97 Taxes 98 99 Return 100 101 102 103	Common Depreciation - Electric Only Allocated to Tran Total Transmission Depreciation & Amortization 3 Other than Income Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income 1 Capitalization Calculations Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital	smission	enter positive	(Line 94 * 95) (Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)"	\$ 1,0
95 96 97 Taxes 98 99 Return 100 101 102 103 104 105 106	Common Depreciation - Electric Only Allocated to Tran Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income N Capitalization Calculations Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1	smission		(Line 94 * 95) (Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c	\$ 1,0
95 96 97 Taxes 98 99 Return 100 101 102 103 104 105	Common Depreciation - Electric Only Allocated to Tran Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income // Capitalization Calculations Long Term Interest	smission	enter positive enter negative	(Line 94 * 95) (Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)* p118.29c p112.16c (Line 114)	\$ 1,0
95 96 97 Taxes 98 99 Return 100 101 102 103 104 105 106	Common Depreciation - Electric Only Allocated to Tran Total Transmission Depreciation & Amortization 1 Other than Income Taxes Other than Income Total Taxes Other than Income	smission	enter positive enter negative	(Line 94 * 95) (Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c	\$ 1,0
95 96 97 Taxes 98 99 Return 100 101 102 103 104 105 106	Common Depreciation - Electric Only Allocated to Tran Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income 1 Capitalization Calculations Long Term Interest Long Term Interest Long Term Interest Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Preferred Stock Less Arcompton 10ctk Capitalization Capitalization	smission	enter positive enter negative	(Line 94 * 95) (Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 *(Line 100 - line 101)* p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106)	\$ 1,0 \$
95 96 97 Taxes 98 99 Return 100 101 102 103 104 105 106 107	Common Depreciation - Electric Only Allocated to Tran Total Transmission Depreciation & Amortization 3 Other than Income Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income 1 Capitalization Calculations Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt	smission	enter positive enter negative	(Line 94 * 95) (Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c	\$ 1,0 \$ 1,0 \$ 1,1
95 96 97 Taxes 98 99 Return 100 101 102 103 104 105 106 107	Common Depreciation - Electric Only Allocated to Tran Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income I Capitalization Calculations Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Account 216.1 Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt	smission	enter positive enter negative enter negative enter negative enter positive	(Line 94 * 95) (Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81.c p113.61.c	\$ 1,0 \$ 1,0
95 96 97 Taxes 98 99 Return 100 101 102 103 104 105 106 107 108 109 110 111	Common Depreciation - Electric Only Allocated to Tran Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income N Capitalization Calculations Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss		enter positive enter negative enter negative enter negative enter positive enter regative	(Line 94 * 95) (Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p113.61.c p113.61.c Attachment 1	\$ 1,0 \$ 1,0 \$ 1,1
95 96 97 Taxes 98 99 Return 100 101 102 103 104 105 106 107 108 109 110 111 1112	Common Depreciation - Electric Only Allocated to Tran Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income 1/ Capitalization Calculations Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Common Stock Capitalization Long Term Deson Less Loss Account 216.1 Common Stock Less Account 216.1 Common Stock Less Account 216.1 Common Stock Capitalization Long Term Deson Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss Less LTD on Stock Less LTD on Stock Less LTD on Stock Less LTD on Stock Less ADIT associated with Gain or Loss Less LTD on Stock Less LTD on Stock Less LTD on Stock Less LTD on Stock Less ADIT associated with Gain or Loss Less LTD on Stock Less LTD on	smission (Note P)	enter positive enter negative enter negative enter negative enter positive	(Line 94 * 95) (Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81.c p113.61.c Attachment 1 Attachment 1 Attachment 1	\$ 1,0 \$ 1,0 \$ 1,1
95 96 97 Taxes 98 99 Return 100 101 102 103 104 105 106 107 108 109 110 111 111 111 112	Common Depreciation - Electric Only Allocated to Tran Total Transmission Depreciation & Amortization 1 Other than Income Taxes Other than Income Total Loss Other than Inc		enter positive enter negative enter negative enter negative enter positive enter regative	(Line 94 * 95) (Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)* p118.19c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81 c p113.61 c Attachment 1 Attachment 1 Attachment 1 Attachment 1 (Sum Lines Lines 108 to 112)	\$ 1,0 \$ 1,0 \$ 1,1 \$ 1,1
95 96 97 77 98 99 100 101 102 103 104 105 106 107 108 109 110 111 111 112 113 114	Common Depreciation - Electric Only Allocated to Tran Total Transmission Depreciation & Amortization Sother than Income Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income 1 Capitalization Calculations Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Plus Gain on Reacquired Debt Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Total Long Term Debt Preferred Stock		enter positive enter negative enter negative enter negative enter positive enter regative	(Line 94 * 95) (Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 *(Line 100 - line 101)* p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p113.61.c Attachment 1 Attachment 1 Attachment 1 Attachment 1 Attachment 1 (Sum Lines Lines 108 to 112) p112.30	\$ 1,0 \$ 1,1 \$ 1,1 \$ \$ 1,1
95 96 97 Taxes 98 99 Return 100 101 102 103 104 105 106 107 108 109 110 111 111 111 112	Common Depreciation - Electric Only Allocated to Tran Total Transmission Depreciation & Amortization 1 Other than Income Taxes Other than Income Total Loss Other than Inc		enter positive enter negative enter negative enter negative enter positive enter regative	(Line 94 * 95) (Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)* p118.19c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81 c p113.61 c Attachment 1 Attachment 1 Attachment 1 Attachment 1 (Sum Lines Lines 108 to 112)	\$ 1,0 \$ 1,0 \$ 1,1 \$ 1,1
95 96 97 Taxes 98 99 Return 100 101 102 103 104 105 106 107 108 1109 111 112 113 114 115 116	Common Depreciation - Electric Only Allocated to Tran Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Capitalization Long Term Interest Less LTD Interest on Securitization Bonds Less Preferred Stock Less Preferred Stock Less Account 216.1 Common Stock Capitalization Long Term Debt Plus Gain on Reacquired Debt Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization	(Note P)	enter negative enter negative enter negative enter negative enter positive enter negative enter negative	(Line 94 * 95) (Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81.c p113.81.c Attachment 1 Attachment 1 Attachment 8 (Sum Lines Lines 108 to 112) p112.3c (Line 107) (Sum Lines Lines 113 to 115)	\$ 1,0 \$ 1,1 \$ 1,1 \$ 5 \$ 1,1
95 96 97 Taxes 98 99 Return 100 101 102 103 104 105 106 107 110 111 111 112 113 114 115 116	Common Depreciation - Electric Only Allocated to Tran Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Capitalization Bonds Total Log Term Debt Less Logs on Reacquired Debt Plus Gain on Reacquired Debt Less LOT anscalated with Gain or Loss Less LTD on Securitization Bonds Total Log Term Debt Preferred Stock Common Stock Total Capitalization Debt %	(Note P)	enter positive enter negative enter negative enter positive enter positive enter negative enter negative (Note Q)	(Line 94 * 95) (Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p113.61.c Attachment 1 Attachment 1 Attachment 1 Communication (Sum Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 113 / 116)	\$ 1,0 \$ 1,1 \$ 1,1 \$ 5 \$ 1,1
95 96 97 7 7 8 98 99 8 8 99 100 101 102 103 104 105 106 107 110 111 111 112 113 114 115 116 116	Common Depreciation - Electric Only Allocated to Tran Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income 1/ Capitalization Calculations Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Common Stock Capitalization Long Term Debt Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Common Stock Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Preferred %	(Note P) Total Long Term Debt Preferred Stock	enter positive enter negative enter negative enter positive enter positive enter negative enter negative (Note Q) (Note Q)	(Line 94 * 95) (Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81.c p113.61.c Attachment 1 Attachment 1 Attachment 1 Attachment 1 (Sum Lines Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 113 / 116) (Line 114 / 116)	\$ 1,0 \$ 1,1 \$ 1,1 \$ 5 \$ 1,1
95 96 97 Taxes 98 99 Return 100 101 102 103 104 105 106 107 110 111 111 112 113 114 115 116	Common Depreciation - Electric Only Allocated to Tran Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Capitalization Bonds Total Log Term Debt Less Logs on Reacquired Debt Plus Gain on Reacquired Debt Less LOT anscalated with Gain or Loss Less LTD on Securitization Bonds Total Log Term Debt Preferred Stock Common Stock Total Capitalization Debt %	(Note P)	enter positive enter negative enter negative enter positive enter positive enter negative enter negative (Note Q)	(Line 94 * 95) (Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p113.61.c Attachment 1 Attachment 1 Attachment 1 Communication (Sum Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 113 / 116)	\$ 1,0 \$ 1,1 \$ 1,1 \$ 5 \$ 1,1
95 96 97 7 7 8 98 99 8 8 99 100 101 102 103 104 105 106 107 110 111 111 112 113 114 115 116 116	Common Depreciation - Electric Only Allocated to Tran Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income 1/ Capitalization Calculations Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Common Stock Proprietary Capital Less Preferred Stock Less Account 216.1 Common Stock Capitalization Long Term Debt Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Common Stock Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Preferred %	(Note P) Total Long Term Debt Preferred Stock	enter positive enter negative enter negative enter positive enter positive enter negative enter negative (Note Q) (Note Q)	(Line 94 * 95) (Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)* p118.19c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81 c p113.61.c Attachment 1 Attachment 1 Attachment 1 (Sum Lines Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 113/116) (Line 115/116) (Line 115/116) (Line 102/113)	\$ 1,0 \$ 1,1 \$ 1,1 \$ 5 \$ 1,1
95 96 97 Taxes 98 99 Return 100 101 102 103 104 105 106 107 110 111 111 113 114 115 116 117 118 119 120 121	Common Depreciation - Electric Only Allocated to Tran Total Transmission Depreciation & Amortization 3 Other than Income Taxes Other than Income Total Less LTD Interest on Securitization Bonds Long Term Interest Less LTD Interest on Securitization Bonds Total Long Term Debt Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Preferred % Common % Debt Cost Preferred Cost	(Note P) Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock	enter positive enter negative enter negative enter positive enter positive enter negative enter negative (Note Q) (Note Q) (Note Q)	(Line 94 * 95) (Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p113.61.c Attachment 1 Attachment 8 (Sum Lines Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 113 / 116) (Line 114 / 116) (Line 115 / 116) (Line 102 / 113) (Line 103 / 114)	\$ 1,0 \$ 1,1 \$ 1,1 \$ 5 \$ 1,1
95 96 97 7 8 98 99 8 99 100 101 102 103 104 105 106 107 110 111 112 113 114 115 116 117 118 119 119 119 119 119 119 119 119 119	Common Depreciation - Electric Only Allocated to Tran Total Transmission Depreciation & Amortization 1 Other than Income Taxes Other than Income Total Taxes Other than Income Toman Interest Less LTD Interest on Securitization Bonds Common Stock Capitalization Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Preferred % Common % Debt Cost	(Note P) Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt	enter positive enter negative enter negative enter positive enter positive enter negative enter negative (Note Q) (Note Q)	(Line 94 * 95) (Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)* p118.19c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81 c p113.61.c Attachment 1 Attachment 1 Attachment 1 (Sum Lines Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 113/116) (Line 115/116) (Line 115/116) (Line 102/113)	\$ 1,0 \$ 1,1 \$ 1,1 \$ 5 \$ 1,1
95 96 97 Taxes 98 99 Return 100 101 102 103 104 105 106 107 108 109 110 111 111 114 115 116 117 118 119 110 111 111 111 111 111 111 111 111	Common Depreciation - Electric Only Allocated to Tran Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income Less LTD Interest on Securitization Bonds Total Long Term Debt Less LOT associated with Gain or Loss Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Preferred % Common % Debt Cost Preferred Cost Common Cost	(Note P) Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock Common Stock	enter positive enter negative enter negative enter positive enter positive enter negative enter negative (Note Q) (Note Q) (Note Q)	(Line 94 * 95) (Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p113.61.c Attachment 1 Attachment 8 (Sum Lines Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 113 / 116) (Line 114 / 116) (Line 115 / 116) (Line 102 / 113) (Line 103 / 114) Fixed	\$ 1,0 \$ 1,1 \$ 1,1 \$ 5 \$ 1,1
95 96 97 7 8 98 99 100 101 102 103 104 105 106 107 108 109 110 111 112 113 114 115 116 117 118 119 120 121 122	Common Depreciation - Electric Only Allocated to Tran Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income Total Taxes Other than Income 1	(Note P) Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Treferred Stock Total Long Term Debt (WCLTD)	enter positive enter negative enter negative enter positive enter positive enter negative enter negative (Note Q) (Note Q) (Note Q)	(Line 94 * 95) (Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 *(Line 100 - line 101)* p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81.c p113.61.c Attachment 1 Attachment 1 Attachment 1 Attachment 19112.9 p112.3c (Line 107) (Sum Lines Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 113 / 116) (Line 114 / 116) (Line 116 / 116) (Line 102 / 113) (Line 103 / 114) Fixed (Line 117 * 120)	\$ 1,0 \$ 1,1 \$ 1,1 \$ 5 \$ 1,1
95 96 97 Taxes 98 99 Return 100 101 102 103 104 105 106 107 111 112 113 114 115 116 117 118 119 120 121 121 121 122 123 124	Common Depreciation - Electric Only Allocated to Tran Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Common Stock Common Stock Capitalization Long Term Interest Less Loss on Reacquired Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less LOT associated with Gain or Loss Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Preferred % Common % Common % Debt Cost Preferred Cost Common Cost Weighted Cost of Debt Weighted Cost of Debt Weighted Cost of Preferred	(Note P) Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock Total Long Term Debt (WCLTD) Preferred Stock	enter positive enter negative enter negative enter positive enter positive enter negative enter negative (Note Q) (Note Q) (Note Q)	(Line 94 * 95) (Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p113.61.c Attachment 1 Attachment 1 Attachment 1 Attachment 1 (Sum Lines Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 114 / 116) (Line 115 / 116) (Line 117 / 116) (Line 102 / 113) (Line 103 / 114) Fixed (Line 117 * 120) (Line 117 * 120) (Line 117 * 121)	\$ 1,0 \$ 1,1 \$ 1,1 \$ 5 \$ 1,1
95 96 97 7 8 98 99 100 101 102 103 104 105 106 107 108 109 110 111 112 113 114 115 116 117 118 119 120 121 122	Common Depreciation - Electric Only Allocated to Tran Total Transmission Depreciation & Amortization Sother than Income Taxes Other than Income Total Less LTD Interest on Securitization Bonds Long Term Interest Less LTD Interest on Securitization Bonds Tomon Stock Common Stock Capitalization Long Term Debt Less ADCT associated with Gain or Loss Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Preferred % Common % Debt Cost Preferred Cost Common Cost Weighted Cost of Debt Weighted Cost of Debt Weighted Cost of Orommon	(Note P) Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Treferred Stock Total Long Term Debt (WCLTD)	enter positive enter negative enter negative enter positive enter positive enter negative enter negative (Note Q) (Note Q) (Note Q)	(Line 94 * 95) (Line 86 + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 *(Line 100 - line 101)* p118.29c p112.16c (Line 114) p112.12c (Sum Lines 104 to 106) p112.17c through 21c p111.81.c p113.61.c Attachment 1 Attachment 1 Attachment 1 Attachment 19112.9 p112.3c (Line 107) (Sum Lines Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 113 / 116) (Line 114 / 116) (Line 116 / 116) (Line 102 / 113) (Line 103 / 114) Fixed (Line 117 * 120)	\$ 1,0 \$ 1,1 \$ 1,1 \$ 5 \$ 1,1

Comp	osite Income Taxes				
	Income Tou Dates				
128	Income Tax Rates FIT=Federal Income Tax Rate				35.00%
129	SIT=State Income Tax Rate or Composite		(Note I)		9.00%
130	р	(percent of federal income tax deductible for state purposes)		Per State Tax Code	0.00%
131	<u>T</u>	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =			40.85%
132	T/ (1-T)				69.06%
	ITC Adjustment		(Note I)		
133 134	Amortized Investment Tax Credit T/(1-T)		enter negative	p266.8f (Line 132)	\$ (378,101) 69.06%
135	Net Plant Allocation Factor			(Line 132) (Line 18)	35.1638%
136	ITC Adjustment Allocated to Transmission			(Line 133 * (1 + 134) * 135)	-224,776
137	Income Tax Component =	CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =		[Line 132 * 127 * (1-(123 / 126))]	22,810,824
138	Total Income Taxes			(Line 136 + 137)	22,586,049
REVE	NUE REQUIREMENT				
	Commence				
139	Summary Net Property, Plant & Equipment			(Line 39)	911,776,704
140	Adjustment to Rate Base			(Line 58)	-282,640,957
141	Rate Base			(Line 59)	629,135,747
142	O&M			(Line 85)	25,079,904
143	Depreciation & Amortization			(Line 97)	26,687,464
144	Taxes Other than Income			(Line 99)	1,148,903
145 146	Investment Return Income Taxes			(Line 127) (Line 138)	50,473,530 22,586,049
140	income raxes			(Line 130)	22,360,049
147	Gross Revenue Requirement			(Sum Lines 142 to 146)	125,975,850
	Adjustment to Remove Revenue Requirements Associated	with Eycluded Transmission Facilities			
148	Transmission Plant In Service	With Excluded Transmission Facilities		(Line 19)	1,124,448,196
149	Excluded Transmission Facilities		(Note M)	Attachment 5	1,124,440,130
150	Included Transmission Facilities		(11010 111)	(Line 148 - 149)	1,124,448,196
151	Inclusion Ratio			(Line 150 / 148)	100.00%
152	Gross Revenue Requirement			(Line 147)	125,975,850
153	Adjusted Gross Revenue Requirement			(Line 151 * 152)	125,975,850
	Revenue Credits & Interest on Network Credits				
154	Revenue Credits			Attachment 3	2,509,943
155	Interest on Network Credits		(Note N)	PJM Data	-
156	Net Revenue Requirement			(Line 153 - 154 + 155)	123,465,907
	Net Plant Carrying Charge				
157	Net Revenue Requirement			(Line 156)	123,465,907
158	Net Transmission Plant			(Line 19 - 30)	889,481,632
159	Net Plant Carrying Charge			(Line 157 / 158)	13.8807%
160	Net Plant Carrying Charge without Depreciation	I T		(Line 157 - 86) / 158	10.9437%
161	Net Plant Carrying Charge without Depreciation, Retu	im, nor income Taxes		(Line 157 - 86 - 127 - 138) / 158	2.7300%
	Net Plant Carrying Charge Calculation per 100 Basis Point	increase in ROE			
162	Net Revenue Requirement Less Return and Taxes			(Line 156 - 145 - 146)	50,406,328
163	Increased Return and Taxes			Attachment 4	78,377,717
164 165	Net Revenue Requirement per 100 Basis Point increa Net Transmission Plant	ase in ROE		(Line 162 + 163) (Line 19 - 30)	128,784,045 889,481,632
166	Net Plant Carrying Charge per 100 Basis Point increa	ise in ROF		(Line 19 - 30) (Line 164 / 165)	14.4786%
167	Net Plant Carrying Charge per 100 Basis Point increa	se in ROE without Depreciation		(Line 163 - 86) / 165	11.5416%
168	Net Revenue Requirement			(Line 156)	123,465,907
169	True-up amount			Attachment 6	12,398,602
170	Plus any increased ROE calculated on Attachment 7		VI-t- D)	Attachment 7	372,518
171 172	Net Zonal Revenue Requirement	and Facility Credits paid to Vineland per settlement in ER05-515 (Note K)	Attachment 5 (Line 168 - 169 + 171)	136,237,027
	Network Zonal Service Rate				
173	1 CP Peak		(Note L)	PJM Data	2,673
174	Rate (\$/MW-Year)			(Line 172 / 173)	50,960
175	Network Service Rate (\$/MW/Year)			(Line 174)	50,960
175				(Enio 174)	30,300

Electric potuant only

Exclude Construction Work in Progress and leases that are expensed as O&M (rather than amortized). New Transmission plant
that is expected to be placed in service in the current calendar year weighted by number of months it is expected to be in-service. New Transmission plant expected
to be placed in service in the current calendar year that is not included in the PJM Regional Transmission Plan (RTEP) must be separately detailed on Attachment 5.

For the Reconcillation, new transmission plant that was actually placed in service weighted by the number of months it was actually in service CWIP will be linked to Attachment 6 which shows detail support by project (incentive and non-incentive).

- Transmission Portion Only
- D All EPRI Annual Membership Dues
- All Regulatory Commission Expenses
 Safety related advertising included in Account 930.1

Safety related advertising incured in Account 19.0.1

Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission silling itemized in Form 1 at 351.h.

The currently effective income tax rate, where FIT is the Federal income tax rate; STI is the State income tax rate, and p =

"the percentage of federal income tax deductible for state income taxes." It will be functioned to saves in more than one state, it must explain in Attachment 5 the name of each state and how the bended or composite STI was developed. Furthermore, a utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce

rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.

The ROE is 10.5% which includes a base ROE of 10.0% ROE per FERC order in Docket No. EL13-48 and a 50 basis point RTO membership adder as authorized by FERC: provided, that the projects identified in Docket Nos. ER08-686 and ER08-1423 have been awarded an additional 150 basis point adder and, thus, their ROE is 12.0%. Education and outreach expenses relating to transmission, for example siting or billing

- As provided for in Section 3.1 of the PJM OATT and the PJM established billing determinants will not be revised or updated in the annual rate reconciliations per settlement in ER05-515.

 Amount of transmission plant excluded from rates per Attachment 5.

 Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments

- (net of accumulated depreciation) towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003.

 Interest on the Network Credits as booked each year is added to the revenue requirement to make the Transmission Owner whole on Line 155.

 Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M.
- If they are booked to Acct 565, they are included in on line 64

- P Securitization bonds may be included in the capital structure per settlement in ER05-515.

 Q ACE capital structure is initially fixed at 50% common equity and 50% debt per settlement in ER05-515 subject to moratorium provisions in the settlement.

 Per the settlement in ER05-515, the facility credits of \$15,000 per month paid to Vineland will increase to \$37,500 per month (prorated for partial months)
- effective on the date FERC approves the settlement in ER05-515.

 See Attachment 5 Cost Support, section entitled "PBOP Expense in FERC Account 926" for additional information per FERC orders in Docket Nos. EL13-48, EL15-27 and ER16-456.

Attachment 1- Accumulated Deferred Income Taxes (ADIT) Worksheet

Only Related Related Related ADIT ADIT- 282 (859,350,629) ADIT-283 (2,677,716) (18,810) (39,070,805) 19,543,357 ADIT-190 1.702.752 7,312,797 (31,758,008) Subtotal (974.964) (839.826.082) 8.8404% Wages & Salary Allocator 34.4422% Gross Plant Allocator ADIT (974,964) (289,254,261) (2,807,527) (293,036,751)

Note: ADIT associated with Gain or Loss on Reacquired Debt is included in Column A here and included in Cost of Debt on Appendix A, Line 111.

Amount

(2.45 (2,459,510)

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns C-F and each separate ADIT item will be listed. Dissimilar items with amounts exceeding \$100,000 will be listed separately.

C D E F B Total G

		Total					
ADIT-1	90		Gas, Prod or Other Related	Only Transmission Related	Plant	Labor	Justifications
100	1999 AMT	364.878			364.878		Reflects the deferred tax asset related to New Jersey Alternative Minimum Assessment (AMA) credit. Relates to both Transmission and Distribution.
170	1777 AWI	304,676			304,676		to both fransilission and bisurbution.
							Represents deferred income taxes on labor related book accruals that are only deductible for tax purposes as
190	Accrual Labor Related	7,207,952				7,207,952	economic performance occurs. The deferred taxes are related to Company personnel across all functions.
							These deferred taxes are the result of a deduction taken for book purposes to set aside a reserve for Auto liability claims. For tax, no deduction is permitted until the "all events" test is met, typically when payment is
190	Accrued Liab - Auto	105.853					made. The deferred taxes related to Company personnel across all functions.
170	House Lab Hato	100,000				100,000	Represents accrued book liabilities that can not be deducted for tax purposes until the "all events" test is met.
							Amounts in Gas, Production or Other Related represent deferred taxes on Unbilled Revenues which are retail
							related. Deferred taxes on Other Miscellaneous Accrued Liabilities relate to both Transmission and Distribution
190	Accrued Liab - Misc.	10,155,988	8,846,865		1,310,131	(1,008)	and are being allocated using both the Plant and Labor allocators.
							Amounts in Gas, Production or Other Related represent deferred income taxes on Accrued Merger Commitments made as part of the 2016 merger with Exelon that have not been paid to date. These amounts
							are excluded from Rate Base. Other General Accrued liabilities are related to both Transmission and
190	Accrued Liability - General	9.023.000	8.191.010		831.990		Distribution and are being allocated using the Plant Allocator.
170	Add ded Eduliny Outled	7,023,000	0,171,010		001,770		Pursuant to the requirements of FAS 109, ACE's accumulated deferred income taxes must encompass all
							timing differences regardless of whether the difference is normalized or flowed-through. These balances
							represent the deferred taxes on the Investment Tax Credit regulatory liability. Related to all plant. These
190	Accumulated Deferred Investment Tax Credit	1,658,779			1,658,779		amounts are removed below.
							Under the Tax Reform Act of 1986, taxpayers were required to account for bad debts using the specific write-
100	BAD DEBT RESERVE	13.075.318	13.075.318				off method. The reserve method is used for book purposes. The amount represents the deferred tax asset related to the add-back of book reserves for tax purposes The deferred tax asset is retail related.
170	BAD DEBT RESERVE	13,073,316	13,073,316				ACE accrued Charitable Contribution Commitments made as part of the 2016 merger with Exelon that have not
							been paid to date. In addition, ACE has deducted Charitable Contributions for book purposes that could not be
							used in ACE's federal income tax return because of limitations caused by its tax net operating losses.
							Charitable Contributions are not included in Operating Income and any related deferred income taxes are
190	Charitable Contribution Limit	5,051,297	5,051,297				excluded from Rate Base.
							These deferred taxes are the result of a deduction taken for book purposes to set aside a reserve for
							environmental site clean-up expenses. For tax, no deduction is permitted until the "all events" test is met, hypically when economic performance has occurred. This book reserve is primarily related to Deepwater and BL
100	ENVIRONMENTAL EXPENSE	276.963	276.963				England sites which should not be in transmission service. It is Generation related.
170	ENVIRONMENTAL EXI ENGL	270,703	270,703				FAS No. 106 requires accrual basis instead of cash basis accounting for post retirement health care and life
							insurance benefits for book purposes. Amounts paid to participants or funded through the VEBA or 401 (h)
190	OPEB	13,737,414				13,737,414	accounts are currently deductible for tax purposes. Affects Company personnel across all functions.
							When a regulatory asset/liability is established, books credit/debit income, which for tax purposes needs to be
190	Reg Asset - FERC Formula Rate Adj. Trans. Svc	1,702,752		1,702,752			reversed along with the associated amortization. The deferred tax asset is 100% Transmission related.
							Stranded Costs incurred when Generation was deregulated were deferred for book purposes pending collection from/refund to customers in the future. These amounts were included for tax purposes when
100	Stranded Costs	1.231.720	1.231.720				incurred. The deferred tax asset is Generation related.
170	Standed Costs	1,231,720	1,231,720		<u> </u>		Represents the deferred tax asset is Generation related. Represents the deferred tax asset related to federal net operating loss carryforwards (offset by the federal
1							benefit of state NOL carryforwards) available to offset future federal taxable income. Related to both
190	Federal NOL	(2,644,331)	(2,547,383)		(96,948)		Transmission and Distribution.
							Represents the deferred tax asset related to state net operating loss carryforwards available to offset future
190	State NOL	24,411,544	7,278,238		17,133,306		state taxable income. Related to both Transmission and Distribution.
1							Pursuant to the requirements of FAS 109, ACE's accumulated deferred income taxes must encompass all
1							timing differences regardless of whether the difference is normalized or flowed-through. These balances
190	FAS 109 Deferred Taxes - 190	1.145.580			1.145.580		represent the tax gross-up necessary for full recovery of the prior flow-through amounts. Related to all plant.
170		1,110,000			1,110,000		part in the grant of the grant of the grant in the grant
100	Subtotal - p234	86.504.707	41.404.028	1,702,752	22.347.716	21,050,211	
190			41,404,028	1,702,752		21,000,211	
L	Less FASB 109 Above if not separately removed	2,804,359			2,804,359		
							FAS No. 106 requires accrual basis instead of cash basis accounting for post retirement health care and life
100	Less FASB 106 Above if not separately removed	13.737.414				13.737.414	insurance benefits for book purposes. Amounts paid to participants or funded through the VEBA or 401(h) accounts are currently deductible for tax purposes. Affects company personnel across all functions.
	Total	69,962,934	41 404 028	1,702,752	19.543.357	7 312 797	accounts are currently deadclaule for tax purposes. Affects company personner across all fulficilities.

- structions for Account 190:
 ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
 ADIT items related only to Transmission are directly assigned to Column D
 ADIT items related to Plant and not in Columns C & D are included in Column E
 ADIT items related to labor and not in Columns C & D are included in Column E
 Deferred income taxes arise when items are included in Labable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
 Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

	A	В	С	D	E	F	G
ADIT-2	32	Total	Gas, Prod or Other Related	Only Transmission Related	Plant	Labor	Justifications
282	Plant Related - APB 11 Deferred Taxes	(859,350,629)			(859,350,629)		This deferred tax balance relates to our plant and results from life and method differences. Related to both T & D plant.
282	CIAC	52.779.814	52,779,814				Conhibutions in Aid of Construction (CIAC) are a reduction to Plant for book accounting purposes, but are included in baxable income and depreciated for income tax purposes. This different booklax treatment results in deferred income taxes which must be recorded in accordance with SFAS 109. The Company collects an income tax gross-up from the customer which is reintrusement for the time value of money on the additional tax liability incurred until such time as the amounts are fully depreciated for tax purposes. The deferred income as asset on CIACs is excluded from Rate Base because the undershing plant is not included in Rate Base.
							The Company leases its vehicles under arrangements that are treated as Operating Leases for book purposes, but financing leases for tax purposes. The differing income tax treatment between Rent Expresse deducted for book purposes and tax depreciation respense deducted for fromest asy purposes, results in deferred income leases being recorded on the books. Since Leased Vehicles are not included in Rate Base, the deferred income
	Leased Vehicles Plant Related - FAS109 Deferred Taxes	(7,794,621)	(7,794,621)		(32.010.736)		taxes are being excluded as well. Pursuant to the requirements of FAS 109, ACE's accumulated deferred income taxes must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These balances represent the deferred taxes on prior flow-through items. Related to all plant. These amounts are removed below.
	Subtotal - p275	(846,376,172)	44,985,193		(891,361,365)		
	Less FASB 109 Above if not separately removed	(32,010,736)			(32,010,736)		
	Less FASB 106 Above if not separately removed						
282	Total	(814,365,436)	44,985,193		(859,350,629)		

- Instructions for Account 282:
 ADIT items related only to Non-Electric Operations (e.g., Cas, Water, Sewer) or Production are directly assigned to Column C

 ADIT items related only to Transmission are directly assigned to Column D

 ADIT items related to Plant and not in Columns C & D are included in Column E

 ADIT items related to labor and not in Columns C & D are included in Column E

 ADIT items related to labor and not in Columns C & D are included in Column F

 ADIT items related to labor and not in Columns C & D are included in Column F

 Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

 Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c.

Page 6 of 24

Listers on Cortingent Taxes		A	В	С	D	E	F	G
2283 ACTURAL Labor Related	ADIT-2	83	Total	Gas, Prod or Other Related	Only Transmission Related	Plant		
283 ROS Deferred Related (14.428.575) (14.428.575) (14.428.575) (18.810) (1	283	Accrual Labor Related	(4 269 783)					
Estimated book interest income on prior year taxes not included in brazole income for tax purposes. Relation for the control of the prior to the pri				(14 428 575)				
Less interest on Cordingent Taxess (18,810) - (18,810) - (18,810) - (18,810) The cost of board referenciate currently for tax purposes and is amortized over the life of the incomplete of the cost of board referenciate currently for tax purposes and is amortized over the life of the incomplete of the cost of board referenciate currently for tax purposes and is amortized over the life of the incomplete of the cost of board referenciate currently for tax purposes and is amortized over the life of the incomplete of the cost of board state for book purposes. Period deferred basis controlled to the cost of the cost			((,,				Estimated book interest income on prior year taxes not included in taxable income for tax purposes. Related to
283 Mos Deserved Debits - Retail 284 Mos Deferred Debits - Retail 285 Mos Deferred Debits - Retail 286 Mos Deferred Debits - Retail 287 Mos Deferred Debits - Retail 288 Mos Deferred Debits - Retail 288 Mos Deferred Debits - Retail 289 Mos Deferred Debits - Retail 280 Mos Deferred Debits - Retail 280 Mos Deferred Debits - Retail 280 Mos Deferred Debits - Retail 281 Mos BUYOUT 282 Mos BUYOUT 283 Mos BUYOUT 283 Mos BUYOUT 284 Mos BUYOUT 285 Mos BUYOUT 286 Mos Deferred Debits - Retail 287 Mos BUYOUT 288 Mos BUYOUT 288 PENSION PAYMENT RE SERVE 289 PENSION PAYMENT RE SERVE 280 Regulatory Asset - FERC Formula Rate Adj. Trans. Svc 280 Regulatory Asset - FERC Formula Rate Adj. Trans. Svc 280 Regulatory Asset - FERC Formula Rate Adj. Trans. Svc 280 Regulatory Asset - NJ RGGI 280 Regulatory Asset - SREC Program 280 Regulatory Asset - SREC Program 280 Regulatory Asset - SREC Program 280 Regulatory Asset - NJ RGGI 280 Regulatory Asset - SREC Program 280 Regulatory Asset - NJ RGGI 280 Regulatory Asset - SREC Program 280 Regulatory Asset - NJ RGGI 280 Regulator	283	Interest on Contingent Taxes	(18,810)			(18,810)		
Represents deferred taxes on inscellaneous deferred debits deducted for tax purposes in advance of bot supposes. Retail related. These deferred taxes related to Regulatory Assets created during Generation deregulation. The underlyin costs were deducted for tax purposes as incurred. Among the form customers is reversed for 15,58,142. The second of t								The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new
283 Misc Deferred Debits - Retail (23,042) (23,042) (23,042) (23,042) (23,042) (23,042) (23,042) (23,042) (23,042) (23,042) (24,042) (24,042) (24,042) (25,042) (25,042) (24,043) (283	Loss on Reacquired Debt	(2,459,510)	(2,459,510)				
Thisse deferred taxes relate to Regulatory Assets created during Generation deregulation. The underlying costs were deducted for tax purposes as incurred normalization. Experiment process as incurred as a mounts are collected from customers is reversed for tax purposes. It is Generation related. The Company clams tax deductions for payments made to furth its Referent Income Plant to the extent permitted under the IRC Section 415 contribution limitations. For book purpose, Pension Plan expense recorded are to be contributed in microal macroal ma								
costs were deducted for tax purposes as incurred. Amortization Expense recorded for tools purposes as a mounts are collected from of tax purposes. It is Generation related to the Company dains tax deductions for tax purposes. It is Generation related to the Company dains tax deductions for tax purposes. Place to the company dains tax deductions for payments made in fund its Retirement Income Plan to the extent permitted under the IRC Science of the purposes. Plane of the company dains are collected from containing the payments are contained in a containing the payments. Plane of the company personel across all functions. 283 PENSION PAYMENT RESERVE (34.801.022)	283	Misc. Deferred Debits - Retail	(23,042)	(23,042)				purposes. Retail related.
283 NUG BUYOUT (1,558,142) (1,558,142)								
The Company claims lax deductions for payments made to fund its Retirement Income Plan to the exetted permitted under the IRC Scale payments made to fund its Retirement Income Plan to the exetted permitted under the IRC Scale payments made to fund its Retirement Income permitted under the IRC Scale payments made to fund its Retirement Income permitted under the IRC Scale payments made to fund its Retirement Income. Plan expense recorded in accordance with SFAS 158. This deferred tax liability reflects the difference between the tax season of the payment o								
permitted under the IRC Section 415 contribution limitations. Plane suppress personal Plane expense coordinal of accordance with 1475-518. Tills fill describe the difference between the tax 283 PENSION PAYMENT RESERVE (34,801,022)	283	NUG BUYOUT	(11,558,142)	(11,558,142)	-		-	amounts are collected from customers is reversed for tax purposes. It is Generation related.
condided in accordance with SFAS 158. This deferred tax isability reflects the difference between the tax 288 PENSION PAYMENT RESERVE (34,801,022) (34,801,022) earns took deductions. It reflects Company presone across all functions. 288 Reg Asset - FERC Formula Rate Adj. Trans. Size (2,677,716) - (2,677,716) eversed along with the associated amortization. The deferred tax scale is 100% Transmission related. 288 Reg Asset NJ Rec Base (8,726,472) (8,726,472) eversed along with the associated amortization. This deferred tax is active, which for tax purposes needs 1 eversed along with the associated amortization. This deferred tax is active, which for tax purposes needs 1 eversed along with the associated amortization. This deferred tax is active, which for tax purposes needs 1 eversed along with the associated amortization. This deferred tax is active, which for tax purposes needs 1 eversed along with the associated amortization. This deferred tax is active, which for tax purposes needs 1 eversed along with the associated amortization. This deferred tax is active, which for tax purposes needs 1 eversed along with the associated amortization. This deferred tax is active and the active active and the associated amortization. This deferred tax is active and the associated amortization. This deferred tax is active and the active and the active and tax purposes and the active and the active and tax purposes and the active and tax purposes and tax purposes. The active and tax purposes, and tax pu								
283 PENSION PAYMENT RESERVE (34,801,022)								
When a regulatory asset limitability is established, books credibled bill norms, which for tax purposes needs to reversed adain with the associated amortization. The deferred tax seeds is 100% Transmission related. 288 Reg Asset NJ Rec Base (8,726,472) (8,726,472)								
283 Reg Asset - FERC Formula Rate Adj. Trans. Svc (2,677.716)	283	PENSION PAYMENT RESERVE	(34,801,022)	-	-		(34,801,022)	
When a regulatory asset liability is established. Books credibled income, which for tax purposes needs reversed along with the associated amortization. This deferred tax ballity is relat related and purpose and along with the associated amortization. This deferred tax ballity is relat related. 288 Regulatory Asset - NJ RGG 288 Regulatory Asset - SREC Program (807,12) (807,12) - Represents deferred conce tax bability on the Solar Retreavable Energy Certificate Program. Retail relat These deferred taxs related to Regulatory Asset orealed during Generation deregulation. The underlying costs were deducted for tax purposes a morner Amortization. Entered in Costs were deducted for tax purposes as formed Amortization Entered in Costs were deducted for tax purposes as formed may be a mount as are collected from customers is reversed for tax purposes. It is Generation deregulation. The underlying costs were deducted for tax purposes as formed may be a mount as are collected from customers is reversed for tax purposes. It is Generation developation. The underlying costs were deducted for tax purposes as formed may be a mount as are collected from customers is reversed for tax purposes. It is Generation related. For book purposes, STAS STAS STEVEN Purposes, STAS STAS STAS TOP Above if not separately removed.								
283 Reg Assel-NJ Rec-Base (8,726,472) (8,726,472) - eversed along with the associated amortization. This deferred tax liability is real trained and when a regulatory assellability is established books cradibled in more, with for tax purposes needs? 283 Regulatory Assell-Bally is established books cradibled in more with for tax purposes needs? 284 Regulatory Assell-Bally is established books cradibled in more with for tax purposes needs? 285 Regulatory Assell-Bally is established books cradibled in more with for tax purposes needs? 286 Regulatory Assell-Bally is established books cradibled in more with for tax purposes needs? 287 Regulatory Assell-Bally is established books cradibled in more with for tax purposes needs? 288 Stranded Costs 289 Stranded Costs 280 Stranded Costs 280 Stranded Costs 280 Use Tax reserve 280 Use Tax reserve 280 Use Tax reserve 281 Use Tax reserve 282 Stranded Costs 283 Statistical - part (Park Costs) accordance for the purpose of the purpose	283	Reg Asset - FERC Formula Rate Adj. Trans. Svc	(2,677,716)	-	(2,677,716)		-	
283 Regulatory Assel - NJ RGGI (173.383) (173.383)								
283 Regulatory Asset I. N RGG (173.383) (173.383) (173.383) . reversed along with the associated amortization. This deferred tax liability is relat related. 288 Regulatory Asset I. SREC Program (870.712) (870.712) . Regulatory Asset I. SREC Program (870.712) . Result in the sederated for tax usual tax related to Regulatory Assets created during Generation deregulation. The underlying costs were deducted for tax purposes as incurred Amortization Experience recorded for body purposes as amounts are collected from customers is reversed for tax purposes. It is Generation related. 283 Use Tax reserve 768.182 768.182 . Related to the related function to the related function of the related function of the related function. Related to the related function of the related function of the related function of the related function of the related function. Related to the related function of the related function. Related to all pit functions of the related function of the r	283	Reg Asset-NJ Rec-Base	(8,726,472)	(8,726,472)	-		-	
283 Regulatory Asset - SREC Program (\$70,712) (\$70,712)								
These deferred taxes relate to Regulatory Assets created during Generation deregulation. The underlying costs were deducted for tax purposes as incurred Amortization Expense recorded for how purposes as a manufacture of the purposes. A first purposes as a manufacture of the purposes as a manufacture of the purposes. A first purposes are recorded for the purposes and the purposes are recorded for the purposes. The state of the purposes are recorded for the purposes are recorded for potential price year sales and use the state shallines and are passed as a manufacture of the purpose. A first purposes, a first purpose, a first purpose, a first purpose, and a first purpose are recorded for potential price year sales and use the shallines and are passed to the purpose and the purpose are recorded for potential price year sales and use the shallines and are passed as purposes, these labilities can only be deducted when the amounts become fixed labilities and are passed to the related function. Pursuant to the requirements of IRS 109 ACE's accumulated deferred income laxes must encompass a timing differences regardless of whether the differences regardless of whether the differences regardless of whether the differences is normalized or flowed-through amounts. Related to all pit flowed through a first purposes. The purpose are removed below. 283 Less FASS 109 Above if not separately removed. 284 Less FASS 109 Above if not separately removed. 285 Less FASS 109 Above if not separately removed.					-		-	
costs were deducted for tax purposes as incurred. Amortization Expense recorded for took purposes as a fourned. Amortization Expense recorded for took purposes as a fourned. Amortization Expense recorded for took purposes as a mounts are collected from cost for tax purposes. It is Generation related. 283 Use Tax reserve 768.182 768	283	Regulatory Asset - SREC Program	(870,712)	(870,712)	-		-	
283 Stranded Costs (39,108,946) (39,108,946) (39,108,946)								
for book purposes, SFAS To reserve are established for potential prior year sales and use lax liabilities and are page 283. Use Tax reserve 768.182 768.182 - Related to the retail function. Pursuant to the repairments of FAS 109, ACE's accumulated deferred income taxes must encompass a thirting difference regardless of whether the difference is normalized or flowed-through. These balances represent the tax gross-up necessary for full recovery of the prior flow-through amounts. Related to all pit. These amounts are removed below. 283 Subtotal - p277 (Form 1-F filer: see note 6, below) (140.526,733) (76.670.600) (2.677.716) (22.107.612) (39.070.805) 283 Less FAS 109 Above if not separately removed (22.088.802) - (22.088.802) -								
283 Use Tax reserve 768.182 768.182	283	Stranded Costs	(39,198,946)	(39,198,946)	-		-	
283 Use Tax reserve 768.182 768.182 Related to the retail function. Pursuant to the requirements of FAS 109, ACE's accumulated deferred income taxes must encompass a liming differences regardless of whether the difference is normalized or flowed-through. These balances represent the tax gross-up necessary for full recovery of the prior flow-through amounts. Related to all pit. 283 Gross up on FAS 109 Deferred Taxes (22,088,802) (22,088,802) These amounts are removed below. 283 Subtotal - p277 (Form 1-F filer: see note 6, below) (140,526,733) (76,670,600) (2,677,716) (22,107,612) (39,070,805) 283 Less FASB 109 Above if not separately removed (22,088,802) (22,088,802) -								
Pursuant to the requirements of IAS 109 ACE's accumulated deferred income baxes must encompass a liming differences regardless of whether the differences regardless of whether the differences formalized of three differences regardless of whether the differences regardless of the prior flow-through amounts. Related to all pl. These amounts are removed below. 283 Subtotal - p277 (Form 1-F filter: see note 6, below) 283 Less FASS 109 Above if not separately removed (2,088,800) - (2,088,8	000		740.400	740.400				
Iming differences regardless of whether the difference is normalized or flowed-through. These balances regressers the fair gross-up necessary for full recovery of the prior flow-through amounts. Related to all pl.	283	Use Tax reserve	768,182	768,182				
283 Gross up on FAS 109 Deferred Taxes (2,088.802) (22,088.802) - These amounts are removed below. 283 Subtotal - p277 (Form 1-F filer: see note 6, below) (140.526,733) (76.670,600) (2,677,716) (22,107.612) (39,070,805) 283 Less FASS 109 Above if not separately removed (2,208.800) - (2,088.800) -								
283 Gross up on FAS 109 Deferred Taxes (22,088,802) - (22,088,802) - These amounts are removed below. 283 Subtotal - p277 (Form 1-F filer: see note 6, below) (140,526,733) (76,670,600) (2,677,716) (22,107,612) (39,070,805) 283 Less FASB 109 Above if not separately removed (22,088,802) - (22,088,802) -	1							
283 Subtotal - p277 (Form 1-F filer: see note 6, below) (140.526,733) (76.670.600) (2.677.716) (22.107.612) (39.070.805) 283 Less FASS 109 Above if not separately removed (22.088.800) - (22.088.800)	202	C FAC 100 D-f T	(22,000,002)			(22,000,002)		
283 Less FASS 109 Above if not separately removed (22,088,802) (22,088,802)	283	Gross up on FAS 104 Deterred Taxes	(22,088,802)		•	(22,088,802)		These amounts are removed below.
	283	Subtotal - p277 (Form 1-F filer: see note 6, below)	(140,526,733)	(76,670,600)	(2,677,716)	(22,107,612)	(39,070,805)	
	283	less FASB 109 Above if not separately removed	(22 088 802)			(22.088.802)		
		Less FASB 106 Above if not separately removed	(EE,000,00E)			(22,000,002)		
283 Total (118.437.931) (76.670.600) (2.677.716) (18.810) (39.070.805)			(118.437.931)	(76,670,600)	(2.677.716)	(18.810)	(39.070.805)	

check

- instructions for Account 283:
 ADIT items related only to Nov-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
 ADIT items related only to Transmission are directly assigned to Column D
 ADIT items related to Plant and not in Columns C 8.0 are included in Column E
 ADIT items related to Plant and not in Columns C 8.0 are included in Column E
 ADIT items related to be born and not in Columns C 8.0 are included in Column E
 ADIT items related to be born and not in Columns C 8.0 are included in Column F
 Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

 Re: Form 1-F filer: Sum of subtoals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

ADI	TC-255		Balance	Amortization
1	Rate Base Treatment			
2	Balance to line 41 of Appendix A	Total		
3	Amortization			
4	Amortization to line 133 of Appendix A	Total	4,060,657	378,101
5	Total		4,060,657	378,101
6	Form No. 1 balance (p.266) for amortization	Total Form No. 1 (p 266 & 267	4,060,657	378,101
7	Difference /1		-	-

/1 Difference must be zero

Attachment 2 - Taxes Other Than Income Worksheet

Other Taxes	Page 263 Col (i)	Allocator	Allocated Amount
Plant Related	Gro	oss Plant Alloca	tor
1 Real property (State, Municipal or Local) 2 Personal property	2,718,030		
3 City License 4 Federal Excise	15,339		
Total Plant Related	2,733,369	34.4422%	941,431
Labor Related	Wage	es & Salary Alloc	ator
5 Federal FICA & Unemployment 6 Unemployment(State)	2,040,419 295,904		
Total Labor Related	2,336,323	8.8404%	206,540
Other Included	Gro	oss Plant Alloca	tor
7 Miscellaneous	2,706		
Total Other Included	2,706	34.4422%	932
Total Included			1,148,903
Excluded			
8 State Franchise tax	-		
9 TEFA 10 Use & Sales Tax	1,203,283		
10.1 Excluded merger costs in line 5	1,454		
11 Total "Other" Taxes (included on p. 263)	6,277,135		
12 Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)	6,277,135		
13 Difference	-		

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above
- E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year

Attachment 3 - Revenue Credit Workpaper

Account 454 - Rent from Electric Property		
1 Rent from Electric Property - Transmission Related (Note 3)		949,422
2 Total Rent Revenues	(Sum Line 1)	949,422
Account 456 - Other Electric Revenues (Note 1)		
3 Schedule 1A		\$ 848,650
4 Net revenues associated with Network Integration Transmission Service (NITS) for which load is not included in the divisor (difference between NITS credits from PJM and PJM N charges paid by Transmission Owner) (Note 4)		-
5 Point to Point Service revenues for which the load is not included in the divisor received 6 PJM Transitional Revenue Neutrality (Note 1)	by Transmission Owner (Note 4)	761,122 -
7 PJM Transitional Market Expansion (Note 1) 8 Professional Services (Note 3)		-
9 Revenues from Directly Assigned Transmission Facility Charges (Note 2)		619,380
10 Rent or Attachment Fees associated with Transmission Facilities (Note 3)		-
11 Gross Revenue Credits	(Sum Lines 2-10)	2 170 574
	(Sum Lines 2-10)	3,178,574
12 Less line 17g		(668,630)
13 Total Revenue Credits		2,509,943

Revenue Adjustment to determine Revenue Credit

14

Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 173 of Appendix A.

- 15 Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.
- Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). Company will retain 50% of net revenues consistent with Pacific Gas and Electric Company, 90 FERC ¶ 61,314. Note: in order to use lines 17a 17g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).

17a	Revenues included in lines 1-11 which are subject to 50/50 sharing.		949,422
17b	Costs associated with revenues in line 17a	Attachment 5 - Cost Support	387,839
17c	Net Revenues (17a - 17b)		561,583
17d	50% Share of Net Revenues (17c/2)		280,791
17e	Costs associated with revenues in line 17a that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue.		-
17f 17g	Net Revenue Credit (17d + 17e) Line 17f less line 17a		280,791 (668,630)
18	Note 4: If the facilities associated with the revenues are not included in the formula, the revenue is shown here but not included in the total above and is explained in the Cost Support; for example revenues associated with distribution facilities. In addition, Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12.		10,660,859
19	Amount offset in line 4 above		111.505.353

20 Total Account 454, 456 and 456.1

125,344,786

21 Note 4: SECA revenues booked in Account 447.

Attachment 4 - Calculation of 100 Basis Point Increase in ROE

Return and Taxes with 100 Basis Point increase in ROE
A 100 Basis Point increase in ROE and Income Taxes (Line 127 + Line 138) 78,377,717
B 100 Basis Point increase in ROE 1.00%

Less LTD Interest on Securitization B_(Note P)	59					
Long Term Interest Part Raze through 67c 65,599;28		Rate Base			(Line 39 + 58)	629,135,747
Less LTD Interest on Securitization B (Note P)		Long Term Interest				
Common Stock		9			,	65,599,29
Preferred Dividends			ote P)			
Common Stock	102	Long Term Interest			"(Line 100 - line 101)"	57,308,669
Proprietary Capital Proprietary Capital Less Preferred Stock enter negative (Line 14) (Line 114) (Line 114)	103	Preferred Dividends		enter positive	p118.29c	(
Less Preferred Stock						
Less Account 216.1	104					
Common Stock						
Capitalization				enter negative		
Long Term Debt Less Loss on Reacquired Debt enter negative p112.17c through 21c 1.103.448,302 110 Less Loss on Reacquired Debt enter positive p111.81.c 6.020.83 110 Less ADT associated with Gain or Loss enter negative p113.61.c (4.95,514 1.104	107	Common Stock			(Sum Lines 104 to 106)	1,033,261,076
Less LTD on Reacquired Debt		Capitalization				
Plus Gain on Reacquired Debt						1,103,448,302
Less ADIT associated with Gain or Loss						
Total Long Term Debt 1,033,453,671 Preferred Stock 2,112.3c (Line 107) 1,033,261,071 Total Capitalization (Sum Lines Lines 108 to 112) 1,033,261,071 Debt % (Note Q from Appendix A) Total Long Term Debt (Line 113/116) 509 118			3			
	112			_enter negative		
115						
Total Capitalization						
117						
118	116	Total Capitalization			(Sum Lines 113 to 115)	2,066,714,75
Common % (Note Q from Appendix A) Common Stock (Line 115 / 116) 509	117					50%
Debt Cost	118				(Line 114 / 116)	0%
Preferred Cost Preferred Stock Line 103 / 114 0.000	119	Common % (No	ote Q from Appendix A)	Common Stock	(Line 115 / 116)	50%
122 Common Cost (Note J from Appendix A) Common Stock Appendix A % plus 100 Basis Pts 0.115(123	120	Debt Cost		Total Long Term Debt	(Line 102 / 113)	0.055
123	121	Preferred Cost		Preferred Stock	(Line 103 / 114)	0.0000
Weighted Cost of Preferred Preferred Stock (Line 118 * 121) 0.000t Weighted Cost of Common Common Stock (Line 119 * 122) 0.0578 Total Return (R) (Sum Lines 123 to 125) 0.0857 Investment Return = Rate Base * Rate of Return (Line 59 * 126) 53,619,209 Income Taxes (Note L)	122	Common Cost (No	ote J from Appendix A)	Common Stock	Appendix A % plus 100 Basis Pts	0.1150
Weighted Cost of Preferred Preferred Stock (Line 118 * 121) 0.000t Weighted Cost of Common Common Stock (Line 119 * 122) 0.0578 Total Return (R) (Sum Lines 123 to 125) 0.0857 Investment Return = Rate Base * Rate of Return (Line 59 * 126) 53,619,209 Investment Return = Rate Base * Rate of Return (Line 59 * 126) 53,619,209 Income Taxes (Note L)	123	Weighted Cost of Debt		Total Long Term Debt (WCLTD)	(Line 117 * 120)	0.027
125	124					0.0000
Total Return (R) (Sum Lines 123 to 125) 0.085 Investment Return = Rate Base * Rate of Return (Line 59 * 126) 53,619,209 Investment Return = Rate Base * Rate of Return (Line 59 * 126) 53,619,209 Income Tax Rates (Note L)	125			Common Stock	(Line 119 * 122)	0.0575
Income Tax Rates 128	126					0.0852
Income Tax Rates	127	Investment Return = Rate Base * Rate of Return			(Line 59 * 126)	53,619,209
128		te Income Taxes			(Note L)	
128	omposi					
SIT=State Income Tax Rate or Composite 9.00%	mposi	Income Tax Rates				25.000
130						
131 T	128	FIT=Federal Income Tax Rate				
132	128 129	FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite	e for state purposes		Per State Tax Code	9.00%
Amortized Investment Tax Credit enter negative p266.8f -378,10 134 T/(1-T) (Line 132) 69.06% 135 Net Plant Allocation Factor (Line 18) 35.1638% 136 ITC Adjustment Allocated to Transmission (Note I from Appendix A) (Line 133 * (1 + 134) * 135) -224,776 137 138 (Line 133 * (1 + 134) * 135) -224,776 138 (Line 133 * (1 + 134) * 135) (Line 133 * (1 + 134) * 135) (Line 133 * (1 + 134) * 135) 139 (Line 133 * (1 + 134) * 135) (Line 133 * (1 + 134) * 135) 130 (Line 133 * (1 + 134) * 135) (Line 133 * (1 + 134) * 135) 130 (Line 133 * (1 + 134) * 135) (Line 133 * (1 + 134) * 135) 131 (Line 133 * (1 + 134) * 135) (Line 133 * (1 + 134) * 135) 131 (Line 133 * (1 + 134) * 135) (Line 133 * (1 + 134) * 135) 131 (Line 133 * (1 + 134) * 135) (Line 133 * (1 + 134) * 135) 131 (Line 133 * (1 + 134) * 135) (Line 133 * (1 + 134) * 135) 131 (Line 133 * (1 + 134) * 135) (Line 133 * (1 + 134) * 135) 131 (Line 133 * (1 + 134) * 135) (Line 133 * (1 + 134) * 135) 131 (Line 133 * (1 + 134) * 135) (Line 133 * (1 + 134) * 135) 131 (Line 133 * (1 + 134) * 135) (Line 133 * (1 + 134) * 135) 131 (Line 133 * (1 + 134) * 135) (Line 133 * (1 + 134) * 135) 131 (Line 133 * (1 + 134) * 135) (Line 133 * (1 + 134) * 135) 131 (Line 133 * (1 + 134) * 135) (Line 133 * (1 + 134) * 135) 131 (Line 133 * (1 + 134) * 135) (Line 133 * (1 + 134) * 135) 131 (Line 133 * (1 + 134)	128 129 130	FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite p = percent of federal income tax deductible		T)]/(1 - SIT * FIT * ɒ)} =	Per State Tax Code	9.00% 0.00%
Amortized Investment Tax Credit	28 29 30	FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite p = percent of federal income tax deductible T		T)] / (1 - SIT * FIT * p)} =	Per State Tax Code	9.00% 0.00% 40.85%
34	28 29 30	FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite p = percent of federal income tax deductible T T/(1-T)		T)] / (1 - SIT * FIT * p)} =	Per State Tax Code	9.00% 0.00% 40.85%
Net Plant Allocation Factor ITC Adjustment Allocated to Transmission (Note I from Appendix A) (Line 18) 35.16389 (Line 133 * (1 + 134) * 135) -224,77	128 129 130 131 132	FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite p = percent of federal income tax deductible T T/(1-T) ITC Adjustment		7		9.009 0.009 40.859 69.069
136 ITC Adjustment Allocated to Transmission (Note I from Appendix A) (Line 133 * (1 + 134) * 135) -224,776	128 129 130 131 132	FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite p = percent of federal income tax deductible T T/(1-T) ITC Adjustment Amortized Investment Tax Credit		7	p266.8f	9.00% 0.00% 40.85% 69.06%
137 Income Tax Component = CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) = 24,983,284	128 129 130 131 132	FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite p = percent of federal income tax deductible T T/(1-T) ITC Adjustment Amortized Investment Tax Credit T/(1-T)		7	p266.8f (Line 132)	9.00% 0.00% 40.85% 69.06% -378,10 69.06%
Income Tax Component = $CIT=(T/1-T)$ * Investment Return * (1-(WCLTD/R)) = 24,983,284	128 129 130 131 132 133 134 135	FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite p = percent of federal income tax deductible T T/(1-T) ITC Adjustment Amortized Investment Tax Credit T/(1-T) Net Plant Allocation Factor	T=1 - {[(1 - SiT) * (1 - FI	enter negative	p266.8f (Line 132) (Line 18)	9.00% 0.00% 40.85% 69.06% -378,10 69.06% 35.1638%
	128 129 130 131 132 133 134 135	FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite p = percent of federal income tax deductible T T/(1-T) ITC Adjustment Amortized Investment Tax Credit T/(1-T) Net Plant Allocation Factor	T=1 - {[(1 - SiT) * (1 - FI	enter negative	p266.8f (Line 132) (Line 18)	9.009 0.009 40.859 69.069 -378,10 69.069 35.16389

Attachment 5 - Cost Support

Electric / Non-electric Cost Support

	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and	Instruction	าร	Form 1 Amount	Flectric Portion	Non-electric Portion	Details .
	Plant Allocation Factors						Sound
10	Accumulated Intangible Amortization	(Note A)	p200.21c	15,119,930	15,119,930	0	Respondent is Electric Utility only.
11	Accumulated Common Amortization - Electric	(Note A)	p356	0	0	0	
12	Accumulated Common Plant Depreciation - Electric	(Note A)	p356	0	0	0	
	Plant In Service						
24	Common Plant (Electric Only)	(Notes A & B)	p356	0	0	0	
	Accumulated Deferred Income Taxes						
41	Accumulated Investment Tax Credit Account No. 255	(Notes A & I)	p266.h	4,060,657	4,060,657	0	Respondent is Electric Utility only.
	Materials and Supplies						
47	Undistributed Stores Exp	(Note A)	p227.6c & 16.c	0	0	0	Respondent is Electric Utility only.
	Allocated General & Common Expenses						
65	Plus Transmission Lease Payments	(Note A)	p200.3c	0			
67	Common Plant O&M	(Note A)	p356	0	0	0	
	Depreciation Expense						
88	Intangible Amortization	(Note A)	p336.1d&e	139,483	139,483	0	Respondent is Electric Utility only.
92	Common Depreciation - Electric Only	(Note A)	p336.11.b	0	0	0	
93	Common Amortization - Electric Only	(Note A)	p356 or p336.11d	0	0	0	

Transmission / Non-transmission Cost Support

Attachment A Line #s, Descriptions, Notes, Form	1 Page #s and Instructions	Form 1 Amount		Non-transmission Related	Details
28 Plant Held for Future Use (Including Land)	(Note C) p214	12,757,399	782,029	11,975,370	Transmission Right of Way - Carll's Corner to Landis

CWIP & Expensed Lease Worksheet

Attachment A Line #s, Descriptions, Notes,	Form 1 Page #s and Instruction	ns	Form 1 Amount		Expensed Lease in Form 1 Amount	Details
Plant Allocation Factors						
6 Electric Plant in Service	(Note B)	p207.104g	3,341,206,653	0	0	See ARO Exclusion - Cost Support section below for Electric Plant in Servie without AROs
Plant In Service						
19 Transmission Plant In Service	(Note B)	p207.58.g	1,124,448,196	0	0	See Form 1
24 Common Plant (Electric Only)	(Notes A & B)	p356	0	0	0	
Accumulated Depreciation						
30 Transmission Accumulated Depreciation	(Note B)	p219.25.c	234,966,564	0	0	See Form 1

EPRI Dues Cost Support

Attachment A Line #s, Descriptions, Note	s, Form 1 Page #s and Instructions	Form 1 Amount	EPRI Dues	Details
Allocated General & Common Expenses				
73 Less EPRI Dues	(Note D) p352-353	138,757	138,757	See Form 1

Attachment 5 - Cost Support

Regulatory Expense Related to Transmission Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Non-transmission Related	n Details
Allocated General & Common Expenses						
70 Less Regulatory Commission Exp Account 928	(Note E)	p323.189b	4,153,916	132,610	4,021,306	FERC Form 1 page 351 line 3 (h) through 6 (h)
Directly Assigned A&G						
77 Regulatory Commission Exp Account 928	(Note G)	p323.189b	4,153,916	132,610	4,021,306	FERC Form 1 page 351 line 3 (h) through 6 (h)

Safety Related Advertising Cost Support

	Attachment A Line #s, Descriptions, Notes, Form	Page #s and Instructions	Form 1 Amount	Safety Related	Non-safety Related	Details
	Directly Assigned A&G					
81	General Advertising Exp Account 930.1	(Note K) p323.191b	363,930	-	363,930	None

MultiState Workpaper

	Attachment A Line #s, Descriptions, Notes, Form 1 F	age #s and Instructions	State 1	State 2	State 3	State 4	State 5	Details
lr	come Tax Rates							
			NJ	PA				Enter Calculation
129	SIT=State Income Tax Rate or Composite	(Note I) 9.0000%	9.00%	9.990%				Apportioned: NJ 100.0000%, PA 0.0000%

Education and Out Reach Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1	Form 1 Amount	Education & Outreach	Other	Details	
Directly Assigned A&G					
78 General Advertising Exp Account 930.1	(Note F) p323.191b	363,930	-	363.930	None

Excluded Plant Cost Support

Attachment A Line #s, Descriptions, Notes	Form 1 Page #s and Instructions	Excluded Transmission Facilities	Description of the Facilities
-		1 actities	Description of the Facilities
Adjustment to Remove Revenue Requirements Associated with Excluded Transmission I	acilities		
49 Excluded Transmission Facilities	(Note M) Attachment 5		General Description of the Facilities
Instructions:		Enter \$	None
1 Remove all investment below 69 kV or generator step up transformers inc	uded in transmission plant in service that		
are not a result of the RTEP Process	•		
2 If unable to determine the investment below 69kV in a substation with inve	stment of 69 kV and higher as well as below 69 kV,	Or	
the following formula will be used:	Example	Enter \$	
A Total investment in substation	1,000,000		
B Identifiable investment in Transmission (provide workpapers)	500,000		
C Identifiable investment in Distribution (provide workpapers)	400,000		
D Amount to be excluded (A x (C / (B + C)))	444,444		
"			Add more lines if necessary

Attachment 5 - Cost Support

Outstanding Network Credits Cost Support

	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and	Instructions	i	Outstanding Network Credits	Description of the Credits
	Network Credits			Enter \$	
55	Outstanding Network Credits	(Note N)	From PJM	0	General Description of the Credits
					None
56	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	From PJM	0	
					None
					Add more lines if necessary

Transmission Related Account 242 Reserves

			Transmission	
Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Total	Allocation	Related	Details
44 Transmission Related Account 242 Reserves (exclude current year environmental site related reserves)	Enter \$		Amount	
Directly Assignable to Transmission	0	100%	-	
Labor Related, General plant related or Common Plant related	12,977,141	8.84%	1,147,228	
Plant Related	3,207,174	34.44%	1,104,620	
Other		0.00%	-	
Total Transmission Related Reserves	16,184,315		2,251,848	

Prepayments

Attachment A Line de Descriptions Notes I		Danie Harand In			
Attachment A Line #s, Descriptions, Notes, I	orm 1	Page #s and in	structions		Description of the Prepayments
45 Prepayments					
5 Wages & Salary Allocator			8.840%	To Line 45	
Pension Liabilities, if any, in Account 242		-	8.840%	-	
Prepayments	\$	423,912	8.840%	37,475	
Prepaid Pensions if not included in Prepayments	\$	85,192,220	8.840%	7,531,310	Prepaid Pension is recorded in FERC account 186 (see FERC Form 1 page 233).
		85,616,132		7,568,786	
					Add more lines if necessary

Extraordinary Property Loss						
Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Amount	Number of years	Amortization	w/ interest	
61 Less extraordinary property loss	Attachment 5	\$ -				
62 Plus amortized extraordinary property loss	Attachment 5			5 \$ -	\$	

Attachment 5 - Cost Support

Interest on Outstanding Network Credits Cost Support

Attachment A Line #s, Descriptions, Notes, Form	1 Page #s and Instructions	Interest on Network Credits	Description of the Interest on the Credits
Revenue Credits & Interest on Network Credits 155 Interest on Network Credits	(Note N) PJM Data	0	General Description of the Credits
		Enter \$	None
			Add more lines if necessary

Facility Credits under Section 30.9 of the PJM OATT and Facility Credits paid to Vineland per settlement in ER05-515 (Note R)

	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Amount	Description & PJM Documentation
	Net Revenue Requirement		
17	Facility Credits under Section 30.9 of the PJM OATT and Facility Credits paid to Vineland per settlement in ER05-515 (Note R)	-	Settelement agreement.

PJM Load Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	1 CP Peak	Description & PJM Documentation
Network Zonal Service Rate		
173 1 CP Peak (Note L) PJM Data	2,673.4	See Form 1

Statements BG/BH (Present and Proposed Revenues)

Customer	Billing Determinants Current Rate Proposed Rate	Current Revenues	Proposed Revenues	Change in Revenues
ACE zone				
T-1-1				
Total				

Supporting documentation for FERC Form 1 reconciliation

Compliance with FERC Order on the Exelon Merger								
Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Form 1 Amount Merger Costs Non Merger Related						
60 68	Transmission O&M Total A&G	p321.112.b p323.197.b	19,188,113 92,346,183	412,159 19,276,445	18,775,954 73,069,738			

ADO Evaluaian Cost Support		Form 1 Amount	ADO's	Non-ARO's		
ARO Exclusion - Cost Support			FUIII I AIIIUUIII	AKU S	NUII-ARU S	
	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instru	uctions	Form 1 Amount	ARO's	Non-ARO's	
6	Electric Plant in Service	p207.104g	3,341,206,653	946,955	3,340,259,698	Distribution ARO-\$850,400 and General & Intangible ARO-\$96,555
9	Accumulated Depreciation (Total Electric Plant)	p219.29c	734,520,209	95,364	734,424,845	Distribution ARO-\$47,086 and General ARO-\$48,278
23	General & Intangible	p205.5.g & p207.99.g	131,879,841	96,555	131,783,286	General & Intangible ARO-\$96,555
31	Accumulated General Depreciation	p219.28.c	35,790,691	48,278	35,742,413	General ARO-\$48,278

PBOP Expense in FERC 926	

Attachment 5 - Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Total A&G Form 1 Amount		PBOP in FERC 926 current rate year	PBOP in FERC 926 prior rate year	Explanation of change in PBOP in FERC 926
Total: p.323.197 Account 926: p.3 and c	92,346,183	12,070,521	1,000,545	877,44	The actuarially determined amount of OPEB expense in FERC 926 increased \$.129 million from the prior year: the increase primarily represents a \$0.1 million increase in amortization of unrecognized gain/loss from assumption changes, primarily a change in the census data and decrease in the discount rate from 4.15% in 2015 to 3.80% in 2016, \$0.4 million decrease in expected return on plan assets, 4 offset by (\$0.4 million) decrease in interest cost.

Attachment 3 - Revenue Credit Workpaper

17b	Costs associated with revenues in line 17a	\$	387,839
-----	--	----	---------

Revenue Subject to 50/50 sharing (Attachment 3 - line 17a)	\$ 949,422
Federal Income Tax Rate	35.00%
Federal Tax on Revenue subject to 50/50 sharing	332,298
Net Revenue subject to 50/50 sharing	617,124
Composite State Income Tax Rate	9.000%
State Tax on Revenue subject to 50/50 sharing	55,541
Total Tax on Revenue subject to 50/50 sharing	\$ 387,839

Attachment 5a - Allocations of Costs to Affiliate

	Delmarva Power	Atlantic City	Рерсо	Non - Regulated	Total
Executive Management	17,888,560	15,212,497	30,153,120	7,412,352	70,666,529
Procurement & Administrative Services	6,791,101	4,845,791	9,935,687	3,926,533	25,499,112
Financial Services & Corporate Expenses	19,012,271	15,407,361	29,313,579	25,623,238	89,356,449
Insurance Coverage and Services	1,053,835	1,059,259	878,771	205,181	3,197,046
Human Resources	6,163,406	4,489,926	9,197,885	4,056,693	23,907,910
Legal Services	1,989,324	1,359,614	3,911,072	7,910,660	15,170,671
Audit Services	235,790	200,263	422,964	21,511	880,528
Customer Services	55,980,435	49,006,144	49,427,135	2,578	154,416,292
Information Technology	17,486,264	13,036,712	32,166,511	1,667,441	64,356,929
External Affairs	3,335,582	2,669,671	5,057,025	694,805	11,757,083
Environmental Services	2,511,651	2,003,017	2,263,716	16,460	6,794,844
Safety Services	421,363	405,808	652,912	-	1,480,083
Regulated Electric & Gas T&D	46,285,265	36,369,629	61,044,684	1,370,583	145,070,161
Internal Consulting Services	520,648	339,645	885,335	-	1,745,628
Interns	165,014	133,506	173,225	-	471,745
Cost of Benefits	13,676,739	8,613,927	23,152,231	-	45,442,897
Building Services	91,882	116,387	4,599,613	-	4,807,882
Total	\$ 193,609,128	\$ 155,269,158	\$ 263,235,465	\$ 52,908,036	\$ 665,021,787

	Name of Respondent PHI Service Company	This (1) (2)	Report Is: X An Original A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year/Period of Report Dec 31, 2016		
Schedule XVII - Analysis of Billing – Associate Companies (Account 457) 1. For services rendered to associate companies (Account 457), list all of the associate companies.							

	Name of Associate Company	Account 457.1	Account 457.2	Account 457.3	Total Amount Billed
ine		Direct Costs Charged	Indirect Costs Charged	Compensation For Use	
No.				of Capital	
	(a)	(b)	(c)	(d)	(e)
1	Potomac Electric Power Company	55,777,848	207,249,778	207,839	263,235,469
2	Delmarva Power & Light Company	45,668,170	147,785,802	155,156	193,609,12
_	Atlantic City Electric Company	29,420,467	125,724,641	124,050	155,269,158
4	Exelon Business Services Company, LLC	42,660,634			42,660,634
_	Pepco Energy Services, Inc.	4,221,075	1,906,663	4,801	6,132,53
6	Pepco Holdings LLC	979,497	1,972,619	5,708	2,957,824
7	Thermal Energy Limited Partnership	4,232	407,746	522	412,500
8	ATS Operating Services, Inc.	26	167,526	192	167,744
9	Atlantic Southern Properties, Inc.	3,079	158,479	142	161,700
10	Conectiv Properties & Investments, Inc.	57	121,639	103	121,799
11	Conectiv Thermal Systems, Inc.	1,447	95,441	67	96,95
12	Conectiv, LLC	6,529	79,114	62	85,70
	Potomac Capital investment Corporation	29,039	36,778	114	65,93
	Atlantic City Electric Transition Funding, LLC	37,069	7,509	40	44,61
15	ATE Investment, Inc.	87			8
16					
17	`				
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29				<u>-</u>	
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	Total	178,809,256	485,713,735	498,796	665,021,787

Service Company Billing Analysis by Utility FERC Account YTD Dec 2016 Total PHI

Accounts	FERC Account Name	DPL	ACE	PEPCO	Non-Utility	Total	Inclusion in ATRR
107					Non-othicy		
	Constr Work In Progress	26,805,795	19,873,552	37,468,781	-	84,148,128	Not included
	Other Regulatory Assets	4,175,575	259,524	8,595,791	-	13,030,891	Not included
	Clearing Accounts - Other	348,794	92,274	638,660	(253,174)	826,555	Not included
	Taxes other than inc taxes, utility operating inc	2,313	784	1,997	-	5,093	Not included
416-421.2	Other Income -Below the Line	892,977	789,210	1,313,427	53,161,209	56,156,823	Not included
	Other Income Deductions - Below the Line	1,753,265	1,341,072	2,592,346		5,686,683	Not included
430	Interest-Debt to Associated Companies	182,125	145,629	244,108		571,862	Not included
431	Interest-Short Term Debt	(26,965)	(21,576)	(36,264)	-	(84,805)	Not included
556	System cont & load dispatch	2,775,119	2,378,381	2,624,428		7,777,928	Not included
557	Other expenses	1,275,792	1,012,311	1,550,758		3,838,861	Not included
560	Operation Supervision & Engineering	3,003,550	2,801,852	5,088,055	-	10,893,458	100% included
561	Load dispatching		299			299	100% included
561.1	Load Dispatching - Reliability	15,313	13,623			28,936	100% included
561.2	Load Dispatch - Monitor & Operate Transmission Sys	54,585	28,734	849,068		932,386	100% included
561.3	Load Dispatch - Transmission Service & Scheduling	45,300	38,036	50,977		134,313	100% included
561.5	Reliability, Planning and Standards	340,515	334,220	131,940		806,676	100% included
563	Overhead line expenses			301	-	301	100% included
	Station expenses			11,428		11,428	100% included
	Underground Line Expenses - Transmission			3,084		3,084	100% included
	Miscellaneous transmission expenses	1,333,901	1,161,236	1,290,926		3.786.062	100% included
	Maintenance Supervision & Engineering	66,861	84,785	507,686		659,332	100% included
	Maintenance of Computer Software	840,498	353,031	449,960		1,643,489	100% included
	Maintenance of station equipment	182,130	92,896	379,724	-	654,749	100% included
	Maintenance of overhead lines	234,450	231,176	548,094		1,013,720	100% included
	Maintenance of underground lines	667	950	11,117		12,735	100% included
					•		
	Maintenance of miscellaneous transmission plant	32,488	56,182	171,684		260,354	100% included
	Ancillary services market administration			17,401		17,401	Not included
	Operation Supervision & Engineering	1,001,036	471,740	1,212,741	-	2,685,517	Not included
	Load dispatching	1,179,197	535,514	1,475,555		3,190,266	Not included
	Station expenses	897,139	-	105,767		1,002,906	Not included
	Overhead line expenses	95,393	229,072	47,265	-	371,730	Not included
	Underground line expenses	34,878		208,396		243,274	Not included
585	Street lighting	4,028	-	43	-	4,071	Not included
586	Meter expenses	800,246	411,127	1,108,564		2,319,937	Not included
587	Customer installations expenses	346,745	299,963	893,846		1,540,554	Not included
588	Miscellaneous distribution expenses	5,474,825	5,527,826	9,099,689	-	20,102,340	Not included
589	Rents	60,620	2,757	64,590	-	127,967	Not included
590	Maintenance Supervision & Engineering	1,014,077	543,084	431,373	-	1,988,535	Not included
591	Maintain structures			102	-	102	Not included
592	Maintain equipment	567,892	615,945	1,111,695		2,295,532	Not included
593	Maintain overhead lines	1,499,072	1,123,689	1,646,212		4,268,974	Not included
594	Maintain underground line	195,257	80,020	610,137		885,414	Not included
595	Maintain line transformers	550	200	199,373		200,122	Not included
596	Maintain street lighting & signal systems	41,368	40,213	15,904		97,486	Not included
	Maintain meters	110,587	33,666	157,207		301,460	Not included
	Maintain distribution plant	32,930	13,967	560,761		607,659	Not included
	Total Gas Accounts	2,419,540	,			2,419,540	Not included
	Meter reading expenses	144,919	46,153	123,280		314,351	Not included
	Customer records and collection expenses	51,327,401	49,920,892	48,002,627		149,250,920	Not included
	Supervision - Customer Svc & Information	93,109	89,900	135,212		318,221	Not included
	Customer assistance expenses	2,108,200	754,281	876,429		3,738,910	Not included
						716.286	Not included
	Informational & instructional advertising	204,733	204,651	306,902	-	,	
	Demonstrating and selling expense	140,748			•	140,748	Not included
	Advertising expense	43,946				43,946	Not included
	Administrative & General salaries	367,453	98,423	639,618		1,105,493	Wage & Salary Factor
	Office supplies & expenses	5,082	4,300	6,549		15,931	Wage & Salary Factor
	Outside services employed	67,081,017	56,928,796	110,924,582		234,934,395	Wage & Salary Factor
	Property insurance	(3,103)	(2,499)	(4,305)	-	(9,908)	Net Plant Factor
	Injuries & damages	467,041	359,075	751,897	•	1,578,013	Wage & Salary Factor
	Employee pensions & benefits	7,900,160	4,233,882	12,532,015	-	24,666,057	Wage & Salary Factor
928	Regulatory commission expenses	2,081,126	592,263	2,541,328	-	5,214,716	Direct Transmission Onl
929	Duplicate charges-Credit	472,389	232,352	1,387,280		2,092,021	Wage & Salary Factor
930.1	General ad expenses	-	-	33	-	33	Direct Transmission Only
930.2	Miscellaneous general expenses	643,418	590,393	1,134,900		2,368,711	Wage & Salary Factor
	Maintenance of several plant	421,060	219,332	422,422		1,062,814	Wage & Salary Factor
935	Maintenance of general plant						

Attachment 6 - Estimate and Reconciliation Worksheet

2 April Year 2 TO estimates all transmission Cap Adds and CWIP for Year 2 weighted based on Months expected to be in service in Year 2 (e.g., 2005)

Step	Month	Year	Action
Exec	Summary	y	
1	April	Year 2	TO populates the formula with Year 1 data from FERC Form 1 data for Year 1 (e.g., 2004)
2	April	Year 2	TO estimates all transmission Cap Adds and CWIP for Year 2 weighted based on Months expected to be in service in Year 2 (e.g., 2005)
3	April	Year 2	TO adds weighted Cap Adds to plant in service in Formula
4	May	Year 2	Post results of Step 3 on PJM web site
5	June	Year 2	Results of Step 3 go into effect for the Rate Year 1 (e.g., June 1, 2005 - May 31, 2006)
6	April	Year 3	TO populates the formula with Year 2 data from FERC Form 1 for Year 2 (e.g., 2005)
7	April	Year 3	Reconciliation - TO calculates Reconciliation by removing from Year 2 data - the total Cap Adds placed in service in Year 2 and adding weighted average in Year 2 actual Cap Adds and CWIP in Reconciliation
			(adjusted to include any Reconciliation amount from prior year)
8	April	Year 3	TO estimates Cap Adds and CWIP during Year 3 weighted based on Months expected to be in service in Year 3 (e.g., 2006)
9	April	Year 3	Reconciliation - TO adds the difference between the Reconciliation in Step 7 and the forecast in Line 5 with interest to the result of Step 7 (this difference is also added to Step 8 in the subsequent year)
10	May	Year 3	Post results of Step 9 on PJM web site
11	June	Year 3	Results of Step 9 go into effect for the Rate Year 2 (e.g., June 1, 2006 - May 31, 2007)
1	April	Year 2	TO populates the formula with Year 1 data from FERC Form 1 data for Year 1 (e.g., 2004)
			89,969,196 Rev Req based on Year 1 data Must run Appendix A to get this number (without inputs in lines 20, 21 or 43a of Appendix A)

	(A) Monthly Additions Other Plant In Service	(B) Monthly Additions Other Plant In Service	(C) Monthly Additions MAPP CWIP	(D) Monthly Additions MAPP In Service	(E) Weighting	(F) Other Plant In Service Amount (A x E)	(G) Other Plant In Service Amount (B x E)	(H) MAPP CWIP Amount (C x E)	(I) MAPP In Service Amount (D x E)	(J) Other Plant In Service (F / 12)	(K) Other Plant In Service (G / 12)	(L) MAPP CWIP (H / 12)	(M) MAPP In Service (I / 12)
Jan					11.5	-	=	-	-	-	-	-	=
Feb					10.5	-	-	-	-	-	-	-	-
Mar	5,828,562				9.5	55,371,339	-	-	-	4,614,278	-	-	-
Apr					8.5	-	-	-	-	-	-	-	-
May	28,871,397				7.5	216,535,478	-	-	-	18,044,623	-	-	-
Jun	42,760,597				6.5	277,943,881	-	-	-	23,161,990	-	-	-
Jul					5.5	-	-	-	-	-	-	-	-
Aug					4.5	-	-	-	-	-	-	-	-
Sep					3.5	-	-	-	-	-	-	-	-
Oct					2.5	-	-	-	-	-	-	-	-
Nov					1.5	-	-	-	-	-	-	-	-
Dec	3,235,662				0.5	1,617,831	-	-	-	134,819	-	-	-
Total	80,696,218	-	-	-		551,468,528	=	-	-	45,955,711	-	-	-
New Transmission	Plant Additions and CWIP	(weighted by months in ser	vice)							45,955,711	-	-	-
								Input to Line 21 of Appe	ndix A	45,955,711	-		
								Input to Line 43a of Appe	endix A			-	

Month In Service or Month for CWIP

5.17

#DIV/0!

#DIV/0!

#DIV/0!

45,955,711

3 April Year 2 TO adds weighted Cap Adds to plant in service in Formula

\$ 45,955,711 Input to Formula Line 21

4 May Year 2 Post results of Step 3 on PJM web site 93,967,438

Must run Appendix A to get this number (with inputs on lines 21 and 43a of Attachment A)

5 June Year 2 Results of Step 3 go into effect for the Rate Year 1 (e.g., June 1, 2005 - May 31, 2006)

\$ 93,967,438

6 April Year 3 TO populates the formula with Year 2 data from FERC Form 1 for Year 2 (e.g., 2005)

122,607,736 Rev Req based on Prior Year data

Must run Appendix A to get this number (without inputs in lines 20, 21 or 43a of Appendix A)

7 Agril Year 3 Reconciliation - TO calculates Reconciliation by removing from Year 2 data - the total Cap Adds placed in service in Year 2 and adding weighted average in Year 2 actual Cap Adds and CWIP in Reconciliation (adjusted to include any Reconciliation amount from prior year)

Remove all Cap Adds placed in service in Year 2

For Reconciliation only - remove actual New Transmission Plant Additions for Year 2

\$ 170,292,241 Input to Formula Line 20

Add weighted Cap Adds actually placed in service in Year 2

	(A) Monthly Additions	(B) Monthly Additions	(C) Monthly Additions	(D) Monthly Additions	(E)	(F) Other Plant In Service	(G) Other Plant In Service	(H) MAPP CWIP	(I) MAPP In Service	(J) Other Plant In Service ((K) Other Plant In Service	(L) MAPP CWIP	(M) MAPP In Service
	Other Plant In Service	Other Plant In Service	MAPP CWIP	MAPP In Service	Weighting	Amount (A x E)	Amount (B x E)	Amount (C x E)	Amount (D x E)	(F / 12)	(G / 12)	(H / 12)	(I / 12)
Jan	12,706,474	Other Figure III Corrido		III II OCI IICO	11.5	146,124,447		74110411 (O X L)		12,177,037	(07.12)	-	(17.12)
Feb	3,246,053				10.5	34,083,555		=	-	2,840,296	-		-
Mar	1,511,631				9.5	14,360,493			-	1,196,708	-		-
Apr	26,556,388				8.5	225,729,299	-	-	-	18,810,775	-	-	-
May	52,012,666				7.5	390,094,996	-	-	-	32,507,916	-		-
Jun	45,875,408				6.5	298,190,155	-	-	-	24,849,180	-		-
Jul	92,900				5.5	510,950	-	=	-	42,579	-	-	-
Aug	804,570				4.5	3,620,565	-	=	-	301,714	-	-	-
Sep	1,103,039				3.5	3,860,636	-	=	-	321,720	-	-	-
Oct	4,192,134				2.5	10,480,335	-	=	-	873,361	-	-	-
Nov	1,095,520				1.5	1,643,280	-	-	-	136,940	-	-	-
Dec	21,095,458				0.5	10,547,729	-	-	-	878,977	-	-	-
Total	170,292,241	-	-	-		1,139,246,440	-	-	-	94,937,203	-	-	-
New Transmission	Plant Additions and CWIP	(weighted by months in ser	vice)							94,937,203	-	-	-
								Input to Line 21 of Append	lix A	94,937,203	-		-
								Input to Line 43a of Appen	A xib			-	

94,937,203

115,988,462 Result of Formula for Reconciliation

Must run Appendix A with cap adds in line 21 & line 20

(Year 2 data with total of Year 2 Cap Adds removed and monthly weighted average of Year 2 actual Cap Adds added in)

8 April Year 3 TO estimates Cap Adds and CWIP during Year 3 weighted based on Months expected to be in service in Year 3 (e.g., 2006)

	(A) Monthly Additions	(B) Monthly Additions	(C) Monthly Additions	(D) Monthly Additions	(E)	(F) Other Plant In Service	(G) Other Plant In Service	(H) MAPP CWIP	(I) MAPP In Service	(J) Other Plant In Service	(K) Other Plant In Service	(L) MAPP CWIP	(M) MAPP In Service	
	Other Plant In Service	Other Plant In Service	MAPP CWIP	MAPP In Service	Weighting	Amount (A x E)	Amount (B x E)	Amount (C x E)	Amount (D x E)	(F / 12)	(G / 12)	(H / 12)	(I / 12)	
Jan					11.5	-	-	-	-	-	-	-	-	
Feb					10.5	-	-	-	-	-	=	-	-	
Mar	6,321,892				9.5	60,057,974	-	-	-	5,004,831	-	-	-	
Apr	4,268,041				8.5	36,278,349	-	-	-	3,023,196	-	-	-	
May					7.5	-	-	-	-	-	-	-	-	
Jun	11,688,559				6.5	75,975,634	-	-	-	6,331,303	-	-	-	
Jul					5.5		-	-	-	-	-	-	-	
Aug					4.5	-	-	-	-	-	-	-	-	
Sep					3.5	-	-	-	-	-	-	-	-	
Oct					2.5	-	-	-	-	-	-	-	-	
Nov					1.5	-	-	-	-	-	-	-	-	
Dec					0.5	-		-	-	-	-	-	-	
Total	22,278,492	-	-	-		172,311,956		-	-	14,359,330	-	-	-	
New Transmission F	Plant Additions and CWIP	(weighted by months in ser	vice)							14,359,330	-	-	-	
123,838,424								Input to Line 21 of Apper	ndix A	14,359,330	-		-	14,359,330
								Input to Line 43a of Appe	ndix A			-		
								Month In Service or Mont	h for CWIP	4.27	#DIV/0!	#DIV/0!	#DIV/0!	

Month In Service or Month for CWIP

5.31

#DIV/0!

#DIV/0!

#DIV/0!

9 April Year 3 Reconciliation - TO adds the difference between the Reconciliation in Step 7 and the forecast in Line 5 with interest to the result of Step 7 (this difference is also added to Step 8 in the subsequent year)

The forecast in Prior Year The Reconciliation in Step 7 115,988,462 - 104,043,298 11,945,164

Interest on Amount of Refunds or Surcharges

	ursuant to 35.19a for March of	0.3000%				
Month	Yr	1/12 of Step 9	Interest rate for		Interest	Surcharge (Refund) Ower
			March of the Current Yr	Months		
Jun	Year 1	995,430	0.3000%	11.5	34,342	1,029,773
Jul	Year 1	995,430	0.3000%	10.5	31,356	1,026,786
Aug	Year 1	995,430	0.3000%	9.5	28,370	1,023,800
Sep	Year 1	995,430	0.3000%	8.5	25,383	1,020,814
Oct	Year 1	995,430	0.3000%	7.5	22,397	1,017,827
Vov	Year 1	995,430	0.3000%	6.5	19,411	1,014,841
Dec	Year 1	995,430	0.3000%	5.5	16,425	1,011,855
Jan	Year 2	995,430	0.3000%	4.5	13,438	1,008,869
Eeb	Year 2	995,430	0.3000%	3.5	10,452	1,005,882
Mar	Year 2	995,430	0.3000%	2.5	7,466	1,002,896
Apr	Year 2	995,430	0.3000%	1.5	4,479	999,910
Мау	Year 2	995,430	0.3000%	0.5	1,493	996,923
Total		11,945,164				12,160,176
				Amortization over		
		Balance	Interest rate from above	Rate Year	Balance	
Jun	Year 2	12,160,176	0.3000%	1,033,217	11,163,440	
Jul	Year 2	11,163,440	0.3000%	1,033,217	10,163,714	
Aug	Year 2	10,163,714	0.3000%	1,033,217	9,160,988	
Sep	Year 2	9,160,988	0.3000%	1,033,217	8,155,254	
Oct	Year 2	8,155,254	0.3000%	1,033,217	7,146,503	
Vov	Year 2	7,146,503	0.3000%	1,033,217	6,134,726	
Dec	Year 2	6,134,726	0.3000%	1,033,217	5,119,913	
an	Year 3	5,119,913	0.3000%	1,033,217	4,102,056	
eb	Year 3	4,102,056	0.3000%	1,033,217	3,081,145	
Mar	Year 3	3,081,145	0.3000%	1,033,217	2,057,172	
Apr	Year 3	2,057,172	0.3000%	1,033,217	1,030,126	
Иay	Year 3	1,030,126	0.3000%	1,033,217	-	
Total with inte	erest			12,398,602		
The difference	e between the Reconciliation in S	itep 7 and the forecast in Pr	ior Year with interest	12,398,602		
	ed on Year 2 data with estimated			\$ 123,838,424		

¹⁰ May Year 3 Ilts of Step 9 on PJM web site

11 June Year 3 r the Rate Year 2 (e.g., June 1, 2006 - May 31, 2007)

\$ 136,237,027

^{\$ 136,237,027}

Attachment 7 - Transmission Enhancement Charge Worksheet

1	New Plant Carryin	g Charge												
2	Fixed Charge Rat		CIAC											
3		Formula Line	N : Diamet Committee	Oh ith -					10.04070/					
4 5	A B	160 167	Net Plant Carryin Net Plant Carryin				in ROF withou	t Depreciation	10.9437% 11.5416%					
6	C	10.	Line B less Line	0 0 1	00 Daoio i 5	III IIIOIOGGC .	III NOL WILLIOU	t Depression.	0.5979%					
7	FCR if a CIAC													
•		404	N. & District Council	Ob a with a	: Dresisti	Datum	- I om o To	_	2 72000/					
8	D	161	Net Plant Carryin	ig Charge with	ut Depreciau	on, Keluiri,	NOT INCUME 16	axes	2.7300%					
9 10	The FCR resulting Therefore actual					data for su	ıbsequent ye	ars						
11	The ROE is 10.5%	6 which include	s a base ROE of			er in Docke	t No. EL13-48		•	membership	adder as auth			t the projects
IIV-all if a praire to under DIM	Details			B0265 Micke	ton			B0276 Mo	nroe			B0211 Uni	on-Corson	
"Yes" if a project under PJM OATT Schedule 12, otherwise														
12 "No"	Schedule 12	(Yes or No)	Yes				Yes				Yes			
13 Useful life of project	Life		35				35				35			
"Yes" if the customer has paid a														
lump sum payment in the amount of the investment on line 18,														
14 Otherwise "No"	CIAC	(Yes or No)	No				No				No			
15 Input the allowed ROE Incentive	Increased ROE (Basis	Points)	150				0				0			
From line 4 above if "No" on line	,	T Oliko)	100				Ū				v			
14 and From line 8 above if "Yes" 16 on line 14	Base FCR		10.9437%				10.9437%				10.9437%			
Line 6 times line 15 divided by														
17 100 basis points Columns A, B or C from	FCR for This Project		11.8406%				10.9437%				10.9437%			
18 Attachment 6	Investment		4,854,660	may be weighted avera	ge of small projects	;	7,878,071				13,722,120			
19 Line 18 divided by line 13	Annual Depreciation E	хр	138,705				225,088				392,061			
From Columns H, I or J from 20 Attachment 6	Month In Service or Mon	th for CWID	6.00				6.00				9.00			
20 Attachment 6	Month in Service of Mon	III IOI CWIP	0.00				0.00				9.00			
		Invest Yr	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue
39	Base FCR	2017	3,814,376	138,705	3,675,671	540,960	6,189,913	225,088	5,964,825	877,862	10,487,620	392,061	10,095,560	1,496,892
40 41	W Increased ROE Base FCR	2017 2018	3,814,376 3,675,671	138,705 138,705	3,675,671 3,536,967	573,925 525,781	6,189,913 5,964,825	225,088 225,088	5,964,825 5,739,737	877,862 853,229	10,487,620 10.095.560	392,061 392,061	10,095,560 9,703,499	1,496,892 1,453,986
42	W Increased ROE	2018	3,675,671	138,705	3,536,967	557,502	5,964,825	225,088	5,739,737	853,229	10,095,560	392,061	9,703,499	1,453,986
43	Base FCR	2019	3,536,967	138,705	3,398,262	510,601	5,739,737	225,088	5,514,650	828,596	9,703,499	392,061	9,311,439	1,411,080
44	W Increased ROE	2019	3,536,967	138,705	3,398,262	541,078	5,739,737	225,088	5,514,650	828,596	9,703,499	392,061	9,311,439	1,411,080
45	Base FCR	2020	3,398,262	138,705	3,259,557	495,422	5,514,650	225,088	5,289,562	803,963	9,311,439	392,061	8,919,378	1,368,173
46 47	W Increased ROE Base FCR	2020 2021	3,398,262 3,259,557	138,705 138,705	3,259,557 3,120,853	524,655 480,242	5,514,650 5,289,562	225,088 225,088	5,289,562 5,064,474	803,963 779,330	9,311,439 8,919,378	392,061 392,061	8,919,378 8,527,317	1,368,173 1,325,267
48	W Increased ROE	2021	3,259,557	138,705	3,120,853	508,231	5,289,562	225,088	5,064,474	779,330	8,919,378	392,061	8,527,317	1,325,267
49	Base FCR	2022	3,120,853	138,705	2,982,148	465,063	5,064,474	225,088	4,839,386	754,697	8,527,317	392,061	8,135,257	1,282,361
50	W Increased ROE	2022	3,120,853	138,705	2,982,148	491,808	5,064,474	225,088	4,839,386	754,697	8,527,317	392,061	8,135,257	1,282,361
51	Base FCR	2023 2023	2,982,148	138,705	2,843,444 2,843,444	449,883	4,839,386	225,088	4,614,299	730,064	8,135,257	392,061	7,743,196	1,239,455
52 53	W Increased ROE Base FCR	2023	2,982,148 2,843,444	138,705 138,705	2,843,444	475,385 434,704	4,839,386 4,614,299	225,088 225,088	4,614,299 4,389,211	730,064 705,431	8,135,257 7,743,196	392,061 392,061	7,743,196 7,351,136	1,239,455 1,196,549
54	W Increased ROE	2024	2,843,444	138,705	2,704,739	458,961	4,614,299	225,088	4,389,211	705,431	7,743,196	392,061	7,351,136	1,196,549
55	Base FCR	2025	2,704,739	138,705	2,566,035	419,525	4,389,211	225,088	4,164,123	680,798	7,351,136	392,061	6,959,075	1,153,643
56	W Increased ROE	2025	2,704,739	138,705	2,566,035	442,538	4,389,211	225,088	4,164,123	680,798	7,351,136	392,061	6,959,075	1,153,643
57	Base FCR	2026	2,566,035	138,705	2,427,330	404,345	4,164,123	225,088	3,939,035	656,165	6,959,075	392,061	6,567,015	1,110,737
58 59	W Increased ROE Base FCR	2026 2027	2,566,035 2,427,330	138,705 138,705	2,427,330 2,288,625	426,114 389,166	4,164,123 3,939,035	225,088 225,088	3,939,035 3,713,948	656,165 631,532	6,959,075 6,567,015	392,061 392,061	6,567,015 6,174,954	1,110,737 1,067,831
60	W Increased ROE	2027	2,721,330	138,705	(138,705)	122,281	3,939,035	225,088	3,713,948	631,532	6,567,015	392,061	6,174,954	1,067,831
61														
62	I													

identified in Docket Nos. ER08-686 and ER08-1423 have been awarded an additional 150 basis point adder and, thus, their ROE is 12.

	B0210 Orcha	rd-500kV		B0210 Orchard-E	Below 500kV			В	0277 Cumberland S	Sub:2nd Xfmr		B1398.5 Rec	onductor Mickleto	n - Depford - 23	0 Kv line	B1398.	3.1 Mickleton Dept	tford 230kv
Yes				Yes				Yes				Yes				Yes		
35				35				35				35				35		
33				33				33				33				33		
No				No				No				No				No		
150				150				150				0				0		
10.9437%				10.9437%				10.9437%				10.9437%				10.9437%		
10.743770				10.743770				10.743770				10.743770				10.743770		
11.8406%				11.8406%				11.8406%				10.9437%				10.9437%		
26,046,638				18,572,212				6,759,777				4,045,398				13,176,210		
744,190				530,635				193,136				115,583				376,463		
				_								_				_		
7.00				7				2				5				5		
Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Endir
19,783,042	744,190	19,038,852	2,827,751	14,106,037	530,635	13,575,403	2,016,290	5,440,011	193,136	5,246,875	767,340	3,942,737	115,583	3,827,154	534,416	12,204,855	376,463	11,82
19,783,042	744,190	19,038,852	2,998,498	14,106,037	530,635	13,575,403	2,138,040	5,440,011	193,136	5,246,875	814,396	3,942,737	115,583	3,827,154	534,416	12,204,855	376,463	11,82
19,038,852	744,190	18,294,662	2,746,309	13,575,403	530,635	13,044,768	1,958,219	5,246,875	193,136	5,053,738	746,204	3,827,154	115,583	3,711,571	521,767	11,828,392	376,463	11,45
19,038,852	744,190	18,294,662	2,910,382	13,575,403	530,635	13,044,768	2,075,210	5,246,875	193,136	5,053,738	791,528	3,827,154	115,583	3,711,571	521,767	11,828,392	376,463	11,45
18,294,662	744,190	17,550,473	2,664,866	13,044,768	530,635	12,514,133	1,900,148	5,053,738	193,136	4,860,602	725,068	3,711,571 3.711.571	115,583	3,595,988	509,118	11,451,929	376,463	11,07
18,294,662 17,550,473	744,190 744,190	17,550,473 16,806,283	2,822,266 2,583,424	13,044,768 12,514,133	530,635 530,635	12,514,133 11,983,499	2,012,379 1,842,077	5,053,738 4.860.602	193,136 193,136	4,860,602 4,667,465	768,659 703,931	3,711,571	115,583 115,583	3,595,988 3,480,405	509,118 496,469	11,451,929 11,075,466	376,463 376,463	11,075 10,699
17,550,473	744,190	16,806,283	2,734,149	12,514,133	530,635	11,983,499	1,949,549	4.860.602	193,136	4,667,465	745,791	3,595,988	115,583	3,480,405	496,469	11,075,466	376,463	10,699
16,806,283	744,190	16.062.093	2,501,982	11,983,499	530,635	11,452,864	1,784,005	4.667.465	193,136	4,474,329	682,795	3,480,405	115,583	3,364,823	483,820	10,699,003	376,463	10,32
16,806,283	744,190	16,062,093	2,646,033	11,983,499	530,635	11,452,864	1,886,719	4,667,465	193,136	4,474,329	722,923	3,480,405	115,583	3,364,823	483,820	10,699,003	376,463	10,32
16,062,093	744,190	15,317,904	2,420,540	11,452,864	530,635	10,922,229	1,725,934	4,474,329	193,136	4,281,192	661,659	3,364,823	115,583	3,249,240	471,171	10,322,539	376,463	9,94
16,062,093	744,190	15,317,904	2,557,917	11,452,864	530,635	10,922,229	1,823,889	4,474,329	193,136	4,281,192	700,054	3,364,823	115,583	3,249,240	471,171	10,322,539	376,463	9,94
15,317,904	744,190	14,573,714	2,339,098	10,922,229	530,635	10,391,595	1,667,863	4,281,192	193,136	4,088,056	640,522	3,249,240	115,583	3,133,657	458,522	9,946,076	376,463	9,56
15,317,904	744,190	14,573,714	2,469,801	10,922,229	530,635	10,391,595	1,761,059	4,281,192	193,136	4,088,056	677,186	3,249,240	115,583	3,133,657	458,522	9,946,076	376,463	9,56
14,573,714 14,573,714	744,190 744,190	13,829,524 13,829,524	2,257,656 2,381,684	10,391,595 10,391,595	530,635 530,635	9,860,960 9,860,960	1,609,792 1,698,229	4,088,056 4,088,056	193,136 193,136	3,894,919 3,894,919	619,386 654,317	3,133,657 3,133,657	115,583 115,583	3,018,074 3,018,074	445,873 445,873	9,569,613 9,569,613	376,463 376,463	9,19 9,19
13,829,524	744,190	13,085,335	2,361,064	9,860,960	530,635	9,330,326	1,551,721	3,894,919	193,136	3,701,783	598,250	3,018,074	115,583	2,902,491	433,224	9,193,150	376,463	8,81
13,829,524	744,170	13,085,335	2,293,568	9.860.960	530,635	9,330,326	1,635,398	3.894.919	193,136	3,701,763	631,449	3.018.074	115,583	2,902,491	433,224	9,193,150	376,463	8,81
13,085,335	744,190	12,341,145	2,094,772	9,330,326	530,635	8,799,691	1,493,649	3,701,783	193,136	3,508,646	577,113	2,902,491	115,583	2,786,909	420,575	8,816,687	376,463	8,44
13,085,335	744,190	12,341,145	2,205,452	9,330,326	530,635	8,799,691	1,572,568	3,701,783	193,136	3,508,646	608,580	2,902,491	115,583	2,786,909	420,575	8,816,687	376,463	8,44
12,341,145	744,190	11,596,955	2,013,329	8,799,691	530,635	8,269,056	1,435,578	3,508,646	193,136	3,315,510	555,977	2,786,909	115,583	2,671,326	407,926	8,440,224	376,463	8,06
	744 400	11 50/ 055	2 117 225	0.700 / 01	530,635	0.2/0.05/	4 500 700	2 500 / 4/	102 12/	2 245 540	E0E 710	2,786,909	115,583	2,671,326	407.027	8,440,224	376,463	8,06
12,341,145	744,190	11,596,955	2,117,335	8,799,691	530,635	8,269,056	1,509,738	3,508,646	193,136	3,315,510	585,712	2,780,909	110,000	2,0/1,320	407,926	0,440,224	370,403	0,00

ninal	B1600 I	Jpgrade Mill T2 13	38/69 kV Transfo	rmer					
	.,								
	Yes								
	35								
	No								
	INO								
	0								
	U								
	10.9437%								
	10.9437%								
	1211.3770								
	14,841,978								
	424,057								
	6								
Revenue	Beginning	Depreciation	Ending	Revenue	Total		Incentive Charged		Revenue Credit
1,670,931	14,647,390	424,057	14,223,334	1,980,620	12,713,063			\$	12,713,063
1,670,931	14,647,390	424,057	14,223,334	1,980,620	\$ 13,085,580	\$	13,085,580		
1,629,732	14,223,334	424,057	13,799,277	1,934,212	12,369,439			\$	12,369,439
1,629,732	14,223,334	424,057	13,799,277	1,934,212	12,727,547	\$	12,727,547		
1,588,532	13,799,277	424,057	13,375,221	1,887,805	\$ 12,025,815			\$	12,025,81
1,588,532	13,799,277	424,057	13,375,221	1,887,805	12,369,514	\$	12,369,514		
1,547,333	13,375,221	424,057	12,951,164	1,841,397	\$ 11,682,191	١.		\$	11,682,19
1,547,333	13,375,221	424,057	12,951,164	1,841,397	\$ 12,011,481	\$	12,011,481	_	
1,506,134	12,951,164	424,057	12,527,107	1,794,990	11,338,567	l.	44.000.000	\$	11,338,567
1,506,134	12,951,164	424,057	12,527,107	1,794,990	11,653,448	\$	11,653,448	4	10.004.04
1,464,935	12,527,107	424,057	12,103,051	1,748,582	10,994,943	¢	11 205 414	\$	10,994,943
1,464,935 1,423,736	12,527,107 12,103,051	424,057 424,057	12,103,051 11,678,994	1,748,582 1,702,174	\$ 11,295,414 10,651,319	\$	11,295,414	\$	10,651,319
1,423,736	12,103,051	424,057	11,678,994	1,702,174	\$ 10,051,319	\$	10,937,381	Φ	10,031,315
1,382,537	12,103,051	424,057	11,078,994	1,702,174	\$ 10,937,381	Þ	10,737,381	\$	10,307,69
1,382,537	11,678,994	424,057	11,254,938	1,655,767	\$ 10,507,093	\$	10,579,348	Φ	10,307,093
1,341,338	11,254,938	424,057	10,830,881	1,609,359	\$ 9,964,070	ľ	10,077,040	\$	9,964,070
1,341,338	11,254,938	424,057	10,830,881	1,609,359	10,221,315	\$	10,221,315	*	,,,54,070
1,300,139	10,830,881	424,057	10,406,825	1,562,952	\$ 9,620,446	ľ	.0,221,010	\$	9,620,446
1,300,139	10.830.881	424,057	10,406,825	1,562,952	9.863.282	\$	9.863.282	•	.,0,
1,258,940	10,406,825	424,057	9,982,768	1,516,544	\$ 9,276,822	ľ	.,550,202	\$	9,276,822
1,258,940	10,406,825	424,057	9,982,768	1,516,544	9,217,839	\$	9,217,839		
								\$	-
						\$			
						Φ			

Attachment 8 - Company Exhibit - Securitization Workpaper

Line #

Long Term Interest

101 Less LTD Interest on Securitization Bonds 8,290,626

Capitalization

112 Less LTD on Securitization Bonds 66,433,302

Calculation of the above Securitization Adjustments

Inputs from Atlantic City Electric Company 2016 FERC Form 1
Pages 256-257 "Long Term Debt (Account 221, 222, 223, and 224)"
Line 17 "Note Payable to ACE Transition Funding - variable"
LTD Interest on Securitization Bonds in column (i)
LTD on Securitization Bonds in column (h)