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May 16, 2016

Ms. Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E. Room 1A
Washington, DC 20426

Re: Atlantic City Electric Company (“Atlantic City”)
Informational Filing of 2016 Formula Rate Annual Update in
Docket No. ER09-1156 and Pursuant to Approved
Settlement Agreements in Docket Nos. ER05-515, EL13-48, EL15-27 and
ER16-456, *et al.*

Dear Ms. Bose,

Atlantic City hereby submits electronically, for informational purposes, its 2016 Annual Formula Rate Update. On November 3, 2015, the Commission approved an uncontested settlement agreement (“Settlement”) filed in Docket Nos. EL13-48, *et al.*¹. Formula rate implementation protocols contained in the Settlement provide that:

[o]n or before May 15 of each year, Atlantic [Atlantic City Electric Company] shall recalculate its Annual Transmission Revenue Requirements, producing an “Annual Update” for the upcoming Rate Year, and:

- (i) cause such Annual Update to be posted at a publicly accessible location on PJM’s internet website;
- (ii) cause notice of such posting to be provided to PJM’s membership; and
- (iii) file such Annual Update with the FERC as an informational filing.²

The same information contained in this informational filing has been transmitted to PJM for posting on its website as required by the formula rate implementation

¹ Baltimore Gas and Electric Company, *et al.*, 153 FERC ¶ 61,140 (2015)

² See Settlement, Exhibit A containing PJM Tariff Attachment H1-B, Section 2.b.

protocols. Thus, all interested parties should have ample notice of and access to the Annual Update. The protocols provide specific procedures for notice, review, exchanges of information and potential challenges to aspects of the Annual Update. Consequently, and as the Commission has concluded, there is no need for the Commission to notice this informational filing for comment.³

Atlantic City's 2016 Annual Update contains no expenses or costs that have been alleged or judged in any administrative or judicial proceeding to be illegal, duplicative, or unnecessary costs that are demonstrably the product of discriminatory employment practices, as defined in 18 C.F.R. § 35.13(b)(7).

Atlantic City has made no accounting changes as defined in the Settlement (and any accounting change is discussed in applicable disclosure statements filed within the Securities and Exchange Commission Form 10-K and within the FERC Form No. 1).⁴ Atlantic City has made no change to Other Post-Employment Benefits ("OPEB") charges that exceed the filing threshold set forth in the Settlement.⁵

Thank you for your attention to this informational filing. Please direct any questions to the undersigned.

Very truly yours,

/s/ Amy L. Blauman
Amy L. Blauman

Enclosures

cc: All parties on Service Lists in Docket Nos. ER05-515, EL13-48 and EL15-27.

³ See Letter Order Re: Annual Update to Formula Rate in Docket No. ER09-1156 (February 17, 2010).

⁴ See Settlement, Exhibit A containing PJM Tariff Attachment H-1B, Section 2.f.(iii).(d).

⁵ See Settlement, Exhibit A containing PJM Tariff Attachment H-1B, Section 2.h.

ATTACHMENT H-1A

Atlantic City Electric Company				2015
Formula Rate - Appendix A		Notes	FERC Form 1 Page # or Instruction	
Shaded cells are input cells				
Allocators				
1	Wages & Salary Allocation Factor			
	Transmission Wages Expense		p354.21.b	\$ 2,546,080
2	Total Wages Expense		p354.28b	\$ 30,842,904
3	Less A&G Wages Expense		p354.27b	\$ 1,066,396
4	Total		(Line 2 - 3)	29,776,508
5	Wages & Salary Allocator		(Line 1 / 4)	8.5506%
Plant Allocation Factors				
6	Electric Plant In Service	(Note B)	p207.104g (see Attachment 5)	\$ 3,104,908,788
7	Common Plant In Service - Electric		(Line 24)	0
8	Total Plant In Service		(Sum Lines 6 & 7)	3,104,908,788
9	Accumulated Depreciation (Total Electric Plant)		p219.29c (see Attachment 5)	\$ 732,586,163
10	Accumulated Intangible Amortization		p200.21c	\$ 15,444,428
11	Accumulated Common Amortization - Electric	(Note A)	p356	\$ -
12	Accumulated Common Plant Depreciation - Electric	(Note A)	p356	\$ -
13	Total Accumulated Depreciation		(Sum Lines 9 to 12)	748,030,591
14	Net Plant		(Line 8 - 13)	2,356,878,197
15	Transmission Gross Plant		(Line 29 - Line 28)	1,024,197,317
16	Gross Plant Allocator		(Line 15 / 8)	32.9864%
17	Transmission Net Plant		(Line 39 - Line 28)	791,558,138
18	Net Plant Allocator		(Line 17 / 14)	33.5850%
Plant Calculations				
Plant In Service				
19	Transmission Plant In Service	(Note B)	p207.58.g	\$ 967,555,316
20	For Reconciliation only - remove New Transmission Plant Additions for Current Calendar Year	For Reconciliation Only	Attachment 6 - Enter Negative	
21	New Transmission Plant Additions for Current Calendar Year (weighted by months in service)		Attachment 6	45,955,711
22	Total Transmission Plant In Service		(Line 19 - 20 + 21)	1,013,511,027
23	General & Intangible		p205.5.g & p207.99.g (see Attachment 5)	\$ 124,976,594
24	Common Plant (Electric Only)	(Notes A & B)	p356	\$ -
25	Total General & Common		(Line 23 + 24)	124,976,594
26	Wage & Salary Allocation Factor		(Line 5)	8.55063%
27	General & Common Plant Allocated to Transmission		(Line 25 * 26)	10,686,290
28	Plant Held for Future Use (Including Land)	(Note C)	p214	782,029
29	TOTAL Plant In Service		(Line 22 + 27 + 28)	1,024,979,346
Accumulated Depreciation				
30	Transmission Accumulated Depreciation	(Note B)	p219.25.c	\$ 228,580,385
31	Accumulated General Depreciation		p219.28.c (see Attachment 5)	\$ 32,023,332
32	Accumulated Intangible Amortization		(Line 10)	15,444,428
33	Accumulated Common Amortization - Electric		(Line 11)	0
34	Common Plant Accumulated Depreciation (Electric Only)		(Line 12)	0
35	Total Accumulated Depreciation		(Sum Lines 31 to 34)	47,467,760
36	Wage & Salary Allocation Factor		(Line 5)	8.55063%
37	General & Common Allocated to Transmission		(Line 35 * 36)	4,058,794
38	TOTAL Accumulated Depreciation		(Line 30 + 37)	232,639,179
39	TOTAL Net Property, Plant & Equipment		(Line 29 - 38)	792,340,167
Adjustment To Rate Base				
Accumulated Deferred Income Taxes				
40	ADIT net of FASB 106 and 109		Attachment 1	-257,043,893
41	Accumulated Investment Tax Credit Account No. 255	Enter Negative	p266.h	0
42	Net Plant Allocation Factor		(Line 18)	33.59%
43	Accumulated Deferred Income Taxes Allocated To Transmission		(Line 41 * 42) + Line 40	-257,043,893
43a	Transmission Related CWIP (Current Year 12 Month weighted average balances)	(Note B)	p216.43.b as Shown on Attachment 6	0
Transmission O&M Reserves				
44	Total Balance Transmission Related Account 242 Reserves	Enter Negative	Attachment 5	-2,309,642
Prepayments				
45	Prepayments	(Note A)	Attachment 5	7,147,858
46	Total Prepayments Allocated to Transmission		(Line 45)	7,147,858
Materials and Supplies				
47	Undistributed Stores Exp	(Note A)	p227.6c & 16.c	1,447,665
48	Wage & Salary Allocation Factor		(Line 5)	8.55%
49	Total Transmission Allocated		(Line 47 * 48)	123,785
50	Transmission Materials & Supplies		p227.8c	\$ 1,785,043
51	Total Materials & Supplies Allocated to Transmission		(Line 49 + 50)	1,908,828
Cash Working Capital				
52	Operation & Maintenance Expense		(Line 85)	20,632,658
53	1/8th Rule		x 1/8	12.5%
54	Total Cash Working Capital Allocated to Transmission		(Line 52 * 53)	2,579,082
Network Credits				
55	Outstanding Network Credits	(Note N)	From PJM	0
56	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	From PJM	0
57	Net Outstanding Credits		(Line 55 - 56)	0
58	TOTAL Adjustment to Rate Base		(Line 43 + 43a + 44 + 46 + 51 + 54 - 57)	-247,717,767
59	Rate Base		(Line 39 + 58)	544,622,400

O&M

60	Transmission O&M				
61	Transmission O&M		p321.112.b (see Attachment 5)	\$	15,442,082
62	Less extraordinary property loss		Attachment 5		0
63	Plus amortized extraordinary property loss		Attachment 5		0
64	Less Account 565		p321.96.b	\$	-
65	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565	(Note Q)	PJM Data	\$	-
66	Plus Transmission Lease Payments	(Note A)	p200.3c	\$	-
66	Transmission O&M		(Lines 60 - 63 + 64 + 65)		15,442,082
Allocated General & Common Expenses					
67	Common Plant O&M	(Note A)	p356	\$	-
68	Total A&G		p323.197.b (see Attachment 5)	\$	60,718,301
68a	For informational purposes: PBOB expense in FERC Account 926	(Note S)	Attachment 5	\$	877,444
69	Less Property Insurance Account 924		p323.185b	\$	340,820
70	Less Regulatory Commission Exp Account 928	(Note E)	p323.189b	\$	3,668,499
71	Less General Advertising Exp Account 930.1		p323.191b	\$	377,777
72	Less DE Enviro & Low Income and MD Universal Funds		p335.b	\$	-
73	Less EPRI Dues	(Note D)	p352-353	\$	136,114
74	General & Common Expenses		(Lines 67 + 68) - Sum (69 to 73)		56,195,091
75	Wage & Salary Allocation Factor		(Line 5)		8.5506%
76	General & Common Expenses Allocated to Transmission		(Line 74 * 75)		4,805,036
Directly Assigned A&G					
77	Regulatory Commission Exp Account 928	(Note G)	p323.189b		271,075
78	General Advertising Exp Account 930.1	(Note K)	p323.191b		0
79	Subtotal - Transmission Related		(Line 77 + 78)		271,075
80	Property Insurance Account 924		p323.185b	\$	340,820
81	General Advertising Exp Account 930.1	(Note F)	p323.191b		0
82	Total		(Line 80 + 81)		340,820
83	Net Plant Allocation Factor		(Line 18)		33.59%
84	A&G Directly Assigned to Transmission		(Line 82 * 83)		114,464
85	Total Transmission O&M		(Line 66 + 76 + 79 + 84)		20,632,658

Depreciation & Amortization Expense

86	Transmission Depreciation Expense		p336.7b&c		21,802,257
87	General Depreciation		p336.10b&c		6,843,848
88	Intangible Amortization	(Note A)	p336.1d&e		5,817
89	Total		(Line 87 + 88)		6,849,665
90	Wage & Salary Allocation Factor		(Line 5)		8.5506%
91	General Depreciation Allocated to Transmission		(Line 89 * 90)		585,690
92	Common Depreciation - Electric Only	(Note A)	p336.11.b		0
93	Common Amortization - Electric Only	(Note A)	p356 or p336.11d		0
94	Total		(Line 92 + 93)		0
95	Wage & Salary Allocation Factor		(Line 5)		8.5506%
96	Common Depreciation - Electric Only Allocated to Transmission		(Line 94 * 95)		0
97	Total Transmission Depreciation & Amortization		(Line 86 + 91 + 96)		22,387,947

Taxes Other than Income

98	Taxes Other than Income		Attachment 2		1,136,338
99	Total Taxes Other than Income		(Line 98)		1,136,338

Return / Capitalization Calculations

Long Term Interest					
100	Long Term Interest		p117.62c through 67c		64,138,320
101	Less LTD Interest on Securitization Bonds	(Note P)	Attachment 8		10,682,415
102	Long Term Interest		*(Line 100 - line 101)*		53,455,905
103	Preferred Dividends	enter positive	p118.29c	\$	-
Common Stock					
104	Proprietary Capital		p112.16c	\$	1,009,072,020
105	Less Preferred Stock	enter negative	(Line 114)		0
106	Less Account 216.1	enter negative	p112.12c	\$	-
107	Common Stock		(Sum Lines 104 to 106)		1,009,072,020
Capitalization					
108	Long Term Debt		p112.17c through 21c	\$	1,136,753,135
109	Less Loss on Reacquired Debt	enter negative	p111.81.c	\$	(6,829,667)
110	Plus Gain on Reacquired Debt	enter positive	p113.61.c	\$	-
111	Less ADIT associated with Gain or Loss	enter negative	Attachment 1		2,789,919
112	Less LTD on Securitization Bonds	(Note P)	Attachment 8		-97,738,135
113	Total Long Term Debt		(Sum Lines Lines 108 to 112)		1,034,975,252
114	Preferred Stock		p112.3c	\$	-
115	Common Stock		(Line 107)		1,009,072,020
116	Total Capitalization		(Sum Lines 113 to 115)		2,044,047,272
117	Debt %	Total Long Term Debt	(Note Q)	(Line 113 / 116)	50%
118	Preferred %	Preferred Stock	(Note Q)	(Line 114 / 116)	0%
119	Common %	Common Stock	(Note Q)	(Line 115 / 116)	50%
120	Debt Cost	Total Long Term Debt		(Line 102 / 113)	0.0516
121	Preferred Cost	Preferred Stock		(Line 103 / 114)	0.0000
122	Common Cost	Common Stock	(Note J)	Fixed	0.1050
123	Weighted Cost of Debt	Total Long Term Debt (WCLTD)		(Line 117 * 120)	0.0258
124	Weighted Cost of Preferred	Preferred Stock		(Line 118 * 121)	0.0000
125	Weighted Cost of Common	Common Stock		(Line 119 * 122)	0.0525
126	Total Return (R)			(Sum Lines 123 to 125)	0.0783
127	Investment Return = Rate Base * Rate of Return			(Line 59 * 126)	42,657,400

Composite Income Taxes

Income Tax Rates			
128	FIT=Federal Income Tax Rate		35.00%
129	SIT=State Income Tax Rate or Composite	(Note I)	9.00%
130	p	(percent of federal income tax deductible for state purposes)	0.00%
131	T	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\}$	40.85%
132	T/(1-T)		69.06%
ITC Adjustment			
133	Amortized Investment Tax Credit	(Note I) enter negative	\$ (420,120)
134	T/(1-T)	p266.8f (Line 132)	69.06%
135	Net Plant Allocation Factor	(Line 18)	33.5850%
136	ITC Adjustment Allocated to Transmission	(Line 133 * (1 + 134) * 135)	-238,542
137	Income Tax Component =	$CIT=(T/1-T) * Investment\ Return * (1-(WCLTD/R)) =$	[Line 132 * 127 * (1-(123 / 126))] 19,746,590
138	Total Income Taxes	(Line 136 + 137)	19,508,049

REVENUE REQUIREMENT

Summary			
139	Net Property, Plant & Equipment	(Line 39)	792,340,167
140	Adjustment to Rate Base	(Line 58)	-247,717,767
141	Rate Base	(Line 59)	544,622,400
142	O&M	(Line 85)	20,632,658
143	Depreciation & Amortization	(Line 97)	22,387,947
144	Taxes Other than Income	(Line 99)	1,136,338
145	Investment Return	(Line 127)	42,657,400
146	Income Taxes	(Line 138)	19,508,049
147	Gross Revenue Requirement	(Sum Lines 142 to 146)	106,322,392
Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities			
148	Transmission Plant In Service	(Line 19)	967,555,316
149	Excluded Transmission Facilities	(Note M) Attachment 5	0
150	Included Transmission Facilities	(Line 148 - 149)	967,555,316
151	Inclusion Ratio	(Line 150 / 148)	100.00%
152	Gross Revenue Requirement	(Line 147)	106,322,392
153	Adjusted Gross Revenue Requirement	(Line 151 * 152)	106,322,392
Revenue Credits & Interest on Network Credits			
154	Revenue Credits	Attachment 3	2,682,425
155	Interest on Network Credits	(Note N) PJM Data	-
156	Net Revenue Requirement	(Line 153 - 154 + 155)	103,639,967
Net Plant Carrying Charge			
157	Net Revenue Requirement	(Line 156)	103,639,967
158	Net Transmission Plant	(Line 19 - 30)	738,974,931
159	Net Plant Carrying Charge	(Line 157 / 158)	14.0248%
160	Net Plant Carrying Charge without Depreciation	(Line 157 - 86) / 158	11.0745%
161	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes	(Line 157 - 86 - 127 - 138) / 158	2.6621%
Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE			
162	Net Revenue Requirement Less Return and Taxes	(Line 156 - 145 - 146)	41,474,518
163	Increased Return and Taxes	Attachment 4	66,769,189
164	Net Revenue Requirement per 100 Basis Point increase in ROE	(Line 162 + 163)	108,243,706
165	Net Transmission Plant	(Line 19 - 30)	738,974,931
166	Net Plant Carrying Charge per 100 Basis Point increase in ROE	(Line 164 / 165)	14.6478%
167	Net Plant Carrying Charge per 100 Basis Point increase in ROE without Depreciation	(Line 163 - 86) / 165	11.6975%
168	Net Revenue Requirement	(Line 156)	103,639,967
169	True-up amount	Attachment 6	(10,075,698)
170	Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects	Attachment 7	403,169
171	Facility Credits under Section 30.9 of the PJM OATT and Facility Credits paid to Vineland per settlement in ER05-515 (Note R)	Attachment 5	-
172	Net Zonal Revenue Requirement	(Line 168 - 169 + 171)	93,967,438
Network Zonal Service Rate			
173	1 CP Peak	(Note L) PJM Data	2,553
174	Rate (\$/MW-Year)	(Line 172 / 173)	36,810
175	Network Service Rate (\$/MW/Year)	(Line 174)	36,810

Notes

- A Electric portion only
 - B Exclude Construction Work In Progress and leases that are expensed as O&M (rather than amortized). New Transmission plant that is expected to be placed in service in the current calendar year weighted by number of months it is expected to be in-service. New Transmission plant expected to be placed in service in the current calendar year that is not included in the PJM Regional Transmission Plan (RTEP) must be separately detailed on Attachment 5. For the Reconciliation, new transmission plant that was actually placed in service weighted by the number of months it was actually in service CWIP will be linked to Attachment 6 which shows detail support by project (incentive and non-incentive).
 - C Transmission Portion Only
 - D All EPRI Annual Membership Dues
 - E All Regulatory Commission Expenses
 - F Safety related advertising included in Account 930.1
 - G Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
 - I The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and $p =$ "the percentage of federal income tax deductible for state income taxes". If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by $(1/1-T)$. A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
- The ROE is 10.5% which includes a base ROE of 10.0% ROE per FERC order in Docket No. EL13-48 and a 50 basis point RTO membership adder as authorized by FERC; provided, that the projects identified in Docket Nos. ER08-686 and ER08-1423 have been awarded an additional 150 basis point adder and, thus, their ROE is 12.0%.
- J 686 and ER08-1423 have been awarded an additional 150 basis point adder and, thus, their ROE is 12.0%.
 - K Education and outreach expenses relating to transmission, for example siting or billing
 - L As provided for in Section 34.1 of the PJM OATT and the PJM established billing determinants will not be revised or updated in the annual rate reconciliations per settlement in ER05-515.
 - M Amount of transmission plant excluded from rates per Attachment 5.
 - N Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments (net of accumulated depreciation) towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Interest on the Network Credits as booked each year is added to the revenue requirement to make the Transmission Owner whole on Line 155.
 - O Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M. If they are booked to Acct 565, they are included in on line 64
 - P Securitization bonds may be included in the capital structure per settlement in ER05-515.
 - Q ACE capital structure is initially fixed at 50% common equity and 50% debt per settlement in ER05-515 subject to moratorium provisions in the settlement.
 - R Per the settlement in ER05-515, the facility credits of \$15,000 per month paid to Vineland will increase to \$37,500 per month (prorated for partial months) effective on the date FERC approves the settlement in ER05-515.
 - S See Attachment 5 - Cost Support, section entitled "PBOP Expense in FERC Account 926" for additional information per FERC orders in Docket Nos. EL13-48 , EL15-27 and ER16-456.

Attachment 1- Accumulated Deferred Income Taxes (ADIT) Worksheet

	<i>Only Transmission Related</i>	<i>Plant Related</i>	<i>Labor Related</i>	<i>Total ADIT</i>
ADIT-282	-	(789,951,408)	-	
ADIT-283	(923,803)	(591,371)	(37,659,711)	
ADIT-190	3,500,255	11,714,597	5,930,552	
Subtotal	2,576,452	(778,828,182)	(31,729,159)	
<i>Wages & Salary Allocator</i>			8.5506%	
<i>Gross Plant Allocator</i>		32.9864%		
ADIT	2,576,452	(256,907,300)	(2,713,044)	(257,043,893)

Note: ADIT associated with Gain or Loss on Reacquired Debt is included in Column A here and included in Cost of Debt on Appendix A, Line 111.
Amount (2,789,919)

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns C-F and each separate ADIT item will be listed. Dissimilar items with amounts exceeding \$100,000 will be listed separately.

ADIT-190	A	B Total	C Gas, Prod or Other Related	D Only Transmission Related	E Plant	F Labor	G Justifications
190 Accrued Labor Related		5,537,261	-	-	-	5,537,261	For book purposes, the costs are expensed when a formal plan is adopted and the employees to be severed have been identified. For tax purposes, the costs are deductible when they are paid to the severed individual. Affects company personnel across all functions. For book purposes, deferred compensation and deferred payments are expensed when accrued. For tax purposes, they are not deducted until paid.
190 Accrued Liab - Auto		139,415	-	-	-	139,415	Affects company personnel across all functions
190 Accrued Liab - Misc		1,774,314	-	-	1,774,314	-	Related to T&D plant
190 Accrued Liability - General		1,105,624	-	-	1,105,624	-	Related to T&D plant
190 Accumulated Deferred Investment Tax Credit		1,813,233	-	-	1,813,233	-	Related to T&D plant
190 BAD DEBT RESERVE		7,013,057	7,013,057	-	-	-	Under the Tax Reform Act of 1986, taxpayers were required to account for bad debts using the specific write-off method. The reserve method is used for book purposes. The amount represents the add-back of book reserve. Retail related.
190 Charitable Contribution Limit		766,650	766,650	-	-	-	Related to gas, production or other
190 ENVIRONMENTAL EXPENSE		259,806	259,806	-	-	-	These deferred taxes are the result of a deduction taken for book purposes to set aside a reserve for environmental site clean-up expenses. For tax no deduction is permitted until the "all events" test is met typically when economic performance has occurred. This book reserve is primarily related to Deepwater and BL England sites which should not be in transmission service. Generation Related.
190 OPEB		13,350,765	-	-	-	13,350,765	FAS No. 106 requires accrual basis instead of cash basis accounting for post retirement health care and life insurance benefits for book purposes. Amounts paid to participants or funded through the VEBA or 401(k) accounts are currently deductible for tax purposes. Affects company personnel across all functions.
190 Reg Asset - FERC Formula Rate Adj. Trans. Svc		3,500,255	-	3,500,255	-	-	When a regulatory asset/liability is established, books credit/debit income, which for tax purposes needs to be reversed along with the associated amortization.
190 SERP		253,876	-	-	-	253,876	Affects company personnel across all functions.
190 Stranded Costs		5,417,472	5,417,472	-	-	-	All Generation related
190 Federal NOL		(4,757,124)	-	-	(4,757,124)	-	Related to both T & D plant
190 State NOL		13,591,783	-	-	13,591,783	-	Related to both T & D plant
190 FAS 109 Deferred Taxes - 190		1,252,249	-	-	1,252,249	-	Pursuant to the requirements of FAS 109, ACE's accumulated deferred income taxes must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These balances represent the tax gross-up necessary for full recovery of the prior flow-through amounts. Related to all plant.
190 Subtotal - p234		51,018,634	13,456,984	3,500,255	14,780,078	19,281,318	
Less FASB 109 Above if not separately removed		3,065,481	-	-	3,065,481	-	
190 Less FASB 106 Above if not separately removed		13,350,765	-	-	-	13,350,765	FAS No. 106 requires accrual basis instead of cash basis accounting for post retirement health care and life insurance benefits for book purposes. Amounts paid to participants or funded through the VEBA or 401(k) accounts are currently deductible for tax purposes. Affects company personnel across all functions.
190 Total		34,602,387	13,456,984	3,500,255	11,714,597	5,930,552	

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Instructions for Account 190:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
- Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

ADIT-282	A	B Total	C Gas, Prod or Other Related	D Only Transmission Related	E Plant	F Labor	G Justifications
282 Plant Related - APB 11 Deferred Taxes		(789,951,408)	-	-	(789,951,408)	-	This deferred tax balance relates to our plant and results from life and method differences. Related to both T & D plant.
282 CIAC		50,158,779	50,158,779	-	-	-	Contributions in Aid of Construction (CIAC) are a reduction to Plant for book accounting purposes, but are included in taxable income and depreciated for income tax purposes. This different book/tax treatment results in deferred income taxes which must be recorded in accordance with SFAS 109. The company collects an income tax gross-up from the customer which is reimbursement for the time value of money on the additional tax liability incurred until such time as the amounts are fully depreciated for tax purposes. The deferred income tax asset on CIAC's is excluded from Rate Base because the underlying plant is not included in Rate Base.
282 Leased Vehicles		(7,794,621)	(7,794,621)	-	-	-	The Company leases its vehicles under arrangements that are treated as Operating Leases for book purposes, but financing leases for tax purposes. The differing income tax treatment between Rent Expense deducted for book purposes and tax depreciation expense deducted for income tax purposes, results in deferred income taxes being recorded on the books. Since Leased Vehicles are not included in Rate Base, the deferred income taxes are being excluded as well.
282 Plant Related - FAS109 Deferred Taxes		(26,344,788)	-	-	(26,344,788)	-	Pursuant to the requirements of FAS 109, ACE's accumulated deferred income taxes must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These balances represent the deferred taxes on prior flow-through items. Related to all plant.
Subtotal - p275		(773,932,038)	42,364,158	-	(816,296,196)	-	
Less FASB 109 Above if not separately removed		(26,344,788)	-	-	(26,344,788)	-	
Less FASB 106 Above if not separately removed		-	-	-	-	-	
282 Total		(747,587,250)	42,364,158	-	(789,951,408)	-	

Instructions for Account 282:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
- Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

	A	B	C	D	E	F	G
ADIT-283	Total	Gas, Prod or Other Related	Only Transmission Related	Plant	Labor	Justifications	
283 Accrual Labor Related	(3,733,279)	-	-	-	(3,733,279)	Affects company personnel across all functions.	
283 BGS Deferred Related - Retail	(9,899,547)	(9,899,547)	-	-	-	Retail related	
283 DEFERRED EXPENSE CLEARING	(591,371)	-	-	(591,371)	-	Reflects the deferred taxes generated as a result of the tax deductions taken for actual store room expenses. For book purposes, these amounts were recorded as an asset in FERC account 163.	
283 Loss on Reacquired Debt	(2,789,919)	(2,789,919)	-	-	-	The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new bond issue for book purposes. Excluded here since included in Cost of Debt	
283 Misc. Deferred Debts - Retail	(75,516)	(75,516)	-	-	-	Retail related	
283 NIUG BUYOUT	(13,484,499)	(13,484,499)	-	-	-	Generation related	
283 PENSION PAYMENT RESERVE	(33,926,432)	-	-	-	(33,926,432)	Affects company personnel across all functions.	
283 Reg Asset - FERC Formula Rate Adj. Trans. Svc	(923,803)	-	(923,803)	-	-	When a regulatory asset/liability is established, books credit/debit income, which for tax purposes needs to be reversed along with the associated amortization.	
283 Reg Asset-NJ Rec-Base	(8,897,305)	(8,897,305)	-	-	-	Related to both T & D plant	
283 Regulatory Asset - NJ RGGI	(801,148)	(801,148)	-	-	-	Related to gas, production or other	
283 Regulatory Asset - SREC Program	(2,443,815)	(2,443,815)	-	-	-	Generation related - Solar Renewable Energy Certificate Program	
283 Stranded Costs	(70,217,735)	(70,217,735)	-	-	-	All Generation related	
283 Use Tax reserve	445,397	445,397	-	-	-	For book purposes, SFAS 5 reserves are established for potential prior year sales and use tax liabilities. For tax purposes, these liabilities can only be deducted when the amounts become fixed liabilities and are paid. Related to all plant.	
283 Gross up on FAS 109 Deferred Taxes	(18,175,802)	-	-	(18,175,802)	-	Pursuant to the requirements of FAS 109, ACE's accumulated deferred income taxes must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These balances represent the tax gross-up necessary for full recovery of the prior flow-through amounts. Related to all plant.	
283 Subtotal - p277 (Form 1-F filer: see note 6, below)	(165,514,773)	(108,164,086)	(923,803)	(18,767,173)	(37,659,711)		
283 Less FASB 109 Above if not separately removed	(18,175,802)	-	-	(18,175,802)	-		
283 Less FASB 106 Above if not separately removed	-	-	-	-	-		
283 Total	(147,338,971)	(108,164,086)	(923,803)	(591,371)	(37,659,711)		

check

Instructions for Account 283:

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C

2. ADIT items related only to Transmission are directly assigned to Column D

3. ADIT items related to Plant and not in Columns C & D are included in Column E

4. ADIT items related to labor and not in Columns C & D are included in Column F

5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

ADITC-255		Balance	Amortization
1	Rate Base Treatment		
2	Balance to line 41 of Appendix A	Total	
3	Amortization		
4	Amortization to line 133 of Appendix A	Total	4,438,758
5	Total	4,438,758	420,120
6	Form No. 1 balance (p.266) for amortization	Total Form No. 1 (p.266 & 26)	4,438,758
7	Difference /1		420,120

/1 Difference must be zero

Atlantic City Electric Company

Attachment 2 - Taxes Other Than Income Worksheet

<i>Other Taxes</i>	<i>Page 263 Col (i)</i>	<i>Allocator</i>	<i>Allocated Amount</i>
Plant Related		Gross Plant Allocator	
1 Real property (State, Municipal or Local)	2,847,299		
2 Personal property	-		
3 City License	-		
4 Federal Excise	15,508		
Total Plant Related	2,862,807	32.9864%	944,337
Labor Related		Wages & Salary Allocator	
5 Federal FICA & Unemployment	1,926,021		
6 Unemployment	309,287		
Total Labor Related	2,235,308	8.5506%	191,133
Other Included		Gross Plant Allocator	
7 Miscellaneous	2,632		
Total Other Included	2,632	32.9864%	868
Total Included			1,136,338
Excluded			
8 State Franchise tax	-		
9 TEFA	-		
10 Use & Sales Tax	1,108,183		
11 Total "Other" Taxes (included on p. 263)	6,208,930		
12 Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)	6,208,930		
13 Difference	-		

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above
- E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year

Atlantic City Electric Company

Attachment 3 - Revenue Credit Workpaper

Account 454 - Rent from Electric Property

1 Rent from Electric Property - Transmission Related (Note 3)		923,201
2 Total Rent Revenues	(Sum Line 1)	923,201

Account 456 - Other Electric Revenues (Note 1)

3 Schedule 1A		\$ 869,318
4 Net revenues associated with Network Integration Transmission Service (NITS) for which the load is not included in the divisor (difference between NITS credits from PJM and PJM NITS charges paid by Transmission Owner) (Note 4)		-
5 Point to Point Service revenues for which the load is not included in the divisor received by Transmission Owner (Note 4)		920,690
6 PJM Transitional Revenue Neutrality (Note 1)		-
7 PJM Transitional Market Expansion (Note 1)		-
8 Professional Services (Note 3)		-
9 Revenues from Directly Assigned Transmission Facility Charges (Note 2)		619,380
10 Rent or Attachment Fees associated with Transmission Facilities (Note 3)		-
11 Gross Revenue Credits	(Sum Lines 2-10)	3,332,589
12 Less line 17g		(650,164)
13 Total Revenue Credits		2,682,425

Revenue Adjustment to determine Revenue Credit

- 14 Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 173 of Appendix A.
- 15 Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.
- 16 Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). Company will retain 50% of net revenues consistent with Pacific Gas and Electric Company, 90 FERC ¶ 61,314. Note: in order to use lines 17a - 17g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).

17a Revenues included in lines 1-11 which are subject to 50/50 sharing.		923,201
17b Costs associated with revenues in line 17a	Attachment 5 - Cost Support	377,128
17c Net Revenues (17a - 17b)		546,073
17d 50% Share of Net Revenues (17c / 2)		273,037
17e Costs associated with revenues in line 17a that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue.		-
17f Net Revenue Credit (17d + 17e)		273,037
17g Line 17f less line 17a		(650,164)
18 Note 4: If the facilities associated with the revenues are not included in the formula, the revenue is shown here but not included in the total above and is explained in the Cost Support; for example revenues associated with distribution facilities. In addition, Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12.		11,179,654
19 Amount offset in line 4 above		87,926,237
20 Total Account 454, 456 and 456.1		102,438,480
21 Note 4: SECA revenues booked in Account 447.		

Atlantic City Electric Company

Attachment 4 - Calculation of 100 Basis Point Increase in ROE

A	Return and Taxes with 100 Basis Point increase in ROE		
	100 Basis Point increase in ROE and Income Taxes	(Line 127 + Line 138)	66,769,189
B	100 Basis Point increase in ROE		1.00%

Return Calculation

59	Rate Base		(Line 39 + 58)	544,622,400	
Long Term Interest					
100	Long Term Interest		p117.62c through 67c	64,138,320	
101	Less LTD Interest on Securitization B _i (Note P)		Attachment 8	10,682,415	
102	Long Term Interest		"(Line 100 - line 101)"	53,455,905	
103	Preferred Dividends	enter positive	p118.29c	0	
Common Stock					
104	Proprietary Capital		p112.16c	1,009,072,020	
105	Less Preferred Stock	enter negative	(Line 114)	0	
106	Less Account 216.1	enter negative	p112.12c	0	
107	Common Stock		(Sum Lines 104 to 106)	1,009,072,020	
Capitalization					
108	Long Term Debt		p112.17c through 21c	1,136,753,135	
109	Less Loss on Reacquired Debt	enter negative	p111.81.c	-6,829,667	
110	Plus Gain on Reacquired Debt	enter positive	p113.61.c	0	
111	Less ADIT associated with Gain or Loss	enter negative	Attachment 1	2,789,919	
112	Less LTD on Securitization Bonds	enter negative	Attachment 8	-97,738,135	
113	Total Long Term Debt		(Sum Lines Lines 108 to 112)	1,034,975,252	
114	Preferred Stock		p112.3c	0	
115	Common Stock		(Line 107)	1,009,072,020	
116	Total Capitalization		(Sum Lines 113 to 115)	2,044,047,272	
117	Debt %	(Note Q from Appendix A)	Total Long Term Debt	(Line 113 / 116)	50%
118	Preferred %	(Note Q from Appendix A)	Preferred Stock	(Line 114 / 116)	0%
119	Common %	(Note Q from Appendix A)	Common Stock	(Line 115 / 116)	50%
120	Debt Cost		Total Long Term Debt	(Line 102 / 113)	0.0516
121	Preferred Cost		Preferred Stock	(Line 103 / 114)	0.0000
122	Common Cost	(Note J from Appendix A)	Common Stock	Appendix A % plus 100 Basis Pts	0.1150
123	Weighted Cost of Debt		Total Long Term Debt (WCLTD)	(Line 117 * 120)	0.0258
124	Weighted Cost of Preferred		Preferred Stock	(Line 118 * 121)	0.0000
125	Weighted Cost of Common		Common Stock	(Line 119 * 122)	0.0575
126	Total Return (R)		(Sum Lines 123 to 125)	0.0833	
127	Investment Return = Rate Base * Rate of Return		(Line 59 * 126)	45,380,512	

Composite Income Taxes

(Note L)

Income Tax Rates				
128	FIT=Federal Income Tax Rate			35.00%
129	SIT=State Income Tax Rate or Composite			9.00%
130	p = percent of federal income tax deductible for state purposes		Per State Tax Code	0.00%
131	T	$T = 1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\}$		40.85%
132	T / (1-T)			69.06%
ITC Adjustment				
133	Amortized Investment Tax Credit	enter negative	p266.8f	-420,120
134	T/(1-T)		(Line 132)	69.06%
135	Net Plant Allocation Factor		(Line 18)	33.5850%
136	ITC Adjustment Allocated to Transmission	(Note I from Appendix A)	(Line 133 * (1 + 134) * 135)	-238,542
137	Income Tax Component =	$CIT = (T/(1-T)) * Investment Return * (1 - (WCLTD/R)) =$		21,627,218
138	Total Income Taxes			21,388,676

Atlantic City Electric Company

Attachment 5 - Cost Support

Electric / Non-electric Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Electric Portion	Non-electric Portion	Details
Plant Allocation Factors							
10	Accumulated Intangible Amortization	(Note A)	p200.21c	15,444,428	15,444,428	0	Respondent is Electric Utility only.
11	Accumulated Common Amortization - Electric	(Note A)	p356	0	0	0	
12	Accumulated Common Plant Depreciation - Electric	(Note A)	p356	0	0	0	
Plant In Service							
24	Common Plant (Electric Only)	(Notes A & B)	p356	0	0	0	
Accumulated Deferred Income Taxes							
41	Accumulated Investment Tax Credit Account No. 255	(Notes A & I)	p266.h	4,438,758	4,438,758	0	Respondent is Electric Utility only.
Materials and Supplies							
47	Undistributed Stores Exp	(Note A)	p227.6c & 16.c	1,447,665	1,447,665	0	Respondent is Electric Utility only.
Allocated General & Common Expenses							
65	Plus Transmission Lease Payments	(Note A)	p200.3c	0	0	0	
67	Common Plant O&M	(Note A)	p356	0	0	0	
Depreciation Expense							
88	Intangible Amortization	(Note A)	p336.1d&e	5,817	5,817	0	Respondent is Electric Utility only.
92	Common Depreciation - Electric Only	(Note A)	p336.11.b	0	0	0	
93	Common Amortization - Electric Only	(Note A)	p356 or p336.11d	0	0	0	

Transmission / Non-transmission Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Transmission Related	Non-transmission Related	Details
28	Plant Held for Future Use (Including Land)	(Note C)	p214	13,331,104	782,029	12,549,075	Transmission Right of Way - Carlil's Corner to Landis

CWIP & Expensed Lease Worksheet

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	CWIP In Form 1 Amount	Expensed Lease in Form 1 Amount	Details
Plant Allocation Factors							
6	Electric Plant in Service	(Note B)	p207.104g	3,105,005,343	0	0	See ARO Exclusion - Cost Support section below for Electric Plant in Service without AROs
Plant In Service							
19	Transmission Plant In Service	(Note B)	p207.58.g	967,555,316	0	0	See Form 1
24	Common Plant (Electric Only)	(Notes A & B)	p356	0	0	0	
Accumulated Depreciation							
30	Transmission Accumulated Depreciation	(Note B)	p219.25.c	228,580,385	0	0	See Form 1

EPRI Dues Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	EPRI Dues	Details	
Allocated General & Common Expenses							
73	Less EPRI Dues	(Note D)	p352-353	136,114	136,114		See Form 1

Atlantic City Electric Company

Attachment 5 - Cost Support

Regulatory Expense Related to Transmission Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Transmission Related	Non-transmission Related	Details
70	Allocated General & Common Expenses Less Regulatory Commission Exp Account 928	(Note E)	p323.189b	3,668,499	271,075	3,397,424	FERC Form 1 page 351 line 3 (h)
77	Directly Assigned A&G Regulatory Commission Exp Account 928	(Note G)	p323.189b	3,668,499	271,075	3,397,424	FERC Form 1 page 351 line 3 (h)

Safety Related Advertising Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Safety Related	Non-safety Related	Details
81	Directly Assigned A&G General Advertising Exp Account 930.1	(Note F)	p323.191b	377,777	-	377,777	None

MultiState Workpaper

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				State 1	State 2	State 3	State 4	State 5	Details
129	Income Tax Rates SIT=State Income Tax Rate or Composite	(Note I)	9.0000%	NJ 9.00%	PA 9.990%				Enter Calculation Apportioned: NJ 100.0000%, PA 0.0000%

Education and Out Reach Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Education & Outreach	Other	Details
78	Directly Assigned A&G General Advertising Exp Account 930.1	(Note K)	p323.191b	377,777	-	377,777	None

Excluded Plant Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Excluded Transmission Facilities	Description of the Facilities
149	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities Excluded Transmission Facilities	(Note M)	Attachment 5	-	General Description of the Facilities
Instructions:				Enter \$	None
1 Remove all investment below 69 kV or generator step up transformers included in transmission plant in service that are not a result of the RTEP Process					
2 If unable to determine the investment below 69kV in a substation with investment of 69 kV and higher as well as below 69 kV, the following formula will be used:				Or	
Example				Enter \$	
A	Total investment in substation		1,000,000		
B	Identifiable investment in Transmission (provide workpapers)		500,000		
C	Identifiable investment in Distribution (provide workpapers)		400,000		
D	Amount to be excluded (A x (C / (B + C)))		444,444		

Add more lines if necessary

Outstanding Network Credits Cost Support

Atlantic City Electric Company

Attachment 5 - Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Outstanding Network Credits	Description of the Credits
Network Credits				Enter \$	
55	Outstanding Network Credits	(Note N)	From PJM	0	General Description of the Credits
					None
56	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	From PJM	0	None
					None
Add more lines if necessary					

Transmission Related Account 242 Reserves

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Total	Allocation	Transmission Related	Details
				Enter \$		Amount	
44	Transmission Related Account 242 Reserves (exclude current year environmental site related reserves)			-	100%	-	
	Directly Assignable to Transmission			10,255,175	8.55%	876,882	
	Labor Related, General plant related or Common Plant related			4,343,486	32.99%	1,432,759	
	Plant Related				0.00%	-	
	Other					-	
	Total Transmission Related Reserves			14,598,661		2,309,642	

Prepayments

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Description of the Prepayments			
45 Prepayments							
5	Wages & Salary Allocator		To Line 45				
	Pension Liabilities, if any, in Account 242	-					
	Prepayments	\$ 543,242		46,451			
	Prepaid Pensions if not included in Prepayments	\$ 83,051,240		7,101,407			Prepaid Pension is recorded in FERC account 186 (see FERC Form 1 page 233).
		83,594,482		7,147,858			
Add more lines if necessary							

Extraordinary Property Loss

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Amount	Number of years	Amortization	w/ interest
61	Less extraordinary property loss		Attachment 5	\$ -			
62	Plus amortized extraordinary property loss		Attachment 5		5	\$ -	\$ -

Atlantic City Electric Company

Attachment 5 - Cost Support

Interest on Outstanding Network Credits Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Interest on Network Credits	Description of the Interest on the Credits
155	Revenue Credits & Interest on Network Credits Interest on Network Credits	(Note N)	PJM Data	0	General Description of the Credits
				Enter \$	None
Add more lines if necessary					

Facility Credits under Section 30.9 of the PJM OATT and Facility Credits paid to Vineland per settlement in ER05-515 (Note R)

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Amount	Description & PJM Documentation
171	Net Revenue Requirement Facility Credits under Section 30.9 of the PJM OATT and Facility Credits paid to Vineland per settlement in ER05-515 (Note R)	-	Settlement agreement.

PJM Load Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				1 CP Peak	Description & PJM Documentation
173	Network Zonal Service Rate 1 CP Peak	(Note L)	PJM Data	2,552.8	See Form 1

Statements BG/BH (Present and Proposed Revenues)

Customer	Billing Determinants	Current Rate	Proposed Rate	Current Revenues	Proposed Revenues	Change in Revenues
ACE zone						
Total						

Supporting documentation for FERC Form 1 reconciliation

Compliance with FERC Order on the Exelon Merger				Form 1 Amount	Merger Costs	Non Merger Related
Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Merger Costs	Non Merger Related
60	Transmission O&M		p321.112.b	15,447,806	5,724	15,442,082
68	Total A&G		p323.197.b	63,611,466	2,893,165	60,718,301

ARO Exclusion - Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	ARO's	Non-ARO's
Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	ARO's	Non-ARO's
6	Electric Plant in Service		p207.104g	3,105,005,343	96,555	3,104,908,788
9	Accumulated Depreciation (Total Electric Plant)		p219.29c	732,630,418	44,255	732,586,163
23	General & Intangible		p205.5.g & p207.99.g	125,073,149	96,555	124,976,594
31	Accumulated General Depreciation		p219.28.c	32,067,587	44,255	32,023,332

PBOP Expense in FERC 926

PBOP Expense in FERC 926						

Atlantic City Electric Company

Attachment 5 - Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Total A&G Form 1 Amount	Account 926 Form 1 Amount	PBOP in FERC 926 current rate year	PBOP in FERC 926 prior rate year	Explanation of change in PBOP in FERC 926
68	Total A&G	Total: p.323.197.b Account 926: p.323.187.b and c		63,611,466	11,157,968	877,444	1,159,291	The actuarially determined amount of OPEB expense in FERC 926 decreased \$.718 million from the prior year: the decrease primarily reflects a \$0.8 million decrease in amortization of prior service cost resulting from plan amendment. This decrease was offset by a \$.436 million decrease in OPEB costs directly charged to capital or other income deduction accounts (i.e. below the line).

Attachment 3 - Revenue Credit Workpaper

17b	Costs associated with revenues in line 17a	\$	377,128
	Revenue Subject to 50/50 sharing (Attachment 3 - line 17a)	\$	923,201
	Federal Income Tax Rate		35.00%
	Federal Tax on Revenue subject to 50/50 sharing		323,120
	Net Revenue subject to 50/50 sharing		600,081
	Composite State Income Tax Rate		9.000%
	State Tax on Revenue subject to 50/50 sharing		54,007
	Total Tax on Revenue subject to 50/50 sharing	\$	377,128

Attachment 6 - Estimate and Reconciliation Worksheet

Step 9 - Reconciliation adjustment to reflect ROE Settlement in FERC Docket Nos. EL13-48 , EL15-27 and ER16-456

True-up amount - calculated at 11.3% ROE (Reconciliation Steps 1 - 9)	380,273	(a)
True-up amount - calculated at 10.5% ROE (Reconciliation Steps 1 - 9)	(2,771,143)	(b)
# of days in rate year at 11.3% ROE (June 1, 2015 to March 7, 2016)	281	(c)
# of days in rate year at 10.5% ROE (March 8, 2016 to May 31, 2016)	85	(d)
	366	(e)
11.3% ROE proration factor	76.7760%	(f)
10.5% ROE proration factor	23.2240%	(g)
Prorated true-up amount at 11.3% ROE	291,958	(a) x (f)
Prorated true-up amount at 10.5% ROE	(643,571)	(b) x (g)
Adjusted true-up for prorated ROE's	(351,613)	(1)
ROE Settlement refund per Article II section 2.2	(9,549,395)	(h)
Interest associated with rate-year monthly amortization	(174,690)	(i)
Total ROE Settlement refund	(9,724,085)	(2)
Total true-up amount	(10,075,698)	(1) + (2)
True-up per attachment 6 (step 9 - 11.3% ROE)	380,273	Attachment 6
True-up adjustment (carry to Attachment 6 - step 9)	(10,455,971)	Attachment 6

True-up Summary:

Prorated true-up amount at 11.3% ROE	291,958
Prorated true-up amount at 10.5% ROE	(643,571)
Total refund per ROE Settlement	(9,724,085)
Total true-up amount	(10,075,698)

Atlantic City Electric Company

Attachment 5a - Allocations of Costs to Affiliate

	Delmarva Power	Atlantic City	Pepco	Non - Regulated	Total
Executive Management	\$ 11,622,846	\$ 9,931,814	\$ 19,914,849	\$ 5,363,748	\$ 46,833,257
Procurement & Administrative Services	6,803,279	4,747,615	9,948,927	397,985	21,897,805
Financial Services & Corporate Expenses	14,392,550	11,405,597	20,949,763	2,548,058	49,295,968
Insurance Coverage and Services	2,936,213	2,443,681	3,976,915	972,086	10,328,895
Human Resources	4,702,235	3,243,502	7,277,658	960,297	16,183,692
Legal Services	2,445,274	2,313,475	6,008,550	2,088,341	12,855,641
Audit Services	950,754	845,150	1,487,115	241,906	3,524,925
Customer Services	61,881,891	53,570,456	52,835,175	7,688	168,295,210
Utility Communication Services	266,488	200,497	415,547	-	882,532
Information Technology	16,532,766	12,290,845	32,565,022	400,519	61,789,153
External Affairs	3,064,379	2,353,071	4,767,843	916,269	11,101,562
Environmental Services	2,147,139	1,834,467	1,986,566	111,504	6,079,676
Safety Services	367,769	465,172	587,283	-	1,420,224
Regulated Electric & Gas T&D	36,940,868	28,738,421	49,154,897	402,956	115,237,143
Internal Consulting Services	553,737	364,355	854,552	-	1,772,645
Interns	239,606	108,950	125,236	-	473,792
Cost of Benefits	13,366,740	8,288,720	22,656,508	1,048,369	45,360,337
Building Services	-	117,184	4,297,944	-	4,415,128
Total	\$ 179,214,534	\$ 143,262,973	\$ 239,810,349	\$ 15,459,727	\$ 577,747,583

Name of Respondent PHI Service Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Resubmission Date (Mo, Da, Yr) / /	Year/Period of Report Dec 31, 2015
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Schedule XVII - Analysis of Billing - Associate Companies (Account 457)

1. For services rendered to associate companies (Account 457), list all of the associate companies.

Line No.	Name of Associate Company (a)	Account 457.1 Direct Costs Charged (b)	Account 457.2 Indirect Costs Charged (c)	Account 457.3 Compensation For Use of Capital (d)	Total Amount Billed (e)
1	Potomac Electric Power Company	58,154,693	181,123,595	532,061	239,810,349
2	Delmarva Power & Light Company	43,706,288	135,113,643	394,603	179,214,534
3	Atlantic City Electric Company	29,494,183	113,464,006	304,784	143,262,973
4	Pepco Energy Services, Inc.	2,339,977	4,632,294	19,854	6,992,125
5	Pepco Holdings, Inc.	4,330,208	2,327,371	14,805	6,672,384
6	Thermal Energy Limited Partnership	16,780	741,989	1,763	760,532
7	ATS Operating Services, Inc.	96	278,232	741	279,069
8	Atlantic Southern Properties, Inc.	7,860	197,738	461	206,059
9	Potomac Capital Investment Corporation	95,414	69,901	502	165,817
10	Connectiv Properties & Investments, Inc.	175	148,928	363	149,466
11	Connectiv Thermal Systems, Inc.	2,476	94,635	254	97,365
12	Connectiv, LLC	11,532	69,455	214	81,201
13	Atlantic City Electric Transition Funding, LLC	41,005	5,674	101	46,780
14	Connectiv Energy Supply, Inc.	3,196	1,312	11	4,519
15	Connectiv Communications, Inc.	7	1,436	4	1,447
16	Delaware Operating Services Company, LLC	18	1,031		1,049
17	Connectiv Services II, Inc.	5	946	3	954
18	Connectiv North East, LLC	29	480	2	511
19	ATE Investment, Inc.	265	169	1	435
20	Atlantic Generation, Inc.	8	1		9
21	Connectiv Solutions LLC	4	1		5
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	Total	138,204,219	438,272,837	1,270,527	577,747,583

Service Company Billing Analysis by Utility FERC Account
YTD Dec 2015

Total PHI

FERC Accounts	FERC Account Name	DPL	ACE	PEPCO	Non-Utility	Total	Inclusion in ATRR
107	Constr Work In Progress	26,825,416	18,942,305	37,932,712	-	83,700,433	Not included
182.3	Other Regulatory Assets	5,460,712	412,293	10,748,214	-	16,621,219	Not included
184	Clearing Accounts - Other	112,531	(281,147)	243,565	(90,887)	(15,938)	Not included
408.1	Taxes other than inc taxes, utility operating inc	1,689	417	1,869	-	3,975	Not included
416-421.2	Other Income - Below the Line	560,693	639,225	1,007,672	15,550,614	17,758,203	Not included
426.1-426.5	Other Income Deductions - Below the Line	2,507,498	1,962,834	3,959,947	-	8,430,279	Not included
430	Interest Debt to Associated Companies	421,083	325,336	567,737	-	1,314,155	Not included
431	Interest Short Term Debt	(26,480)	(20,551)	(35,675)	-	(82,707)	Not included
556	System cont & load dispatch	2,079,683	1,803,109	1,792,244	-	5,675,037	Not included
557	Other expenses	1,284,612	1,190,052	1,810,559	-	4,285,224	Not included
560	Operation Supervision & Engineering	2,534,655	2,301,448	3,986,086	-	8,822,189	100% included
561.1	Load Dispatching - Reliability	14,024	13,489	-	-	27,513	100% included
561.2	Load Dispatch - Monitor & Operate Transmission Sys	92,489	27,473	1,053,426	-	1,173,387	100% included
561.3	Load Dispatch - Transmission Service & Scheduling	6,974	29,802	36,786	-	73,561	100% included
561.5	Reliability, Planning and Standards	318,713	306,817	72,469	-	697,999	100% included
563	Overhead line expenses	-	-	426	-	426	100% included
562	Station expenses	-	-	15,038	-	15,038	100% included
564	Underground Line Expenses - Transmission	-	-	6,022	-	6,022	100% included
566	Miscellaneous transmission expenses	575,150	466,977	400,103	-	1,442,231	100% included
568	Maintenance Supervision & Engineering	99,986	119,307	513,198	-	732,491	100% included
569.2	Maintenance of Computer Software	692,629	291,080	515,966	-	1,499,676	100% included
569.4	Maintenance of Transmission Plant	-	-	16	-	16	100% included
570	Maintenance of station equipment	179,932	81,307	368,761	-	630,000	100% included
571	Maintenance of overhead lines	208,286	171,938	336,455	-	716,679	100% included
572	Maintenance of underground lines	617	145	31,460	-	32,222	100% included
573	Maintenance of miscellaneous transmission plant	69,397	43,352	176,608	-	289,357	100% included
575.5	Ancillary services market administration	-	-	9,466	-	9,466	Not included
580	Operation Supervision & Engineering	932,222	413,084	1,158,728	-	2,504,033	Not included
581	Load dispatching	897,505	609,744	1,583,486	-	3,090,735	Not included
582	Station expenses	925,717	-	110,189	-	1,035,906	Not included
583	Overhead line expenses	105,764	221,000	40,256	-	367,020	Not included
584	Underground line expenses	33,248	-	249,828	-	283,076	Not included
585	Street lighting	22,790	-	263	-	23,053	Not included
586	Meter expenses	820,745	363,152	1,120,091	-	2,303,988	Not included
587	Customer installations expenses	75,048	433,573	459,731	-	968,352	Not included
588	Miscellaneous distribution expenses	5,245,589	5,366,288	8,168,015	-	18,779,892	Not included
589	Rents	42,788	4,270	110,212	-	157,269	Not included
590	Maintenance Supervision & Engineering	849,079	650,593	353,503	-	1,853,176	Not included
591	Maintain structures	-	-	832	-	832	Not included
592	Maintain equipment	675,851	584,389	1,159,558	-	2,419,798	Not included
593	Maintain overhead lines	1,259,886	1,754,712	1,644,100	-	4,658,698	Not included
594	Maintain underground line	116,336	77,706	620,650	-	814,692	Not included
595	Maintain line transformers	1,601	1,660	206,550	-	209,811	Not included
596	Maintain street lighting & signal systems	57,840	39,098	13,385	-	110,323	Not included
597	Maintain meters	29,424	34,594	102,937	-	166,954	Not included
598	Maintain distribution plant	52,761	16,021	800,876	-	869,658	Not included
800-894	Total Gas Accounts	2,312,645	-	-	-	2,312,645	Not included
902	Meter reading expenses	159,479	49,499	57,472	-	266,450	Not included
903	Customer records and collection expenses	55,012,070	53,333,101	49,706,832	-	158,052,004	Not included
907	Supervision - Customer Svc & Information	89,859	155,383	136,073	-	381,314	Not included
908	Customer assistance expenses	2,242,487	540,910	814,118	-	3,597,515	Not included
909	Informational & instructional advertising	168,512	164,860	244,743	-	578,116	Not included
910	Miscellaneous customer service	1	-	-	-	1	Not included
912	Demonstrating and selling expense	185,430	-	-	-	185,430	Not included
913	Advertising expense	47,466	-	-	-	47,466	Not included
920	Administrative & General salaries	334,674	102,020	622,253	-	1,058,947	Wage & Salary Factor
921	Office supplies & expenses	17,141	15,321	28,536	-	60,998	Wage & Salary Factor
923	Outside services employed	49,753,374	42,003,778	83,770,249	-	175,527,401	Wage & Salary Factor
924	Property insurance	4,302	3,183	5,843	-	13,327	Net Plant Factor
925	Injuries & damages	2,185,302	1,663,383	3,526,490	-	7,375,175	Wage & Salary Factor
926	Employee pensions & benefits	7,447,074	3,965,508	12,073,981	-	23,486,563	Wage & Salary Factor
928	Regulatory commission expenses	1,269,715	439,944	1,723,002	-	3,432,661	Direct Transmission Only
929	Duplicate charges Credit	246,073	146,790	1,304,156	-	1,697,018	Wage & Salary Factor
930.1	General ad expenses	93	92	9,323	-	9,508	Direct Transmission Only
930.2	Miscellaneous general expenses	1,143,547	1,008,970	1,998,079	-	4,150,596	Wage & Salary Factor
931	Rents	1	2	-	-	3	Wage & Salary Factor
935	Maintenance of general plant	430,806	273,340	334,877	-	1,039,024	Wage & Salary Factor
Total		179,214,534	143,262,973	239,810,949	15,459,727	577,747,583	

Atlantic City Electric Company

Attachment 6 - Estimate and Reconciliation Worksheet

Step Month Year Action

Exec Summary

- 1 April Year 2 TO populates the formula with Year 1 data from FERC Form 1 data for Year 1 (e.g., 2004)
- 2 April Year 2 TO estimates all transmission Cap Adds and CWIP for Year 2 weighted based on Months expected to be in service in Year 2 (e.g., 2005)
- 3 April Year 2 TO adds weighted Cap Adds to plant in service in Formula
- 4 May Year 2 Post results of Step 3 on PJM web site
- 5 June Year 2 Results of Step 3 go into effect for the Rate Year 1 (e.g., June 1, 2005 - May 31, 2006)

- 6 April Year 3 TO populates the formula with Year 2 data from FERC Form 1 for Year 2 (e.g., 2005)
- 7 April Year 3 Reconciliation - TO calculates Reconciliation by removing from Year 2 data - the total Cap Adds placed in service in Year 2 and adding weighted average in Year 2 actual Cap Adds and CWIP in Reconciliation (adjusted to include any Reconciliation amount from prior year)
- 8 April Year 3 TO estimates Cap Adds and CWIP during Year 3 weighted based on Months expected to be in service in Year 3 (e.g., 2006)
- 9 April Year 3 Reconciliation - TO adds the difference between the Reconciliation in Step 7 and the forecast in Line 5 with interest to the result of Step 7 (this difference is also added to Step 8 in the subsequent year)
- 10 May Year 3 Post results of Step 9 on PJM web site
- 11 June Year 3 Results of Step 9 go into effect for the Rate Year 2 (e.g., June 1, 2006 - May 31, 2007)

1 April Year 2 TO populates the formula with Year 1 data from FERC Form 1 data for Year 1 (e.g., 2004)
96,908,191 Rev Req based on Year 1 data Must run Appendix A to get this number (without inputs in lines 20, 21 or 43a of Appendix A)

2 April Year 2 TO estimates all transmission Cap Adds and CWIP for Year 2 weighted based on Months expected to be in service in Year 2 (e.g., 2005)

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	
	Monthly Additions	Monthly Additions	Monthly Additions	Monthly Additions		Other Plant In Service	Other Plant In Service	MAPP CWIP	MAPP In Service	Other Plant In Service	Other Plant In Service	MAPP CWIP	MAPP In Service	
	Other Plant In Service	Other Plant In Service	MAPP CWIP	MAPP In Service	Weighting	Amount (A x E)	Amount (B x E)	Amount (C x E)	Amount (D x E)	(F / 12)	(G / 12)	(H / 12)	(I / 12)	
Jan					11.5	-	-	-	-	-	-	-	-	
Feb					10.5	-	-	-	-	-	-	-	-	
Mar	11,324,742				9.5	107,585,052	-	-	-	8,965,421	-	-	-	
Apr	1,075,666				8.5	9,143,160	-	-	-	761,930	-	-	-	
May	26,281,577				7.5	197,111,825	-	-	-	16,425,985	-	-	-	
Jun					6.5	-	-	-	-	-	-	-	-	
Jul					5.5	-	-	-	-	-	-	-	-	
Aug					4.5	-	-	-	-	-	-	-	-	
Sep					3.5	-	-	-	-	-	-	-	-	
Oct					2.5	-	-	-	-	-	-	-	-	
Nov					1.5	-	-	-	-	-	-	-	-	
Dec					0.5	-	-	-	-	-	-	-	-	
Total	38,681,985	-	-	-		313,840,038	-	-	-	26,153,337	-	-	-	
New Transmission Plant Additions and CWIP (weighted by months in service)										26,153,337	-	-	-	
										26,153,337	-	-	-	
										26,153,337	-	-	26,153,337	
											3.89	#DIV/0!	#DIV/0!	#DIV/0!

3 April Year 2 TO adds weighted Cap Adds to plant in service in Formula
 \$ 26,153,337 Input to Formula Line 21

4 May Year 2 Post results of Step 3 on PJM web site
 99,527,358 Must run Appendix A to get this number (with inputs on lines 21 and 43a of Attachment A)

5 June Year 2 Results of Step 3 go into effect for the Rate Year 1 (e.g., June 1, 2005 - May 31, 2006)
 \$ 99,527,358

6 April Year 3 TO populates the formula with Year 2 data from FERC Form 1 for Year 2 (e.g., 2005)
103,557,599 Rev Req based on Prior Year data Must run Appendix A to get this number (without inputs in lines 20, 21 or 43a of Appendix A)

9 April Year 3 Reconciliation - TO adds the difference between the Reconciliation in Step 7 and the forecast in Line 5 with interest to the result of Step 7 (this difference is also added to Step 8 in the subsequent year)

The Reconciliation in Step 7	The forecast in Prior Year	=	
96,194,024	95,826,752		367,272

Interest on Amount of Refunds or Surcharges

Interest rate pursuant to 35.19a for March of 0.2800%

Month	Yr	1/12 of Step 9	Interest rate for March of the Current Yr	Months	Interest	Surcharge (Refund) Owed
Jun	Year 1	30,606	0.2800%	11.5	986	31,591
Jul	Year 1	30,606	0.2800%	10.5	900	31,506
Aug	Year 1	30,606	0.2800%	9.5	814	31,420
Sep	Year 1	30,606	0.2800%	8.5	728	31,334
Oct	Year 1	30,606	0.2800%	7.5	643	31,249
Nov	Year 1	30,606	0.2800%	6.5	557	31,163
Dec	Year 1	30,606	0.2800%	5.5	471	31,077
Jan	Year 2	30,606	0.2800%	4.5	386	30,992
Feb	Year 2	30,606	0.2800%	3.5	300	30,906
Mar	Year 2	30,606	0.2800%	2.5	214	30,820
Apr	Year 2	30,606	0.2800%	1.5	129	30,735
May	Year 2	30,606	0.2800%	0.5	43	30,649
Total		367,272				373,442

		Balance	Interest rate from above	Amortization over Rate Year	Balance
Jun	Year 2	373,442	0.2800%	31,689	342,798
Jul	Year 2	342,798	0.2800%	31,689	312,068
Aug	Year 2	312,068	0.2800%	31,689	281,253
Sep	Year 2	281,253	0.2800%	31,689	250,351
Oct	Year 2	250,351	0.2800%	31,689	219,362
Nov	Year 2	219,362	0.2800%	31,689	188,287
Dec	Year 2	188,287	0.2800%	31,689	157,125
Jan	Year 3	157,125	0.2800%	31,689	125,875
Feb	Year 3	125,875	0.2800%	31,689	94,538
Mar	Year 3	94,538	0.2800%	31,689	63,114
Apr	Year 3	63,114	0.2800%	31,689	31,601
May	Year 3	31,601	0.2800%	31,689	0
Total with interest				380,273	

The difference between the Reconciliation in Step 7 and the forecast in Prior Year with interest	380,273
True-up Adjustment for ROE Settlement	(10,455,971) Attachment 5 - Cost Support
Total true-up amount	(10,075,698)

Rev Req based on Year 2 data with estimated Cap Adds and CWIP for Year 3 (Step 8)	\$ 104,043,136
Revenue Requirement for Year 3	93,967,438

10 May Year 3 lts of Step 9 on PJM web site
\$ 93,967,438

11 June Year 3 r the Rate Year 2 (e.g., June 1, 2006 - May 31, 2007)
\$ 93,967,438

Revenue	Beginning	Depreciation	Ending	Revenue	Total	Incentive Charged	Revenue Credit
1,728,089	13,621,157	194,588	13,426,569	1,061,960	\$ 12,190,954		\$ 12,190,954
1,728,089	13,621,157	194,588	13,426,569	1,061,960	\$ 12,594,124	\$ 12,594,124	
1,686,397	13,426,569	389,176	13,037,393	1,833,001	\$ 12,661,227	\$ 12,661,227	\$ 12,661,227
1,686,397	13,426,569	389,176	13,037,393	1,833,001	\$ 13,049,382	\$ 13,049,382	
1,644,706	13,037,393	389,176	12,648,217	1,789,902	\$ 12,317,360		\$ 12,317,360
1,644,706	13,037,393	389,176	12,648,217	1,789,902	\$ 12,690,501	\$ 12,690,501	
1,603,015	12,648,217	389,176	12,259,041	1,746,802	\$ 11,973,494		\$ 11,973,494
1,603,015	12,648,217	389,176	12,259,041	1,746,802	\$ 12,331,621	\$ 12,331,621	
1,561,323	12,259,041	389,176	11,869,865	1,703,703	\$ 11,629,627		\$ 11,629,627
1,561,323	12,259,041	389,176	11,869,865	1,703,703	\$ 11,972,740	\$ 11,972,740	
1,519,632	11,869,865	389,176	11,480,689	1,660,604	\$ 11,285,760		\$ 11,285,760
1,519,632	11,869,865	389,176	11,480,689	1,660,604	\$ 11,613,859	\$ 11,613,859	
1,477,940	11,480,689	389,176	11,091,514	1,617,505	\$ 10,941,893		\$ 10,941,893
1,477,940	11,480,689	389,176	11,091,514	1,617,505	\$ 11,254,978	\$ 11,254,978	
1,436,249	11,091,514	389,176	10,702,338	1,574,405	\$ 10,598,026		\$ 10,598,026
1,436,249	11,091,514	389,176	10,702,338	1,574,405	\$ 10,896,097	\$ 10,896,097	
1,394,558	10,702,338	389,176	10,313,162	1,531,306	\$ 10,254,159		\$ 10,254,159
1,394,558	10,702,338	389,176	10,313,162	1,531,306	\$ 10,537,216	\$ 10,537,216	
1,352,866	10,313,162	389,176	9,923,986	1,488,207	\$ 9,910,292		\$ 9,910,292
1,352,866	10,313,162	389,176	9,923,986	1,488,207	\$ 10,178,335	\$ 10,178,335	
1,311,175	9,923,986	389,176	9,534,810	1,445,108	\$ 9,566,425		\$ 9,566,425
1,311,175	9,923,986	389,176	9,534,810	1,445,108	\$ 9,819,454	\$ 9,819,454	
1,269,484	9,534,810	389,176	9,145,634	1,402,008	\$ 9,222,559		\$ 9,222,559
1,269,484	9,534,810	389,176	9,145,634	1,402,008	\$ 9,169,076	\$ 9,169,076	
....			\$ -
....			\$ -
					\$ 217,403,141	\$ 217,403,141	\$ 210,330,749

ninal	B1600 Upgrade Mill T2 138/69 kV Transformer		
	Yes		
	35		
	No		
	0		
	11.0745%		
	11.0745%		
13,621,157			
389,176			
6			

Atlantic City Electric Company

Attachment 8 - Company Exhibit - Securitization Workpaper

Line #

	Long Term Interest	
101	Less LTD Interest on Securitization Bonds	10,682,415
	Capitalization	
112	Less LTD on Securitization Bonds	97,738,135

Calculation of the above Securitization Adjustments

Inputs from Atlantic City Electric Company 2015 FERC Form 1
Pages 256-257 "Long Term Debt (Account 221, 222, 223, and 224)"
Line 21 "Note Payable to ACE Transition Funding - variable"
LTD Interest on Securitization Bonds in column (i)
LTD on Securitization Bonds in column (h)