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January 16, 2024

The Honorable Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

**Re: Virginia Electric and Power Company
Informational Filing of 2024 Annual Update
Docket No. ER09-545-000**

Dear Secretary Reese,

Virginia Electric and Power Company d/b/a Dominion Energy Virginia (“VEPCO” or “Dominion”) hereby submits to the Federal Energy Regulatory Commission (“FERC” or “Commission”) for informational purposes its 2024 Annual Update Informational Filing in accordance with Section 1 of Attachment H-16B to the PJM Interconnection, L.L.C. (“PJM”) Open Access Transmission Tariff (“OATT”).¹ As provided in Section 1(c) of Attachment H-16B, this 2024 Annual Update is an Informational Filing that does not require any Commission action.²

As delineated in Section 1(a) of Attachment H-16B to the PJM OATT, Dominion is required to post on the PJM website an “Annual Update” to its formula rate no later than September 15 of each year, which must include:

- (i) Dominion’s Annual Transmission Revenue Requirement (“ATRR”), its rate for Network Integration Transmission Service (“NITS” or “Network Service”), plus its True-Up Adjustment calculated in accordance with the formula rate set out in Attachment H-16A;
- (ii) An estimate of the Network Service Peak Load (“NSPL”) of the Dominion Zone; and

¹ Attachment H-16B may be found under PJM’s “Intra-PJM Tariffs” title in eTariff, available here: <https://etariff.ferc.gov/TariffBrowser.aspx?tid=1731>. Attachment H-16B was approved by FERC orders dated April 29, 2008 in Docket Nos. ER08-92-000, et al. (*Va. Elec. and Power Co.*, 123 FERC ¶ 61,098 (2008)), and December 15, 2008 in Docket Nos. ER08-92-004, et al. (*Va. Elec. and Power Co.*, unpublished letter order issued on December 15, 2008 in Docket Nos. ER08-92-004 and ER08-92-005).

² See PJM OATT at Attachment H-16B, Section 1(c) (“VEPCO shall cause the Annual Update, as revised pursuant to the procedures set out above, to be included in an informational filing with the Commission by no later than January 15. This filing will not require Commission action.”). Because January 15, 2024 fell on a legal public holiday recognized by the Commission, Dominion makes the instant filing the very next day, January 16, 2024. See 18 C.F.R. § 385.2007(a)(2) (2023).

- (iii) An explanation of any change(s) in Dominion’s accounting policies and practices that took effect in the preceding twelve months ending August 31 that is reported in Notes 3 and 4 of Dominion’s Securities and Exchange Commission Form 10-Q (“Material Accounting Changes”).³

The Annual Update forms the basis of the instant Informational Filing.

I. Annual Transmission Revenue Requirement

Attachment A to this filing contains the 2024 ATRR and NITS rate, the 2022 True-Up Adjustment, and the Dominion Zone NSPL for 2024 (shown in the calculation of the NITS rate).⁴ The two parts of Attachment A are as follows:

Part 1 – The transmission formula is based on the 2024 projections, which includes the ATRR for 2024 (page 4, line 168), NITS rate for 2024 (page 4, line 171), True-Up Adjustment for 2022 (page 4, line 163), and NSPL for 2024 (page 4, line 169) (“2024 Projection”).

Part 2 – The transmission formula is based on 2022 actual data, which is used to calculate the True-Up Adjustment for 2022, without interest (“2022 True-Up” or “2022 True-Up Adjustment”).

On July 17, 2014, the Commission Staff published “Staff’s Guidance on Formula Rate Updates.”⁵ In response to this guidance, Dominion is providing with this filing: (i) workable Excel files of the formula rate calculations presented in Attachment A; and (ii) a workable Excel file of workpapers supporting the 2022 True-Up Adjustment.

II. Estimate of NSPL of Dominion Zone

Dominion updated the estimated 2024 Dominion Zone NSPL, included in the previous postings of the Annual Update dated September 15, 2023 and October 31, 2023, to reflect PJM’s

³ In accordance with Section 1 of Attachment H-16B to the PJM OATT, the previous posting of VEPCO’s Annual Update dated September 15, 2023 (“September 15th Posting”) included a statement that “there were no Material Accounting Changes during the twelve months ending August 31, 2022.” Interested parties may review VEPCO’s Form 10-Q and Form 10-K filings, which are consolidated with the Dominion Energy, Inc. filings, at <https://investors.dominionenergy.com/financials-and-reports/sec-filings/default.aspx>.

⁴ This information is also posted and accessible under the “Formula Rates” section of PJM’s website, available here: <https://www.pjm.com/markets-and-operations/billing-settlements-and-credit/formula-rates.aspx>.

⁵ Available here: <https://www.ferc.gov/sites/default/files/2020-04/staff-guidance.pdf>.

November 15, 2023 posting of the official Dominion Zone NSPL (22,189.2 MW) for the 2024 rate year.⁶

III. Further Explanations

A. 2022 True-Up

Pursuant to Attachment H-16B to the PJM OATT, Dominion posted the calculations for the 2022 True-Up Adjustment on the PJM website on June 15, 2023 (“June 15th Posting”). Since the June 15th Posting, VEPCO identified through its ongoing review of the formula rate certain necessary updates and corrections to the 2022 True-Up which have been incorporated in this instant filing.

B. FERC’s Directive Under Order No. 864

As described in the September 15th Posting, the 2024 Annual Update includes revisions to VEPCO’s formula rate in light of FERC’s Order No. 864 issued on November 21, 2019 in Docket No. RM19-5 in which the Commission required revisions to transmission formula rates to address excess and deficient accumulated deferred income taxes (“ADIT”) (“EDIT” and “DDIT,” respectively) by incorporating: (1) a mechanism to deduct any EDIT from or add any DDIT to rate bases (Rate Base Adjustment Mechanism); (2) a mechanism to decrease or increase income tax allowances by any amortized excess or deficient ADIT, respectively (Income Tax Allowance Adjustment Mechanism); and (3) a new permanent ADIT worksheet that will annually track information related to EDIT or DDIT (ADIT Worksheet).⁷ Hence, VEPCO filed changes to its formula rate on February 26, 2020 in Docket No. ER20-1085, twice supplemented the compliance filing on March 11, 2020 and July 8, 2020, and amended the compliance filing on February 16, 2021. The Commission found on April 27, 2022 that VEPCO’s compliance filings partially complied with the directives of Order No. 864 and directed further revisions to the Company’s formula rate.⁸

In a filing submitted on June 24, 2022, as amended on December 15, 2022 and January 9, 2023, VEPCO proposed revisions to its formula rate to comply with FERC’s April 27, 2022 order on compliance which the Commission accepted on March 21, 2023.⁹ The resulting changes to VEPCO’s formula rate are reflected in this 2024 Annual Update and include:

⁶ PJM’s posted document is available here: <https://www.pjm.com/-/media/markets-ops/settlements/network-service-peak-loads-2024.ashx>.

⁷ *Pub. Util. Transmission Rate Changes to Address Accumulated Deferred Income Taxes*, Order No. 864, 169 FERC ¶ 61,139 (2019), *order on reh’g & clarification*, Order No. 864-A, 171 FERC ¶ 61,033 (2020).

⁸ *Va. Elec. and Power Co.*, 179 FERC ¶ 61,072 (2022).

⁹ *Va. Elec. and Power Co.*, 182 FERC ¶ 61,185 (2023) (“March 21st Order”).

- a new *Attachment 5A - EDIT_DDIT* which lists the original account balances, demonstrates how each ADIT account was remeasured, and illustrates the resulting excess or deficient ADIT contained therein;
- a new *Attachment 5B - EDIT_DDIT* which details the source of protected and unprotected transmission-related ADIT and the FERC accounts to which they have been assigned, and supports the remeasurement of amounts in FERC Accounts 190, 282, and 283 at a level of detail by which interested parties can identify the source and verify the EDIT or DDIT resulting from the Tax Cuts and Jobs Act of 2017 or other future tax changes; and
- certain corresponding changes to the existing *Attachment 5 - Cost Support 1* referencing the new Attachment 5A and a note explaining the purpose of Attachment 5B.

As indicated in the Commission's March 21st Order, these changes became effective January 27, 2020 and January 1, 2021.¹⁰ In compliance with the Commission's March 21st Order, VEPCO hereby files the updated 2020 and 2021 actuals as Attachments B and C, respectively, that reflect the ADIT-related adjustments in accordance with the Commission's directives.¹¹ The 2020 and 2021 True-Ups incorporate the addition of new formula rate Attachments 5A and 5B as well as corresponding changes to the existing Attachment 5, as described above. These Order No. 864-related revisions resulted in a \$467,611 reduction to the revenue requirement for the 2020 actuals, as well as a \$457,049 reduction to the actual 2021 revenue requirement.¹² The aggregate net \$924,660 impact for both 2020 and 2021 is incorporated into the 2024 Projection on Line 149 of Appendix A as an overall reduction to the 2024 revenue requirement.

Moreover, the Order No. 864-related revisions similarly impacted VEPCO's directly assigned costs on Attachments 10 and 10B (Incremental Undergrounding Costs of the Garrisonville, Pleasant View, and NIVO Underground Projects, together "Underground Projects") and Attachments 11 and 11A (Capital Investment Recovery of Previous Jointly-Owned Assets) of the formula rate for the 2020 and 2021 actual revenue requirements. The incremental costs of the Underground Projects on Attachments 10 and 10B, as well as the costs for previous jointly-owned assets on Attachments 11 and 11A of VEPCO's formula rate, are directly assigned to certain wholesale customers and thus are billed outside of the transmission

¹⁰ *Id.* at PP 1, 10. The tariff revisions accepted by FERC in the March 21st Order include changes unrelated to the Order No. 864 tariff revisions which became effective January 1, 2021 as part of FERC Docket No. ER22-2443 and have been incorporated in the prior formula rate annual update.

¹¹ Also provided as part of Attachments B and C to the instant filing are the related workpapers supporting the updated 2020 and 2021 True-Up files. While no changes have been made to the 2020 and 2021 True-Up workpapers since the previous formula rate informational filing on January 13, 2023 in FERC Docket No. ER09-545, the workpapers are being provided with this informational filing for comprehensiveness and ease of reference.

¹² The \$467,611 reduction to the 2020 revenue requirement and the \$457,049 reduction to the 2021 revenue requirement both include the appropriate amount of interest in accordance with 18 C.F.R. § 35.19a (2023).

formula rate. As such, the net impact of the updated annual revenue requirements will be applied as respective one-time adjustments in the January 2024 PJM bill to the appropriate directly assigned customers. Included with this informational filing as Attachment D is the supporting calculation of the updated Attachment 10 and Attachment 11 revenue requirements due to the noted 2020 and 2021 impact to the actuals in compliance with Order No. 864.

C. Depreciation Rate Update

On May 11, 2022, VEPCO submitted to the Virginia State Corporation Commission (“VA SCC”) Staff a new depreciation rate study performed during 2021 and 2022 for transmission, distribution, and general plant (“Depreciation Study”). The VA SCC Staff issued an acceptance letter for the Depreciation Study on November 30, 2022 which provided that the proposed depreciation rates are accepted for booking purposes and recommended that rates be incorporated effective as of January 1, 2022. Accordingly, in FERC Docket No. ER23-1646, VEPCO submitted to the Commission on April 14, 2023 revisions to its formula rate to update the depreciation rates stated in Attachment 9 as well as the associated transmission facility life input in Attachment 7 of the formula rate. The Commission accepted VEPCO’s submittal on June 6, 2023, effective June 14, 2023 in order to ensure that the updated depreciation rates would be incorporated when VEPCO prepared the June 15th Posting containing the 2022 True-Up to be included in 2024 rates.¹³

D. Resolution of Various Items with Certain Wholesale Customers

Lastly, the 2024 Annual Update also includes a one-time credit to VEPCO’s customers of \$1,606,279 (which includes the appropriate amount of interest in accordance with 18 C.F.R. § 35.19a), reflected on Line 149 of Appendix A as a reduction to the 2024 annual revenue requirement, resulting from successful resolution of various preliminary challenges under Dominion’s formula rate protocols for 2020 and 2021, as well as various items discovered by Dominion when preparing the 2024 Annual Update and data request responses for 2022.

The aggregate impact due to the matters identified in Parts B and D of Section III of this transmittal letter are incorporated as a one-time adjustment of \$(2,723,102) on Appendix A to the 2024 Projection with the description “Order 864 adjustments; settled 2020 items; 2022 and other identified items” reflected on Line 149 as an overall reduction to the annual revenue requirement for the 2024 rate year.

IV. Documents Submitted with this Informational Filing

Dominion submits the following documents for filing of the 2024 Annual Update package:

¹³ *Va. Elec. and Power Co.*, Docket No. ER23-1646-000 (June 6, 2023) (delegated letter order).

Attachment A, Part 1	2024 Projection
Attachment A, Part 2	2022 True-Up (and related workpapers)
Attachment B	2020 True-Up (and related workpapers) in accordance with the Order No. 864-related FERC directives
Attachment C	2021 True-Up (and related workpapers) in accordance with the Order No. 864-related FERC directives
Attachment D	Supporting Calculation of Directly Assigned Costs on Attachments 10, 10B, 11, and 11A in accordance with the Order No. 864-related FERC directives

V. Miscellaneous

This filing contains no expenses or costs that have been alleged or judged in any administrative or judicial proceeding to be illegal, duplicative, or unnecessary costs that are demonstrably the product of discriminatory employment practices, as defined in 18 C.F.R. § 35.13(b)(7) (2023).

Dominion will submit this filing to PJM for posting on its website (www.PJM.com).

VI. Conclusion

Thank you for your attention to this Informational Filing. Please direct any questions to the undersigned.

Respectfully submitted,

/s/ Christopher R. Jones

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Miles H. Kiger

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CERTIFICATE OF SERVICE

I hereby certify that on this 16th day of January, 2024, I have served a copy of the foregoing document upon each person designated on the official service list compiled by the Secretary in these proceedings.

/s/ Miles H. Kiger

Miles H. Kiger

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Attachment A – Part 1
2024 Projection

Virginia Electric and Power Company
ATTACHMENT H-16A

FERC Form 1 Page # or

2024

Formula Rate -- Appendix A

Notes

Instruction (Note H)

Shaded cells are input cells

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Allocators

Wages & Salary Allocation Factor				
1	Transmission Wages Expense		p354.21b/ Attachment 5	\$ 59,379
2	Less Generator Step-ups		Attachment 5	10
3	Net Transmission Wage Expenses		(Line 1 - 2)	59,369
4	Total Wages Expense		p354.28b/Attachment 5	696,842
5	Less A&G Wages Expense		p354.27b/Attachment 5	116,543
6	Total		(Line 4 - 5)	\$ 580,299
7	Wages & Salary Allocator	(Note B)	(Line 3 / 6)	10.2307%
Plant Allocation Factors				
8	Electric Plant In Service	(Notes A & Q)	p207.104.g/Attachment 5	\$ 52,492,962
9	Common Plant In Service - Electric		(Line 26)	0
10	Total Plant In Service		(Sum Lines 8 & 9)	52,492,962
11	Accumulated Depreciation (Total Electric Plant)	(Notes A & Q)	(Line 15 - 14 - 13 - 12)	17,918,693
12	Accumulated Intangible Amortization	(Notes A & Q)	p200.21c/Attachment 5	177,343
13	Accumulated Common Amortization - Electric	(Notes A & Q)	p356/Attachment 5	0
14	Accumulated Common Plant Depreciation - Electric	(Notes A & Q)	p356/Attachment 5	0
15	Total Accumulated Depreciation		p219.29c/Attachment 5	18,096,036
16	Net Plant		(Line 10 - 15)	34,396,926
17	Transmission Gross Plant		(Line 31 - 30)	14,466,289
18	Gross Plant Allocator	(Note B)	(Line 17 / 10)	27.5585%
19	Transmission Net Plant		(Line 44 - 30)	\$ 11,674,953
20	Net Plant Allocator	(Note B)	(Line 19 / 16)	33.9418%
Plant Calculations				
Plant In Service				
21	Transmission Plant In Service	(Notes A & Q)	p207.58.g/Attachment 5	\$ 15,032,086
22	Less: Generator Step-ups	(Notes A & Q)	Attachment 5	535,773
23	Less: Interconnect Facilities Installed After March 15, 2000	(Notes A & Q)	Attachment 5	168,905
24	Total Transmission Plant In Service		(Lines 21 - 22 - 23)	14,327,408
25	General & Intangible	(Notes A & Q)	p205.5.g + p207.99.g/Attachment 5	1,357,489
26	Common Plant (Electric Only)		p356/Attachment 5	0
27	Total General & Common		(Line 25 + 26)	1,357,489
28	Wage & Salary Allocation Factor		(Line 7)	10.2307%
29	General & Common Plant Allocated to Transmission		(Line 27 * 28)	\$ 138,881
30	Plant Held for Future Use (Including Land)	(Notes C & Q)	p214.47.d/Attachment 5	\$ 6,496
31	TOTAL Plant In Service		(Line 24 + 29 + 30)	\$ 14,472,784
Accumulated Depreciation				
32	Transmission Accumulated Depreciation	(Notes A & Q)	p219.25.c/Attachment 5	\$ 2,933,722
33	Less Accumulated Depreciation for Generator Step-ups	(Notes A & Q)	Attachment 5	156,320
34	Less Accumulated Depreciation for Interconnect Facilities Installed After March 15, 2000	(Notes A & Q)	Attachment 5	47,342
35	Total Accumulated Depreciation for Transmission		(Line 32 - 33 - 34)	2,730,059
36	Accumulated General Depreciation	(Notes A & Q)	p219.28.b/Attachment 5	421,603
37	Accumulated Intangible Amortization	(Notes A & Q)	(Line 12)	177,343
38	Accumulated Common Amortization - Electric		(Line 13)	0
39	Common Plant Accumulated Depreciation (Electric Only)		(Line 14)	0
40	Total Accumulated Depreciation		(Sum Lines 36 to 39)	598,946
41	Wage & Salary Allocation Factor		(Line 7)	10.2307%
42	General & Common Allocated to Transmission		(Line 40 * 41)	61,276
43	TOTAL Accumulated Depreciation		(Line 35 + 42)	\$ 2,791,336
44	TOTAL Net Property, Plant & Equipment		(Line 31 - 43)	\$ 11,681,448

Adjustment To Rate Base

Accumulated Deferred Income Taxes				
45	Average Balance	(Note U)	Attachment 1	\$ (1,389,750)
45A	Accumulated Deferred Income Taxes Attributable To Acquisition Adjustments		Attachment 5	\$ (710)
46	Accumulated Deferred Income Taxes Allocated To Transmission		(Line 45 + 45A)	\$ (1,390,460)
Transmission-Related Assets/Unfunded Reserves Rate Base Adjustment				
47	Transmission-Related Assets/Unfunded Reserves	(Notes A & R)	Attachment 5	\$ (2,841)
Unamortized Excess/Deficient Deferred Income Taxes				
47A	Unamortized Exc/Def Deferral		Attachment 5	\$ (521,889)
Prepayments				
48	Prepayments	(Notes A & R)	Attachment 5	\$ 4,490
49	Total Prepayments Allocated to Transmission		(Line 48)	\$ 4,490
Materials and Supplies				
50	Undistributed Stores Exp	(Notes A & R)	Attachment 5	\$ -
51	Wage & Salary Allocation Factor		(Line 7)	10.2307%
52	Total Transmission Allocated Materials and Supplies		(Line 50 + 51)	0
53	Transmission Materials & Supplies	(Note A)	Attachment 5	30,914
54	Total Materials & Supplies Allocated to Transmission		(Line 52 + 53)	\$ 30,914
Cash Working Capital				
55	Transmission Operation & Maintenance Expense		(Line 85)	\$ 172,182
56	1/8th Rule		x 1/8	12.5%
57	Total Cash Working Capital Allocated to Transmission		(Line 55 + 56)	\$ 21,523
Network Credits				
58	Outstanding Network Credits	(Note N)	Attachment 5 / From PJM	0
59	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	Attachment 5 / From PJM	0
60	Net Outstanding Credits		(Line 58 - 59)	0
Electric Plant Acquisition Adjustments Approved by FERC				
60A	Acquisition Adjustments Amount		Attachment 5	\$ 8,804
60B	Accumulated Provision for Amortization of Line 60A Amount		Attachment 5	1,416
60C	Transmission Plant Unamortized Acquisition Adjustments Amount		(Line 60A - 60B)	\$ 7,388
61	TOTAL Adjustment to Rate Base		(Line 46 + 47 + 47A + 49 + 54 + 57 - 60 + 60C)	\$ (1,850,875)
62	Rate Base		(Line 44 + 61)	\$ 9,830,573
O&M				
Transmission O&M				
63	Transmission O&M		p321.112.b/Attachment 5	\$ 73,533
64	Less GSU Maintenance		Attachment 5	21
65	Less Account 565 - Transmission by Others		p321.96.b/Attachment 5	(69,114)
66	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565	(Note O)	PJM Data	0
67	Transmission O&M		(Lines 63 - 64 + 65 + 66)	\$ 142,626
Allocated General & Common Expenses				
68	Common Plant O&M	(Note A)	p356	0
69	Total A&G		Attachment 5	309,373
70	Less Property Insurance Account 924		p323.185b	8,421
71	Less Regulatory Commission Exp Account 928	(Note E)	p323.189b/Attachment 5	38,697
72	Less General Advertising Exp Account 930.1		p323.911b/Attachment 5	3,320
73	Less EPRI Dues	(Note D)	p352-353/Attachment 5	5,219
74	General & Common Expenses		(Lines 68 + 69) - Sum (70 to 73)	\$ 253,716
75	Wage & Salary Allocation Factor		(Line 7)	10.2307%
76	General & Common Expenses Allocated to Transmission		(Line 74 * 75)	\$ 25,957
Directly Assigned A&G				
77	Regulatory Commission Exp Account 928	(Note G)	p323.189b/Attachment 5	\$ 741
78	General Advertising Exp Account 930.1	(Note K)	p323.191b	0
79	Subtotal - Transmission Related		(Line 77 + 78)	741
80	Property Insurance Account 924		p323.185b	8,421
81	General Advertising Exp Account 930.1	(Note F)	Attachment 5	0
82	Total		(Line 80 + 81)	8,421
83	Net Plant Allocation Factor		(Line 20)	33.9418%
84	A&G Directly Assigned to Transmission		(Line 82 * 83)	\$ 2,858
85	Total Transmission O&M		(Line 67 + 76 + 79 + 84)	\$ 172,182

Depreciation & Amortization Expense

Depreciation Expense				
86	Transmission Depreciation Expense	(Notes A and S)	p336.7b&c/Attachment 5	\$ 342,564
87	Less: GSU Depreciation		Attachment 5	14,926
88	Less Interconnect Facilities Depreciation		Attachment 5	4,705
89	Extraordinary Property Loss		Attachment 5	0
90	Total Transmission Depreciation		(Line 86 - 87 - 88 + 89)	322,933
90A	Amortization of Acquisition Adjustments		Attachment 5	205
91	General Depreciation	(Note A)	p336.10b&c&d/Attachment 5	48,500
92	Intangible Amortization	(Note A)	p336.1d&e/Attachment 5	36,344
93	Total		(Line 91 + 92)	84,845
94	Wage & Salary Allocation Factor		(Line 7)	10.2307%
95	General and Intangible Depreciation Allocated to Transmission		(Line 93 * 94)	8,680
96	Common Depreciation - Electric Only	(Note A)	p336.11.b	0
97	Common Amortization - Electric Only	(Note A)	p356 or p336.11d	0
98	Total		(Line 96 + 97)	0
99	Wage & Salary Allocation Factor		(Line 7)	10.2307%
100	Common Depreciation - Electric Only Allocated to Transmission		(Line 98 * 99)	0

101 Total Transmission Depreciation & Amortization			(Line 90 + 90A + 95 + 100)	\$ 331,818
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Taxes Other than Income

102	Taxes Other than Income		Attachment 2	\$ 89,993
103 Total Taxes Other than Income			(Line 102)	\$ 89,993

Return / Capitalization Calculations

Long Term Interest				
104	Long Term Interest	(Note T)	p117.62c through 67c/Attachment 5	\$ 633,564
105	Less LTD Interest on Securitization Bonds	(Note P)	Attachment 8	0
106	Long Term Interest		(Line 104 - 105)	\$ 633,564
107	Preferred Dividends	(Note T), enter positive	p118.29c	\$ -
Common Stock				
108	Proprietary Capital		p112.16c,d/2	\$ 16,611,733
109	Less Preferred Stock	(Note T), enter negative	(Line 117)	0
110	Less Account 219 - Accumulated Other Comprehensive Income	(Note T), enter negative	p112.15c,d/2	\$ 16,172
111	Common Stock		(Sum Lines 108 to 110)	\$ 16,627,905
Capitalization				
112	Long Term Debt		p112.24c,d/2	\$ 15,224,942
113	Less Loss on Reacquired Debt	(Note T), enter negative	p111.81c,d/2	\$ (159)
114	Plus Gain on Reacquired Debt	(Note T), enter positive	p113.61c,d/2	\$ 2,817
115	Less LTD on Securitization Bonds	(Note P)	(Note T), enter negative Attachment 8	0
116	Total Long Term Debt		(Sum Lines 112 to 115)	15,227,600
117	Preferred Stock	(Note T), enter positive	p112.3c,d/2	0
118	Common Stock		(Line 111)	16,627,905
119	Total Capitalization		(Sum Lines 116 to 118)	\$ 31,855,504
120	Debt %	Total Long Term Debt	(Line 116 / 119)	47.8%
121	Preferred %	Preferred Stock	(Line 117 / 119)	0.0%
122	Common %	Common Stock	(Line 118 / 119)	52.2%
123	Debt Cost	Total Long Term Debt	(Line 106 / 116)	0.0416
124	Preferred Cost	Preferred Stock	(Line 107 / 117)	0.0000
125	Common Cost	Common Stock	(Note J) Fixed	0.1140
126	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 120 * 123)	0.0199
127	Weighted Cost of Preferred	Preferred Stock	(Line 121 * 124)	0.0000
128	Weighted Cost of Common	Common Stock	(Line 122 * 125)	0.0595
129	Total Return (R)		(Sum Lines 126 to 128)	0.0794
130 Investment Return = Rate Base * Rate of Return			(Line 62 * 129)	780,491

Composite Income Taxes

Income Tax Rates				
131	FIT=Federal Income Tax Rate		Attachment 5	21.00%
132	SIT=State Income Tax Rate or Composite	(Note I)	Attachment 5	5.74%
133	p	(percent of federal income tax deductible for state purposes)	Per State Tax Code	0.00%
134	T	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\}$		25.54%
135	T/(1-T)			34.30%
Transmission Related Income Tax Adjustments				
136	Amortized Investment Tax Credit (ITC)	(Note I) enter negative	Attachment 1	\$ (128)
136A	Other Income Tax Adjustments		Attachment 5	\$ (2,022)
137	T/(1-T)		(Line 135)	34.30%
138	Transmission Income Taxes - Income Tax Adjustments		((Line 136 + 136A) * (1 + Line 137))	\$ (2,887)
139	Transmission Income Taxes - Equity Return =	$CIT=(T/1-T) * Investment\ Return * (1-(WCLTD/R)) =$	[Line 135 * 130 * (1-(126 / 129))]	200,622
140 Total Transmission Income Taxes			(Line 138 + 139)	197,735
REVENUE REQUIREMENT				
Summary				
141	Net Property, Plant & Equipment		(Line 44)	\$ 11,681,448
142	Adjustment to Rate Base		(Line 61)	(1,850,875)
143	Rate Base		(Line 62)	\$ 9,830,573
144	O&M		(Line 85)	172,182
145	Depreciation & Amortization		(Line 101)	331,818
146	Taxes Other than Income		(Line 103)	89,993
147	Investment Return		(Line 130)	780,491
148	Income Taxes		(Line 140)	197,735
149	One-Time Adjustment	Order 864 adjustments; settled 2020 items; 2022 and other identified items		\$ (2,723)
150 Revenue Requirement			(Sum Lines 144 to 149)	\$ 1,569,497
Acquisition Adjustments Revenue Requirement				
150A	Acquisition Adjustments Return		Line 129 * (60C + 45A)	\$ 530
150B	Acquisition Adjustments Income Taxes		[Line 135 * 150A * (1 - (126 / 129))]	136
150C	Amortization of Acquisition Adjustments		(Line 90A)	205
150D	Acquisition Adjustments Revenue Requirement		(Line 150A + 150B + 150C)	\$ 871
Net Plant Carrying Charge				
151	Revenue Requirement excluding Acquisition Adjustments Revenue Requirement		(Line 150 - 150D)	\$ 1,568,625
152	Net Transmission Plant		(Line 24 - 35)	11,597,348
153	Net Plant Carrying Charge without Acquisition Adjustments		(Line 151 / 152)	13.5257%
154	Net Plant Carrying Charge without Acquisition Adjustments and Depreciation		(Line 151 - 86) / 152	10.5719%
155	Net Plant Carrying Charge without Acquisition Adjustments, Depreciation, Return or Income Taxes		(Line 150 - 86 - 90A - 130 - 140) / 152	2.1427%
Net Plant Carrying Charge Calculation with 100 Basis Point increase in ROE				
156	Gross Revenue Requirement Less Return, Income Taxes, and Amortization of Acquisition Adjustments		(Line 150 - 147 - 148 - 90A)	\$ 591,066
157	Increased Return and Taxes		Attachment 4	1,046,425
158	Net Revenue Requirement excluding Acquisition Adjustments Rev. Req. with 100 Basis Point increase in ROE		(Line 156 + 157)	1,637,490
159	Net Transmission Plant		(Line 152)	11,597,348
160	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Acquisition Adjustments		(Line 158 / 159)	14.1195%
161	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Acquisition Adjustments and Depreciation		(Line 158 - 86) / 159	11.1657%
Revenue Requirement				
162	Revenue Requirement		(Line 150)	\$ 1,569,497
163	True-up Adjustment		Attachment 6	(39,640)
164	Plus any increased ROE calculated on Attachment 7 other than PJM Schedule 12 projects.		Attachment 7	1,882
165	Facility Credits under Section 30.9 of the PJM OATT.		Attachment 5	3,212
166	Revenue Credits		Attachment 3	(20,882)
167	Interest on Network Credits		PJM data	0
168	Annual Transmission Revenue Requirement (ATRR)		(Line 162 + 163 + 164 + 165 + 166 + 167)	\$ 1,514,069
Rate for Network Integration Transmission Service				
169	1 CP Peak	(Note L)	PJM Data	22,189.2
170	Rate (\$/MW-Year)		(Line 168 / 169)	68,234.51
171 Rate for Network Integration Transmission Service (\$/MW/Year)			(Line 170)	68,234.51

Notes

- A Electric portion only - VEPCO does not have Common Plant.
- B Excludes amounts for Generator Step-ups and Interconnection Facilities, when appropriate.
- C Includes Transmission portion only.
- D Excludes all EPRI Annual Membership Dues.
- E Includes all regulatory commission expenses.
- F Includes all safety related advertising included in Account 930.1.
- G Includes all regulatory commission expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
- H The Form 1 reference indicates only the end-of-year balance used to derive the amount beside the reference. Each plant balance with a Form 1 reference will include the Form 1 balance in an average of the 13 month balances for the year. Each non-plant balance included in rate base with a Form 1 reference will include Form 1 balances in the calculation of the average of the beginning and end of year balances for the year. See notes Q and R below.
- I The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and $p =$ the percentage of federal income tax deductible for state income taxes. If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by $(1/1-T)$. A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
- J Per FERC order in Docket No. ER08-92, the ROE is 11.4%, which includes a 50 basis point RTO membership adder as authorized by FERC to become effective January 1, 2008. Per FERC order in Docket No. _____, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission.
- K Education and outreach expenses relating to transmission, for example siting or billing.
- L As provided for in Section 34.1 of the PJM OATT.
- M Amount of transmission plant excluded from rates per Attachment 5.
- N Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments (net of accumulated depreciation) toward the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Interest on the Network Credits as booked each year is added to the revenue requirement on Line 167.
- O Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M. If they are booked to Acct 565, they are included on Line 66.
- P Securitization bonds may be included in the capital structure.
- Q Calculated using 13 month average balance. Only beginning and end of year balances are from Form 1.
- R Calculated using average of beginning and end of year balances. Beginning and end of year balances are from Form 1.
- S The depreciation rates are included in Attachment 9.
- T For the initial formula rate calculation, the projected capital structure shall reflect the capital structure from the 2006 FERC Form No. 1 data. For all other formula rate calculations, the projected capital structure and actual capital structure shall reflect the capital structure from the most recent FERC Form No. 1 data available.
- U ADIT amounts included on Line 45A are not to be included on Line 45 or in the underlying attachments in which the Line 45 amount is computed.

END PRINT RANGE ABOVE HASHED LINE -- NO FORMULA COMPONENTS ARE BELOW.

Virginia Electric and Power Company
Attachment 1 - Accumulated Deferred Income Tax (ADIT) Worksheet - December 31 of the Current Year
(In Thousands)

Current Year: **2024**

Wage and Salary Allocator from Line 7 of Appendix A for the Current Year **10.2307%**
Gross Plant Allocator from Line 18 of Appendix A for the Current Year **27.5585%**

(A) Line	(B)	(C) Account 190	(D) Account 282	(E) Account 283	(F) Total	Transmission		(I) Transmission Total
						(G) Allocation / Assignment Method	(H) Allocation / Assignment %	
ADIT - Liberalized Depreciation (Amounts Including Adjustments)								
1	Liberalized Depreciation - Transmission		\$ (1,141,060)		(1,141,060)	Assigned	100.0000%	(1,141,060)
2	Liberalized Depreciation - General Plant		\$ (31,238)		(31,238)	Wages & Salaries	10.2307%	(3,196)
3	Liberalized Depreciation - Computer Software		\$ (10,839)		(10,839)	Wages & Salaries	10.2307%	(1,109)
4	Total Liberalized Depreciation Amounts including Adjustments (Sum of Lines 1 - 3)	\$ -	\$ (1,183,136)		\$ (1,183,136)			\$ (1,145,364)
ADIT - Plant Related Other than Liberalized Depreciation								
5	Transmission Plant (net of GSU/GI Proportion)	54	(259,633)	-	(259,579)	Assigned	100.0000%	(259,579)
6	General Plant	3	(12,203)	-	(12,200)	Wages & Salaries	10.2307%	(1,248)
7	Plant - Other	123,531	(97)	(120,872)	2,561	Gross Plant	27.5585%	706
8	Total Plant Related Other than Liberalized Depreciation (Sum of Lines 5 - 7)	\$ 123,588	\$ (271,933)	\$ (120,872)	\$ (269,218)			\$ (260,122)
ADIT - Not Plant Related								
9	Employee Benefits	126,390	-	(117,797)	8,593	Wages & Salaries	10.2307%	879
10	Other Operating	22,803	-	(1,028)	21,775	Wages & Salaries	10.2307%	2,228
11	Total Not Plant Related (Sum of Lines 9 - 10)	\$ 149,193	\$ -	\$ (118,826)	\$ 30,368			\$ 3,107
12	Total ADIT used for Assignment or Allocation to Transmission (Sum of Lines 4, 8 & 11)	\$ 272,781	\$ (1,455,069)	\$ (239,698)	\$ (1,421,986)			\$ (1,402,379)
Reconciliation to FERC Form 1 Accounts:								
13	Liberalized Depreciation not Allocated or Assigned to Transmission		(3,894,474)					
14	Total Amount of Excluded ADIT in Line 4 due to Adjustments		(575,543)					
15	Excluded Amounts (see Explanations below)	3,657,197	1,258,325	(2,360,855)				
16	Total ADIT Not Used for Assignment or Allocation to Transmission (Sum of Lines 13 - 15)	3,657,197	(3,211,692)	(2,360,855)				
17	Total FERC Form 1 Balance (Sum of Lines 12 & 16)	\$ 3,929,978	\$ (4,666,761)	\$ (2,600,553)				

Explanations:

A detailed set of work papers supporting these inputs shall be included with the work papers posted on the PJM website and included in the informational filing with the Commission.
Lines 1-3 inputs are from Attachment 1B if the inputs are for a projected rate calculation or from Attachment 1C if the inputs are for a true-up calculation.
Lines 5-7, 9-10 and 13 inputs are totals for each category by account obtained from work papers maintained by the Tax Department.
Line 14 represents the impact of proration and the removal of ADIT associated with generator step-up transformers as determined on Attachment 1B or 1C, as applicable. It is the mathematical difference between the inputs for Lines 1-4 and the unadjusted amounts provided in the applicable Attachment 1B or 1C.
Line 15 inputs are excluded ADIT items (not otherwise listed in Lines 13 and 14) from the Formula Rate such as ADIT associated with the production and distribution functions, non-operating income and deductions, and other comprehensive income entries or unfunded ADIT balances primarily due to the adoption of SFAS No. 109.

Virginia Electric and Power Company
Attachment 1 -- Continued
(In Thousands)

Line

ADIT Summary and Calculation of Average Balance

<u>Description</u>	<u>Balance Date</u>	<u>Amount</u>
18 Transmission Total ADIT from Attachment 1, Line 12	December 31 of the Current Year	\$ (1,402,379)
19 Transmission Total ADIT from Attachment 1A, Line 12 (Note 1)	December 31 of the Previous Year	<u>\$ (1,377,120)</u>
20 Average Balance for Entry on Line 45 of Appendix A		<u>\$ (1,389,750)</u>

Attachment 1- Accumulated Deferred Income Taxes (ADIT) Worksheet -- Amortization of ITC-255

<u>Item</u>	<u>Amortization</u>
21 Amortization of Transmission Related for Entry on Line 136 of Appendix A	<u>\$ 128</u>
22 Amortization, Other	<u>\$ 2,189</u>
23 Current Year Amortization (Line 21 + 22)	<u>\$ 2,317</u>
24 Current Year Amortization from Form 1 (Current Year Items from p266.8f-g)	<u>\$ 2,317</u>
25 Difference (Line 23 - 24) (Must be Zero)	\$ -

Virginia Electric and Power Company
Attachment 1A - Accumulated Deferred Income Tax (ADIT) Worksheet - December 31 of the Previous Year
(In Thousands)

Previous Year: **2023**

Wage and Salary Allocator from Line 7 of Appendix A for the Previous Year
Gross Plant Allocator from Line 18 of Appendix A for the Previous Year

10.1649%
23.7279%

(A) Line	(B)	(C)	(D)	(E)	(F)	Transmission		(I) Transmission Total
						(G) Allocation / Assignment Method	(H) Allocation / Assignment %	
		Account 190	Account 282	Account 283	Total			
ADIT - Liberalized Depreciation (Amounts Including Adjustments)								
1	Liberalized Depreciation - Transmission		\$ (1,141,060)		(1,141,060)	Assigned	100.0000%	(1,141,060)
2	Liberalized Depreciation - General Plant		\$ (31,238)		(31,238)	Wages & Salaries	10.1649%	(3,175)
3	Liberalized Depreciation - Computer Software		\$ (10,839)		(10,839)	Wages & Salaries	10.1649%	(1,102)
4	Total Liberalized Depreciation Amounts including Adjustments (Sum of Lines 1 - 3)	\$ -	\$ (1,183,136)		\$ (1,183,136)			\$ (1,145,337)
ADIT - Plant Related Other than Liberalized Depreciation								
5	Transmission Plant (net of GSU/GI Proportion)	54	(234,292)	-	(234,238)	Assigned	100.0000%	(234,238)
6	General Plant	3	(12,203)	-	(12,200)	Wages & Salaries	10.1649%	(1,240)
7	Plant - Other	123,531	(97)	(120,872)	2,561	Gross Plant	23.7279%	608
8	Total Plant Related Other than Liberalized Depreciation (Sum of Lines 5 - 7)	\$ 123,588	\$ (246,592)	\$ (120,872)	\$ (243,877)			\$ (234,871)
ADIT - Not Plant Related								
9	Employee Benefits	126,390	-	(117,797)	8,593	Wages & Salaries	10.1649%	873
10	Other Operating	22,803	-	(1,028)	21,775	Wages & Salaries	10.1649%	2,213
11	Total Not Plant Related (Sum of Lines 9 - 10)	\$ 149,193	\$ -	\$ (118,826)	\$ 30,368			\$ 3,087
12	Total ADIT used for Assignment or Allocation to Transmission (Sum of Lines 4, 8 & 11)	\$ 272,781	\$ (1,429,728)	\$ (239,698)	\$ (1,396,645)			\$ (1,377,120)
Reconciliation to FERC Form 1 Accounts:								
13	Liberalized Depreciation not Allocated or Assigned to Transmission		(3,894,474)					
14	Total Amount of Excluded ADIT in Line 4 due to Adjustments		(575,543)					
15	Excluded Amounts (see Explanations below)	3,657,197	1,258,325	(2,360,855)				
16	Total ADIT Not Used for Assignment or Allocation to Transmission (Sum of Lines 13 - 15)	3,657,197	(3,211,692)	(2,360,855)				
17	Total FERC Form 1 Balance (Sum of Lines 12 & 16)	\$ 3,929,978	\$ (4,641,420)	\$ (2,600,553)				

Explanations:

A detailed set of work papers supporting these inputs shall be included with the work papers posted on the PJM website and included in the informational filing with the Commission.

Lines 1-3 inputs are from Attachment 1B if the inputs are for a projected rate calculation or from Attachment 1C if the inputs are for a true-up calculation.

Lines 5-7, 9-10 and 13 inputs are totals for each category by account obtained from work papers maintained by the Tax Department.

Line 14 represents the impact of proration and the removal of ADIT associated with generator step-up transformers as determined on Attachment 1B or 1C, as applicable. It is the mathematical difference between the inputs for Lines 1-3 and the unadjusted amounts provided in the applicable Attachment 1B or 1C.

Line 15 inputs are excluded ADIT items (not otherwise listed in Lines 14 and 15) from the Formula Rate such as ADIT associated with the production and distribution functions, non-operating income and deductions, and other comprehensive income entries or unfunded ADIT balances primarily due to the adoption of SFAS No. 109.

**Virginia Electric and Power Company
ATTACHMENT H-16A**

Attachment 1B

Projected Accumulated Deferred Federal Income Taxes and Excess/Deficient Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable to the Projections of 2021 and Later and True-ups of 2020 and Later

If the formula rate population is for determining a projected ATRR, enter the year for which the projection is being made on line 1 and populate the remainder of this Attachment 1B with the projected data associated with that year. If the formula rate population is for determining a true-up ATRR for use on Line A of Attachment 6, enter the year for which the true-up is being calculated on line 1 and populate the remainder of this Attachment 1B with the data that was included in Attachment 1B of the projection associated with that year.

Sheet 1 of 3

Line 1 Projection for Year: 2024
Line 2 Number of Days in Year: 366 (Enter 365, or for Leap Year enter 366)

Part 1: Account 282, Transmission Plant In Service

Columns 3, 4, 7, 8, 9, 10, 13, 14 are in dollars (except line 16).

Line	(1) Year	(2) Month	(3) Projected Transmission Plant in Service ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration	(9) Projected Transmission Net (EDIT)/DDIT	(10) Activity	(11) Remaining Days	(12) Ratio	(13) Activity with Proration	(14) Net (EDIT)/DDIT with Proration
3	2023	Dec	(1,160,887,196)					(1,160,887,196)	(568,393,531)					(568,393,531)
4	2024	Jan	(1,167,430,891)	(6,543,695)	336	0.918033	(6,007,327)	(1,166,894,523)	(568,033,581)	359,950	336	0.918033	330,446	(568,063,085)
5	2024	Feb	(1,173,974,586)	(6,543,695)	307	0.838798	(5,488,837)	(1,172,383,360)	(567,673,631)	359,950	307	0.838798	301,926	(567,761,159)
6	2024	Mar	(1,180,518,282)	(6,543,695)	276	0.754098	(4,934,590)	(1,177,317,950)	(567,313,680)	359,950	276	0.754098	271,438	(567,489,721)
7	2024	Apr	(1,187,061,977)	(6,543,695)	246	0.672131	(4,398,221)	(1,181,716,171)	(566,953,730)	359,950	246	0.672131	241,934	(567,247,787)
8	2024	May	(1,193,605,672)	(6,543,695)	215	0.587432	(3,843,974)	(1,185,560,145)	(566,593,780)	359,950	215	0.587432	211,446	(567,036,341)
9	2024	Jun	(1,200,149,368)	(6,543,695)	185	0.505464	(3,307,606)	(1,188,867,751)	(566,233,829)	359,950	185	0.505464	181,942	(566,854,399)
10	2024	Jul	(1,206,693,063)	(6,543,695)	154	0.420765	(2,753,358)	(1,191,621,109)	(565,873,879)	359,950	154	0.420765	151,455	(566,702,944)
11	2024	Aug	(1,213,236,759)	(6,543,695)	123	0.336066	(2,199,111)	(1,193,820,220)	(565,513,929)	359,950	123	0.336066	120,967	(566,581,977)
12	2024	Sep	(1,219,780,454)	(6,543,695)	93	0.254098	(1,662,742)	(1,195,482,962)	(565,153,978)	359,950	93	0.254098	91,463	(566,490,514)
13	2024	Oct	(1,226,324,149)	(6,543,695)	62	0.169399	(1,108,495)	(1,196,591,457)	(564,794,028)	359,950	62	0.169399	60,975	(566,429,539)
14	2024	Nov	(1,232,867,845)	(6,543,695)	32	0.087432	(572,126)	(1,197,163,583)	(564,434,078)	359,950	32	0.087432	31,471	(566,398,068)
15	2024	Dec	(1,239,411,540)	(6,543,695)	1	0.002732	(17,879)	(1,197,181,462)	(564,074,127)	359,950	1	0.002732	983	(566,397,085)
16	Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:								95.31%					93.76%
17	For Column 8, Line 15 x Line 16; and For Column 14, Line 15 x Line 16:								(1,141,059,664)					(531,067,501)

Explanations:

- Col. 3 & 9 Projected Account 282 month-end ADIT and Net EDIT/DDIT (excludes cost of removal).
- Col. 4 & 10 Monthly change in ADIT and Net EDIT/DDIT balances.
- Col. 5 & 11 Number of days remaining in the year as of and including the last day of the month.
- Col. 6 & 12 Col. 5 or Col. 11 divided by the number of days in the year.
- Col. 7 & 13 Col. 4 or Col. 10 multiplied by col. 6 or col. 12.
- Col. 8 & 14, Line 3 Amount from col. 3 or col. 9, line 3.
- Col. 8 & 14, Lines 4-15 Col. 8 or col. 14 of previous month plus col. 7 or col. 13 of current month.
- Col. 8 & 14, Line 16 Appendix A Line 24 ÷ Appendix A, Line 21 (from the projection population of the formula)
- Col. 8 & 14, Line 17 Col. 8 or Col. 14, Line 15 multiplied by line 16.

Part 2: Account 282, General Plant

Columns 3, 4, 7, 8, 9, 10, 13, and 14 are in dollars (except line 15).

Line	(1) Year	(2) Month	(3) Projected General Plant ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration	(9) Projected Transmission Net (EDIT)/DDIT	(10) Activity	(11) Remaining Days	(12) Ratio	(13) Activity with Proration	(14) Net (EDIT)/DDIT with Proration	
1	2023	Dec	(32,204,818)					(32,204,818)	(16,084,372)					(16,084,372)	
2	2024	Jan	(32,030,423)	174,395	336	0.918033	160,100	(32,044,718)	(15,963,032)	121,341	336	0.918033	111,395	(15,972,977)	
3	2024	Feb	(31,856,028)	174,395	307	0.838798	146,282	(31,898,436)	(15,841,691)	121,341	307	0.838798	101,780	(15,871,197)	
4	2024	Mar	(31,681,633)	174,395	276	0.754098	131,511	(31,766,925)	(15,720,350)	121,341	276	0.754098	91,503	(15,779,694)	
5	2024	Apr	(31,507,238)	174,395	246	0.672131	117,216	(31,649,709)	(15,599,009)	121,341	246	0.672131	81,557	(15,698,137)	
6	2024	May	(31,332,844)	174,395	215	0.587432	102,445	(31,547,264)	(15,477,669)	121,341	215	0.587432	71,279	(15,626,858)	
7	2024	Jun	(31,158,449)	174,395	185	0.505464	88,150	(31,459,114)	(15,356,328)	121,341	185	0.505464	61,333	(15,565,525)	
8	2024	Jul	(30,984,054)	174,395	154	0.420765	73,379	(31,385,735)	(15,234,987)	121,341	154	0.420765	51,056	(15,514,469)	
9	2024	Aug	(30,809,659)	174,395	123	0.336066	58,608	(31,327,127)	(15,113,647)	121,341	123	0.336066	40,778	(15,473,691)	
10	2024	Sep	(30,635,264)	174,395	93	0.254098	44,313	(31,282,814)	(14,992,306)	121,341	93	0.254098	30,832	(15,442,859)	
11	2024	Oct	(30,460,869)	174,395	62	0.169399	29,542	(31,253,272)	(14,870,965)	121,341	62	0.169399	20,555	(15,422,304)	
12	2024	Nov	(30,286,475)	174,395	32	0.087432	15,248	(31,238,024)	(14,749,624)	121,341	32	0.087432	10,609	(15,411,695)	
13	2024	Dec	(30,112,080)	174,395	1	0.002732	476	(31,237,548)	(14,628,284)	121,341	1	0.002732	332	(15,411,363)	
14	For Column 8, equals Line 13. For Column 14, equals Line 13.							(31,237,548)							(15,411,363)
15	Factor at time of Income Tax Rate Change (Att 5A)													8.07%	
16	Allocated													(1,243,743)	

Explanations:

- Col. 3 & 9 Projected Account 282 month-end ADIT and Net EDIT/DDIT (excludes cost of removal).
- Col. 4 & 10 Monthly change in ADIT and Net EDIT/DDIT balances.
- Col. 5 & 11 Number of days remaining in the year as of and including the last day of the month.
- Col. 6 & 12 Col. 5 or Col. 11 divided by the number of days in the year.
- Col. 7 & 13 Col. 4 or Col. 10 multiplied by col. 6 or col. 12.
- Col. 8 & 14, Line 1 Amount from col. 3 or col. 9, line 1.
- Col. 8 & 14, Lines 2-13 Col. 8 or Col. 14 of previous month plus col. 7 or col. 13 of current month.
- Col. 8, Line 14 Col. 8, Line 13.
- Col. 14, Line 15 Allocator used for year EDIT/DDIT were established.
- Col. 14, Line 16 Col. 14, Line 15 multiplied by line 16.

Part 3: Account 282, Computer Software

Columns 3, 4, 7, 8, 9, 10, 13, and 14 are in dollars (except line 15).
The column and line explanations are as described for Part 2.

Line	(1) Year	(2) Month	(3) Projected General Plant ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration	(9) Projected Transmission Net (EDIT)/DDIT	(10) Activity	(11) Remaining Days	(12) Ratio	(13) Activity with Proration	(14) Net (EDIT)/DDIT with Proration	
1	2023	Dec	(11,486,582)					(11,486,582)	(3,104,934)					(3,104,934)	
2	2024	Jan	(11,369,841)	116,741	336	0.918033	107,172	(11,379,410)	(3,092,056)	12,879	336	0.918033	11,823	(3,093,111)	
3	2024	Feb	(11,253,100)	116,741	307	0.838798	97,922	(11,281,488)	(3,079,177)	12,879	307	0.838798	10,803	(3,082,308)	
4	2024	Mar	(11,136,359)	116,741	276	0.754098	88,034	(11,193,454)	(3,066,298)	12,879	276	0.754098	9,712	(3,072,596)	
5	2024	Apr	(11,019,618)	116,741	246	0.672131	78,465	(11,114,989)	(3,053,419)	12,879	246	0.672131	8,656	(3,063,940)	
6	2024	May	(10,902,877)	116,741	215	0.587432	68,577	(11,046,412)	(3,040,540)	12,879	215	0.587432	7,566	(3,056,374)	
7	2024	Jun	(10,786,136)	116,741	185	0.505464	59,008	(10,987,404)	(3,027,661)	12,879	185	0.505464	6,510	(3,049,864)	
8	2024	Jul	(10,669,396)	116,741	154	0.420765	49,120	(10,938,284)	(3,014,782)	12,879	154	0.420765	5,419	(3,044,445)	
9	2024	Aug	(10,552,655)	116,741	123	0.336066	39,233	(10,899,051)	(3,001,903)	12,879	123	0.336066	4,328	(3,040,117)	
10	2024	Sep	(10,435,914)	116,741	93	0.254098	29,664	(10,869,387)	(2,989,024)	12,879	93	0.254098	3,273	(3,036,844)	
11	2024	Oct	(10,319,173)	116,741	62	0.169399	19,776	(10,849,611)	(2,976,145)	12,879	62	0.169399	2,182	(3,034,662)	
12	2024	Nov	(10,202,432)	116,741	32	0.087432	10,207	(10,839,404)	(2,963,266)	12,879	32	0.087432	1,126	(3,033,536)	
13	2024	Dec	(10,085,691)	116,741	1	0.002732	319	(10,839,085)	(2,950,387)	12,879	1	0.002732	35	(3,033,501)	
14	For Column 8, equals Line 13. For Column 14, equals Line 13.							(10,839,085)							(3,033,501)
15												Factor at time of Income Tax Rate Change (Att 5A)	8.07%		
16												Allocated	(244,813)		

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1B – 2020 Projection / 2019 True-Up
Projected Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable to the Projection of 2020 and True-up of 2019

If the formula rate population is for determining a projected ATRR, enter the year for which the projection is being made on line 1 and populate the remainder of this Attachment 1B with the projected data associated with that year. If the formula rate population is for determining a true-up ATRR for use on Line A of Attachment 6, enter the year for which the true-up is being calculated on line 1 and populate the remainder of this Attachment 1B with the data that was included in Attachment 1B of the projection associated with that year.

Sheet 1 of 3

Line 1 Projection for Year:
 Line 2 Number of Days in Year: (Enter 365, or for Leap Year enter 366)

Part 1: Account 282, Transmission Plant In Service

Columns 3, 4, 7, and 8 are in dollars (except line 16).

Line	(1) Year	(2) Month	(3) Projected Transmission Plant in Service ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration
3	-	Dec						-
4	-	Jan		-	-	-	-	-
5	-	Feb		-	307	-	-	-
6	-	Mar		-	276	-	-	-
7	-	Apr		-	246	-	-	-
8	-	May		-	215	-	-	-
9	-	Jun		-	185	-	-	-
10	-	Jul		-	154	-	-	-
11	-	Aug		-	123	-	-	-
12	-	Sep		-	93	-	-	-
13	-	Oct		-	62	-	-	-
14	-	Nov		-	32	-	-	-
15	-	Dec		-	1	-	-	-
16	Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:							
17	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:							-

Explanations:

- Col. 3 Projected Account 282 month-end ADIT (excludes cost of removal).
- Col. 4 Monthly change in ADIT balance.
- Col. 5 Number of days remaining in the year as of and including the last day of the month.
- Col. 6 Col. 5 divided by the number of days in the year.
- Col. 7 Col. 4 multiplied by col. 6.
- Col. 8, Line 3 Amount from col. 3, line 3.
- Col. 8, Lines 4-15 Col. 8 of previous month plus col. 7 of current month.
- Col. 8, Line 16 Appendix A Line 24 ÷ Appendix A, Line 21 (from the projection population of the formula)
- Col. 8, Line 17 Col. 8, Line 15 multiplied by line 16.

Attachment 1B - 2020 Projection / 2019 True-Up (Continued)

Sheet 2 of 3

Part 2: Account 282, General Plant

Columns 3, 4, 7, and 8 are in dollars.

Line	(1) Year	(2) Month	(3) Projected General Plant ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration
1	-	Dec						-
2	-	Jan		-	-	-	-	-
3	-	Feb		-	307	-	-	-
4	-	Mar		-	276	-	-	-
5	-	Apr		-	246	-	-	-
6	-	May		-	215	-	-	-
7	-	Jun		-	185	-	-	-
8	-	Jul		-	154	-	-	-
9	-	Aug		-	123	-	-	-
10	-	Sep		-	93	-	-	-
11	-	Oct		-	62	-	-	-
12	-	Nov		-	32	-	-	-
13	-	Dec		-	1	-	-	-
14	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments and 1 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:							-

Explanations:

- Col. 3 Projected Account 282 month-end ADIT (excludes cost of removal).
- Col. 4 Current month change in ADIT balance.
- Col. 5 Number of days remaining in the year as of and including the last day of the month.
- Col. 6 Col. 5 divided by the number of days in the year.
- Col. 7 Col. 4 multiplied by Col. 6.
- Col. 8, Line 1 Amount from col. 3, line 1.
- Col. 8, Lines 2-13 Col. 8 of previous month plus Col. 7 of current month.
- Col. 8, Line 14 Col. 8, Line 13.

Attachment 1B 2020 Projection / 2019 True-Up (Continued)

Sheet 3 of 3

Part 3: Account 282, Computer Software - Book Amortization

Columns 3, 4, 7, and 8 are in dollars.
The column and line explanations are as described for Part 2.

(1) Line	(2) Year	(2) Month	(3) Projected Computer Software Book Amount ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration	
1	-	Dec						-	
2	-	Jan		-	-	-	-	-	
3	-	Feb		-	307	-	-	-	
4	-	Mar		-	276	-	-	-	
5	-	Apr		-	246	-	-	-	
6	-	May		-	215	-	-	-	
7	-	Jun		-	185	-	-	-	
8	-	Jul		-	154	-	-	-	
9	-	Aug		-	123	-	-	-	
10	-	Sep		-	93	-	-	-	
11	-	Oct		-	62	-	-	-	
12	-	Nov		-	32	-	-	-	
13	-	Dec		-	1	-	-	-	
14	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:								-

Part 4: Account 282, Computer Software - Tax Amortization

Columns 3, 4, 7, and 8 are in dollars.
The column and line explanations are as described for Part 2.

(1) Line	(2) Year	(2) Month	(3) Projected Computer Software Tax Amount ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration	
1	-	Dec						-	
2	-	Jan		-	-	-	-	-	
3	-	Feb		-	307	-	-	-	
4	-	Mar		-	276	-	-	-	
5	-	Apr		-	246	-	-	-	
6	-	May		-	215	-	-	-	
7	-	Jun		-	185	-	-	-	
8	-	Jul		-	154	-	-	-	
9	-	Aug		-	123	-	-	-	
10	-	Sep		-	93	-	-	-	
11	-	Oct		-	62	-	-	-	
12	-	Nov		-	32	-	-	-	
13	-	Dec		-	1	-	-	-	
14	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:								-

**Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1C**

True-up of Accumulated Deferred Federal Income Taxes and Excess/Deficient Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable to the True-ups of 2020 and Later

If the formula rate population is for determining a projected ATRR, do not populate this Attachment 1C. If the formula rate population is for determining a true-up ATRR for use on Line A of Attachment 6, enter the year for which the true-up is being calculated on line 1 and populate the remainder of this Attachment 1C with the actual data associated with that year. Use the amounts from line 17 of Part 1, and line 14 of Parts 2, 3, and 4, in populating Attachment 1 and Attachment 1A as instructed in this Attachment 1C.

Sheet 1 of 3

Line 1 True-up Year: (If Populated, Must Match Attachment 1B, Part 1, Line 1)
Line 2 Number of Days in Year: 366 (From Attachment 1B, Part 1, Line 2)

Part 1: Account 282, Transmission Plant In Service

Columns 3 through 22 are in dollars (except line 16).

Line	Year	Month	(3) Actual Transmission Plant In Service ADIT	(4) Actual Activity	(5) Projected Activity from Column (4) of Attachment 1B	(6) Activity Difference	(7) Reversal of Projected Activity Not Realized	(8) Activity Not in Projection	(9) Reversal of Projected Activity Not Realized With Proration	(10) Projected Activity With Proration from Column (7) of Attachment 1B	(11) ADIT Activity for True-up	(12) ADIT Balances for True-up	(13) Actual Transmission Plant In Service Net (EDIT)/ADIT	(14) Actual Activity	(15) Projected Activity from Column (10) of Attachment 1B	(16) Activity Difference	(17) Reversal of Projected Activity Not Realized	(18) Activity Not in Projection	(19) Reversal of Projected Activity Not Realized With Proration	(20) Projected Activity With Proration from Column (13) of Attachment 1B	(21) Net (EDIT) / DDIT for True-up	(22) Net (EDIT) / DDIT Balances for True-up	
3	-	Dec																					
4	-	Jan																					
5	-	Feb																					
6	-	Mar																					
7	-	Apr																					
8	-	May																					
9	-	Jun																					
10	-	Jul																					
11	-	Aug																					
12	-	Sep																					
13	-	Oct																					
14	-	Nov																					
15	-	Dec																					
16	Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:																						
17	For Column 12, Line 15 x Line 16; and For Column 22, Line 15 x Line 16:																						

Explanations:

- Col. 3 & 13 Actual Account 282 month-end ADIT and Net EDIT/DDIT (excludes cost of removal).
- Col. 4 & 14 Monthly change in ADIT and Net EDIT/DDIT balances.
- Col. 6 & 16 Col. 6 = Col. 4 minus col. 5; Col. 16 = Col. 14 minus Col. 15.
- Col. 7 & 17 The portion of the amount in col. 6 or col. 16 included in original projection but not realized.
- Col. 8 & 18 The portion of the amount in col. 6 or col. 16 not included in original projection.
- Col. 9 & 19 The amount in col. 7 or col. 17 multiplied by the ratio from col. 6 or col. 12 of Attachment 1B, Part 1.
- Col. 11 & 21 The sum of col. 8 or col. 18 times a factor of 50%, col. 9 or col. 19, and col. 10 or col. 20.
- Col. 12 & 22, Line 3 Amount from col. 3 or col. 13, line 3.
- Col. 12 & 22, Lines 4-15 Col. 12 or col. 22 of previous month plus col. 11 or col. 21 of current month.
- Col. 12 & 22, Line 16 Appendix A, Line 24 = Appendix A, Line 21 (from the true-up population of the formula).
- Col. 12 & 22, Line 17 Col. 12 or Col. 22, Line 15 multiplied by line 16.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1C - 2019
True-up of Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable Only to the True-up of 2019

If the formula rate population is for determining a projected ATRR, do not populate this Attachment 1C. If the formula rate population is for determining a true-up ATRR for use on Line A of Attachment 6, enter the year for which the true-up is being calculated on line 1 and populate the remainder of this Attachment 1C with the actual data associated with that year. Use the amounts from line 17 of Part 1, and line 14 of Parts 2, 3, and 4, in populating Attachment 1 and Attachment 1A as instructed in this Attachment 1C.

Sheet 1 of 3

Line 1 True-up Year: (If Populated, Must Match Attachment 1B, Part 1, Line 1)
 Line 2 Number of Days in Year: (From Attachment 1B, Part 1, Line 2)

Part 1: Account 282, Transmission Plant In Service

Columns 3 through 12 are in dollars (except line 16).

Line	Year	(1) Month	(2) Actual Transmission Plant In Service ADIT	(3) Actual Activity	(4) Projected Activity from Column (4) of Attachment 1B	(5) Activity Difference	(6) Reversal of Projected Activity Not Realized	(7) Activity Not in Projection	(8) Reversal of Projected Activity Not Realized With Proration	(9) Projected Activity With Proration from Column (7) of Attachment 1B	(10) ADIT Activity for True-up	(11) ADIT Balances for True-up
3	-	Dec										-
4	-	Jan		-		-	-	-	-		-	-
5	-	Feb		-		-	-	-	-		-	-
6	-	Mar		-		-	-	-	-		-	-
7	-	Apr		-		-	-	-	-		-	-
8	-	May		-		-	-	-	-		-	-
9	-	Jun		-		-	-	-	-		-	-
10	-	Jul		-		-	-	-	-		-	-
11	-	Aug		-		-	-	-	-		-	-
12	-	Sep		-		-	-	-	-		-	-
13	-	Oct		-		-	-	-	-		-	-
14	-	Nov		-		-	-	-	-		-	-
15	-	Dec		-		-	-	-	-		-	-

16 Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service: -

17 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a True-up ATRR: -

Explanations:

- Col. 3 Actual Account 282 month-end ADIT (excludes cost of removal).
- Col. 4 Monthly change in ADIT balance.
- Col. 6 Col. 4 minus col. 5
- Col. 7 The portion of the amount in col. 6 included in original projection but not realized.
- Col. 8 The portion of the amount in col. 6 not included in original projection.
- Col. 9 The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 1.
- Col. 11 The sum of col. 8 times a factor of 50%, col. 9, and col. 10.
- Col. 12, Line 3 Amount from col. 3, line 3.
- Col. 12, Lines 4-15 Col. 12 of previous month plus col. 11 of current month.
- Col. 12, Line 16 Appendix A, Line 24 ÷ Appendix A, Line 21 (from the true-up population of the formula)
- Col. 12, Line 17 Col. 12, Line 15 multiplied by line 16.

Attachment 1C (Continued)

Sheet 2 of 3

Part 2: Account 282, General Plant

Columns 3 through 12 are in dollars.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line	Year	Month	Actual General Plant ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
1	-	Dec										-
2	-	Jan		-		-	-	-	-		-	-
3	-	Feb		-		-	-	-	-		-	-
4	-	Mar		-		-	-	-	-		-	-
5	-	Apr		-		-	-	-	-		-	-
6	-	May		-		-	-	-	-		-	-
7	-	Jun		-		-	-	-	-		-	-
8	-	Jul		-		-	-	-	-		-	-
9	-	Aug		-		-	-	-	-		-	-
10	-	Sep		-		-	-	-	-		-	-
11	-	Oct		-		-	-	-	-		-	-
12	-	Nov		-		-	-	-	-		-	-
13	-	Dec		-		-	-	-	-		-	-

14 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a True-up ATRR: -

Explanations:

- Col. 3 Actual Account 282 month-end ADIT (excludes cost of removal).
- Col. 4 Monthly change in ADIT balance.
- Col. 6 Col. 4 minus col. 5
- Col. 7 The portion of the amount in col. 6 included in original projection but not realized.
- Col. 8 The portion of the amount in col. 6 not included in original projection.
- Col. 9 The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 2, 3 or 4 (as appropriate).
- Col. 11 The sum of col. 8 times a factor of 50%, col. 9, and col. 10.
- Col. 12, Line 1 Amount from col. 3, line 1.
- Col. 12, Lines 2-13 Col. 12 of previous month plus col. 11 of current month.
- Col. 12, Line 14 Amount from col. 12, line 13.

Attachment 1C (Continued)

Sheet 3 of 3

Part 3: Account 282, Computer Software - Book Amortization

Columns 3 through 12 are in dollars.
The column and line explanations are as described for Part 2.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
			Actual Computer Software Book Amount ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
Line	Year	Month										
1	-	Dec										-
2	-	Jan		-		-	-	-	-		-	-
3	-	Feb		-		-	-	-	-		-	-
4	-	Mar		-		-	-	-	-		-	-
5	-	Apr		-		-	-	-	-		-	-
6	-	May		-		-	-	-	-		-	-
7	-	Jun		-		-	-	-	-		-	-
8	-	Jul		-		-	-	-	-		-	-
9	-	Aug		-		-	-	-	-		-	-
10	-	Sep		-		-	-	-	-		-	-
11	-	Oct		-		-	-	-	-		-	-
12	-	Nov		-		-	-	-	-		-	-
13	-	Dec		-		-	-	-	-		-	-

14 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a True-up ATRR: -

Part 4: Account 282, Computer Software - Tax Amortization

Columns 3 through 12 are in dollars.
The column and line explanations are as described for Part 2.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
			Actual Computer Software Tax Amount ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
Line	Year	Month										
1	-	Dec										-
2	-	Jan										-
3	-	Feb										-
4	-	Mar										-
5	-	Apr										-
6	-	May										-
7	-	Jun										-
8	-	Jul										-
9	-	Aug										-
10	-	Sep										-
11	-	Oct										-
12	-	Nov										-
13	-	Dec										-

14 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a True-up ATRR: -

**Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1C - 2018**

True-up of Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable Only to the True-up of 2018

If the formula rate population is for determining the 2018 true-up ATRR for use on Line A of Attachment 6, populate this Attachment 1C - 2018 with the actual data associated with that year. Use the amounts from line 17 of Part 1, and line 14 of Parts 2, 3, and 4, in populating Attachment 1 and Attachment 1A as instructed in this Attachment 1C - 2018.

Sheet 1 of 4

Line 1 True-up Year: 2018
Line 2 Number of Days in Year: 365

Part 1: Account 282, Transmission Plant In Service

Columns 3 through 12 are in dollars (except lines 15b, 15e, and 16).

Line	Year	Month	(1) Actual Transmission Plant In Service ADIT	(2)	(3) Actual Activity	(4) Projected Activity from Column (4) of Attachment 1B	(5)	(6) Activity Difference	(7) Reversal of Projected Activity Not Realized	(8) Activity Not in Projection	(9) Reversal of Projected Activity Not Realized With Proration	(10) Projected Activity With Proration from Column (7) of Attachment 1B	(11) ADIT Activity for True-up	(12) ADIT Balances for True-up
3	2017	Dec												-
4	2018	Jan			-			-	-	-	-		-	-
5	2018	Feb			-			-	-	-	-		-	-
6	2018	Mar			-			-	-	-	-		-	-
7	2018	Apr			-			-	-	-	-		-	-
8	2018	May			-			-	-	-	-		-	-
9	2018	Jun			-			-	-	-	-		-	-
10	2018	Jul			-			-	-	-	-		-	-
11	2018	Aug			-			-	-	-	-		-	-
12	2018	Sep			-			-	-	-	-		-	-
13	2018	Oct			-			-	-	-	-		-	-
14	2018	Nov			-			-	-	-	-		-	-
15	2018	Dec			-			-	-	-	-		-	-
15a	Pre-change -- Average of Actual ADIT Balance from Col.12, December 31, 2017 and December 31, 2018													-
15b	177 Days Divided by 365 Days													48.49%
15c	Component of Average ADIT Balance Attributable to January 1 Through June 26 (15a X 15b)													-
15d	Post-change -- ADIT Balance for True-up from Col. 12, December 31, 2018													-
15e	188 Days Divided by 365 Days													51.51%
15f	Component of ADIT Balance Attributable to June 27 Through December 31 (15d X 15e)													-
15g	Pre-change Component plus Post-change Component (15c + 15f)													-
16	Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:													
17	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate the 2018 True-up ATRR:													-

Explanations:

Col. 3	Actual Account 282 month-end ADIT (excludes cost of removal).		
Col. 4	Monthly change in ADIT balance.	Col. 12, Lines 4-15	Col. 12 of previous month plus col. 11 of current month.
Col. 6	Col. 4 minus col. 5	Col. 12, Line 15b	Effective date of change is June 27, 2018.
Col. 7	The portion of the amount in col. 6 included in original projection but not realized.	Col. 12, Line 15d	December 31, 2018 balance minus the sum of the activity in col. 8 times a factor of 50%.
Col. 8	The portion of the amount in col. 6 not included in original projection.	Col. 12, Line 16	Appendix A, Line 24 ÷ Appendix A, Line 21 (from the true-up population of the formula).
Col. 9	The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 1.		
Col. 11	The sum of col. 8, col. 9, and col. 10.		
Col. 12, Line 3	Amount from col. 3, line 3.	Col. 12, Line 17	Col. 12, Line 15g multiplied by line 16.

Attachment 1C - 2018 (Continued)

2018

Sheet 2 of 4

Part 2: Account 282, General Plant

Columns 3 through 12 are in dollars (except lines 13b and 13e).

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line	Year	Month	Actual General Plant ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
1	2017	Dec										-
2	2018	Jan		-		-	-	-	-		-	-
3	2018	Feb		-		-	-	-	-		-	-
4	2018	Mar		-		-	-	-	-		-	-
5	2018	Apr		-		-	-	-	-		-	-
6	2018	May		-		-	-	-	-		-	-
7	2018	Jun		-		-	-	-	-		-	-
8	2018	Jul		-		-	-	-	-		-	-
9	2018	Aug		-		-	-	-	-		-	-
10	2018	Sep		-		-	-	-	-		-	-
11	2018	Oct		-		-	-	-	-		-	-
12	2018	Nov		-		-	-	-	-		-	-
13	2018	Dec		-		-	-	-	-		-	-
13a									Pre-change -- Average of Actual ADIT Balance from Col. 12, December 31, 2017 and December 31, 2018			-
13b									177 Days Divided by 365 Days			48.49%
13c									Component of Average ADIT Balance Attributable to January 1 Through June 26 (13a X 13b)			-
13d									Post-change -- ADIT Balance for True-up from Col. 12, December 31, 2018			-
13e									188 Days Divided by 365 Days			51.51%
13f									Component of ADIT Balance Attributable to June 27 Through December 31 (13d X 13e)			-
13g									Pre-change Component plus Post-change Component (13c + 13f)			-
14									Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate the 2018 True-up ATRR:			-

Explanations:

Col. 3	Actual Account 282 month-end ADIT (excludes cost of removal).
Col. 4	Monthly change in ADIT balance.
Col. 6	Col. 4 minus col. 5
Col. 7	The portion of the amount in col. 6 included in original projection but not realized.
Col. 8	The portion of the amount in col. 6 not included in original projection.
Col. 9	The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 2, 3 or 4 (as appropriate).
Col. 11	The sum of col. 8, col. 9, and col. 10.
Col. 12, Line 1	Amount from col. 3, line 1.
Col. 12, Lines 2-13	Col. 12 of previous month plus col. 11 of current month.
Col. 12, Line 13d	December 31, 2018 balance minus the sum of the activity in col. 8 times a factor of 50%.
Col. 12, Line 14	Amount from col. 12, line 13g.

Attachment 1C - 2018 (Continued)
2018
 Sheet 3 of 4

Part 3: Account 282, Computer Software - Book Amortization

Columns 3 through 12 are in dollars (except lines 13b and 13e).
 The column and line explanations are as described for Part 2.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line	Year	Month	Actual Computer Software Book Amount ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
1	2017	Dec										-
2	2018	Jan		-		-	-	-	-		-	-
3	2018	Feb		-		-	-	-	-		-	-
4	2018	Mar		-		-	-	-	-		-	-
5	2018	Apr		-		-	-	-	-		-	-
6	2018	May		-		-	-	-	-		-	-
7	2018	Jun		-		-	-	-	-		-	-
8	2018	Jul		-		-	-	-	-		-	-
9	2018	Aug		-		-	-	-	-		-	-
10	2018	Sep		-		-	-	-	-		-	-
11	2018	Oct		-		-	-	-	-		-	-
12	2018	Nov		-		-	-	-	-		-	-
13	2018	Dec		-		-	-	-	-		-	-
13a	Pre-change -- Average of Actual ADIT Balance from Col. 12, December 31, 2017 and December 31, 2018											-
13b	177 Days Divided by 365 Days											48.49%
13c	Component of Average ADIT Balance Attributable to January 1 Through June 26 (13a X 13b)											-
13d	Post-change -- ADIT Balance for True-up from Col. 12, December 31, 2018											-
13e	188 Days Divided by 365 Days											51.51%
13f	Component of ADIT Balance Attributable to June 27 Through December 31 (13d X 13e)											-
13g	Pre-change Component plus Post-change Component (13c + 13f)											-
14	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate the 2018 True-up ATRR:											-

Attachment 1C - 2018 (Continued)
2018
 Sheet 4 of 4

Part 4: Account 282, Computer Software - Tax Amortization

Columns 3 through 12 are in dollars (except lines 13b and 13e).
 The column and line explanations are as described for Part 2.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line	Year	Month	Actual Computer Software Tax Amount ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
1	2017	Dec										-
2	2018	Jan		-		-	-	-	-		-	-
3	2018	Feb		-		-	-	-	-		-	-
4	2018	Mar		-		-	-	-	-		-	-
5	2018	Apr		-		-	-	-	-		-	-
6	2018	May		-		-	-	-	-		-	-
7	2018	Jun		-		-	-	-	-		-	-
8	2018	Jul		-		-	-	-	-		-	-
9	2018	Aug		-		-	-	-	-		-	-
10	2018	Sep		-		-	-	-	-		-	-
11	2018	Oct		-		-	-	-	-		-	-
12	2018	Nov		-		-	-	-	-		-	-
13	2018	Dec		-		-	-	-	-		-	-
13a	Pre-change -- Average of Actual ADIT Balance from Col. 12, December 31, 2017 and December 31, 2018											-
13b	177 Days Divided by 365 Days											48.49%
13c	Component of Average ADIT Balance Attributable to January 1 Through June 26 (13a X 13b)											-
13d	Post-change -- ADIT Balance for True-up from Col. 12, December 31, 2018											-
13e	188 Days Divided by 365 Days											51.51%
13f	Component of ADIT Balance Attributable to June 27 Through December 31 (13d X 13e)											-
13g	Pre-change Component plus Post-change Component (13c + 13f)											-
14	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate the 2018 True-up ATRR:											-

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 2 - Taxes Other Than Income Worksheet
2024 (000's)

Other Taxes	Page 263 Col (i)	Allocator	Allocated Amount
Plant Related			
		Gross Plant Allocator	
1 Transmission Personal Property Tax (directly assigned to Transmission)	\$ 84,971	100.0000%	\$ 84,971
1a Other Plant Related Taxes	0	27.5585%	-
2			-
3			-
4			-
5			-
Total Plant Related	\$ 84,971		\$ 84,971
Labor Related			
		Wages & Salary Allocator	
6 Federal FICA & Unemployment & State Unemployment	\$ 49,090		
Total Labor Related	\$ 49,090	10.2307%	\$ 5,022
Other Included			
		Gross Plant Allocator	
7 Sales and Use Tax	\$ -		
Total Other Included	\$ -	27.5585%	\$ -
Total Included	\$ 134,061		\$ 89,993
Currently Excluded			
8 Business and Occupation Tax - West Virginia	\$ 9,033		
9 Gross Receipts Tax			
10 IFTA Fuel Tax			
11 Property Taxes - Other	214,318		
12 Property Taxes - Generator Step-Ups and Interconnects	3,381		
13 Sales and Use Tax - not allocated to Transmission	2,418		
14 Sales and Use Tax - Retail	0		
15 Other	15,412		
16	0		
17	0		
18	0		
19	0		
20	0		
21 Total "Other" Taxes (included on p. 263)	\$ 244,562		
22 Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)	<u>\$ 378,623</u>		
23 Difference	\$ (134,061)		

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be either directly assigned or allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included.
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included.
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above.

**VEPCO
ATTACHMENT H-16A
Attachment 2A - Direct Assignment of Property
Taxes Per Function
2024 (000's)**

<u>Directly Assigned Property Taxes</u>	\$ 302,670
Production Property Tax	104,299
Transmission Property Tax	84,876
GSU/Interconnect Facilities	3,381
Distribution Property tax	109,187
General Property Tax	926
Total check	<u>302,670</u>

Allocation of General Property Tax to Transmission

General Property Tax	\$ 926
Wages & Salary Allocator	10.2307%
Trans General	95

<u>Total Transmission Property Taxes</u>		
Transmission	\$	84,876
General		95
Total Transmission Property Taxes	<u>\$</u>	<u>84,971</u>

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 3 - Revenue Credit Workpaper
2024 (000's)

Account 454 - Rent from Electric Property		W&S Allocator	Transmission Related	Production/Other Related	Total
1a	Rent from Electric Property - Transmission Related (Note 3)		359		359
1b	Rent from Electric Property - General Plant Related (Note 5)	10.2307%	1,189	10,430	11,619
2	Total Rent Revenues	(Sum Lines 1)	1,547	10,430	11,978
Account 456 - Other Electric Revenues (Note 1)					
3	Schedule 1A				
4	Net revenues associated with Network Integration Transmission Service (NITS) and for the transmission component of the NCEMPA contract rate for which the load is not included in the divisor. (Note 4)		1,827		1,827
5	Point to Point Service revenues received by Transmission Owner for which the load is not included in the divisor. (Note 4)		-		-
6	PJM Transitional Revenue Neutrality (Note 1)		-		-
7	PJM Transitional Market Expansion (Note 1)		-		-
8	Professional Services (Note 3)		1,350		1,350
9	Revenues from Directly Assigned Transmission Facility Charges (Note 2)		18,612		18,612
10	Rent or Attachment Fees associated with Transmission Facilities (Note 3)		-		-
11	Gross Revenue Credits	(Sum Lines 2-10)	23,336	10,430	33,767
12	Less line 14g		(2,455)	-	(2,455)
13	Total Revenue Credits		20,882	10,430	31,312
Revenue Adjustment to Determine Revenue Credit					
14a	Revenues included in lines 1-11 which are subject to 50/50 sharing. (Lines 1 + 8 + 10)		1,708	-	1,708
14b	Costs associated with revenues in line 14a		3,201	-	3,201
14c	Net Revenues (14a - 14b)		(1,493)	-	(1,493)
14d	50% Share of Net Revenues (14c / 2)		(747)	-	(747)
14e	Cost associated with revenues in line 14b that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue		-	-	-
14f	Net Revenue Credit (14d + 14e)		(747)	-	(747)
14g	Line 14f less line 14a		(2,455)	-	(2,455)

Revenue Adjustment to Determine Revenue Credit
as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 169 of Appendix A.

Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates. Notwithstanding the above, the revenue crediting of the UG Transmission Charge revenues shall be in accordance with section 6 of Attachment 10. Notwithstanding the above, the revenue crediting of the Previous Jointly-Owned Assets shall be in accordance with section 6 of Attachment 11.

Note 3: Rate-making treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). VEPCO will retain 50% of net revenues consistent with Pacific Gas and Electric.

Note 4: Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12. In addition, revenues from Schedule 7, Schedule 8 and H-A are not included in the total above to the extent PJM credits VEPCO's share of these revenues monthly to network customers under Attachment H-16.

Note 5: Revenues received from Virginia Electric and Power Company (VEPCO) affiliates for general plant related rents at specific VEPCO-owned office buildings. These specific general plant rental revenues are based on the current year Wage & Salary Allocator found on Line 7 of Appendix A and calculated in the Column titled "Transmission Related" of this Attachment 3 - Revenue Credit Workpaper.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 4 - Calculation of 100 Basis Point Increase in ROE
2024 (000's)

A	Return and Taxes with Basis Point increase in ROE	Basis Point increase in ROE and Income Taxes	(Line 130 + 140)	1,046,425
B	100 Basis Point increase in ROE	(Note J from Appendix A)	Fixed	1.00%
Return Calculation				
62	Rate Base excluding Acquisition Adjustments Amount and Associated ADIT	Appendix A	(Line 44 + 61 - 60C - 45A)	9,823,895
104	Long Term Interest			
105	Long Term Interest		p117.62c through 67c	633,564
106	Less LTD Interest on Securitization (Note P)		Attachment 8	0
	Long Term Interest		(Line 104 - 105)	633,564
107	Preferred Dividends	enter positive	p118.29c	0
108	Common Stock			
109	Proprietary Capital		p112.16c.d/2	16,611,733
110	Less Preferred Stock	enter negative	(Line 117)	0
111	Less Account 219 - Accumulated Other Comprehensive Income	enter negative	p112.15c.d/2	16,172
	Common Stock		(Sum Lines 108 to 110)	16,627,905
112	Capitalization			
113	Long Term Debt		p112.24c.d/2	15,224,942
114	Less Loss on Reacquired Debt	enter negative	p111.81c.d/2	-159
	Plus Gain on Reacquired Debt	enter positive	p113.61c.d/2	2,817
115	Less LTD on Securitization Bonds	enter negative	Attachment 8	0
116	Total Long Term Debt		(Sum Lines 112 to 115)	15,227,600
117	Preferred Stock		p112.3c.d/2	0
118	Common Stock		(Line 111)	16,627,905
119	Total Capitalization		(Sum Lines 116 to 118)	31,855,504
120	Debt %	Total Long Term Debt	(Line 116 / 119)	47.8%
121	Preferred %	Preferred Stock	(Line 117 / 119)	0.0%
122	Common %	Common Stock	(Line 118 / 119)	52.2%
123	Debt Cost	Total Long Term Debt	(Line 106 / 116)	0.0416
124	Preferred Cost	Preferred Stock	(Line 107 / 117)	0.0000
125	Common Cost	Common Stock	Appendix A Line 125 + 100 Basis Points	0.1240
126	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 120 * 123)	0.0199
127	Weighted Cost of Preferred	Preferred Stock	(Line 121 * 124)	0.0000
128	Weighted Cost of Common	Common Stock	(Line 122 * 125)	0.0647
129	Total Return (R)		(Sum Lines 126 to 128)	0.0846
130	Investment Return = Rate Base * Rate of Return		(Line 62 * 129)	831,240
Composite Income Taxes				
131	Income Tax Rates			
132	FIT=Federal Income Tax Rate			0.2100
133	SIT=State Income Tax Rate or Composite			0.0574
134	p = percent of federal income tax deductible for state purposes		Per State Tax Code	0.0000
135	T = 1 - ((1 - SIT) * (1 - FIT)) / (1 - SIT * FIT * p) =			0.2554
	T/(1-T)			0.3430
136	Transmission Related Income Tax Adjustments			
136A	Amortized Investment Tax Credit (ITC)	(Note I) enter negative	Attachment 1	\$ (128)
137	Other Income Tax Adjustments		Attachment 5	\$ (2,022)
138	T/(1-T)		(Line 135)	34.30%
	Transmission Income Taxes - Income Tax Adjustments		((Line 136 + 136A) * (1 + Line 137))	\$ (2,887)
139	Transmission Income Taxes - Equity Return =	CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =	[Line 135 * 130 * (1-(126 / 129))]	218,072
140	Total Transmission Income Taxes		(Line 138 + 139)	215,185

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 5 - Cost Support
 2024 (000's)

Electric / Non-electric Cost Support			Previous Year	Current Year												Average	Non-electric Portion	Details
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec		
Plant Allocation Factors																		
8	Electric Plant in Service	(Notes A & Q)	p207.104g/Plant-Acc. Depr: Wkht	50,234,378	50,440,660	50,795,266	51,078,871	51,392,777	51,824,805	52,419,206	52,975,850	53,364,836	53,628,129	54,072,698	54,732,860	55,448,065	52,492,962	0
15	Accumulated Depreciation (Total Electric Plant)	(Notes A & Q)	p219.29c	17,335,130	17,459,222	17,562,343	17,708,411	17,830,685	17,955,642	18,094,991	18,216,520	18,348,636	18,481,065	18,614,688	18,748,715	18,885,122	18,095,036	0
12	Accumulated Intangible Amortization	(Notes A & Q)	p200.21c	172,127	172,996	173,866	174,735	175,604	176,474	177,343	178,212	179,082	179,951	180,820	181,690	182,559	177,343	0
13	Accumulated Common Amortization - Electric	(Notes A & Q)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0
14	Accumulated Common Plant Depreciation - Electric	(Notes A & Q)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0
Plant In Service																		
21	Transmission Plant in Service	(Notes A & Q)	p207.58g/Trans.Input Sht	14,467,146	14,616,028	14,654,299	14,715,282	14,753,238	14,808,656	15,000,374	15,213,286	15,231,294	15,269,016	15,402,463	15,433,783	15,852,252	15,032,086	0
15	Generator Step-Ups	(Notes A & Q)	Trans. Input Sht	535,773	535,773	535,773	535,773	535,773	535,773	535,773	535,773	535,773	535,773	535,773	535,773	535,773	535,773	0
23	Generator Interconnect Facilities	(Notes A & Q)	Input Sht	168,905	168,905	168,905	168,905	168,905	168,905	168,905	168,905	168,905	168,905	168,905	168,905	168,905	168,905	0
25	General & Intangible	(Notes A & Q)	p205.5.s. & p207.99a/G&I Wkht	1,395,285	1,388,986	1,382,686	1,376,387	1,370,088	1,363,789	1,357,489	1,351,190	1,344,891	1,338,592	1,332,292	1,325,993	1,319,694	1,357,489	0
26	Common Plant (Electric Only)	(Notes A & Q)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0
Accumulated Depreciation																		
32	Transmission Accumulated Depreciation	(Notes A & Q)	p219.25.c/Trans.Input Sht	2,797,237	2,819,843	2,842,280	2,864,750	2,887,246	2,909,798	2,932,619	2,955,695	2,978,831	3,002,105	3,025,515	3,049,090	3,073,378	2,933,722	0
33	Transmission Accumulated Depreciation - Generator Step-Ups	(Notes A & Q)	GSU Input Sht	148,857	150,101	151,345	152,589	153,833	155,076	156,320	157,564	158,808	160,052	161,296	162,539	163,783	158,320	0
34	Transmission Accumulated Depreciation - Interconnection Facilities	(Notes A & Q)	Input Sht	44,990	45,382	45,774	46,166	46,558	46,950	47,342	47,734	48,127	48,519	48,911	49,303	49,695	47,342	0
36	Accumulated General Depreciation	(Notes A & Q)	p219.28.b	404,656	407,481	410,305	413,130	415,954	418,779	421,603	424,427	427,252	430,076	432,901	435,725	438,550	421,603	0
Materials and Supplies																		
50	Undistributed Stores Exp	(Notes A & R)	p227.16.b&c	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0
	Materials & Supplies Assigned to Transmission Construction (Estimated)	(Note A)	M&S Input Sht	24,226	-	-	-	-	-	-	-	-	-	-	-	34,126	29,176	0
	Materials & Supplies Assigned to Transmission O&M (Estimated)	(Note A)	p227.8.b&c	1,223	-	-	-	-	-	-	-	-	-	-	-	2,252	1,738	0
53	Transmission Materials & Supplies	(Notes A & R)	p227.8.b&c	-	-	-	-	-	-	-	-	-	-	-	-	-	30,914	0
Allocated General & Common Expenses																		
68	Common Plant O&M	(Note A)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0
Depreciation Expense																		
86	Depreciation-Transmission	(Note A)	p336.7.b&c	-	-	-	-	-	-	-	-	-	-	-	-	-	342,564	0
91	Depreciation-General	(Note A)	p336.7.b&c	-	-	-	-	-	-	-	-	-	-	-	-	-	48,500	0
92	Depreciation-Intangible	(Note A)	p336.1d&e/Attachment 5	-	-	-	-	-	-	-	-	-	-	-	-	-	35,344	0
87	Depreciation - Generator Step-Ups	(Note A)	p336.1d&e/Attachment 5	-	-	-	-	-	-	-	-	-	-	-	-	-	14,508	0
88	Depreciation - Interconnection Facilities	(Note A)	p336.11.b	-	-	-	-	-	-	-	-	-	-	-	-	-	4,705	0
96	Common Depreciation - Electric Only	(Note A)	p336.11.b	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0
97	Common Amortization - Electric Only	(Note A)	p356.or.p336.11.d	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0

O&M Expenses			Previous Year	Current Year												Totals	Non-electric Portion	Details
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec		
63	Transmission O&M	(Note A)	p321.112.b/Trans. Input Sht	-	5,432	5,637	6,061	6,590	6,094	5,590	3,782	6,149	6,276	7,220	6,570	9,131	73,533	86,588
64	Generator Step-Ups	(Note A)	Input Sheet	-	-	-	-	-	-	-	-	-	-	-	-	21	-	0
65	Transmission by Others	(Note A)	p321.96.b	-	(5,760)	(5,760)	(5,760)	(5,760)	(5,760)	(5,760)	(5,760)	(5,760)	(5,760)	(5,760)	(5,760)	(5,760)	(69,114)	0

Wages & Salary			Previous Year	Current Year												Totals	Non-electric Portion	Details
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec		
4	Total Wage Expense	(Note A)	p354.28b/Trans. Wkht	-	-	-	-	-	-	-	-	-	-	-	-	-	696,842	0
5	Total A&C Wages Expense	(Note A)	p354.27b/Trans. Wkht	-	-	-	-	-	-	-	-	-	-	-	-	-	116,543	0
1	Transmission Wages	(Note A)	p354.21b/Trans. Wkht	-	-	-	-	-	-	-	-	-	-	-	-	-	59,379	0
2	Generator Step-Ups	(Note A)	Trans. Wkht	-	-	-	-	-	-	-	-	-	-	-	-	-	10	0

Transmission / Non-transmission Cost Support			Previous Year	Current Year												Average	Non-transmission Related	Details		
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec				
30	Plant Held for Future Use (Including Land)	(Notes C & Q)	p214.47.d	10,128	10,128	10,128	10,128	10,128	10,128	10,128	10,128	10,128	10,128	10,128	10,128	10,128	10,128	3,632		
																Form 1 Amount	10,128	6,496	3,632	Enter Details

EPRI Dues Cost Support			Previous Year	Current Year												Form 1 Amount	EPRI Dues	Details
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec		
Allocated General & Common Expenses																		
73	Less EPRI Dues	(Note D)	p352-353/Attachment 5	-	-	-	-	-	-	-	-	-	-	-	-	-	5,219	5,219

Regulatory Expense Related to Transmission Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	Transmission Related	Non-transmission Related	Details
71	Allocated General & Common Expenses Less Regulatory Commission Exp Account 928 Directly Assigned A&O	(Note E)	p323,189b/Attachment 5	\$ 38,697	741	37,956	See FERC Form 1 pages 350-351.
77	Regulatory Commission Exp Account 928	(Note G)	p323,189b/Attachment 5		741		

Safety Related Advertising Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	Safety Related	Non-safety Related	Details
81	Directly Assigned A&O General Advertising Exp Account 930.1	(Note F)	Attachment 5	3,320	-	3,320	

MultiState Workpaper

Line #s	Descriptions	Notes	Page #'s & Instructions	State 1	State 2	State 3	State 4	State 5	Details
132	Income Tax Rates SIT=State Income Tax Rate or Composite	(Note I)		Va 5.63%	NC 0.11%	Wva 0.00%			Enter Calculation 5.74%

Education and Out Reach Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	Education & Outreach	Other	Details
78	Directly Assigned A&O General Advertising Exp Account 930.1	(Note K)	p323,191b	3,320	-	3,320	Informing public about transmission operations including service quality.

Excluded Plant Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	0	Description of the Facilities
	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities			0	General Description of the Facilities None
<p>Inclusions:</p> <ol style="list-style-type: none"> Remove all investment below 69 kV or generator step up transformers included in transmission plant in service that are not a result of the RTEP Process If unable to determine the investment below 69kV in a substation with investment of 69 kV and higher as well as below 69 kV, the following formula will be used: Example A. Total investment in substation 1,000,000 B. Identifiable investment in Transmission (provide workpapers) 500,000 C. Identifiable investment in Distribution (provide workpapers) 400,000 D. Amount to be excluded (A x (C / (B + C))) 444,444 				<p>Includes only the costs of any Interconnection Facilities constructed for VEPCO's own Generating Facilities after March 15, 2000 in accordance with Order 2003.</p>	
Add more lines if necessary					

Transmission-Related Assets/Unfunded Reserves Rate Base Adjustment

Line #s	Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance	Allocation Assignment Method	Allocation	Transmission Related	Details
47	Transmission-Related Assets/Unfunded Reserves	(Notes A & R)		Enter \$	Enter \$				Amount	
	Other Regulatory Assets-Deferred Workers Compensation Expense (182.3)		p232b&f (Enter Positive)	\$ 3,264	\$ 3,579	\$ 3,422	Wages & Salaries	10.2307%	\$ 350	
	Miscellaneous Deferred Debts-Workers Compensation Reserve (186)		p232b&f (Enter Positive)	\$ 5,714	\$ 5,395	\$ 5,555	Wages & Salaries	10.2307%	\$ 568	
	Miscellaneous Deferred Debts-Other Post Retirement Benefits (186)		p233b&f (Enter Positive)	\$ 431,185	\$ 518,378	\$ 474,782	Wages & Salaries	10.2307%	\$ 48,574	
	Miscellaneous Deferred Debts-Pension Asset (196)		p233b&f (Enter Positive)	\$ -	\$ -	\$ -	Wages & Salaries	10.2307%	\$ -	
	Accumulated Provision for Property Insurance Account (228.1)		p112.27d&c (Enter Negative)	\$ -	\$ -	\$ -	Gross Plant	27.5855%	\$ -	
	Accumulated Provision for Injuries and Damages Account (228.2)		p112.28d&c (Enter Negative)	\$ (955)	\$ (455)	\$ (705)	Wages & Salaries	10.2307%	\$ (72)	
	Accumulated Provision for Pensions and Benefits Account (228.3)		p112.29d&c (Enter Negative)	\$ (37,915)	\$ (39,732)	\$ (38,824)	Wages & Salaries	10.2307%	\$ (3,972)	
	Accumulated Miscellaneous Operating Provisions (228.4)		p112.30d&c (Enter Negative)	\$ -	\$ -	\$ -	Wages & Salaries	10.2307%	\$ -	
	Other Deferred Credits-Pension Obligations (253)		p265b&f (Enter Negative)	\$ (521,835)	\$ (422,161)	\$ (471,998)	Wages & Salaries	10.2307%	\$ (48,289)	
	Other Regulatory Liabilities (254)		p278b&f (Enter Negative)	\$ -	\$ -	\$ -	Wages & Salaries	10.2307%	\$ -	
	Total Transmission-Related Assets/Unfunded Reserves								\$ (2,841)	To line 47

Prepayments

Line #s	Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance Before Exclusion	Fixed Prepayments Exclusion Amount ¹	To Line 48	Description of the Prepayments
48	Prepayments Wages & Salary Allocator Pension Liabilities, if any, in Account 242			\$ (5)	\$ (10)		\$ (7)	(1)	
	Prepayments Account 165 Prepaid Pensions if not included in Prepayments		p111.57d&c	\$ 44,753	\$ 50,994	\$ 47,873	\$ 3,980	43,893	10.231% 4,491
							\$ -	10.231%	
<p>¹ The Fixed Prepayments Exclusion Amount may be changed only pursuant to a Section 205 or Section 206 proceeding.</p>									

Outstanding Network Credits Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance	Description of the Credits
58	Outstanding Network Credits	(Note N)	From P.M	\$ -	\$ -	\$ -	General Description of the Credits
59	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	From P.M	\$ -	\$ -	\$ -	None
Add more lines if necessary							

Extraordinary Property Loss								Amount	Number of years	Amortization
Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	# of Years	Amortization	W/ Interest	\$		\$
89								\$ -		\$ -

Interest on Outstanding Network Credits Cost Support								0	Description of the Interest on the Credits		
Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	# of Years	Amortization	W/ Interest	\$			
				0						General Description of the Credits	
				0						None	
				Enter \$						Add more lines if necessary	

Facility Credits under Section 30.9 of the PJM OATT.								Amount	Description & PJM Documentation		
Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	# of Years	Amortization	W/ Interest	\$			
165	Revenue Requirement Facility Credits under Section 30.9 of the PJM OATT.			3,212						ODEC/NCEMC Transmission Charges from PJM Invoices	

PJM Load Cost Support								1 CP Peak	Description & PJM Documentation		
Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	# of Years	Amortization	W/ Interest	\$			
169	Network Zonal Service Rate 1 CP Peak	(Note L)	PJM Data	22,189.2					Enter		

A&G Expenses - Other Post Employment Benefits								Amount			
Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	# of Years	Amortization	W/ Interest	\$			
69	Total A&G Expenses Less OPEB Current Year Plus: Stated OPEB Current Year Total A&G Expenses		p323.197b Fixed (from FERC accepted § 205 Filing)	322,493 48,778 (61,899) 309,373							

Interest on Long-Term Debt								Amount			
Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	# of Years	Amortization	W/ Interest	\$			
104	Interest on Long-Term Debt Less Interest on Short-Term Debt Included in Account 430 Total Interest on Long-Term Debt		p117.62c through 67c	651,119 (17,565) 633,564							

Income Tax Adjustments										
Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	# of Years	Amortization	W/ Interest	\$		
	Tax Adj. for the AFUDC Equity Component of Transmission Depr. Expense	(Notes B, C)	Inst. 1, 2, below	6,536	X	25.54%	=	\$ 1,669		
	Amortization of Excess/Deficient Deferred Taxes -- Transmission Component	(Note C)	Inst. 1, 3, 4, below / Attachment SA / Excess/Deficient Deferred Taxes Input Shit** (Enter Negative)	(4,233)				\$		
136A	Amortized Excess Deferred Taxes	(Note C)	Inst. 1, 3, 4, below / Attachment SA / Excess/Deficient Deferred Taxes Input Shit** (Enter Positive)	542				\$		
	Total Other Income Tax Adjustments to Line 136A			(2,622)				\$		
	Unamortized Excess Deferred Taxes	(Note C)	Inst. 1, 3, 4, below / Attachment SA / Excess/Deficient Deferred Taxes Input Shit** (Enter Negative)	(2,220)				\$		
	Unamortized Deficient Deferred Taxes	(Note C)	Inst. 1, 3, 4, below / Attachment SA / Excess/Deficient Deferred Taxes Input Shit** (Enter Positive)	13,132				\$		
	Unamortized Excess Deferred Taxes Subject to Proration Requirements from Attachment 1B for Projection/1C for True-up	(Note C)	Inst. 1, 3, 4, below / Attachment SA / Excess/Deficient Deferred Taxes Input Shit** (Enter Negative)	(532,556)				\$		
	Unamortized Deficient Deferred Taxes Subject to Proration Requirements from Attachment 1B for Projection/1C for True-up	(Note C)	Inst. 1, 3, 4, below / Attachment SA / Excess/Deficient Deferred Taxes Input Shit** (Enter Positive)	-				\$		
47A	Unamortized Exco/Def Deferral to Line 47A			(521,889)				\$		

Inst. 1 The Capital Recovery Rate is the depreciation rate excluding salvage and cost of removal applicable to the included assets.
Inst. 2 Transmission Depreciation Expense Amount is (1) the gross cumulative amount based upon tax records of capitalized AFUDC equity embedded in the gross plant attributable to the transmission function multiplied by (2) the Capital Recovery Rate (described in Instruction 1). For 2016, determine tax expense amounts for each of September through December and include only the sum of those four monthly amounts. The amount entered will be supported by work papers. Tax Rate is from Appendix A, Line 134.
Inst. 3 Upon enactment of changes in tax law, deferred taxes are re-measured and adjusted in the Company's books of account, resulting in excess or deficient accumulated deferred taxes. Such excess or deficient deferred taxes attributed to the transmission function (separately referred to as "Exco/Def Deferral") will be based upon tax records and calculated in the calendar year in which the excess or deficient amount was measured and recorded for financial reporting purposes. Each Exco/Def Deferral will be reduced by an offsetting balance of a previous Exco/Def Deferral attributable to the same taxing authority before being multiplied by the Capital Recovery Rate in effect at the inception of the Exco/Def Deferral to determine the annual amortization amount. Amortization in the first and last years will include only the appropriate number of months. For each re-measurement of deferred taxes, the amount entered will be supported by work papers providing the Exco/Def Deferral, the amount amortized during the applicable year, and the unamortized balance at the end of the applicable year. Do not include amounts amortized prior to September 1, 2016.
Inst. 4 The Beginning Balance is the sum of the Exco/Def Deferrals less any associated amortization recognized in prior years.
** Attachment 5B details the source of protected and unprotected transmission-related ADIT, and the FERC Accounts to which they have been assigned. Although the presentation of Attachment 5B may change depending on tax changes that occur after the Tax Cuts and Jobs Act of 2017 (TCJA), the information included therein will remain consistent in accordance with the requirements set forth in FERC Order No. 864.

Electric Plant Acquisition Adjustments Approved by FERC																		
Line #s	Descriptions	Notes	Page #'s & Instructions	Previous Year		Current Year										Average	Non-electric Portion	Details
				Form 1 Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov			
60A	Acquisition Adjustments Amount		Inst. 1	8,804	8,804	8,804	8,804	8,804	8,804	8,804	8,804	8,804	8,804	8,804	8,804	8,804	8,804	0
60B	Accumulated Provision for Amortization of Line 60A Amount		Inst. 2	1,314	1,331	1,348	1,365	1,382	1,399	1,416	1,433	1,450	1,467	1,484	1,501	1,518	1,416	0
90A	Amortization of Acquisition Adjustments Amount		Inst. 3														205	
45A	Accumulated Deferred Income Taxes Attributable to Acquisition Adjustments	Note 1	Inst. 4	(710)													(710)	

Inst. 1 For each month enter the amount included in FERC Account 114 attributable to the Wheeler Line Acquisition Adjustment for the applicable month.
Inst. 2 For each month enter the amount included in FERC Account 115 attributable to the Wheeler Line Acquisition Adjustment for the applicable month.
Inst. 3 For each year enter the amount of amortization included in FERC Account 406 attributable to the Wheeler Line Acquisition Adjustment but exclude the portion of any such amount that is amortized prior to the effective date.
Inst. 4 For each year enter the amount of Accumulated Deferred Income Tax (ADIT) attributable to the Wheeler Line Acquisition Adjustment for the applicable year.
Note 1 This amount is not to be included in the ADIT allocated to transmission shown on line 45 but is to be included on line 45A only if the associated acquisition adjustment is approved by the FERC.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 5A - Excess and Deficient Accumulated Deferred Income Taxes
(000's)

Year = 2024

Per FERC order in Docket No. RM19-5-000 (Order No. 864), and in accordance with the Commission's regulations in 18 CFR 35.24, this Attachment 5A, in conjunction with Attachments 1B and Attachment 1C, reflects the annual tracking of information related to excess and deficient Accumulated Deferred Income Taxes. Order No. 864 requires the categories of information to include: (1) how any ADIT accounts were re-measured and the excess or deficient ADIT contained therein; (2) the accounting for any excess or deficient amounts in Account 182.3 (Other Regulatory Assets) and 254 (Other Regulatory Liabilities); (3) whether the excess or deficient ADIT is protected or unprotected; (4) the accounts to which the excess or deficient ADIT are amortized; and (5) the amortization period of the excess or deficient ADIT being returned or recovered through the rates.

Amortized Excess Deferred Income Taxes ("EDIT") and Amortized Deficient Deferred Income Taxes ("DDIT")

Columns continue as new Income Tax Rate changes are added.

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(...)	(TOTAL)
<u>Line</u>	<u>Description</u>	<u>Category Information</u>											
1	Year Income Tax Rate Change Effective	Category 1	2014 & 2015	2016	2017	2019	2018	2018	2018	2018	2018		
2	Jurisdiction (State/Federal)	Category 1	North Carolina	North Carolina	North Carolina	North Carolina	Federal	Federal	Federal	Federal	Federal		
3	Income Tax Rate Change	Category 1	6.9% to 5.0%	5.0% to 4.0%	4.0% to 3.0%	3.0% to 2.5%	35% to 21%	35% to 21%	35% to 21%	35% to 21%	35% to 21%		
4	Protected or Unprotected Balances (Federal)	Category 3					Unprotected	Unprotected	Protected	Protected	Unprotected		
5	Allocator used for year EDIT/DDIT were Established		Gross Plant	Gross Plant	Gross Plant	Gross Plant	Salary	Gross Plant	Salary	Plant	Plant		
6	Amortization Type (e.g., Straight Line, Average Rate Assumption Method ("ARAM"), etc.)	Category 5	Straight Line	Straight Line	Straight Line	Straight Line	Straight Line	Straight Line	ARAM	ARAM	Straight Line		
7	Amortization Period (in years)	Category 5	48.954815	48.954815	48.954815	48.954815	30	30	ARAM	ARAM	30	0	
8	Amounts in Account 254 (Other Regulatory Liabilities) / Account 182.3 (Other Regulatory Assets)	Category 2	\$ (8,323)	\$ (4,785)	\$ (2,893)	\$ (2,259)	\$ 74,996	\$ 1,715	\$ (57,911)	\$ (799,081)	\$ 16,480		\$ (782,061)
9	Deferred Taxes on EDIT/DDIT Regulatory Liability (Grossup)	Category 2	\$ 2,132	\$ 1,226	\$ 741	\$ 579	\$ (19,215)	\$ (439)	\$ 14,838	\$ 204,736	\$ (4,222)		\$ 200,376
10	Virginia Electric and Power Company amount of EDIT ("System-Level" or "Transmission-Level")	Category 1/Category 2	\$ (6,190)	\$ (3,559)	\$ (2,152)	\$ (1,681)	\$ 55,781	\$ 1,275	\$ (43,073)	\$ (594,344)	\$ 12,258		\$ (581,685)
11	Allocator identified in Line 5 for the year the EDIT/DDIT were established - Factor will not change after initial Rate Change Year		18.5429%	18.5429%	19.7962%	20.5223%	8.0703%	20.5223%	8.0703%	93.7624%	93.7624%		
12	EDIT/DDIT allocated to Transmission (Line 10 * Line 11)		\$ (1,148)	\$ (660)	\$ (426)	\$ (345)	\$ 4,502	\$ 262	\$ (3,476)	\$ (557,271)	\$ 11,493	\$ -	\$ (547,070)
13	Amortization Period Factor - Annual ("Capital Recovery Rate") in effect at the inception of the EDIT/DDIT		2.0427%	2.0427%	2.0427%	2.0427%	3.3333%	3.3333%	ARAM	ARAM	3.3333%		
14	Annual - FERC Account 411.1 (Provision for deferred income taxes-Credit, utility operating income) (Line 12 * Line 13) (NOTE 1)	Category 4	\$ (23)	\$ (13)	\$ (9)	\$ (7)			\$ (130)	\$ (4,050)			\$ (4,233)
15	Annual - FERC Account 410.1 (Provision for deferred income taxes, utility operating income) (Line 12 * Line 13) (NOTE 1)	Category 4					\$ 150	\$ 9		\$ 383			\$ 542
16	Sum of Line 14 & Line 15		\$ (23)	\$ (13)	\$ (9)	\$ (7)	\$ 150	\$ 9	\$ (130)	\$ (4,050)	\$ 383	\$ -	\$ (3,691)
17	Number of Months per Year		12	12	12	12	12	12	12	12	12		12
18	Amortized Net EDIT/DDIT - Monthly		\$ (2)	\$ (1)	\$ (1)	\$ (1)	\$ 13	\$ 1	\$ (11)	\$ (337)	\$ 32	\$ -	\$ (308)
19	Number of Months to be Amortized during the Current Year		12	12	12	12	12	12	12	12	12		12
20	Amortized EDIT - Total to Attachment 5 - Cost Support, included as part of Line 136A		\$ (23)	\$ (13)	\$ (9)	\$ (7)			\$ (130)	\$ (4,050)		\$ -	\$ (4,233)
21	Amortized DDIT - Total to Attachment 5 - Cost Support, included as part of Line 136A						\$ 150	\$ 9		\$ 383		\$ -	\$ 542

NOTE 1: If Line 6 reflects the use of ARAM, then Line 14 shall reflect an input value based on the current year ARAM calculation.

EDIT/DDIT Balance Rollforward:

22	Initial Allocated EDIT at Date of Remeasurement		\$ (1,148)	\$ (660)	\$ (426)	\$ (345)			\$ (3,476)	\$ (557,271)			\$ (563,326)
23	Initial Allocated DDIT as of Date of Remeasurement						\$ 4,502	\$ 262		\$ 11,493			\$ 16,257
24	Amount Amortized in Prior Years		\$ (171)	\$ (98)	\$ (62)	\$ (28)	\$ 690	\$ 40	\$ (1,928)	\$ (24,332)	\$ 2,394		\$ (23,494)
25	Unamortized EDIT Balance at Beginning of the Current Year (Line 22 - Line 24)		\$ (977)	\$ (562)	\$ (364)	\$ (317)			\$ (1,549)	\$ (532,939)		\$ -	\$ (536,708)
26	Unamortized DDIT Balance at Beginning of the Current Year (Line 23 - Line 24)						3,811	222			9,099		\$ 13,132
27	Initial Allocated EDIT/DDIT Established during the Current Year		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -
28	Amount Amortized in Current Year (Line 20 or Line 21)		\$ (23)	\$ (13)	\$ (9)	\$ (7)	\$ 150	\$ 9	\$ (130)	\$ (4,050)	\$ 383	\$ -	\$ (3,691)
29	Unamortized EDIT Balance at End of the Current Year (Line 25 + Line 27 - Line 28)		\$ (954)	\$ (548)	\$ (356)	\$ (310)			\$ (1,419)	\$ (528,889)		\$ -	\$ (532,475)
30	Unamortized DDIT Balance at End of the Current Year (Line 26 + Line 27 - Line 28)						\$ 3,661	\$ 213		\$ 8,716		\$ -	\$ 12,590

Less Amounts included in Attachment 5 - Subject to Proration Requirements - reported separately in 47A	To Attachment 5 - Cost Support broken out based on (Excess)/Deficient, included as part of Line 47A
\$ (534,488)	\$ (2,220)
\$ (530,308)	\$ 13,132
	\$ (2,167)
	\$ 12,590

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 5B - Excess and Deficient Accumulated Deferred Income Taxes (FERC Accounts 190, 282 and 283)
(000's)

Year = 2024

Per FERC order in Docket No. RM19-5-000 (Order No. 864), and in accordance with the Commission's regulations in 18 CFR 35.24, this Attachment 5B, in conjunction with Attachment 5A, Attachments 18 and Attachment 1C, reflects the annual tracking of information related to excess and deficient Accumulated Deferred Income Taxes. Order No. 864 requires the categories of information to include: (1) how any ADIT accounts were re-measured and the excess or deficient ADIT contained therein; (2) the accounting for any excess or deficient amounts in Account 182.3 (Other Regulatory Assets) and 254 (Other Regulatory Liabilities); (3) whether the excess or deficient ADIT is protected or unprotected; (4) the accounts to which the excess or deficient ADIT are amortized; and (5) the amortization period of the excess or deficient ADIT being returned or recovered through the rates.

Supporting Computation of the Remeasured Amounts in FERC Accounts 190, 282, and 283 as a Result of an Income Tax Rate Change.

Columns and Rows continue as new Income Tax Rate changes are added.

Unprotected EDIT/DDIT Summary

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(...)
Line	Description	Rate Change Year:	FERC Account	Timing Difference	Federal	Federal	Difference	Regulatory Balance	Regulatory Liability	Attachment 5A	
			(190, 282, or 283)		Tax at	Tax at	(EDIT)/DDIT	Grossed up	FERC Account	Reference	
					35%	21%					
1	<u>Total Labor/Other - Unprotected</u>										
1(a)	BAD DEBTS VEPCO	2018	190	22,366,407	\$ 7,828,243	\$ 4,696,946	\$ 3,131,297	\$ 4,209,949	254	Row 8, Column H	
1(b)	LONG TERM DISABILITY RESERVE VEPCO	2018	190	22,921,457	\$ 8,022,510	\$ 4,813,506	\$ 3,209,004	\$ 4,314,424	254	Row 8, Column H	
1(c)	OPEB VEPCO	2018	283	(207,803,274)	\$ (72,731,146)	\$ (43,638,688)	\$ (29,092,458)	\$ (39,114,070)	254	Row 8, Column H	
1(d)	RETENTION BONUS	2018	190	4,735,964	\$ 1,657,587	\$ 994,552	\$ 663,035	\$ 891,434	254	Row 8, Column H	
1(e)	RETIREMENT - (FASB 87) VEPCO	2018	190	505,382,076	\$ 176,883,727	\$ 106,130,236	\$ 70,753,491	\$ 95,126,267	254	Row 8, Column H	
1(f)	SEPARATION/ERT VEPCO	2018	190	10,916,386	\$ 3,820,735	\$ 2,292,441	\$ 1,528,294	\$ 2,054,752	254	Row 8, Column H	
1(g)	SUCCESS SHARE PLAN VEPCO	2018	190	52,824,507	\$ 18,488,577	\$ 11,093,146	\$ 7,395,431	\$ 9,942,969	254	Row 8, Column H	
1(h)	SUPPLEMENTAL-SUPPLEMENTAL RETIRE VEPCO	2018	190	147,555	\$ 51,644	\$ 30,987	\$ 20,658	\$ 27,774	254	Row 8, Column H	
1(i)	VACATION ACCRUAL VEPCO	2018	190	8,769,897	\$ 3,069,464	\$ 1,841,678	\$ 1,227,786	\$ 1,650,726	254	Row 8, Column H	
1(j)	WORKERS COMPENSATION - FAS 112	2018	190	6,390,618	\$ 2,236,716	\$ 1,342,030	\$ 894,687	\$ 1,202,883	254	Row 8, Column H	
1(k)	BAD DEBTS VEPCO - FED EFFECT OF STATE	2018	283	(1,312,843)	\$ (459,495)	\$ (275,697)	\$ (183,798)	\$ (247,112)	254	Row 8, Column H	
1(l)	LONG TERM DISABILITY RESERVE VEPCO - FED EFFECT OF STATE	2018	283	(1,341,084)	\$ (469,379)	\$ (281,628)	\$ (187,752)	\$ (252,427)	254	Row 8, Column H	
1(m)	OPEB VEPCO - FED EFFECT OF STATE	2018	283	12,158,109	\$ 4,255,338	\$ 2,553,203	\$ 1,702,135	\$ 2,288,478	254	Row 8, Column H	
1(n)	RETENTION BONUS - FED EFFECT OF STATE	2018	283	(277,987)	\$ (97,296)	\$ (58,377)	\$ (38,918)	\$ (52,325)	254	Row 8, Column H	
1(o)	RETIREMENT - (FASB 87) VEPCO - FED EFFECT OF STATE	2018	283	(29,568,786)	\$ (10,349,075)	\$ (6,209,445)	\$ (4,139,630)	\$ (5,565,627)	254	Row 8, Column H	
1(p)	SEPARATION/ERT VEPCO - FED EFFECT OF STATE	2018	283	(640,760)	\$ (224,266)	\$ (134,560)	\$ (89,706)	\$ (120,608)	254	Row 8, Column H	
1(q)	SUCCESS SHARE PLAN VEPCO - FED EFFECT OF STATE	2018	283	(3,100,644)	\$ (1,085,225)	\$ (651,135)	\$ (434,090)	\$ (583,623)	254	Row 8, Column H	
1(r)	SUPPLEMENTAL-SUPPLEMENTAL RETIRE VEPCO - FED EFFECT OF STATE	2018	283	(8,633)	\$ (3,022)	\$ (1,813)	\$ (1,209)	\$ (1,625)	254	Row 8, Column H	
1(s)	VACATION ACCRUAL VEPCO - FED EFFECT OF STATE	2018	283	(514,767)	\$ (180,169)	\$ (108,101)	\$ (72,067)	\$ (96,893)	254	Row 8, Column H	
1(t)	WORKERS COMPENSATION - FAS 112 - FED EFFECT OF STATE	2018	283	(373,901)	\$ (130,865)	\$ (78,519)	\$ (52,346)	\$ (70,378)	254	Row 8, Column H	
1(l)	Totals - Labor/Other - Unprotected				\$ 140,584,605	\$ 84,350,763	\$ 56,233,842	\$ 75,604,969			
2	<u>Transmission Plant - Unprotected</u>										
2(a)	FEDERAL EFFECT OF STATE - PLANT	2018	190	87,329,770	\$ 30,565,420	\$ 18,339,252	\$ 12,226,168	\$ 16,437,771	254	Row 8, Column L	
2(b)	ASSET RETIREMENT OBLIGATION	2018	190	225,479	\$ 78,918	\$ 47,351	\$ 31,567	\$ 42,441	254	Row 8, Column L	
2(l)	Total Transmission Plant - Unprotected				\$ 30,644,337	\$ 18,386,602	\$ 12,257,735	\$ 16,480,212			
3	<u>Plant Other - Unprotected</u>										
3(a)	DEDESIGNATED DEBT NOT ISSUED VEPCO	2018	190	(656,637)	\$ (229,823)	\$ (137,894)	\$ (91,929)	\$ (123,596)	254	Row 8, Column I	
3(b)	NOL NC VEPCO	2018	190	27,530	\$ 9,635	\$ 5,781	\$ 3,854	\$ 5,182	254	Row 8, Column I	
3(c)	PREMIUM, DEBT, DISCOUNT&EXP VEPCO	2018	190	2,750,720	\$ 962,752	\$ 577,651	\$ 385,101	\$ 517,758	254	Row 8, Column I	
3(d)	STATE INCOME TAX - CURRENT N/C	2018	190	24	\$ 9	\$ 5	\$ 3	\$ 5	254	Row 8, Column I	
3(e)	WEST VA PROPERTY TAX VEPCO	2018	190	4,665,779	\$ 1,633,023	\$ 979,814	\$ 653,209	\$ 878,223	254	Row 8, Column I	
3(f)	REACQUIRED DEBT GAIN(LOSS) VEPCO	2018	283	2,928,714	\$ 1,025,050	\$ 615,030	\$ 410,020	\$ 551,261	254	Row 8, Column I	
3(g)	PREMIUM, DEBT, DISCOUNT&EXP VEPCO - FED EFFECT OF STATE	2018	283	(160,939)	\$ (56,329)	\$ (33,797)	\$ (22,531)	\$ (30,293)	254	Row 8, Column I	
3(h)	WEST VA PROPERTY TAX VEPCO - FED EFFECT OF STATE	2018	283	(273,868)	\$ (95,854)	\$ (57,512)	\$ (38,341)	\$ (51,549)	254	Row 8, Column I	
3(i)	REACQUIRED DEBT GAIN(LOSS) VEPCO - FED EFFECT OF STATE	2018	190	(171,353)	\$ (59,973)	\$ (35,984)	\$ (23,989)	\$ (32,253)	254	Row 8, Column I	
3(l)	Total - Plant Other - Unprotected				\$ 3,188,490	\$ 1,913,094	\$ 1,275,396	\$ 1,714,737			
4	<u>General Plant/Computer Software - Unprotected</u>										
4(a)	COMPUTER SOFTWARE - CWIP	2018	282	(21,567,564)	\$ (7,548,648)	\$ (4,529,189)	\$ (3,019,459)	\$ (4,059,586)	254	Row 8, Column H	
4(b)	ASSET RETIREMENT OBLIGATION	2018	190	154,879	\$ 54,208	\$ 32,525	\$ 21,683	\$ 29,152	254	Row 8, Column H	
4(c)	FEDERAL EFFECT OF STATE - GEN PLANT	2018	190	11,699,664	\$ 4,094,883	\$ 2,456,930	\$ 1,637,953	\$ 2,202,186	254	Row 8, Column H	
4(d)	FEDERAL EFFECT OF STATE - COMP SOFTWARE PLANT	2018	190	6,476,829	\$ 2,266,890	\$ 1,360,134	\$ 906,756	\$ 1,219,110	254	Row 8, Column H	
4(l)	Total - General Plant/Computer Software - Unprotected				\$ (1,132,668)	\$ (679,600)	\$ (453,067)	\$ (609,137)			

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**Virginia Electric and Power Company
ATTACHMENT H-16A**

Attachment 6 - True-up Adjustment for Network Integration Transmission Service

The True-Up Adjustment component of the Formula Rate for each Rate Year beginning with 2010 shall be determined as follows:¹

- (i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Transmission Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.²
- (ii) VEPCO shall determine the difference between the recalculated Annual Transmission Revenue Requirement as determined in paragraph (i) above, and ATRR based on projected costs for the previous calendar year (True-Up Adjustment Before Interest).
- (iii) The True-Up Adjustment shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by $(1+i)^{24}$ months

Where: $i =$ Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the preceding year) divided by 19 months.

Each monthly rate used to calculate i shall be calculated pursuant to the Commission's regulations at 18 C.F.R. § 35.19a.

Summary of Formula Rate Process including True-Up Adjustment

Month	Year	Action
Fall	2007	TO populates the formula with Year 2008 estimated data
Sept	2008	TO populates the formula with Year 2009 estimated data
June	2009	TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
Sept	2009	TO calculates the Interest to include in the 2008 True-Up Adjustment
Sept	2009	TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
June	2010	TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
Sept	2010	TO calculates the Interest to include in the 2009 True-Up Adjustment
Sept	2010	TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
June	(Year)	TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
Sept	(Year)	TO calculates the Interest to include in the (Year-1) True-Up Adjustment
Sept	(Year)	TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment

¹ No True-Up Adjustment will be included in the Annual Transmission Revenue Requirement for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007.

² To the extent possible each input to the Formula Rate used to calculate the actual Annual Transmission Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Calendar Year Do for Each Calendar Year beginning in 2009

A	ATRR based on actual costs included for the previous calendar year but excludes the true-up adjustment.	1,240,466.85
B	ATRR based on projected costs included for the previous calendar year but excludes the true-up adjustment.	1,275,859.83
C	Difference (A-B)	(35,393)
D	Future Value Factor $(1+i)^{24}$	1.12000
E	True-up Adjustment (C*D)	(39,640)

Where:

$i =$ interest rate as described in (iii) above.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 6A - True-up Adjustment for Annual Revenue Requirements recovered under Schedule 12

The True-Up Adjustment component of the annual revenue requirement for each project included in Attachment 7 for each Rate Year beginning with 2010 shall be determined as follows:¹

- (i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.²
- (ii) VEPCO shall determine the difference between the recalculated Annual Revenue Requirement and the Annual Revenue Requirement based on its projections (True-Up Adjustment Before Interest).
- (iii) The True-Up Adjustment for each project shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by $(1+i)^{24}$ months

Where $i =$ Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the proceeding year) divided by 19 months.

Each monthly rate used to calculate i shall be calculated pursuant to the Commission's regulations at 18 C.F.R. § 35.19a.

Summary of Formula Rate Process including True-Up Adjustment

Month Year Action

Fall	2007	TO populates the formula with Year 2008 estimated data
Sept	2008	TO populates the formula with Year 2009 estimated data
June	2009	TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
Sept	2009	TO calculates the Interest to include in the 2008 True-Up Adjustment
Sept	2009	TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
June	2010	TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
Sept	2010	TO calculates the Interest to include in the 2009 True-Up Adjustment
Sept	2010	TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
June	(Year)	TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
Sept	(Year)	TO calculates the Interest to include in the (Year-1) True-Up Adjustment
Sept	(Year)	TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment

¹ No True-Up Adjustment will be included in the annual revenue requirements for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007. For all true-up calculations, the ATRR will be adjusted to exclude any true-up adjustment.

² To the extent possible, each input to the Formula Rate used to calculate the actual Annual Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Per FERC order in Docket No. ER08-92, the ROE is 11.4%, which includes a 50 basis point RTO membership adder as authorized by FERC to become effective January 1, 2008. Per FERC order in Docket No. _____, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission.

An Annual Revenue Requirement will not be determined in this Attachment 7 for RTEP projects that have not been identified as qualifying for an incentive and for which 100% of the cost is allocated to the Dominion zone. To the extent the cost allocation of such RTEP projects changes to be other than 100% allocated to the Dominion zone, the Annual Revenue Requirements will be determined in this Attachment 7 for such RTEP projects.

1 New Plant Carrying Charge

2 Fixed Charge Rate (FCR) if not a CIAC

Formula Line			
3	A	154	Net Plant Carrying Charge without Acquisition Adjustments and Depreciation
4	B	161	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Acquisition Adjustments and Depreciation
5	C		Line B less Line A

6 FCR if a CIAC

7	D	155	Net Plant Carrying Charge without Acquisition Adjustments, Depreciation, Return or Income Taxes	2.1427%
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8 The FCR resulting from Formula is for the rate period only.

9 Therefore actual revenues collected or the lack of revenues collected in other years are not applicable. Depreciation will be calculated for each project using the applicable Life input in effect during the months of each calendar year the project was in service.

These Three Columns are Repeated to Provide Line Number References on All Pages

Line Number		Schedule 12 (Yes or No)		Project A				Project A-1			
Line Number		Schedule 12 (Yes or No)		Yes	b0217	Upgrade Mt.Storm - Doubs 500 kV		Yes	b0217	Upgrade Mt.Storm - Doubs 500 kV	
Line Number		Schedule 12 (Yes or No)		44				44		Replace Capacitors	
Line Number		Schedule 12 (Yes or No)		10.5719%				10.5719%			
Line Number		Schedule 12 (Yes or No)		0				0			
Line Number		Schedule 12 (Yes or No)		10.5719%				10.5719%			
Line Number		Schedule 12 (Yes or No)		1,039,321				911,807			
Line Number		Schedule 12 (Yes or No)		23,621				20,723			
Line Number		Schedule 12 (Yes or No)		12				7			
19											
20	W / O incentive	2006	20	W / O incentive	2006						
21	W incentive	2006	21	W incentive	2006						
22	W / O incentive	2007	22	W / O incentive	2007	1,039,321	849	1,038,472			
23	W incentive	2007	23	W incentive	2007	1,039,321	849	1,038,472			
24	W / O incentive	2008	24	W / O incentive	2008	1,038,472	20,379	1,018,093			
25	W incentive	2008	25	W incentive	2008	1,038,472	20,379	1,018,093			
26	W / O incentive	2009	26	W / O incentive	2009	1,018,093	20,379	997,714			
27	W incentive	2009	27	W incentive	2009	1,018,093	20,379	997,714			
28	W / O incentive	2010	28	W / O incentive	2010	997,714	20,379	977,335			
29	W incentive	2010	29	W incentive	2010	997,714	20,379	977,335			
30	W / O incentive	2011	30	W / O incentive	2011	977,335	20,379	956,957			
31	W incentive	2011	31	W incentive	2011	977,335	20,379	956,957			
32	W / O incentive	2012	32	W / O incentive	2012	956,957	20,379	936,578			
33	W incentive	2012	33	W incentive	2012	956,957	20,379	936,578			
34	W / O incentive	2013	34	W / O incentive	2013	936,578	23,222	913,355			
35	W incentive	2013	35	W incentive	2013	936,578	23,222	913,355			
36	W / O incentive	2014	36	W / O incentive	2014	913,355	24,170	889,185	911,807	9,719	902,088
37	W incentive	2014	37	W incentive	2014	913,355	24,170	889,185	911,807	9,719	902,088
38	W / O incentive	2015	38	W / O incentive	2015	889,185	24,170	865,015	902,088	21,205	880,883
39	W incentive	2015	39	W incentive	2015	889,185	24,170	865,015	902,088	21,205	880,883
40	W / O incentive	2016	40	W / O incentive	2016	865,015	24,170	840,844	880,883	21,205	859,678
41	W incentive	2016	41	W incentive	2016	865,015	24,170	840,844	880,883	21,205	859,678
42	W / O incentive	2017	42	W / O incentive	2017	840,844	25,983	814,861	859,678	22,795	836,883
43	W incentive	2017	43	W incentive	2017	840,844	25,983	814,861	859,678	22,795	836,883
44	W / O incentive	2018	44	W / O incentive	2018	814,861	25,983	788,878	836,883	22,795	814,088
45	W incentive	2018	45	W incentive	2018	814,861	25,983	788,878	836,883	22,795	814,088
46	W / O incentive	2019	46	W / O incentive	2019	788,878	25,983	762,895	814,088	22,795	791,293
47	W incentive	2019	47	W incentive	2019	788,878	25,983	762,895	814,088	22,795	791,293
48	W / O incentive	2020	48	W / O incentive	2020	762,895	25,983	736,912	791,293	22,795	768,498
49	W incentive	2020	49	W incentive	2020	762,895	25,983	736,912	791,293	22,795	768,498
50	W / O incentive	2021	50	W / O incentive	2021	736,912	25,983	710,929	768,498	22,795	745,703
51	W incentive	2021	51	W incentive	2021	736,912	25,983	710,929	768,498	22,795	745,703
52	W / O incentive	2022	52	W / O incentive	2022	710,929	23,621	687,308	745,703	20,723	724,980
53	W incentive	2022	53	W incentive	2022	710,929	23,621	687,308	745,703	20,723	724,980
54	W / O incentive	2023	54	W / O incentive	2023	687,308	23,621	663,688	724,980	20,723	704,257
55	W incentive	2023	55	W incentive	2023	687,308	23,621	663,688	724,980	20,723	704,257
56	W / O incentive	2024	56	W / O incentive	2024	663,688	23,621	640,067	704,257	20,723	683,534
57	W incentive	2024	57	W incentive	2024	663,688	23,621	640,067	704,257	20,723	683,534

Lines continue as new rate years are added.

In the formulas used in the Columns for lines 19+ are as follows:

"In Service Month" is the first month during the first year that the project is placed in service or recovery is request for the project.

"Beginning" is the investment on line 16 for the first year and is the "Ending" for the prior year after the first year.

"Depreciation" is the annual depreciation in line 17 divided by twelve times the difference of 12.5 minus line 18 in the first year and line 17 thereafter.

"Ending" is "Beginning" less "Depreciation"

Revenue Requirement used for credits is ("Beginning" plus "Ending") divided by two times line 13 times the quotient of 12.5 minus line 18 divided by 12

plus "Depreciation" for the first year and ("Beginning" plus "Ending") divided by two times line 13 plus "Depreciation" thereafter.

Revenue Requirement used for charging is ("Beginning" plus "Ending") divided by two times line 15 times the quotient of 12.5 minus line 18 divided by 12

plus "Depreciation" for the first year and ("Beginning" plus "Ending") divided by two times line 15 plus "Depreciation" thereafter.

Formula Logic to be copied on new lines added each year after line 25. Using 2009 as an example, the logic will be included in lines 26 and 27.

Beginning with the annual revenue requirements determined in 2009 for 2010, the annual revenue requirements based on projected costs will include a

True-Up Adjustment for the previous calendar year in accordance with Attachment 6 A and as calculated in Lines A through I below.

Projected Revenue Requirements are calculated using the logic described for lines 19 + but with projected data for the indicated year.

Actual Revenue Requirements are calculated using the logic described for lines 19 + but with actual data for the indicated year.

Calendar Year Do for Each Calendar Year beginning in 2009 for True-Up Adjustments applicable to 2010 annual revenue requirements.

A	Proj Rev Req w/o Incentive PCY*	Projected Revenue Requirement without Incentive for Previous Calendar Year*	99,691	100,344
B	Proj Rev Req w/ Incentive PCY*	Projected Revenue Requirement with Incentive for Previous Calendar Year*	99,691	100,344
C	Actual Rev Req w/o Incentive PCY*	Actual Revenue Requirement without Incentive for Previous Calendar Year *	96,700	97,588
D	Actual Rev Req w/ Incentive PCY*	Actual Revenue Requirement with Incentive for Previous Calendar Year *	96,700	97,588
E	TUA w/o Int w/o Incentive PCY (C-A)	True-Up Adjustment Before Interest without Incentive for Previous Calendar Year (C-A)	(2,991)	(2,756)
F	TUA w/o Int w/ Incentive PCY (B-D)	True-Up Adjustment Before Interest with Incentive for Previous Calendar Year (B-D)	(2,991)	(2,756)
G	Future Value Factor (1+I) ²⁴ mo (ATT6)	Future Value Factor (1+I) ²⁴ months from Attachment 6	1.12000	1.12000
H	True-Up Adjustment w/o Incentive (E*G)	True-Up Adjustment without Incentive (E*G)	(3,350)	(3,087)
I	True-Up Adjustment w/ Incentive (F*G)	True-Up Adjustment with Incentive (F*G)	(3,350)	(3,087)

* These amounts do not include any True-Up Adjustments.

Additional columns to be inserted after the last project as new projects are added to formula.

Projected Revenue Requirement including True-up Adjustment, if applicable		
W / O incentive	89,187	90,994
W incentive	89,187	90,994

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project B				Project B-1				Project E			
11	Schedule 12 (Yes or No)	Yes	b0222			Yes	b0222			Yes	B0226		
12	Life	44	Install 150 MVAR capacitor at Loudoun			44	Install 150 MVAR capacitor at Loudoun - Replacement of Circuit Breaker			44	Install 500/230 kV transformer at Clifton and Clifton 500 KV 150 MVAR capacitor		
13	FCR W/O Incentive Line 3	10.5719%				10.5719%				10.5719%			
14	Incentive Factor (Basis Points /100)	0				0				0			
15	FCR W Incentive L.13 +(L.14*L.5)	10.5719%				10.5719%				10.5719%			
16	Investment	1,076,127				591,996				7,557,110			
17	Annual Depreciation Exp	24,457				13,454				171,753			
18	In Service Month (1-12)	9				4				8			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive	2006	1,076,127	6,154	1,069,973								
21	W Incentive	2006	1,076,127	6,154	1,069,973								
22	W / O Incentive	2007	1,069,973	21,101	1,048,872					7,557,110	55,567	7,501,543	
23	W Incentive	2007	1,069,973	21,101	1,048,872					7,557,110	55,567	7,501,543	
24	W / O Incentive	2008	1,048,872	21,101	1,027,772					7,501,543	148,179	7,353,364	
25	W Incentive	2008	1,048,872	21,101	1,027,772					7,501,543	148,179	7,353,364	
26	W / O Incentive	2009	1,027,772	21,101	1,006,671					7,353,364	148,179	7,205,186	
27	W Incentive	2009	1,027,772	21,101	1,006,671					7,353,364	148,179	7,205,186	
28	W / O Incentive	2010	1,006,671	21,101	985,571					7,205,186	148,179	7,057,007	
29	W Incentive	2010	1,006,671	21,101	985,571					7,205,186	148,179	7,057,007	
30	W / O Incentive	2011	985,571	21,101	964,470					7,057,007	148,179	6,908,829	
31	W Incentive	2011	985,571	21,101	964,470					7,057,007	148,179	6,908,829	
32	W / O Incentive	2012	964,470	21,101	943,370					6,908,829	148,179	6,760,650	
33	W Incentive	2012	964,470	21,101	943,370					6,908,829	148,179	6,760,650	
34	W / O Incentive	2013	943,370	24,045	919,325	591,996	9,752	582,244		6,760,650	168,855	6,591,795	
35	W Incentive	2013	943,370	24,045	919,325	591,996	9,752	582,244		6,760,650	168,855	6,591,795	
36	W / O Incentive	2014	919,325	25,026	894,299	582,244	13,767	568,477		6,591,795	175,747	6,416,048	
37	W Incentive	2014	919,325	25,026	894,299	582,244	13,767	568,477		6,591,795	175,747	6,416,048	
38	W / O Incentive	2015	894,299	25,026	869,272	568,477	13,767	554,709		6,416,048	175,747	6,240,302	
39	W Incentive	2015	894,299	25,026	869,272	568,477	13,767	554,709		6,416,048	175,747	6,240,302	
40	W / O Incentive	2016	869,272	25,026	844,246	554,709	13,767	540,942		6,240,302	175,747	6,064,555	
41	W Incentive	2016	869,272	25,026	844,246	554,709	13,767	540,942		6,240,302	175,747	6,064,555	
42	W / O Incentive	2017	844,246	26,903	817,343	540,942	14,800	526,142		6,064,555	188,928	5,875,627	
43	W Incentive	2017	844,246	26,903	817,343	540,942	14,800	526,142		6,064,555	188,928	5,875,627	
44	W / O Incentive	2018	817,343	26,903	790,440	526,142	14,800	511,342		5,875,627	188,928	5,686,699	
45	W Incentive	2018	817,343	26,903	790,440	526,142	14,800	511,342		5,875,627	188,928	5,686,699	
46	W / O Incentive	2019	790,440	26,903	763,537	511,342	14,800	496,542		5,686,699	188,928	5,497,772	
47	W Incentive	2019	790,440	26,903	763,537	511,342	14,800	496,542		5,686,699	188,928	5,497,772	
48	W / O Incentive	2020	763,537	26,903	736,633	496,542	14,800	481,742		5,497,772	188,928	5,308,844	
49	W Incentive	2020	763,537	26,903	736,633	496,542	14,800	481,742		5,497,772	188,928	5,308,844	
50	W / O Incentive	2021	736,633	26,903	709,730	481,742	14,800	466,943		5,308,844	188,928	5,119,916	
51	W Incentive	2021	736,633	26,903	709,730	481,742	14,800	466,943		5,308,844	188,928	5,119,916	
52	W / O Incentive	2022	709,730	24,457	685,273	466,943	13,454	453,488		5,119,916	171,753	4,948,164	
53	W Incentive	2022	709,730	24,457	685,273	466,943	13,454	453,488		5,119,916	171,753	4,948,164	
54	W / O Incentive	2023	685,273	24,457	660,815	453,488	13,454	440,034		4,948,164	171,753	4,776,411	
55	W Incentive	2023	685,273	24,457	660,815	453,488	13,454	440,034		4,948,164	171,753	4,776,411	
56	W / O Incentive	2024	660,815	24,457	636,358	440,034	13,454	426,579	59,263	4,776,411	171,753	4,604,659	667,632
57	W Incentive	2024	660,815	24,457	636,358	440,034	13,454	426,579	59,263	4,776,411	171,753	4,604,659	667,632
A Proj Rev Req w/o Incentive PCY*					99,943				63,331				719,658
B Proj Rev Req w/ Incentive PCY*					99,943				63,331				719,658
C Actual Rev Req w/o Incentive PCY*					97,367				61,561				697,961
D Actual Rev Req w/ Incentive PCY*					97,367				61,561				697,961
E TUA w/o Int w/o Incentive PCY (C-A)					(2,576)				(1,771)				(21,697)
F TUA w/o Int w/ Incentive PCY (B-D)					(2,576)				(1,771)				(21,697)
G Future Value Factor (1+i)^24 mo (ATT6)					1.12000				1.12000				1.12000
H True-Up Adjustment w/o Incentive (E*G)					(2,885)				(1,983)				(24,301)
I True-Up Adjustment w/ Incentive (F*G)					(2,885)				(1,983)				(24,301)
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O Incentive					90,140				57,280				643,331
W Incentive					90,140				57,280				643,331

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project E-1				Project G-1				Project G-1A			
Line Number	Yes (Yes or No)	80226	Yes	80403	Yes	80403	Yes	80403	Yes	80403	Yes	80403	Yes	80403
10														
11	Schedule 12	(Yes or No)	44	Install 500/230 kV transformer at Clifton and Clifton 500 KV 150 MVAR capacitor	44	2nd Dooms 500/230 kV transformer addition	44	2nd Dooms 500/230 kV transformer addition	44	2nd Dooms 500/230 kV transformer addition	44	2nd Dooms 500/230 kV transformer addition	44	2nd Dooms 500/230 kV transformer addition
12	Life		10.5719%		10.5719%		10.5719%		10.5719%		10.5719%		10.5719%	
13	FCR W/O incentive	Line 3	0		0		0		0		0		0	
14	Incentive Factor (Basis Points /100)		10.5719%		10.5719%		10.5719%		10.5719%		10.5719%		10.5719%	
15	FCR W incentive L.13 +(L.14*L.5)		914,051		6,196,285		516,125		11,730		11,730		4	
16	Investment		20,774		140,825		11,730		11,730		11,730		4	
17	Annual Depreciation Exp		10		11		4		4		4		4	
18	In Service Month (1-12)													
19														
20	W / O incentive	2006	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
21	W incentive	2006												
22	W / O incentive	2007					6,196,285	15,187	6,181,098					
23	W incentive	2007					6,196,285	15,187	6,181,098					
24	W / O incentive	2008					6,181,098	121,496	6,059,602					
25	W incentive	2008					6,181,098	121,496	6,059,602					
26	W / O incentive	2009					6,059,602	121,496	5,938,106					
27	W incentive	2009					6,059,602	121,496	5,938,106					
28	W / O incentive	2010					5,938,106	121,496	5,816,611					
29	W incentive	2010					5,938,106	121,496	5,816,611					
30	W / O incentive	2011					5,816,611	121,496	5,695,115					
31	W incentive	2011					5,816,611	121,496	5,695,115					
32	W / O incentive	2012					5,695,115	121,496	5,573,619					
33	W incentive	2012					5,695,115	121,496	5,573,619					
34	W / O incentive	2013					5,573,619	138,449	5,435,170					
35	W incentive	2013					5,573,619	138,449	5,435,170					
36	W / O incentive	2014					5,435,170	144,100	5,291,071					
37	W incentive	2014					5,435,170	144,100	5,291,071					
38	W / O incentive	2015					5,291,071	144,100	5,146,971					
39	W incentive	2015					5,291,071	144,100	5,146,971					
40	W / O incentive	2016	914,051	4,429	909,622		5,146,971	144,100	5,002,871		516,125	8,502	507,623	
41	W incentive	2016	914,051	4,429	909,622		5,146,971	144,100	5,002,871		516,125	8,502	507,623	
42	W / O incentive	2017	909,622	22,851	886,771		5,002,871	154,907	4,847,964		507,623	12,903	494,720	
43	W incentive	2017	909,622	22,851	886,771		5,002,871	154,907	4,847,964		507,623	12,903	494,720	
44	W / O incentive	2018	886,771	22,851	863,920		4,847,964	154,907	4,693,057		494,720	12,903	481,817	
45	W incentive	2018	886,771	22,851	863,920		4,847,964	154,907	4,693,057		494,720	12,903	481,817	
46	W / O incentive	2019	863,920	22,851	841,069		4,693,057	154,907	4,538,150		481,817	12,903	468,914	
47	W incentive	2019	863,920	22,851	841,069		4,693,057	154,907	4,538,150		481,817	12,903	468,914	
48	W / O incentive	2020	841,069	22,851	818,217		4,538,150	154,907	4,383,243		468,914	12,903	456,010	
49	W incentive	2020	841,069	22,851	818,217		4,538,150	154,907	4,383,243		468,914	12,903	456,010	
50	W / O incentive	2021	818,217	22,851	795,366		4,383,243	154,907	4,228,336		456,010	12,903	443,107	
51	W incentive	2021	818,217	22,851	795,366		4,383,243	154,907	4,228,336		456,010	12,903	443,107	
52	W / O incentive	2022	795,366	20,774	774,592		4,228,336	140,825	4,087,511		443,107	11,730	431,377	
53	W incentive	2022	795,366	20,774	774,592		4,228,336	140,825	4,087,511		443,107	11,730	431,377	
54	W / O incentive	2023	774,592	20,774	753,818		4,087,511	140,825	3,946,687		431,377	11,730	419,647	
55	W incentive	2023	774,592	20,774	753,818		4,087,511	140,825	3,946,687		431,377	11,730	419,647	
56	W / O incentive	2024	753,818	20,774	733,044	99,369	3,946,687	140,825	3,805,862	550,621	419,647	11,730	407,917	55,475
57	W incentive	2024	753,818	20,774	733,044	99,369	3,946,687	140,825	3,805,862	550,621	419,647	11,730	407,917	55,475
A	Proj Rev Req w/o Incentive PCY*					105,642				593,275				59,018
B	Proj Rev Req w/ Incentive PCY*					105,642				593,275				59,018
C	Actual Rev Req w/o Incentive PCY*					102,828				575,453				57,435
D	Actual Rev Req w/ Incentive PCY*					102,828				575,453				57,435
E	TUA w/o Int w/o Incentive PCY (C-A)					(2,814)				(17,823)				(1,583)
F	TUA w/o Int w/ Incentive PCY (B-D)					(2,814)				(17,823)				(1,583)
G	Future Value Factor (1+i)^24 mo (ATT6)					1.12000				1.12000				1.12000
H	True-Up Adjustment w/o Incentive (E*G)					(3,152)				(19,961)				(1,773)
I	True-Up Adjustment w/ Incentive (F*G)					(3,152)				(19,961)				(1,773)
	TUA = True-Up Adjustment PCY = Previous Calendar Year													
	W / O incentive					96,217				530,659				53,702
	W incentive					96,217				530,659				53,702

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project G-2				Project G-2A				Project H-1			
11	Schedule 12 (Yes or No)	Yes	B0403			Yes	B0403			Yes	b0328.1		
12	Life	44	2nd Dooms 500/230 kV transformer addition			44	2nd Dooms 500/230 kV transformer addition			44	Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles)		
13	FCR W/O incentive Line 3	10.5719%				10.5719%				10.5719%			
14	Incentive Factor (Basis Points /100)	0				0				1.5			
15	FCR W incentive L.13 +(L.14*L.5)	10.5719%	Spare Transformer Addition			10.5719%	Spare Transformer Addition			11.4626%	line 2101 v11		
16	Investment	2,245,293				257,907				21,850,320			
17	Annual Depreciation Exp	51,029				5,862				496,598			
18	In Service Month (1-12)	4				4				6			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006											
21	W incentive	2006											
22	W / O incentive	2007											
23	W incentive	2007											
24	W / O incentive	2008											
25	W incentive	2008											
26	W / O incentive	2009	2,245,293	31,185	2,214,108					21,850,320	232,070	21,618,250	
27	W incentive	2009	2,245,293	31,185	2,214,108					21,850,320	232,070	21,618,250	
28	W / O incentive	2010	2,214,108	44,025	2,170,083					21,618,250	428,438	21,189,812	
29	W incentive	2010	2,214,108	44,025	2,170,083					21,618,250	428,438	21,189,812	
30	W / O incentive	2011	2,170,083	44,025	2,126,058					21,189,812	428,438	20,761,374	
31	W incentive	2011	2,170,083	44,025	2,126,058					21,189,812	428,438	20,761,374	
32	W / O incentive	2012	2,126,058	44,025	2,082,032					20,761,374	428,438	20,332,937	
33	W incentive	2012	2,126,058	44,025	2,082,032					20,761,374	428,438	20,332,937	
34	W / O incentive	2013	2,082,032	50,168	2,031,864					20,332,937	488,220	19,844,717	
35	W incentive	2013	2,082,032	50,168	2,031,864					20,332,937	488,220	19,844,717	
36	W / O incentive	2014	2,031,864	52,216	1,979,648					19,844,717	508,147	19,336,570	
37	W incentive	2014	2,031,864	52,216	1,979,648					19,844,717	508,147	19,336,570	
38	W / O incentive	2015	1,979,648	52,216	1,927,432					19,336,570	508,147	18,828,423	
39	W incentive	2015	1,979,648	52,216	1,927,432					19,336,570	508,147	18,828,423	
40	W / O incentive	2016	1,927,432	52,216	1,875,216	257,907	4,248	253,659		18,828,423	508,147	18,320,276	
41	W incentive	2016	1,927,432	52,216	1,875,216	257,907	4,248	253,659		18,828,423	508,147	18,320,276	
42	W / O incentive	2017	1,875,216	56,132	1,819,083	253,659	6,448	247,211		18,320,276	546,258	17,774,018	
43	W incentive	2017	1,875,216	56,132	1,819,083	253,659	6,448	247,211		18,320,276	546,258	17,774,018	
44	W / O incentive	2018	1,819,083	56,132	1,762,951	247,211	6,448	240,763		17,774,018	546,258	17,227,760	
45	W incentive	2018	1,819,083	56,132	1,762,951	247,211	6,448	240,763		17,774,018	546,258	17,227,760	
46	W / O incentive	2019	1,762,951	56,132	1,706,819	240,763	6,448	234,316		17,227,760	546,258	16,681,502	
47	W incentive	2019	1,762,951	56,132	1,706,819	240,763	6,448	234,316		17,227,760	546,258	16,681,502	
48	W / O incentive	2020	1,706,819	56,132	1,650,686	234,316	6,448	227,868		16,681,502	546,258	16,135,244	
49	W incentive	2020	1,706,819	56,132	1,650,686	234,316	6,448	227,868		16,681,502	546,258	16,135,244	
50	W / O incentive	2021	1,650,686	56,132	1,594,554	227,868	6,448	221,420		16,135,244	546,258	15,588,986	
51	W incentive	2021	1,650,686	56,132	1,594,554	227,868	6,448	221,420		16,135,244	546,258	15,588,986	
52	W / O incentive	2022	1,594,554	51,029	1,543,525	221,420	5,862	215,559		15,588,986	496,598	15,092,388	
53	W incentive	2022	1,594,554	51,029	1,543,525	221,420	5,862	215,559		15,588,986	496,598	15,092,388	
54	W / O incentive	2023	1,543,525	51,029	1,492,495	215,559	5,862	209,697		15,092,388	496,598	14,595,790	
55	W incentive	2023	1,543,525	51,029	1,492,495	215,559	5,862	209,697		15,092,388	496,598	14,595,790	
56	W / O incentive	2024	1,492,495	51,029	1,441,466	209,697	5,862	203,836	27,721	14,595,790	496,598	14,099,192	2,013,402
57	W incentive	2024	1,492,495	51,029	1,441,466	209,697	5,862	203,836	27,721	14,595,790	496,598	14,099,192	2,141,195
A Proj Rev Req w/o Incentive PCY*										2,163,742			
B Proj Rev Req w/ Incentive PCY*										2,296,924			
C Actual Rev Req w/o Incentive PCY*										2,100,161			
D Actual Rev Req w/ Incentive PCY*										2,234,181			
E TUA w/o Int w/o Incentive PCY (C-A)										(63,581)			
F TUA w/o Int w/ Incentive PCY (B-D)										(62,743)			
G Future Value Factor (1+i)^24 mo (ATT6)										1.12000			
H True-Up Adjustment w/o Incentive (E*G)										(71,211)			
I True-Up Adjustment w/ Incentive (F*G)										(70,272)			
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive						198,809				26,835			
W incentive						198,809				26,835			

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project H-2				Project H-3				Project H-4			
Line Number	(Yes or No)	Yes	b0328.1	Yes	b0328.1	Yes	b0328.1	Yes	b0328.1	Yes	b0328.1	Yes	b0328.1
10	11 Schedule 12	44	Build new Meadowbrook-Loudon 500kV circuit	44	Build new Meadowbrook-Loudon 500kV circuit	44	Build new Meadowbrook-Loudon 500kV circuit	44	Build new Meadowbrook-Loudon 500kV circuit	44	Build new Meadowbrook-Loudon 500kV circuit	44	Build new Meadowbrook-Loudon 500kV circuit
11	12 Life	10.5719%	(30 of 50 miles)	10.5719%	(30 of 50 miles)	10.5719%	(30 of 50 miles)	10.5719%	(30 of 50 miles)	10.5719%	(30 of 50 miles)	10.5719%	(30 of 50 miles)
12	13 FCR W/O incentive	Line 3		Line 3		Line 3		Line 3		Line 3		Line 3	
13	14 Incentive Factor (Basis Points /100)	1.5		1.5		1.5		1.5		1.5		1.5	
14	15 FCR W incentive L.13 +(L.14*L.5)	11.4626%	Line 2030 & 559 v12 & v13	11.4626%	Line 580 - Phase 1	11.4626%	Line 580 - Phase 1	11.4626%	Line 580 - Phase 1	11.4626%	Line 580 - Phase 1	11.4626%	Line 124
15	16 Investment	45,089,209		13,581,000		13,581,000		11,224,282		11,224,282		11,224,282	
16	17 Annual Depreciation Exp	1,024,755		308,659		308,659		255,097		255,097		255,097	
17	18 In Service Month (1-12)	12		7		7		4		4		4	
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	20 W / O incentive	2006											
21	21 W incentive	2006											
22	22 W / O incentive	2007											
23	23 W incentive	2007											
24	24 W / O incentive	2008											
25	25 W incentive	2008											
26	26 W / O incentive	2009	45,089,209	36,838	45,052,371								
27	27 W incentive	2009	45,089,209	36,838	45,052,371								
28	28 W / O incentive	2010	45,052,371	884,102	44,168,269	13,581,000	122,051	13,458,949		11,224,282	155,893	11,068,389	
29	29 W incentive	2010	45,052,371	884,102	44,168,269	13,581,000	122,051	13,458,949		11,224,282	155,893	11,068,389	
30	30 W / O incentive	2011	44,168,269	884,102	43,284,167	13,458,949	266,294	13,192,654		11,068,389	220,084	10,848,305	
31	31 W incentive	2011	44,168,269	884,102	43,284,167	13,458,949	266,294	13,192,654		11,068,389	220,084	10,848,305	
32	32 W / O incentive	2012	43,284,167	884,102	42,400,065	13,192,654	266,294	12,926,360		10,848,305	220,084	10,628,221	
33	33 W incentive	2012	43,284,167	884,102	42,400,065	13,192,654	266,294	12,926,360		10,848,305	220,084	10,628,221	
34	34 W / O incentive	2013	42,400,065	1,007,465	41,392,600	12,926,360	303,451	12,622,909		10,628,221	250,793	10,377,428	
35	35 W incentive	2013	42,400,065	1,007,465	41,392,600	12,926,360	303,451	12,622,909		10,628,221	250,793	10,377,428	
36	36 W / O incentive	2014	41,392,600	1,048,586	40,344,014	12,622,909	315,837	12,307,072		10,377,428	261,030	10,116,398	
37	37 W incentive	2014	41,392,600	1,048,586	40,344,014	12,622,909	315,837	12,307,072		10,377,428	261,030	10,116,398	
38	38 W / O incentive	2015	40,344,014	1,048,586	39,295,427	12,307,072	315,837	11,991,234		10,116,398	261,030	9,855,368	
39	39 W incentive	2015	40,344,014	1,048,586	39,295,427	12,307,072	315,837	11,991,234		10,116,398	261,030	9,855,368	
40	40 W / O incentive	2016	39,295,427	1,048,586	38,246,841	11,991,234	315,837	11,675,397		9,855,368	261,030	9,594,338	
41	41 W incentive	2016	39,295,427	1,048,586	38,246,841	11,991,234	315,837	11,675,397		9,855,368	261,030	9,594,338	
42	42 W / O incentive	2017	38,246,841	1,127,230	37,119,611	11,675,397	339,525	11,335,872		9,594,338	280,607	9,313,731	
43	43 W incentive	2017	38,246,841	1,127,230	37,119,611	11,675,397	339,525	11,335,872		9,594,338	280,607	9,313,731	
44	44 W / O incentive	2018	37,119,611	1,127,230	35,992,381	11,335,872	339,525	10,996,347		9,313,731	280,607	9,033,124	
45	45 W incentive	2018	37,119,611	1,127,230	35,992,381	11,335,872	339,525	10,996,347		9,313,731	280,607	9,033,124	
46	46 W / O incentive	2019	35,992,381	1,127,230	34,865,150	10,996,347	339,525	10,656,822		9,033,124	280,607	8,752,517	
47	47 W incentive	2019	35,992,381	1,127,230	34,865,150	10,996,347	339,525	10,656,822		9,033,124	280,607	8,752,517	
48	48 W / O incentive	2020	34,865,150	1,127,230	33,737,920	10,656,822	339,525	10,317,297		8,752,517	280,607	8,471,910	
49	49 W incentive	2020	34,865,150	1,127,230	33,737,920	10,656,822	339,525	10,317,297		8,752,517	280,607	8,471,910	
50	50 W / O incentive	2021	33,737,920	1,127,230	32,610,690	10,317,297	339,525	9,977,772		8,471,910	280,607	8,191,303	
51	51 W incentive	2021	33,737,920	1,127,230	32,610,690	10,317,297	339,525	9,977,772		8,471,910	280,607	8,191,303	
52	52 W / O incentive	2022	32,610,690	1,024,755	31,585,935	9,977,772	308,659	9,669,113		8,191,303	255,097	7,936,206	
53	53 W incentive	2022	32,610,690	1,024,755	31,585,935	9,977,772	308,659	9,669,113		8,191,303	255,097	7,936,206	
54	54 W / O incentive	2023	31,585,935	1,024,755	30,561,180	9,669,113	308,659	9,360,454		7,936,206	255,097	7,681,109	
55	55 W incentive	2023	31,585,935	1,024,755	30,561,180	9,669,113	308,659	9,360,454		7,936,206	255,097	7,681,109	
56	56 W / O incentive	2024	30,561,180	1,024,755	29,536,426	9,360,454	308,659	9,051,795	1,281,922	7,681,109	255,097	7,426,011	1,053,653
57	57 W incentive	2024	30,561,180	1,024,755	29,536,426	9,360,454	308,659	9,051,795	1,281,922	7,681,109	255,097	7,426,011	1,120,933
A	Proj Rev Req w/o Incentive PCY*				4,511,673				1,375,334				1,130,861
B	Proj Rev Req w/ Incentive PCY*				4,790,343				1,460,621				1,200,870
C	Actual Rev Req w/o Incentive PCY*				4,379,994				1,335,504				1,098,002
D	Actual Rev Req w/ Incentive PCY*				4,660,411				1,421,324				1,168,449
E	TUA w/o Int w/o Incentive PCY (C-A)				(131,679)				(39,829)				(32,859)
F	TUA w/o Int w/ Incentive PCY (B-D)				(129,932)				(39,297)				(32,421)
G	Future Value Factor (1+i)^24 mo (ATT6)				1.12000				1.12000				1.12000
H	True-Up Adjustment w/o Incentive (E*G)				(147,480)				(44,609)				(36,802)
I	True-Up Adjustment w/ Incentive (F*G)				(145,524)				(44,013)				(36,311)
	TUA = True-Up Adjustment PCY = Previous Calendar Year												
	W / O incentive				4,054,007				1,237,313				1,016,851
	W incentive				4,323,608				1,319,908				1,084,621

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project H-8				Project H-9				Project H-9A			
Line Number	(Yes or No)		Yes	b0328.1	Yes	b0328.3	Yes	b0328.3	Yes	b0328.3	Yes	b0328.3	Yes	b0328.3
11	Schedule 12	(Yes or No)	44	Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles)	44	Upgrade Mt Storm 500 kV Substation	44	Upgrade Mt Storm 500 kV Substation	44	Upgrade Mt Storm 500 kV Substation	44	Upgrade Mt Storm 500 kV Substation	44	Upgrade Mt Storm 500 kV Substation
12	Life		10.5719%		10.5719%		10.5719%		10.5719%		10.5719%		10.5719%	
13	FCR W/O incentive	Line 3	1.5		1.5		1.5		1.5		1.5		1.5	
14	Incentive Factor (Basis Points /100)		11.4626%		11.4626%		11.4626%		11.4626%		11.4626%		11.4626%	
15	FCR W incentive L.13 +(L.14*L.5)	Line 535	95,055,273		13,601,204		223,827		5,087		9			
16	Investment		2,160,347		309,118		5							
17	Annual Depreciation Exp		4											
18	In Service Month (1-12)													
19														
20	W / O incentive	2006	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011	95,055,273	1,320,212	93,735,061		13,601,204	166,681	13,434,523					
31	W incentive	2011	95,055,273	1,320,212	93,735,061		13,601,204	166,681	13,434,523					
32	W / O incentive	2012	93,735,061	1,863,829	91,871,232		13,434,523	266,690	13,167,832					
33	W incentive	2012	93,735,061	1,863,829	91,871,232		13,434,523	266,690	13,167,832					
34	W / O incentive	2013	91,871,232	2,123,898	89,747,334		13,167,832	303,903	12,863,929					
35	W incentive	2013	91,871,232	2,123,898	89,747,334		13,167,832	303,903	12,863,929					
36	W / O incentive	2014	89,747,334	2,210,588	87,536,746		12,863,929	316,307	12,547,622					
37	W incentive	2014	89,747,334	2,210,588	87,536,746		12,863,929	316,307	12,547,622					
38	W / O incentive	2015	87,536,746	2,210,588	85,326,158		12,547,622	316,307	12,231,315					
39	W incentive	2015	87,536,746	2,210,588	85,326,158		12,547,622	316,307	12,231,315					
40	W / O incentive	2016	85,326,158	2,210,588	83,115,571		12,231,315	316,307	11,915,008					
41	W incentive	2016	85,326,158	2,210,588	83,115,571		12,231,315	316,307	11,915,008					
42	W / O incentive	2017	83,115,571	2,376,382	80,739,189		11,915,008	340,030	11,574,978		223,827	1,632	222,195	
43	W incentive	2017	83,115,571	2,376,382	80,739,189		11,915,008	340,030	11,574,978		223,827	1,632	222,195	
44	W / O incentive	2018	80,739,189	2,376,382	78,362,807		11,574,978	340,030	11,234,948		222,195	5,596	216,599	
45	W incentive	2018	80,739,189	2,376,382	78,362,807		11,574,978	340,030	11,234,948		222,195	5,596	216,599	
46	W / O incentive	2019	78,362,807	2,376,382	75,986,425		11,234,948	340,030	10,894,918		216,599	5,596	211,004	
47	W incentive	2019	78,362,807	2,376,382	75,986,425		11,234,948	340,030	10,894,918		216,599	5,596	211,004	
48	W / O incentive	2020	75,986,425	2,376,382	73,610,043		10,894,918	340,030	10,554,888		211,004	5,596	205,408	
49	W incentive	2020	75,986,425	2,376,382	73,610,043		10,894,918	340,030	10,554,888		211,004	5,596	205,408	
50	W / O incentive	2021	73,610,043	2,376,382	71,233,662		10,554,888	340,030	10,214,858		205,408	5,596	199,812	
51	W incentive	2021	73,610,043	2,376,382	71,233,662		10,554,888	340,030	10,214,858		205,408	5,596	199,812	
52	W / O incentive	2022	71,233,662	2,160,347	69,073,314		10,214,858	309,118	9,905,739		199,812	5,087	194,725	
53	W incentive	2022	71,233,662	2,160,347	69,073,314		10,214,858	309,118	9,905,739		199,812	5,087	194,725	
54	W / O incentive	2023	69,073,314	2,160,347	66,912,967		9,905,739	309,118	9,596,621		194,725	5,087	189,638	
55	W incentive	2023	69,073,314	2,160,347	66,912,967		9,905,739	309,118	9,596,621		194,725	5,087	189,638	
56	W / O incentive	2024	66,912,967	2,160,347	64,752,620	9,120,131	9,596,621	309,118	9,287,503	1,307,325	189,638	5,087	184,551	24,866
57	W incentive	2024	66,912,967	2,160,347	64,752,620	9,706,504	9,596,621	309,118	9,287,503	1,391,425	189,638	5,087	184,551	24,866
A	Proj Rev Req w/o Incentive PCY*					9,773,776				1,400,851				26,402
B	Proj Rev Req w/ Incentive PCY*					10,382,868				1,488,197				26,402
C	Actual Rev Req w/o Incentive PCY*					9,493,497				1,360,722				25,707
D	Actual Rev Req w/ Incentive PCY*					10,106,371				1,448,611				25,707
E	TUA w/o Int w/o Incentive PCY (C-A)					(280,279)				(40,128)				(695)
F	TUA w/o Int w/ Incentive PCY (B-D)					(276,497)				(39,586)				(695)
G	Future Value Factor (1+i)^24 mo (ATT6)					1.12000				1.12000				1.12000
H	True-Up Adjustment w/o Incentive (E'G)					(313,914)				(44,944)				(778)
I	True-Up Adjustment w/ Incentive (F'G)					(309,677)				(44,337)				(778)
	TUA = True-Up Adjustment PCY = Previous Calendar Year													
	W / O incentive					8,806,217				1,262,381				24,089
	W incentive					9,396,827				1,347,088				24,089

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project H-10				Project I-1				Project I-2A			
Line Number	(Yes or No)	Yes	b0328.4	Yes	b0329	Yes	b0329	Yes	b0329	Yes	b0329	Yes	b0329
11	Schedule 12	44	Upgrade Loudoun 500 kV Substation	44	Carson-Suffolk 500 kV line + Suffolk 500/230 # 2 transformer + Suffolk - Thrasher 230kV line	44	Carson-Suffolk 500 kV line + Suffolk 500/230 # 2 transformer + Suffolk - Thrasher 230kV line	44	Carson-Suffolk 500 kV line + Suffolk 500/230 # 2 transformer + Suffolk - Thrasher 230kV line	44	Carson-Suffolk 500 kV line + Suffolk 500/230 # 2 transformer + Suffolk - Thrasher 230kV line	44	Carson-Suffolk 500 kV line + Suffolk 500/230 # 2 transformer + Suffolk - Thrasher 230kV line
12	Life	10.5719%		10.5719%		10.5719%		10.5719%		10.5719%		10.5719%	
13	FCR W/O Incentive	Line 3		Line 3		Line 3		Line 3		Line 3		Line 3	
14	Incentive Factor (Basis Points /100)	1.5		1.5		1.5		1.5		1.5		1.5	
15	FCR W Incentive L.13 +(L.14*L.5)	11.4626%		11.4626%		11.4626%		11.4626%		11.4626%		11.4626%	
16	Investment	3,123,926		2,434,850		2,434,850		38,312,185		38,312,185		870,731	
17	Annual Depreciation Exp	70,998		55,338		55,338		870,731		870,731		6	
18	In Service Month (1-12)	5		12		12		6		6		6	
		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
19	W / O Incentive	2006											
20	W Incentive	2006											
21	W / O Incentive	2007											
22	W Incentive	2007											
23	W / O Incentive	2008											
24	W Incentive	2008											
25	W / O Incentive	2009											
26	W Incentive	2009											
27	W / O Incentive	2010											
28	W Incentive	2010											
29	W / O Incentive	2011	3,123,926	38,283	3,085,643	2,385,119	47,742	2,337,376		38,312,185	406,910	37,905,275	
30	W Incentive	2011	3,123,926	38,283	3,085,643	2,385,119	47,742	2,337,376		38,312,185	406,910	37,905,275	
31	W / O Incentive	2012	3,085,643	61,253	3,024,389	2,337,376	47,742	2,289,634		37,905,275	751,219	37,154,055	
32	W Incentive	2012	3,085,643	61,253	3,024,389	2,337,376	47,742	2,289,634		37,905,275	751,219	37,154,055	
33	W / O Incentive	2013	3,024,389	69,800	2,954,589	2,289,634	54,404	2,235,230		37,154,055	856,041	36,298,015	
34	W Incentive	2013	3,024,389	69,800	2,954,589	2,289,634	54,404	2,235,230		37,154,055	856,041	36,298,015	
35	W / O Incentive	2014	2,954,589	72,649	2,881,939	2,235,230	56,624	2,178,606		36,298,015	890,981	35,407,034	
36	W Incentive	2014	2,954,589	72,649	2,881,939	2,235,230	56,624	2,178,606		36,298,015	890,981	35,407,034	
37	W / O Incentive	2015	2,881,939	72,649	2,809,290	2,178,606	56,624	2,121,982		35,407,034	890,981	34,516,053	
38	W Incentive	2015	2,881,939	72,649	2,809,290	2,178,606	56,624	2,121,982		35,407,034	890,981	34,516,053	
39	W / O Incentive	2016	2,809,290	72,649	2,736,640	2,121,982	56,624	2,065,357		34,516,053	890,981	33,625,071	
40	W Incentive	2016	2,809,290	72,649	2,736,640	2,121,982	56,624	2,065,357		34,516,053	890,981	33,625,071	
41	W / O Incentive	2017	2,736,640	78,098	2,658,542	2,065,357	60,871	2,004,486		33,625,071	957,805	32,667,267	
42	W Incentive	2017	2,736,640	78,098	2,658,542	2,065,357	60,871	2,004,486		33,625,071	957,805	32,667,267	
43	W / O Incentive	2018	2,658,542	78,098	2,580,444	2,004,486	60,871	1,943,615		32,667,267	957,805	31,709,462	
44	W Incentive	2018	2,658,542	78,098	2,580,444	2,004,486	60,871	1,943,615		32,667,267	957,805	31,709,462	
45	W / O Incentive	2019	2,580,444	78,098	2,502,346	1,943,615	60,871	1,882,743		31,709,462	957,805	30,751,658	
46	W Incentive	2019	2,580,444	78,098	2,502,346	1,943,615	60,871	1,882,743		31,709,462	957,805	30,751,658	
47	W / O Incentive	2020	2,502,346	78,098	2,424,248	1,882,743	60,871	1,821,872		30,751,658	957,805	29,793,853	
48	W Incentive	2020	2,502,346	78,098	2,424,248	1,882,743	60,871	1,821,872		30,751,658	957,805	29,793,853	
49	W / O Incentive	2021	2,424,248	78,098	2,346,150	1,821,872	60,871	1,761,001		29,793,853	957,805	28,836,048	
50	W Incentive	2021	2,424,248	78,098	2,346,150	1,821,872	60,871	1,761,001		29,793,853	957,805	28,836,048	
51	W / O Incentive	2022	2,346,150	70,998	2,275,151	1,761,001	55,338	1,705,663		28,836,048	870,731	27,965,317	
52	W Incentive	2022	2,346,150	70,998	2,275,151	1,761,001	55,338	1,705,663		28,836,048	870,731	27,965,317	
53	W / O Incentive	2023	2,275,151	70,998	2,204,153	1,705,663	55,338	1,650,326		27,965,317	870,731	27,094,585	
54	W Incentive	2023	2,275,151	70,998	2,204,153	1,705,663	55,338	1,650,326		27,965,317	870,731	27,094,585	
55	W / O Incentive	2024	2,204,153	70,998	2,133,155	1,650,326	55,338	1,594,988	226,883	27,094,585	870,731	26,223,854	3,689,120
56	W Incentive	2024	2,204,153	70,998	2,133,155	1,650,326	55,338	1,594,988	241,336	27,094,585	870,731	26,223,854	3,926,574
57	W Incentive	2024			319,583								
A Proj Rev Req w/o Incentive PCY*					321,747				243,634				3,952,559
B Proj Rev Req w/ Incentive PCY*					341,809				258,682				4,199,143
C Actual Rev Req w/o Incentive PCY*					312,531				236,523				3,839,457
D Actual Rev Req w/ Incentive PCY*					332,717				251,666				4,087,571
E TUA w/o Int w/o Incentive PCY (C-A)					(9,217)				(7,111)				(113,102)
F TUA w/o Int w/ Incentive PCY (B-D)					(9,092)				(7,016)				(111,572)
G Future Value Factor (1+i)^24 mo (ATT6)					1.12000				1.12000				1.12000
H True-Up Adjustment w/o Incentive (E*G)					(10,323)				(7,964)				(126,675)
I True-Up Adjustment w/ Incentive (F*G)					(10,183)				(7,858)				(124,961)
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O Incentive					289,944				218,919				3,562,445
W Incentive					309,399				233,478				3,801,613

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project I-2B				Project I-3				Project J			
Line Number	Yes (Yes or No)		Yes	b0329	Yes	b0329	Yes	b0512	Yes	b0512	Yes	b0512	Yes	b0512
10														
11	Schedule 12	(Yes or No)	44	Carson-Suffolk 500 kV line +	44	Carson-Suffolk 500 kV line +	44	Carson-Suffolk 500 kV line +	44	MAPP Project -- Dominion Portion	44	MAPP Project -- Dominion Portion	44	MAPP Project -- Dominion Portion
12	Life		10.5719%	Suffolk 500/230 # 2 transformer +	10.5719%	Suffolk 500/230 # 2 transformer +	10.5719%	Suffolk 500/230 # 2 transformer +	10.5719%	Suffolk - Thrasher 230kV line	10.5719%	Suffolk - Thrasher 230kV line	10.5719%	Suffolk - Thrasher 230kV line
13	FCR W/O incentive	Line 3	1.5	Suffolk - Thrasher 230kV line	0	Suffolk - Thrasher 230kV line	0	Suffolk - Thrasher 230kV line	0	Suffolk - Thrasher 230kV line	0	Suffolk - Thrasher 230kV line	0	Suffolk - Thrasher 230kV line
14	Incentive Factor (Basis Points /100)		11.4626%	and Necessary Lower Voltage Facilities.	10.5719%	and Necessary Lower Voltage Facilities.	10.5719%	and Necessary Lower Voltage Facilities.	10.5719%	and Necessary Lower Voltage Facilities.	11.4626%	and Necessary Lower Voltage Facilities.	11.4626%	and Necessary Lower Voltage Facilities.
15	FCR W incentive L.13 +(L.14*L.5)		163,410,059		915,823		915,823		915,823		915,823		915,823	
16	Investment		3,713,865		20,814		20,814		20,814		20,814		20,814	
17	Annual Depreciation Exp		5		3		3		3		3		3	
18	In Service Month (1-12)													
19														
20	W / O incentive	2006	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011	163,410,059	2,002,574	161,407,485									
31	W incentive	2011	163,410,059	2,002,574	161,407,485									
32	W / O incentive	2012	161,407,485	3,204,119	158,203,366									
33	W incentive	2012	161,407,485	3,204,119	158,203,366									
34	W / O incentive	2013	158,203,366	3,651,205	154,552,161									
35	W incentive	2013	158,203,366	3,651,205	154,552,161									
36	W / O incentive	2014	154,552,161	3,800,234	150,751,927									
37	W incentive	2014	154,552,161	3,800,234	150,751,927									
38	W / O incentive	2015	150,751,927	3,800,234	146,951,693									
39	W incentive	2015	150,751,927	3,800,234	146,951,693									
40	W / O incentive	2016	146,951,693	3,800,234	143,151,459									
41	W incentive	2016	146,951,693	3,800,234	143,151,459									
42	W / O incentive	2017	143,151,459	4,085,251	139,066,208									
43	W incentive	2017	143,151,459	4,085,251	139,066,208									
44	W / O incentive	2018	139,066,208	4,085,251	134,980,956		915,823	18,126	897,697					
45	W incentive	2018	139,066,208	4,085,251	134,980,956		915,823	18,126	897,697					
46	W / O incentive	2019	134,980,956	4,085,251	130,895,705		897,697	22,896	874,802					
47	W incentive	2019	134,980,956	4,085,251	130,895,705		897,697	22,896	874,802					
48	W / O incentive	2020	130,895,705	4,085,251	126,810,453		874,802	22,896	851,906					
49	W incentive	2020	130,895,705	4,085,251	126,810,453		874,802	22,896	851,906					
50	W / O incentive	2021	126,810,453	4,085,251	122,725,202		851,906	22,896	829,011					
51	W incentive	2021	126,810,453	4,085,251	122,725,202		851,906	22,896	829,011					
52	W / O incentive	2022	122,725,202	3,713,865	119,011,337		829,011	20,814	808,196					
53	W incentive	2022	122,725,202	3,713,865	119,011,337		829,011	20,814	808,196					
54	W / O incentive	2023	119,011,337	3,713,865	115,297,472		808,196	20,814	787,382					
55	W incentive	2023	119,011,337	3,713,865	115,297,472		808,196	20,814	787,382					
56	W / O incentive	2024	115,297,472	3,713,865	111,583,607	15,706,697	787,382	20,814	766,568	102,955				
57	W incentive	2024	115,297,472	3,713,865	111,583,607	16,717,113	787,382	20,814	766,568	102,955				
A	Proj Rev Req w/o Incentive PCY*					16,830,353				109,237				
B	Proj Rev Req w/ Incentive PCY*					17,879,767				109,237				
C	Actual Rev Req w/o Incentive PCY*					16,348,235				106,363				
D	Actual Rev Req w/ Incentive PCY*					17,404,163				106,363				
E	TUA w/o Int w/o Incentive PCY (C-A)					(482,118)				(2,854)				
F	TUA w/o Int w/ Incentive PCY (B-D)					(475,604)				(2,854)				
G	Future Value Factor (1+i)^24 mo (ATT6)					1.12000				1.12000				1.12000
H	True-Up Adjustment w/o Incentive (E*G)					(539,974)				(3,197)				
I	True-Up Adjustment w/ Incentive (F*G)					(532,678)				(3,197)				
	TUA = True-Up Adjustment PCY = Previous Calendar Year													
	W / O incentive					15,166,723				99,758				
	W incentive					16,184,434				99,758				

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project K-1				Project K-2				Project L-1a					
Line Number	(Yes or No)		No		Ending	Rev Req	No		Ending	Rev Req	No		Ending	Rev Req		
10																
11	Schedule 12	(Yes or No)	44	Loudoun Bank # 1 transformer replacement			44	Loudoun Bank # 2 transformer replacement			44	Ox Bank # 1 transformer replacement				
12	Life		10.5719%				10.5719%				10.5719%					
13	FCR W/O Incentive	Line 3	1.5				1.5				1.5					
14	Incentive Factor (Basis Points /100)		11.4626%				11.4626%				11.4626%					
15	FCR W Incentive L.13 +(L.14*L.5)		12,786,365				13,692,027				10,056,166					
16	Investment		290,599				311,182				228,549					
17	Annual Depreciation Exp		12				5				7					
18	In Service Month (1-12)															
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req		
20	W / O Incentive	2006														
21	W Incentive	2006														
22	W / O Incentive	2007														
23	W Incentive	2007														
24	W / O Incentive	2008														
25	W Incentive	2008														
26	W / O Incentive	2009	12,786,365	10,446	12,775,919						10,056,166	90,374	9,965,792			
27	W Incentive	2009	12,786,365	10,446	12,775,919						10,056,166	90,374	9,965,792			
28	W / O Incentive	2010	12,775,919	250,713	12,525,206		13,692,027	167,794	13,524,233		9,965,792	197,180	9,768,612			
29	W Incentive	2010	12,775,919	250,713	12,525,206		13,692,027	167,794	13,524,233		9,965,792	197,180	9,768,612			
30	W / O Incentive	2011	12,525,206	250,713	12,274,493		13,524,233	268,471	13,255,761		9,768,612	197,180	9,571,433			
31	W Incentive	2011	12,525,206	250,713	12,274,493		13,524,233	268,471	13,255,761		9,768,612	197,180	9,571,433			
32	W / O Incentive	2012	12,274,493	250,713	12,023,780		13,255,761	268,471	12,987,290		9,571,433	197,180	9,374,253			
33	W Incentive	2012	12,274,493	250,713	12,023,780		13,255,761	268,471	12,987,290		9,571,433	197,180	9,374,253			
34	W / O Incentive	2013	12,023,780	285,696	11,738,083		12,987,290	305,932	12,681,358		9,374,253	224,693	9,149,560			
35	W Incentive	2013	12,023,780	285,696	11,738,083		12,987,290	305,932	12,681,358		9,374,253	224,693	9,149,560			
36	W / O Incentive	2014	11,738,083	297,357	11,440,726		12,681,358	318,419	12,362,939		9,149,560	233,864	8,915,695			
37	W Incentive	2014	11,738,083	297,357	11,440,726		12,681,358	318,419	12,362,939		9,149,560	233,864	8,915,695			
38	W / O Incentive	2015	11,440,726	297,357	11,143,369		12,362,939	318,419	12,044,520		8,915,695	233,864	8,681,831			
39	W Incentive	2015	11,440,726	297,357	11,143,369		12,362,939	318,419	12,044,520		8,915,695	233,864	8,681,831			
40	W / O Incentive	2016	11,143,369	297,357	10,846,011		12,044,520	318,419	11,726,100		8,681,831	233,864	8,447,967			
41	W Incentive	2016	11,143,369	297,357	10,846,011		12,044,520	318,419	11,726,100		8,681,831	233,864	8,447,967			
42	W / O Incentive	2017	10,846,011	319,659	10,526,352		11,726,100	342,301	11,383,800		8,447,967	251,404	8,196,562			
43	W Incentive	2017	10,846,011	319,659	10,526,352		11,726,100	342,301	11,383,800		8,447,967	251,404	8,196,562			
44	W / O Incentive	2018	10,526,352	319,659	10,206,693		11,383,800	342,301	11,041,499		8,196,562	251,404	7,945,158			
45	W Incentive	2018	10,526,352	319,659	10,206,693		11,383,800	342,301	11,041,499		8,196,562	251,404	7,945,158			
46	W / O Incentive	2019	10,206,693	319,659	9,887,034		11,041,499	342,301	10,699,198		7,945,158	251,404	7,693,754			
47	W Incentive	2019	10,206,693	319,659	9,887,034		11,041,499	342,301	10,699,198		7,945,158	251,404	7,693,754			
48	W / O Incentive	2020	9,887,034	319,659	9,567,375		10,699,198	342,301	10,356,898		7,693,754	251,404	7,442,350			
49	W Incentive	2020	9,887,034	319,659	9,567,375		10,699,198	342,301	10,356,898		7,693,754	251,404	7,442,350			
50	W / O Incentive	2021	9,567,375	319,659	9,247,716		10,356,898	342,301	10,014,597		7,442,350	251,404	7,190,946			
51	W Incentive	2021	9,567,375	319,659	9,247,716		10,356,898	342,301	10,014,597		7,442,350	251,404	7,190,946			
52	W / O Incentive	2022	9,247,716	290,599	8,957,116		10,014,597	311,182	9,703,415		7,190,946	228,549	6,962,397			
53	W Incentive	2022	9,247,716	290,599	8,957,116		10,014,597	311,182	9,703,415		7,190,946	228,549	6,962,397			
54	W / O Incentive	2023	8,957,116	290,599	8,666,517		9,703,415	311,182	9,392,232		6,962,397	228,549	6,733,847			
55	W Incentive	2023	8,957,116	290,599	8,666,517		9,703,415	311,182	9,392,232		6,962,397	228,549	6,733,847			
56	W / O Incentive	2024	8,666,517	290,599	8,375,918	1,191,455	9,392,232	311,182	9,081,050	1,287,672	6,733,847	228,549	6,505,298	928,365		
57	W Incentive	2024	8,666,517	290,599	8,375,918	1,267,353	9,392,232	311,182	9,081,050	1,369,943	6,733,847	228,549	6,505,298	987,325		
A	Proj Rev Req w/o Incentive PCY*					1,279,417				1,382,472				997,554		
B	Proj Rev Req w/ Incentive PCY*					1,358,442				1,468,106				1,058,991		
C	Actual Rev Req w/o Incentive PCY*					1,242,076				1,341,745				965,274		
D	Actual Rev Req w/ Incentive PCY*					1,321,596				1,427,875				1,030,097		
E	TUA w/o Int w/ Incentive PCY (C-A)					(37,341)				(40,727)				(29,279)		
F	TUA w/o Int w/ Incentive PCY (B-D)					(36,846)				(40,230)				(28,893)		
G	Future Value Factor (1+i)^24 mo (ATT6)					1.12000				1.12000				1.12000		
H	True-Up Adjustment w/o Incentive (E*G)					(41,822)				(45,614)				(32,793)		
I	True-Up Adjustment w/ Incentive (F*G)					(41,268)				(45,058)				(32,361)		
TUA = True-Up Adjustment PCY = Previous Calendar Year																
W / O Incentive							1,149,632				1,242,058				895,571	
W Incentive							1,226,086				1,324,885				954,965	

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project L-1b				Project L-2				Project M				
10	11 Schedule 12 (Yes or No)		No			No			No			No			
11	Life		44	Ox Bank # 1 transformer spare		44	Ox Bank # 2 transformer replacement		44	Yadkin Bank # 2 transformer replacement		44			
13	FCR W/O incentive	Line 3	10.5719%			10.5719%			10.5719%			10.5719%			
14	Incentive Factor (Basis Points /100)		1.5			1.5			1.5			1.5			
15	FCR W incentive L.13 +(L.14*L.5)		11.4626%			11.4626%			11.4626%			11.4626%			
16	Investment		2,857,132			10,184,311			16,350,882			371,611			
17	Annual Depreciation Exp		64,935			231,462			3			6			
18	In Service Month (1-12)		12			3									
			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	
19															
20	W / O incentive	2006													
21	W incentive	2006													
22	W / O incentive	2007													
23	W incentive	2007													
24	W / O incentive	2008													
25	W incentive	2008													
26	W / O incentive	2009	2,857,132	2,334	2,854,798		10,184,311	158,090	10,026,221						
27	W incentive	2009	2,857,132	2,334	2,854,798		10,184,311	158,090	10,026,221						
28	W / O incentive	2010	2,854,798	56,022	2,798,776		10,026,221	199,692	9,826,529		16,350,882	173,661	16,177,221		
29	W incentive	2010	2,854,798	56,022	2,798,776		10,026,221	199,692	9,826,529		16,350,882	173,661	16,177,221		
30	W / O incentive	2011	2,798,776	56,022	2,742,753		9,826,529	199,692	9,626,836		16,177,221	320,606	15,856,615		
31	W incentive	2011	2,798,776	56,022	2,742,753		9,826,529	199,692	9,626,836		16,177,221	320,606	15,856,615		
32	W / O incentive	2012	2,742,753	56,022	2,686,731		9,626,836	199,692	9,427,144		15,856,615	320,606	15,536,010		
33	W incentive	2012	2,742,753	56,022	2,686,731		9,626,836	199,692	9,427,144		15,856,615	320,606	15,536,010		
34	W / O incentive	2013	2,686,731	63,839	2,622,892		9,427,144	227,556	9,199,588		15,536,010	365,341	15,170,668		
35	W incentive	2013	2,686,731	63,839	2,622,892		9,427,144	227,556	9,199,588		15,536,010	365,341	15,170,668		
36	W / O incentive	2014	2,622,892	66,445	2,556,447		9,199,588	236,844	8,962,743		15,170,668	380,253	14,790,415		
37	W incentive	2014	2,622,892	66,445	2,556,447		9,199,588	236,844	8,962,743		15,170,668	380,253	14,790,415		
38	W / O incentive	2015	2,556,447	66,445	2,490,002		8,962,743	236,844	8,725,899		14,790,415	380,253	14,410,162		
39	W incentive	2015	2,556,447	66,445	2,490,002		8,962,743	236,844	8,725,899		14,790,415	380,253	14,410,162		
40	W / O incentive	2016	2,490,002	66,445	2,423,557		8,725,899	236,844	8,489,054		14,410,162	380,253	14,029,909		
41	W incentive	2016	2,490,002	66,445	2,423,557		8,725,899	236,844	8,489,054		14,410,162	380,253	14,029,909		
42	W / O incentive	2017	2,423,557	71,428	2,352,129		8,489,054	254,608	8,234,447		14,029,909	408,772	13,621,137		
43	W incentive	2017	2,423,557	71,428	2,352,129		8,489,054	254,608	8,234,447		14,029,909	408,772	13,621,137		
44	W / O incentive	2018	2,352,129	71,428	2,280,701		8,234,447	254,608	7,979,839		13,621,137	408,772	13,212,365		
45	W incentive	2018	2,352,129	71,428	2,280,701		8,234,447	254,608	7,979,839		13,621,137	408,772	13,212,365		
46	W / O incentive	2019	2,280,701	71,428	2,209,272		7,979,839	254,608	7,725,231		13,212,365	408,772	12,803,593		
47	W incentive	2019	2,280,701	71,428	2,209,272		7,979,839	254,608	7,725,231		13,212,365	408,772	12,803,593		
48	W / O incentive	2020	2,209,272	71,428	2,137,844		7,725,231	254,608	7,470,623		12,803,593	408,772	12,394,821		
49	W incentive	2020	2,209,272	71,428	2,137,844		7,725,231	254,608	7,470,623		12,803,593	408,772	12,394,821		
50	W / O incentive	2021	2,137,844	71,428	2,066,416		7,470,623	254,608	7,216,015		12,394,821	408,772	11,986,049		
51	W incentive	2021	2,137,844	71,428	2,066,416		7,470,623	254,608	7,216,015		12,394,821	408,772	11,986,049		
52	W / O incentive	2022	2,066,416	64,935	2,001,481		7,216,015	231,462	6,984,554		11,986,049	371,611	11,614,438		
53	W incentive	2022	2,066,416	64,935	2,001,481		7,216,015	231,462	6,984,554		11,986,049	371,611	11,614,438		
54	W / O incentive	2023	2,001,481	64,935	1,936,546		6,984,554	231,462	6,753,092		11,614,438	371,611	11,242,827		
55	W incentive	2023	2,001,481	64,935	1,936,546		6,984,554	231,462	6,753,092		11,614,438	371,611	11,242,827		
56	W / O incentive	2024	1,936,546	64,935	1,871,611	266,232	6,753,092	231,462	6,521,631	933,157	11,242,827	371,611	10,871,216	1,540,549	
57	W incentive	2024	1,936,546	64,935	1,871,611	283,192	6,753,092	231,462	6,521,631	992,277	11,242,827	371,611	10,871,216	1,639,034	
A Proj Rev Req w/o Incentive PCY*											1,132,993				1,653,015
B Proj Rev Req w/ Incentive PCY*											1,202,607				1,755,465
C Actual Rev Req w/o Incentive PCY*											973,655				1,605,091
D Actual Rev Req w/ Incentive PCY*											1,035,684				1,708,181
E TUA w/o Int w/o Incentive PCY (C-A)											(159,338)				(47,924)
F TUA w/o Int w/ Incentive PCY (B-D)											(166,922)				(47,284)
G Future Value Factor (1+i)^24 mo (ATT6)											1.12000				
H True-Up Adjustment w/o Incentive (E*G)											(178,459)				(53,675)
I True-Up Adjustment w/ Incentive (F*G)											(186,954)				(52,958)
TUA = True-Up Adjustment PCY = Previous Calendar Year															
W / O incentive											754,698				1,486,874
W incentive											805,323				1,586,076

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project N				Project O				Project P			
10	11 Schedule 12 (Yes or No)	12 Life	No	Depreciation	Ending	Rev Req	No	Depreciation	Ending	Rev Req	No	Depreciation	Ending	Rev Req
13	FCR W/O Incentive Line 3		44				44				44			
14	Incentive Factor (Basis Points /100)		10.5719%				10.5719%				10.5719%			
15	FCR W Incentive L.13 +(L.14*L.5)		1.5				1.5				1.5			
16	Investment		11.4626%				11.4626%				11.4626%			
17	Annual Depreciation Exp		18,431,682				9,761,643				18,748,015			
18	In Service Month (1-12)		418,902				221,856				426,091			
			5				12				8			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive	2006												
21	W Incentive	2006												
22	W / O Incentive	2007												
23	W Incentive	2007												
24	W / O Incentive	2008												
25	W Incentive	2008												
26	W / O Incentive	2009												
27	W Incentive	2009												
28	W / O Incentive	2010	18,431,682	225,878	18,205,804									
29	W Incentive	2010	18,431,682	225,878	18,205,804									
30	W / O Incentive	2011	18,205,804	361,406	17,844,398	9,761,643	7,975	9,753,668		18,748,015	137,853	18,610,162		
31	W Incentive	2011	18,205,804	361,406	17,844,398	9,761,643	7,975	9,753,668		18,748,015	137,853	18,610,162		
32	W / O Incentive	2012	17,844,398	361,406	17,482,992	9,753,668	191,405	9,562,263		18,610,162	367,608	18,242,554		
33	W Incentive	2012	17,844,398	361,406	17,482,992	9,753,668	191,405	9,562,263		18,610,162	367,608	18,242,554		
34	W / O Incentive	2013	17,482,992	411,834	17,071,158	9,562,263	218,112	9,344,151		18,242,554	418,902	17,823,652		
35	W Incentive	2013	17,482,992	411,834	17,071,158	9,562,263	218,112	9,344,151		18,242,554	418,902	17,823,652		
36	W / O Incentive	2014	17,071,158	428,644	16,642,515	9,344,151	227,015	9,117,136		17,823,652	436,000	17,387,651		
37	W Incentive	2014	17,071,158	428,644	16,642,515	9,344,151	227,015	9,117,136		17,823,652	436,000	17,387,651		
38	W / O Incentive	2015	16,642,515	428,644	16,213,871	9,117,136	227,015	8,890,121		17,387,651	436,000	16,951,651		
39	W Incentive	2015	16,642,515	428,644	16,213,871	9,117,136	227,015	8,890,121		17,387,651	436,000	16,951,651		
40	W / O Incentive	2016	16,213,871	428,644	15,785,227	8,890,121	227,015	8,663,106		16,951,651	436,000	16,515,650		
41	W Incentive	2016	16,213,871	428,644	15,785,227	8,890,121	227,015	8,663,106		16,951,651	436,000	16,515,650		
42	W / O Incentive	2017	15,785,227	460,792	15,324,435	8,663,106	244,041	8,419,065		16,515,650	468,700	16,046,950		
43	W Incentive	2017	15,785,227	460,792	15,324,435	8,663,106	244,041	8,419,065		16,515,650	468,700	16,046,950		
44	W / O Incentive	2018	15,324,435	460,792	14,863,643	8,419,065	244,041	8,175,024		16,046,950	468,700	15,578,250		
45	W Incentive	2018	15,324,435	460,792	14,863,643	8,419,065	244,041	8,175,024		16,046,950	468,700	15,578,250		
46	W / O Incentive	2019	14,863,643	460,792	14,402,851	8,175,024	244,041	7,930,983		15,578,250	468,700	15,109,549		
47	W Incentive	2019	14,863,643	460,792	14,402,851	8,175,024	244,041	7,930,983		15,578,250	468,700	15,109,549		
48	W / O Incentive	2020	14,402,851	460,792	13,942,059	7,930,983	244,041	7,686,941		15,109,549	468,700	14,640,849		
49	W Incentive	2020	14,402,851	460,792	13,942,059	7,930,983	244,041	7,686,941		15,109,549	468,700	14,640,849		
50	W / O Incentive	2021	13,942,059	460,792	13,481,267	7,686,941	244,041	7,442,900		14,640,849	468,700	14,172,149		
51	W Incentive	2021	13,942,059	460,792	13,481,267	7,686,941	244,041	7,442,900		14,640,849	468,700	14,172,149		
52	W / O Incentive	2022	13,481,267	418,902	13,062,365	7,442,900	221,856	7,221,045		14,172,149	426,091	13,746,057		
53	W Incentive	2022	13,481,267	418,902	13,062,365	7,442,900	221,856	7,221,045		14,172,149	426,091	13,746,057		
54	W / O Incentive	2023	13,062,365	418,902	12,643,463	7,221,045	221,856	6,999,189		13,746,057	426,091	13,319,966		
55	W Incentive	2023	13,062,365	418,902	12,643,463	7,221,045	221,856	6,999,189		13,746,057	426,091	13,319,966		
56	W / O Incentive	2024	12,643,463	418,902	12,224,561	6,999,189	221,856	6,777,334	950,076	13,319,966	426,091	12,893,875	1,811,743	
57	W Incentive	2024	12,643,463	418,902	12,224,561	6,999,189	221,856	6,777,334	1,011,430	13,319,966	426,091	12,893,875	1,828,487	
A	Proj Rev Req w/o Incentive PCY*					1,860,196				1,017,188				1,955,321
B	Proj Rev Req w/ Incentive PCY*					1,975,421				1,080,848				2,077,436
C	Actual Rev Req w/o Incentive PCY*					1,806,206				988,267				1,885,237
D	Actual Rev Req w/ Incentive PCY*					1,922,151				1,052,321				2,007,187
E	TUA w/o Int w/o Incentive PCY (C-A)					(53,990)				(28,921)				(70,084)
F	TUA w/o Int w/ Incentive PCY (B-D)					(53,270)				(28,527)				(70,249)
G	Future Value Factor (1+i)^24 mo (ATT6)					1.12000				1.12000				1.12000
H	True-Up Adjustment w/o Incentive (E'G)					(60,469)				(32,391)				(78,494)
I	True-Up Adjustment w/ Incentive (F'G)					(59,663)				(31,950)				(78,679)
	TUA = True-Up Adjustment PCY = Previous Calendar Year													
	W / O Incentive					1,672,945				917,685				1,733,249
	W Incentive					1,784,501				979,480				1,849,807

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project Q				Project R-1				Project R-2			
10	11 Schedule 12 (Yes or No)		No		Ending	Rev Req	No	s0124	Ending	Rev Req	No	s0124	Ending	Rev Req
11	Life	44	44	Valley Bank # 1 transformer replacement			44	Garrisonville 230 kV UG line Phase 1			44	Garrisonville 230 kV UG line Phase 2		
12	FCR W/O Incentive	Line 3	10.5719%				10.5719%				10.5719%			
14	Incentive Factor (Basis Points /100)		1.5				1.25				1.25			
15	FCR W Incentive L.13 +(L.14*L.5)		11.4626%				11.3142%				11.3142%			
16	Investment		12,056,414				91,286,357				32,204,664			
17	Annual Depreciation Exp		274,009				2,074,690				731,924			
18	In Service Month (1-12)		12				6				6			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive	2006												
21	W Incentive	2006												
22	W / O Incentive	2007												
23	W Incentive	2007												
24	W / O Incentive	2008												
25	W Incentive	2008												
26	W / O Incentive	2009												
27	W Incentive	2009												
28	W / O Incentive	2010	12,056,414	9,850	12,046,564		91,286,357	969,545	90,316,812					
29	W Incentive	2010	12,056,414	9,850	12,046,564		91,286,357	969,545	90,316,812					
30	W / O Incentive	2011	12,046,564	236,400	11,810,164		90,316,812	1,789,929	88,526,884		32,204,664	342,043	31,862,621	
31	W Incentive	2011	12,046,564	236,400	11,810,164		90,316,812	1,789,929	88,526,884		32,204,664	342,043	31,862,621	
32	W / O Incentive	2012	11,810,164	236,400	11,573,763		88,526,884	1,789,929	86,736,955		31,862,621	631,464	31,231,157	
33	W Incentive	2012	11,810,164	236,400	11,573,763		88,526,884	1,789,929	86,736,955		31,862,621	631,464	31,231,157	
34	W / O Incentive	2013	11,573,763	269,396	11,304,377		86,736,955	2,039,686	84,697,269		31,231,157	719,575	30,511,582	
35	W Incentive	2013	11,573,763	269,396	11,304,377		86,736,955	2,039,686	84,697,269		31,231,157	719,575	30,511,582	
36	W / O Incentive	2014	11,304,377	280,382	11,023,995		84,697,269	2,122,939	82,574,331		30,511,582	748,946	29,762,636	
37	W Incentive	2014	11,304,377	280,382	11,023,995		84,697,269	2,122,939	82,574,331		30,511,582	748,946	29,762,636	
38	W / O Incentive	2015	11,023,995	280,382	10,743,614		82,574,331	2,122,939	80,451,392		29,762,636	748,946	29,013,690	
39	W Incentive	2015	11,023,995	280,382	10,743,614		82,574,331	2,122,939	80,451,392		29,762,636	748,946	29,013,690	
40	W / O Incentive	2016	10,743,614	280,382	10,463,232		80,451,392	2,122,939	78,328,454		29,013,690	748,946	28,264,745	
41	W Incentive	2016	10,743,614	280,382	10,463,232		80,451,392	2,122,939	78,328,454		29,013,690	748,946	28,264,745	
42	W / O Incentive	2017	10,463,232	301,410	10,161,822		78,328,454	2,282,159	76,046,295		28,264,745	805,117	27,459,628	
43	W Incentive	2017	10,463,232	301,410	10,161,822		78,328,454	2,282,159	76,046,295		28,264,745	805,117	27,459,628	
44	W / O Incentive	2018	10,161,822	301,410	9,860,411		76,046,295	2,282,159	73,764,136		27,459,628	805,117	26,654,512	
45	W Incentive	2018	10,161,822	301,410	9,860,411		76,046,295	2,282,159	73,764,136		27,459,628	805,117	26,654,512	
46	W / O Incentive	2019	9,860,411	301,410	9,559,001		73,764,136	2,282,159	71,481,977		26,654,512	805,117	25,849,395	
47	W Incentive	2019	9,860,411	301,410	9,559,001		73,764,136	2,282,159	71,481,977		26,654,512	805,117	25,849,395	
48	W / O Incentive	2020	9,559,001	301,410	9,257,591		71,481,977	2,282,159	69,199,818		25,849,395	805,117	25,044,278	
49	W Incentive	2020	9,559,001	301,410	9,257,591		71,481,977	2,282,159	69,199,818		25,849,395	805,117	25,044,278	
50	W / O Incentive	2021	9,257,591	301,410	8,956,180		69,199,818	2,282,159	66,917,659		25,044,278	805,117	24,239,162	
51	W Incentive	2021	9,257,591	301,410	8,956,180		69,199,818	2,282,159	66,917,659		25,044,278	805,117	24,239,162	
52	W / O Incentive	2022	8,956,180	274,009	8,682,171		66,917,659	2,074,690	64,842,969		24,239,162	731,924	23,507,238	
53	W Incentive	2022	8,956,180	274,009	8,682,171		66,917,659	2,074,690	64,842,969		24,239,162	731,924	23,507,238	
54	W / O Incentive	2023	8,682,171	274,009	8,408,161		64,842,969	2,074,690	62,768,279		23,507,238	731,924	22,775,313	
55	W Incentive	2023	8,682,171	274,009	8,408,161		64,842,969	2,074,690	62,768,279		23,507,238	731,924	22,775,313	
56	W / O Incentive	2024	8,408,161	274,009	8,134,152	1,148,429	62,768,279	2,074,690	60,693,589	8,600,829	22,775,313	731,924	22,043,389	3,101,021
57	W Incentive	2024	8,408,161	274,009	8,134,152	1,222,100	62,768,279	2,074,690	60,693,589	9,059,027	22,775,313	731,924	22,043,389	3,267,354
A	Proj Rev Req w/o Incentive PCY*					1,231,343				9,228,723				3,322,464
B	Proj Rev Req w/ Incentive PCY*					1,307,912				9,705,365				3,495,193
C	Actual Rev Req w/o Incentive PCY*					1,195,879				8,961,165				3,227,392
D	Actual Rev Req w/ Incentive PCY*					1,272,925				9,440,784				3,401,192
E	TUA w/o Int w/o Incentive PCY (C-A)					(35,464)				(267,558)				(95,072)
F	TUA w/o Int w/ Incentive PCY (B-D)					(34,988)				(264,581)				(94,000)
G	Future Value Factor (1+i)^24 mo (ATT6)					1.12000				1.12000				1.12000
H	True-Up Adjustment w/o Incentive (E*G)					(39,720)				(299,666)				(106,481)
I	True-Up Adjustment w/ Incentive (F*G)					(39,187)				(296,332)				(105,281)
	TUA = True-Up Adjustment PCY = Previous Calendar Year													
	W / O Incentive					1,108,708				8,301,163				2,994,540
	W Incentive					1,182,913				8,762,695				3,162,073

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project R-3				Project S-1				Project S-2					
10	11 Schedule 12 (Yes or No)		No	s0124	No	s0133	No	s0133	No	s0133						
11	Life	44	44	Garrisonville 230 kV UG line	44	Pleasant View Hamilton 230kV transmission line	44	Pleasant View Hamilton 230kV transmission line	44	Pleasant View Hamilton 230kV transmission line						
13	FCR W/O Incentive Line 3	10.5719%	10.5719%	Phase 3	10.5719%		10.5719%		10.5719%							
14	Incentive Factor (Basis Points /100)	1.25	1.25		1.25		1.25		1.25							
15	FCR W Incentive L.13 +(L.14*L.5)	11.3142%	11.3142%		11.3142%		11.3142%		11.3142%							
16	Investment	13,426,813	13,426,813		84,131,836		84,131,836		1,301,988							
17	Annual Depreciation Exp	305,155	305,155		1,912,087		1,912,087		29,591							
18	In Service Month (1-12)	2	2		10		10		2							
			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req		
19	W / O Incentive	2006														
20	W / O Incentive	2006														
21	W / O Incentive	2007														
22	W / O Incentive	2007														
23	W / O Incentive	2008														
24	W / O Incentive	2008														
25	W / O Incentive	2008														
26	W / O Incentive	2009														
27	W / O Incentive	2009														
28	W / O Incentive	2010					84,131,836	343,676	83,788,160							
29	W / O Incentive	2010					84,131,836	343,676	83,788,160							
30	W / O Incentive	2011					83,788,160	1,649,644	82,138,516	1,301,988	22,338	1,279,650				
31	W / O Incentive	2011					83,788,160	1,649,644	82,138,516	1,301,988	22,338	1,279,650				
32	W / O Incentive	2012	13,426,813	230,362	13,196,451		82,138,516	1,649,644	80,488,873	1,279,650	25,529	1,254,121				
33	W / O Incentive	2012	13,426,813	230,362	13,196,451		82,138,516	1,649,644	80,488,873	1,279,650	25,529	1,254,121				
34	W / O Incentive	2013	13,196,451	300,006	12,896,445		80,488,873	1,879,827	78,609,046	1,254,121	29,091	1,225,029				
35	W / O Incentive	2013	13,196,451	300,006	12,896,445		80,488,873	1,879,827	78,609,046	1,254,121	29,091	1,225,029				
36	W / O Incentive	2014	12,896,445	312,251	12,584,193		78,609,046	1,956,554	76,652,491	1,225,029	30,279	1,194,751				
37	W / O Incentive	2014	12,896,445	312,251	12,584,193		78,609,046	1,956,554	76,652,491	1,225,029	30,279	1,194,751				
38	W / O Incentive	2015	12,584,193	312,251	12,271,942		76,652,491	1,956,554	74,695,937	1,194,751	30,279	1,164,472				
39	W / O Incentive	2015	12,584,193	312,251	12,271,942		76,652,491	1,956,554	74,695,937	1,194,751	30,279	1,164,472				
40	W / O Incentive	2016	12,271,942	312,251	11,959,690		74,695,937	1,956,554	72,739,383	1,164,472	30,279	1,134,193				
41	W / O Incentive	2016	12,271,942	312,251	11,959,690		74,695,937	1,956,554	72,739,383	1,164,472	30,279	1,134,193				
42	W / O Incentive	2017	11,959,690	335,670	11,624,020		72,739,383	2,103,296	70,636,087	1,134,193	32,550	1,101,643				
43	W / O Incentive	2017	11,959,690	335,670	11,624,020		72,739,383	2,103,296	70,636,087	1,134,193	32,550	1,101,643				
44	W / O Incentive	2018	11,624,020	335,670	11,288,350		70,636,087	2,103,296	68,532,791	1,101,643	32,550	1,069,094				
45	W / O Incentive	2018	11,624,020	335,670	11,288,350		70,636,087	2,103,296	68,532,791	1,101,643	32,550	1,069,094				
46	W / O Incentive	2019	11,288,350	335,670	10,952,679		68,532,791	2,103,296	66,429,495	1,069,094	32,550	1,036,544				
47	W / O Incentive	2019	11,288,350	335,670	10,952,679		68,532,791	2,103,296	66,429,495	1,069,094	32,550	1,036,544				
48	W / O Incentive	2020	10,952,679	335,670	10,617,009		66,429,495	2,103,296	64,326,199	1,036,544	32,550	1,003,994				
49	W / O Incentive	2020	10,952,679	335,670	10,617,009		66,429,495	2,103,296	64,326,199	1,036,544	32,550	1,003,994				
50	W / O Incentive	2021	10,617,009	335,670	10,281,339		64,326,199	2,103,296	62,222,903	1,003,994	32,550	971,445				
51	W / O Incentive	2021	10,617,009	335,670	10,281,339		64,326,199	2,103,296	62,222,903	1,003,994	32,550	971,445				
52	W / O Incentive	2022	10,281,339	305,155	9,976,184		62,222,903	1,912,087	60,310,816	971,445	29,591	941,854				
53	W / O Incentive	2022	10,281,339	305,155	9,976,184		62,222,903	1,912,087	60,310,816	971,445	29,591	941,854				
54	W / O Incentive	2023	9,976,184	305,155	9,671,029		60,310,816	1,912,087	58,398,729	941,854	29,591	912,263				
55	W / O Incentive	2023	9,976,184	305,155	9,671,029		60,310,816	1,912,087	58,398,729	941,854	29,591	912,263				
56	W / O Incentive	2024	9,671,029	305,155	9,365,874	1,311,437	58,398,729	1,912,087	56,486,642	7,984,876	912,263	882,673	124,470			
57	W / O Incentive	2024	9,671,029	305,155	9,365,874	1,382,088	58,398,729	1,912,087	56,486,642	8,411,245	912,263	882,673	131,132			
A Proj Rev Req w/o Incentive PCY*							1,403,742				8,563,498				133,424	
B Proj Rev Req w/ Incentive PCY*							1,477,028				9,006,769				140,345	
C Actual Rev Req w/o Incentive PCY*							1,363,915				8,316,317				129,589	
D Actual Rev Req w/ Incentive PCY*							1,437,654				8,762,350				136,554	
E TUA w/o Int w/o Incentive PCY (C-A)							(39,827)				(247,181)				(3,834)	
F TUA w/o Int w/ Incentive PCY (B-D)							(39,374)				(244,419)				(3,791)	
G Future Value Factor (1+i)^24 mo (ATT6)							1.12000				1.12000				1.12000	
H True-Up Adjustment w/o Incentive (E*G)							(44,606)				(276,844)				(4,295)	
I True-Up Adjustment w/ Incentive (F*G)							(44,099)				(273,750)				(4,246)	
TUA = True-Up Adjustment PCY = Previous Calendar Year																
W / O Incentive							1,266,831				7,708,032				120,176	
W Incentive							1,337,989				8,137,495				126,885	

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project T-1				Project T-2				Project U-1			
Line Number	(Yes or No)	Yes	b0768	Yes	b0768	Yes	b0453.1	Yes	b0453.1	Yes	b0453.1	Yes	b0453.1
10	Schedule 12	44	Glen Carlyn Line 251 GIB substation project	44	Glen Carlyn Line 251 GIB substation project	44	Convert Remington - Sowevo	44	Convert Remington - Sowevo	44	Convert Remington - Sowevo	44	Convert Remington - Sowevo
11	Life	10.5719%		10.5719%		10.5719%	115kV to 230kV	10.5719%	115kV to 230kV	10.5719%	115kV to 230kV	10.5719%	115kV to 230kV
12	FCR W/O Incentive	1.25		1.25		1.25		1.25		1.25		1.25	
13	Incentive Factor (Basis Points /100)	11.3142%		11.3142%		11.3142%		11.3142%		11.3142%		11.3142%	
14	FCR W Incentive L.13 +(L.14*L.5)	205.578	Loop Line 251 Idylwood -- Arlington into the GIS sub	23,483,583	Loop Line 251 Idylwood -- Arlington into the GIS sub	23,483,583		1,472,605		1,472,605		33,468	
15	Investment	4,672		533,718		533,718		6		6		9	
16	Annual Depreciation Exp	6		6		6		6		6		6	
17	In Service Month (1-12)												
18													
19													
20	W / O Incentive	2006											
21	W Incentive	2006											
22	W / O Incentive	2007											
23	W Incentive	2007											
24	W / O Incentive	2008											
25	W Incentive	2008											
26	W / O Incentive	2009											
27	W Incentive	2009											
28	W / O Incentive	2010	205,578	2,183	203,395			1,472,605	8,422	1,464,183			
29	W Incentive	2010	205,578	2,183	203,395			1,472,605	8,422	1,464,183			
30	W / O Incentive	2011	203,395	4,031	199,364	23,483,583	249,417	23,234,166		1,464,183	28,875	1,435,309	
31	W Incentive	2011	203,395	4,031	199,364	23,483,583	249,417	23,234,166		1,464,183	28,875	1,435,309	
32	W / O Incentive	2012	199,364	4,031	195,333	23,234,166	460,462	22,773,703		1,435,309	28,875	1,406,434	
33	W Incentive	2012	199,364	4,031	195,333	23,234,166	460,462	22,773,703		1,435,309	28,875	1,406,434	
34	W / O Incentive	2013	195,333	4,593	190,739	22,773,703	524,713	22,248,990		1,406,434	32,904	1,373,530	
35	W Incentive	2013	195,333	4,593	190,739	22,773,703	524,713	22,248,990		1,406,434	32,904	1,373,530	
36	W / O Incentive	2014	190,739	4,781	185,958	22,248,990	546,130	21,702,861		1,373,530	34,247	1,339,284	
37	W Incentive	2014	190,739	4,781	185,958	22,248,990	546,130	21,702,861		1,373,530	34,247	1,339,284	
38	W / O Incentive	2015	185,958	4,781	181,178	21,702,861	546,130	21,156,731		1,339,284	34,247	1,305,037	
39	W Incentive	2015	185,958	4,781	181,178	21,702,861	546,130	21,156,731		1,339,284	34,247	1,305,037	
40	W / O Incentive	2016	181,178	4,781	176,397	21,156,731	546,130	20,610,601		1,305,037	34,247	1,270,791	
41	W Incentive	2016	181,178	4,781	176,397	21,156,731	546,130	20,610,601		1,305,037	34,247	1,270,791	
42	W / O Incentive	2017	176,397	5,139	171,257	20,610,601	587,090	20,023,511		1,270,791	36,815	1,233,975	
43	W Incentive	2017	176,397	5,139	171,257	20,610,601	587,090	20,023,511		1,270,791	36,815	1,233,975	
44	W / O Incentive	2018	171,257	5,139	166,118	20,023,511	587,090	19,436,422		1,233,975	36,815	1,197,160	
45	W Incentive	2018	171,257	5,139	166,118	20,023,511	587,090	19,436,422		1,233,975	36,815	1,197,160	
46	W / O Incentive	2019	166,118	5,139	160,978	19,436,422	587,090	18,849,332		1,197,160	36,815	1,160,345	
47	W Incentive	2019	166,118	5,139	160,978	19,436,422	587,090	18,849,332		1,197,160	36,815	1,160,345	
48	W / O Incentive	2020	160,978	5,139	155,839	18,849,332	587,090	18,262,243		1,160,345	36,815	1,123,530	
49	W Incentive	2020	160,978	5,139	155,839	18,849,332	587,090	18,262,243		1,160,345	36,815	1,123,530	
50	W / O Incentive	2021	155,839	5,139	150,699	18,262,243	587,090	17,675,153		1,123,530	36,815	1,086,715	
51	W Incentive	2021	155,839	5,139	150,699	18,262,243	587,090	17,675,153		1,123,530	36,815	1,086,715	
52	W / O Incentive	2022	150,699	4,672	146,027	17,675,153	533,718	17,141,435		1,086,715	33,468	1,053,247	
53	W Incentive	2022	150,699	4,672	146,027	17,675,153	533,718	17,141,435		1,086,715	33,468	1,053,247	
54	W / O Incentive	2023	146,027	4,672	141,355	17,141,435	533,718	16,607,717		1,053,247	33,468	1,019,778	
55	W Incentive	2023	146,027	4,672	141,355	17,141,435	533,718	16,607,717		1,053,247	33,468	1,019,778	
56	W / O Incentive	2024	141,355	4,672	136,683	16,607,717	533,718	16,074,000	2,261,259	1,019,778	33,468	986,310	139,509
57	W Incentive	2024	141,355	4,672	136,683	16,607,717	533,718	16,074,000	2,261,259	1,019,778	33,468	986,310	146,954
A	Proj Rev Req w/o Incentive PCY*			20,783				2,422,735				149,637	
B	Proj Rev Req w/ Incentive PCY*			21,857				2,548,688				157,379	
C	Actual Rev Req w/o Incentive PCY*			20,181				2,353,408				145,313	
D	Actual Rev Req w/ Incentive PCY*			21,261				2,480,143				153,103	
E	TUA w/o Int w/o Incentive PCY (C-A)			(603)				(69,326)				(4,324)	
F	TUA w/o Int w/ Incentive PCY (B-D)			(596)				(68,545)				(4,276)	
G	Future Value Factor (1+i)^24 mo (ATT6)			1.12000				1.12000				1.12000	
H	True-Up Adjustment w/o Incentive (E*G)			(675)				(77,646)				(4,843)	
I	True-Up Adjustment w/ Incentive (F*G)			(667)				(76,771)				(4,789)	
	TUA = True-Up Adjustment PCY = Previous Calendar Year												
	W / O Incentive			18,694				2,183,613				134,666	
	W Incentive			19,734				2,305,778				142,166	

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project U-2				Project V				Project W			
Line Number	Yes (Yes or No)	b0453.2	Add Sowejo - Gainsville 230 kV		Yes	b0337	Build Lexington 230kV ring bus		Yes	b0487.2	Reconductor the Dickerson - Pleasant View 230 kV circuit			
11 Schedule 12	44				44			44						
12 Life	10.5719%				10.5719%			10.5719%						
13 FCR W/O incentive	Line 3	1.25			1.25			1.25						
14 Incentive Factor (Basis Points /100)		11.3142%			11.3142%			11.3142%						
15 FCR W incentive L.13 +(L.14*L.5)		13,559,633			6,389,531			5,249,379						
16 Investment		308,173			145,217			119,304						
17 Annual Depreciation Exp		5			3			6						
18 In Service Month (1-12)														
		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	
19														
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012	13,559,633	166,172	13,393,461	6,389,531	99,184	6,290,347		5,249,379	55,753	5,193,626		
33	W incentive	2012	13,559,633	166,172	13,393,461	6,389,531	99,184	6,290,347		5,249,379	55,753	5,193,626		
34	W / O incentive	2013	13,393,461	302,974	13,090,487	6,290,347	125,285	6,165,062		5,193,626	102,929	5,090,697		
35	W incentive	2013	13,393,461	302,974	13,090,487	6,290,347	125,285	6,165,062		5,193,626	102,929	5,090,697		
36	W / O incentive	2014	13,090,487	315,340	12,775,147	6,165,062	125,285	6,039,777		5,090,697	117,291	4,973,406		
37	W incentive	2014	13,090,487	315,340	12,775,147	6,165,062	125,285	6,039,777		5,090,697	117,291	4,973,406		
38	W / O incentive	2015	12,775,147	315,340	12,459,806	6,039,777	125,285	5,914,492		4,973,406	122,079	4,851,327		
39	W incentive	2015	12,775,147	315,340	12,459,806	6,039,777	125,285	5,914,492		4,973,406	122,079	4,851,327		
40	W / O incentive	2016	12,459,806	315,340	12,144,466	5,914,492	125,285	5,771,726		4,851,327	122,079	4,729,248		
41	W incentive	2016	12,459,806	315,340	12,144,466	5,914,492	125,285	5,771,726		4,851,327	122,079	4,729,248		
42	W / O incentive	2017	12,144,466	338,991	11,805,475	5,771,726	148,594	5,623,132		4,729,248	122,079	4,607,170		
43	W incentive	2017	12,144,466	338,991	11,805,475	5,771,726	148,594	5,623,132		4,729,248	122,079	4,607,170		
44	W / O incentive	2018	11,805,475	338,991	11,466,484	5,623,132	148,594	5,474,538		4,607,170	131,234	4,475,935		
45	W incentive	2018	11,805,475	338,991	11,466,484	5,623,132	148,594	5,474,538		4,607,170	131,234	4,475,935		
46	W / O incentive	2019	11,466,484	338,991	11,127,494	5,474,538	148,594	5,325,945		4,475,935	131,234	4,344,701		
47	W incentive	2019	11,466,484	338,991	11,127,494	5,474,538	148,594	5,325,945		4,475,935	131,234	4,344,701		
48	W / O incentive	2020	11,127,494	338,991	10,788,503	5,325,945	159,738	5,166,206		4,344,701	131,234	4,213,466		
49	W incentive	2020	11,127,494	338,991	10,788,503	5,325,945	159,738	5,166,206		4,344,701	131,234	4,213,466		
50	W / O incentive	2021	10,788,503	338,991	10,449,512	5,166,206	159,738	5,006,468		4,213,466	131,234	4,082,232		
51	W incentive	2021	10,788,503	338,991	10,449,512	5,166,206	159,738	5,006,468		4,213,466	131,234	4,082,232		
52	W / O incentive	2022	10,449,512	308,173	10,141,339	5,006,468	159,738	4,846,730		4,082,232	131,234	3,950,997		
53	W incentive	2022	10,449,512	308,173	10,141,339	5,006,468	159,738	4,846,730		4,082,232	131,234	3,950,997		
54	W / O incentive	2023	10,141,339	308,173	9,833,165	4,846,730	159,738	4,686,991		3,950,997	119,304	3,831,693		
55	W incentive	2023	10,141,339	308,173	9,833,165	4,846,730	159,738	4,686,991		3,950,997	119,304	3,831,693		
56	W / O incentive	2024	9,833,165	308,173	9,524,992	4,686,991	159,738	4,527,253		3,831,693	119,304	3,712,389		
57	W incentive	2024	9,833,165	308,173	9,524,992	4,686,991	159,738	4,527,253		3,831,693	119,304	3,712,389		
A	Proj Rev Req w/o Incentive PCY*				1,424,648				629,420				541,564	
B	Proj Rev Req w/ Incentive PCY*				1,499,141				661,647				569,718	
C	Actual Rev Req w/o Incentive PCY*				1,384,355				610,861				526,067	
D	Actual Rev Req w/ Incentive PCY*				1,459,307				643,292				554,396	
E	TUA w/o Int w/o Incentive PCY (C-A)				(40,292)				(18,559)				(15,487)	
F	TUA w/o Int w/ Incentive PCY (B-D)				(39,833)				(18,356)				(15,322)	
G	Future Value Factor (1+i)^24 mo (ATT6)				1.12000				1.12000				1.12000	
H	True-Up Adjustment w/o Incentive (E*G)				(45,128)				(20,786)				(17,356)	
I	True-Up Adjustment w/ Incentive (F*G)				(44,613)				(20,558)				(17,161)	
	TUA = True-Up Adjustment													
	PCY = Previous Calendar Year													
	W / O incentive				1,286,309				564,668				488,112	
	W incentive				1,358,667				595,804				515,420	

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project X				Project AA-1				Project AA-1B			
Line Number	(Yes or No)	Yes	b0311	Reconductor Idylwood to Arlington 230 kV	Yes	b0231	Instal 500 kV breakers and 500 kV bus work at Suffolk	Yes	b0231	Instal 500 kV breakers and 500 kV bus work at Suffolk - Replacement of bushings	Yes	b0231	Instal 500 kV breakers and 500 kV bus work at Suffolk - Replacement of bushings
11	Schedule 12	44			44			44			44		
12	Life	10.5719%			10.5719%			10.5719%			10.5719%		
13	FCR W/O incentive	Line 3			0			0			0		
14	Incentive Factor (Basis Points /100)	1.25			0			0			0		
15	FCR W incentive L.13 +(L.14*L.5)	11.3142%			10.5719%			10.5719%			10.5719%		
16	Investment	3,196,608			21,905,733			832,048			832,048		
17	Annual Depreciation Exp	72,650			497,858			18,910			18,910		
18	In Service Month (1-12)	8			11			11			11		
		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
19													
20	W / O incentive	2006											
21	W incentive	2006											
22	W / O incentive	2007											
23	W incentive	2007											
24	W / O incentive	2008											
25	W incentive	2008											
26	W / O incentive	2009	3,196,608	23,504	3,173,104	21,905,733	53,691	21,852,042					
27	W incentive	2009	3,196,608	23,504	3,173,104	21,905,733	53,691	21,852,042					
28	W / O incentive	2010	3,173,104	62,679	3,110,425	21,852,042	429,524	21,422,518					
29	W incentive	2010	3,173,104	62,679	3,110,425	21,852,042	429,524	21,422,518					
30	W / O incentive	2011	3,110,425	62,679	3,047,746	21,422,518	429,524	20,992,994					
31	W incentive	2011	3,110,425	62,679	3,047,746	21,422,518	429,524	20,992,994					
32	W / O incentive	2012	3,047,746	62,679	2,985,068	20,992,994	429,524	20,563,470					
33	W incentive	2012	3,047,746	62,679	2,985,068	20,992,994	429,524	20,563,470					
34	W / O incentive	2013	2,985,068	71,424	2,913,643	20,563,470	489,458	20,074,012					
35	W incentive	2013	2,985,068	71,424	2,913,643	20,563,470	489,458	20,074,012					
36	W / O incentive	2014	2,913,643	74,340	2,839,304	20,074,012	509,436	19,564,577					
37	W incentive	2014	2,913,643	74,340	2,839,304	20,074,012	509,436	19,564,577					
38	W / O incentive	2015	2,839,304	74,340	2,764,964	19,564,577	509,436	19,055,141					
39	W incentive	2015	2,839,304	74,340	2,764,964	19,564,577	509,436	19,055,141					
40	W / O incentive	2016	2,764,964	74,340	2,690,624	19,055,141	509,436	18,545,705					
41	W incentive	2016	2,764,964	74,340	2,690,624	19,055,141	509,436	18,545,705					
42	W / O incentive	2017	2,690,624	79,915	2,610,709	18,545,705	547,643	17,998,062		832,048	2,600	829,448	
43	W incentive	2017	2,690,624	79,915	2,610,709	18,545,705	547,643	17,998,062		832,048	2,600	829,448	
44	W / O incentive	2018	2,610,709	79,915	2,530,794	17,998,062	547,643	17,450,419		829,448	20,801	808,647	
45	W incentive	2018	2,610,709	79,915	2,530,794	17,998,062	547,643	17,450,419		829,448	20,801	808,647	
46	W / O incentive	2019	2,530,794	79,915	2,450,879	17,450,419	547,643	16,902,775		808,647	20,801	787,845	
47	W incentive	2019	2,530,794	79,915	2,450,879	17,450,419	547,643	16,902,775		808,647	20,801	787,845	
48	W / O incentive	2020	2,450,879	79,915	2,370,963	16,902,775	547,643	16,355,132		787,845	20,801	767,044	
49	W incentive	2020	2,450,879	79,915	2,370,963	16,902,775	547,643	16,355,132		787,845	20,801	767,044	
50	W / O incentive	2021	2,370,963	79,915	2,291,048	16,355,132	547,643	15,807,489		767,044	20,801	746,243	
51	W incentive	2021	2,370,963	79,915	2,291,048	16,355,132	547,643	15,807,489		767,044	20,801	746,243	
52	W / O incentive	2022	2,291,048	72,650	2,218,398	15,807,489	497,858	15,309,631		746,243	18,910	727,333	
53	W incentive	2022	2,291,048	72,650	2,218,398	15,807,489	497,858	15,309,631		746,243	18,910	727,333	
54	W / O incentive	2023	2,218,398	72,650	2,145,748	15,309,631	497,858	14,811,773		727,333	18,910	708,423	
55	W incentive	2023	2,218,398	72,650	2,145,748	15,309,631	497,858	14,811,773		727,333	18,910	708,423	
56	W / O incentive	2024	2,145,748	72,650	2,073,098	14,811,773	497,858	14,313,916	2,037,428	708,423	18,910	689,513	92,804
57	W incentive	2024	2,145,748	72,650	2,073,098	14,811,773	497,858	14,313,916	2,037,428	708,423	18,910	689,513	92,804
A	Proj Rev Req w/o Incentive PCY*				317,649				2,188,130				98,512
B	Proj Rev Req w/ Incentive PCY*				333,962				2,188,130				98,512
C	Actual Rev Req w/o Incentive PCY*				308,337				2,124,195				95,927
D	Actual Rev Req w/ Incentive PCY*				324,751				2,124,195				95,927
E	TUA w/o Int w/o Incentive PCY (C-A)				(9,313)				(63,935)				(2,586)
F	TUA w/o Int w/ Incentive PCY (B-D)				(9,210)				(63,935)				(2,586)
G	Future Value Factor (1+i)^24 mo (ATT6)				1.12000				1.12000				1.12000
H	True-Up Adjustment w/o Incentive (E*G)				(10,430)				(71,607)				(2,896)
I	True-Up Adjustment w/ Incentive (F*G)				(10,316)				(71,607)				(2,896)
	TUA = True-Up Adjustment PCY = Previous Calendar Year												
	W / O incentive				285,226				1,965,821				89,908
	W incentive				300,998				1,965,821				89,908

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project AB-2				Project AC-1a				Project AG			
Line Number	(Yes or No)	Yes	b0456	Yes	b0227	Yes	b0455	Yes	b0455	Yes	b0455	Yes	b0455
11	Schedule 12	44	Re-Conductor 9.4 miles of Edinburg - Mt. Jackson 115 kV	44	Instal 500/230 kV transformer at Bristers; build new 230 kV Bristers- Gainesville circuit, upgrade two Loudoun - Brambleton circuits	44	Add 2nd Endless Caverns 230/115kV transformer	44	Add 2nd Endless Caverns 230/115kV transformer	44	Add 2nd Endless Caverns 230/115kV transformer	44	Add 2nd Endless Caverns 230/115kV transformer
12	Life	10.5719%		10.5719%		10.5719%		10.5719%		10.5719%		10.5719%	
13	FCR W/O incentive	0		0		0		0		0		0	
14	Incentive Factor (Basis Points /100)	10.5719%		10.5719%		10.5719%		10.5719%		10.5719%		10.5719%	
15	FCR W incentive L.13 +(L.14*L.5)	4,847,602		21,117,166		3,424,618		3,424,618		3,424,618		3,424,618	
16	Investment	110,173		479,936		77,832		77,832		77,832		77,832	
17	Annual Depreciation Exp	11		6		5		5		5		5	
18	In Service Month (1-12)												
		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
19	W / O incentive	2006											
20	W / O incentive	2006											
21	W / O incentive	2007											
22	W / O incentive	2007											
23	W / O incentive	2007											
24	W / O incentive	2008											
25	W / O incentive	2008											
26	W / O incentive	2009	4,847,602	11,881	4,835,721	21,117,166	224,284	20,892,882		3,424,618	41,968	3,382,650	
27	W / O incentive	2009	4,847,602	11,881	4,835,721	21,117,166	224,284	20,892,882		3,424,618	41,968	3,382,650	
28	W / O incentive	2010	4,835,721	95,051	4,740,670	20,892,882	414,062	20,478,820		3,382,650	67,149	3,315,500	
29	W / O incentive	2010	4,835,721	95,051	4,740,670	20,892,882	414,062	20,478,820		3,382,650	67,149	3,315,500	
30	W / O incentive	2011	4,740,670	95,051	4,645,619	20,478,820	414,062	20,064,758		3,315,500	67,149	3,248,351	
31	W / O incentive	2011	4,740,670	95,051	4,645,619	20,478,820	414,062	20,064,758		3,315,500	67,149	3,248,351	
32	W / O incentive	2012	4,645,619	95,051	4,550,568	20,064,758	414,062	19,650,696		3,248,351	67,149	3,181,202	
33	W / O incentive	2012	4,645,619	95,051	4,550,568	20,064,758	414,062	19,650,696		3,248,351	67,149	3,181,202	
34	W / O incentive	2013	4,550,568	108,314	4,442,254	19,650,696	471,838	19,178,858		3,181,202	76,519	3,104,682	
35	W / O incentive	2013	4,550,568	108,314	4,442,254	19,650,696	471,838	19,178,858		3,181,202	76,519	3,104,682	
36	W / O incentive	2014	4,442,254	112,735	4,329,519	19,178,858	491,097	18,687,761		3,104,682	79,642	3,025,040	
37	W / O incentive	2014	4,442,254	112,735	4,329,519	19,178,858	491,097	18,687,761		3,104,682	79,642	3,025,040	
38	W / O incentive	2015	4,329,519	112,735	4,216,784	18,687,761	491,097	18,196,664		3,025,040	79,642	2,945,398	
39	W / O incentive	2015	4,329,519	112,735	4,216,784	18,687,761	491,097	18,196,664		3,025,040	79,642	2,945,398	
40	W / O incentive	2016	4,216,784	112,735	4,104,049	18,196,664	491,097	17,705,567		2,945,398	79,642	2,865,756	
41	W / O incentive	2016	4,216,784	112,735	4,104,049	18,196,664	491,097	17,705,567		2,945,398	79,642	2,865,756	
42	W / O incentive	2017	4,104,049	121,190	3,982,859	17,705,567	527,929	17,177,638		2,865,756	85,615	2,780,140	
43	W / O incentive	2017	4,104,049	121,190	3,982,859	17,705,567	527,929	17,177,638		2,865,756	85,615	2,780,140	
44	W / O incentive	2018	3,982,859	121,190	3,861,669	17,177,638	527,929	16,649,709		2,780,140	85,615	2,694,525	
45	W / O incentive	2018	3,982,859	121,190	3,861,669	17,177,638	527,929	16,649,709		2,780,140	85,615	2,694,525	
46	W / O incentive	2019	3,861,669	121,190	3,740,479	16,649,709	527,929	16,121,780		2,694,525	85,615	2,608,909	
47	W / O incentive	2019	3,861,669	121,190	3,740,479	16,649,709	527,929	16,121,780		2,694,525	85,615	2,608,909	
48	W / O incentive	2020	3,740,479	121,190	3,619,289	16,121,780	527,929	15,593,851		2,608,909	85,615	2,523,294	
49	W / O incentive	2020	3,740,479	121,190	3,619,289	16,121,780	527,929	15,593,851		2,608,909	85,615	2,523,294	
50	W / O incentive	2021	3,619,289	121,190	3,498,099	15,593,851	527,929	15,065,922		2,523,294	85,615	2,437,678	
51	W / O incentive	2021	3,619,289	121,190	3,498,099	15,593,851	527,929	15,065,922		2,523,294	85,615	2,437,678	
52	W / O incentive	2022	3,498,099	110,173	3,387,926	15,065,922	479,936	14,585,986		2,437,678	77,832	2,359,846	
53	W / O incentive	2022	3,498,099	110,173	3,387,926	15,065,922	479,936	14,585,986		2,437,678	77,832	2,359,846	
54	W / O incentive	2023	3,387,926	110,173	3,277,753	14,585,986	479,936	14,106,050		2,359,846	77,832	2,282,014	
55	W / O incentive	2023	3,387,926	110,173	3,277,753	14,585,986	479,936	14,106,050		2,359,846	77,832	2,282,014	
56	W / O incentive	2024	3,277,753	110,173	3,167,580	14,106,050	479,936	13,626,115	1,945,845	2,282,014	77,832	2,204,182	314,971
57	W / O incentive	2024	3,277,753	110,173	3,167,580	14,106,050	479,936	13,626,115	1,945,845	2,282,014	77,832	2,204,182	314,971
A Proj Rev Req w/o Incentive PCY*					484,220				2,091,141				338,534
B Proj Rev Req w/ Incentive PCY*					484,220				2,091,141				338,534
C Actual Rev Req w/o Incentive PCY*					470,071				2,029,694				328,575
D Actual Rev Req w/ Incentive PCY*					470,071				2,029,694				328,575
E TUA w/o Int w/o Incentive PCY (C-A)					(14,148)				(61,447)				(9,959)
F TUA w/o Int w/ Incentive PCY (B-D)					(14,148)				(61,447)				(9,959)
G Future Value Factor (1+i)^24 mo (ATT6)					1,12000				1,12000				1,12000
H True-Up Adjustment w/o Incentive (E*G)					(15,846)				(68,821)				(11,154)
I True-Up Adjustment w/ Incentive (F*G)					(15,846)				(68,821)				(11,154)
TUA = True-Up Adjustment													
PCY = Previous Calendar Year													
W / O incentive					435,024				1,877,024				303,816
W incentive					435,024				1,877,024				303,816

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		2009 Add-1				2009 Add-6				Project AJ			
Line Number	Description	Yes	B0453.3	44	Add Sowego 230/115/ kV transformer	Yes	B0837	44	At Mt. Storm, replace the existing MOD on the 500 kV side of the transformer with a circuit breaker	Yes	B0327	44	Build 2nd Harrisonburg - Valley 230 kV
11	Schedule 12 (Yes or No)	10.5719%				10.5719%				10.5719%			
12	Life	1.25				0				0			
13	FCR W/O incentive Line 3	11.3142%				10.5719%				10.5719%			
14	Incentive Factor (Basis Points /100)	3,355,513				779,172				6,179,070			
15	FCR W incentive L.13 +(L.14*L.5)	76,262				17,708				140,433			
16	Investment	9				6				7			
17	Annual Depreciation Exp												
18	In Service Month (1-12)												
		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
19	W / O incentive	2006											
20	W incentive	2006											
21	W / O incentive	2007											
22	W incentive	2007											
23	W / O incentive	2008											
24	W incentive	2008											
25	W / O incentive	2009	3,355,513	19,190	3,336,323	779,172	8,276	770,896		6,179,070	55,531	6,123,539	
26	W incentive	2009	3,355,513	19,190	3,336,323	779,172	8,276	770,896		6,179,070	55,531	6,123,539	
27	W / O incentive	2010	3,336,323	65,794	3,270,529	770,896	15,278	755,619		6,123,539	121,158	6,002,381	
28	W incentive	2010	3,336,323	65,794	3,270,529	770,896	15,278	755,619		6,123,539	121,158	6,002,381	
29	W / O incentive	2011	3,270,529	65,794	3,204,734	755,619	15,278	740,341		6,002,381	121,158	5,881,223	
30	W incentive	2011	3,270,529	65,794	3,204,734	755,619	15,278	740,341		6,002,381	121,158	5,881,223	
31	W / O incentive	2012	3,204,734	65,794	3,138,940	740,341	15,278	725,063		5,881,223	138,064	5,743,159	
32	W incentive	2012	3,204,734	65,794	3,138,940	740,341	15,278	725,063		5,881,223	138,064	5,743,159	
33	W / O incentive	2013	3,138,940	74,975	3,063,965	725,063	17,410	707,653		5,743,159	143,699	5,599,459	
34	W incentive	2013	3,138,940	74,975	3,063,965	725,063	17,410	707,653		5,743,159	143,699	5,599,459	
35	W / O incentive	2014	3,063,965	78,035	2,985,930	707,653	18,120	689,533		5,599,459	143,699	5,455,760	
36	W incentive	2014	3,063,965	78,035	2,985,930	707,653	18,120	689,533		5,599,459	143,699	5,455,760	
37	W / O incentive	2015	2,985,930	78,035	2,907,895	689,533	18,120	671,413		5,455,760	143,699	5,312,061	
38	W incentive	2015	2,985,930	78,035	2,907,895	689,533	18,120	671,413		5,455,760	143,699	5,312,061	
39	W / O incentive	2016	2,907,895	78,035	2,829,859	671,413	18,120	653,292		5,312,061	154,477	5,157,584	
40	W incentive	2016	2,907,895	78,035	2,829,859	671,413	18,120	653,292		5,312,061	154,477	5,157,584	
41	W / O incentive	2017	2,829,859	83,888	2,745,971	653,292	19,479	633,813		5,157,584	154,477	5,003,107	
42	W incentive	2017	2,829,859	83,888	2,745,971	653,292	19,479	633,813		5,157,584	154,477	5,003,107	
43	W / O incentive	2018	2,745,971	83,888	2,662,084	633,813	19,479	614,334		5,003,107	154,477	4,848,630	
44	W incentive	2018	2,745,971	83,888	2,662,084	633,813	19,479	614,334		5,003,107	154,477	4,848,630	
45	W / O incentive	2019	2,662,084	83,888	2,578,196	614,334	19,479	594,854		4,848,630	154,477	4,694,154	
46	W incentive	2019	2,662,084	83,888	2,578,196	614,334	19,479	594,854		4,848,630	154,477	4,694,154	
47	W / O incentive	2020	2,578,196	83,888	2,494,308	594,854	19,479	575,375		4,694,154	154,477	4,539,677	
48	W incentive	2020	2,578,196	83,888	2,494,308	594,854	19,479	575,375		4,694,154	154,477	4,539,677	
49	W / O incentive	2021	2,494,308	83,888	2,410,420	575,375	19,479	555,896		4,539,677	140,433	4,399,244	
50	W incentive	2021	2,494,308	83,888	2,410,420	575,375	19,479	555,896		4,539,677	140,433	4,399,244	
51	W / O incentive	2022	2,410,420	76,262	2,334,159	555,896	17,708	538,187		4,399,244	140,433	4,258,810	
52	W incentive	2022	2,410,420	76,262	2,334,159	555,896	17,708	538,187		4,399,244	140,433	4,258,810	
53	W / O incentive	2023	2,334,159	76,262	2,257,897	538,187	17,708	520,479		4,258,810	140,433	4,118,377	
54	W incentive	2023	2,334,159	76,262	2,257,897	538,187	17,708	520,479		4,258,810	140,433	4,118,377	
55	W / O incentive	2024	2,257,897	76,262	2,181,635	520,479	17,708	502,770	71,797	4,118,377	140,433	3,977,944	583,248
56	W incentive	2024	2,257,897	76,262	2,181,635	520,479	17,708	502,770	71,797	4,118,377	140,433	3,977,944	583,248
57	W incentive	2024	2,257,897	76,262	2,181,635	520,479	17,708	502,770	71,797	4,118,377	140,433	3,977,944	583,248
A Proj Rev Req w/o Incentive PCY*					334,019				77,158				625,748
B Proj Rev Req w/ Incentive PCY*					351,182				77,158				625,748
C Actual Rev Req w/o Incentive PCY*					324,237				74,891				607,626
D Actual Rev Req w/ Incentive PCY*					341,508				74,891				607,626
E TUA w/o Int w/ Incentive PCY (C-A)					(9,782)				(2,267)				(18,122)
F TUA w/o Int w/ Incentive PCY (B-D)					(9,674)				(2,267)				(18,122)
G Future Value Factor (1+i)^24 mo (ATT6)					1,12000				1,12000				1,12000
H True-Up Adjustment w/o Incentive (E*G)					(10,956)				(2,539)				(20,296)
I True-Up Adjustment w/ Incentive (F*G)					(10,835)				(2,539)				(20,296)
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive					299,978				69,258				562,952
W incentive					316,575				69,258				562,952

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project AK-1				Project AK-2				Project AK-3				
Line Number	Yes (Yes or No)	B1507	Beginning		Ending	Rev Req	Beginning		Ending	Rev Req	Beginning		Ending	Rev Req	
10	Schedule 12	(Yes or No)	Yes	44	23,947,642	19,565	23,928,077	21,791,010	267,047	21,523,963	Yes	44	120,381,556	1,749,732	118,631,824
11	Life		10.5719%	0	544,265	5	495,250	21,523,963	486,894	21,037,069	10.5719%	0	2,735,944	5	86,977,583
12	FCR W/O incentive	Line 3	0	0	0	0	0	21,037,069	506,768	20,530,301	0	0	0	0	12,075,757
13	Incentive Factor (Basis Points /100)		10.5719%	10.5719%	10.5719%	10.5719%	10.5719%	10.5719%	10.5719%	10.5719%	10.5719%	10.5719%	10.5719%	10.5719%	10.5719%
14	FCR W incentive L.13 +(L.14*L.5)		23,947,642	21,791,010	120,381,556	2,735,944	86,977,583	2,224,728	16,297,639	15,802,389	2,224,728	16,297,639	15,802,389	2,224,728	16,297,639
15	Investment		544,265	495,250	2,735,944	86,977,583	2,224,728	16,297,639	15,802,389	2,224,728	16,297,639	15,802,389	2,224,728	16,297,639	
16	Annual Depreciation Exp		5	5	5	5	5	5	5	5	5	5	5	5	
17	In Service Month (1-12)		12	5	5	5	5	5	5	5	5	5	5	5	
18															
19	W / O incentive	2006													
20	W incentive	2006													
21	W / O incentive	2007													
22	W incentive	2007													
23	W / O incentive	2008													
24	W incentive	2008													
25	W / O incentive	2009													
26	W incentive	2009													
27	W / O incentive	2010													
28	W incentive	2010													
29	W / O incentive	2011	23,947,642	19,565	23,928,077	21,791,010	267,047	21,523,963	486,894	21,037,069	120,381,556	1,749,732	118,631,824	120,381,556	
30	W incentive	2011	23,947,642	19,565	23,928,077	21,791,010	267,047	21,523,963	486,894	21,037,069	120,381,556	1,749,732	118,631,824	120,381,556	
31	W / O incentive	2012	23,928,077	469,562	23,458,515	21,523,963	486,894	21,037,069	506,768	20,530,301	118,631,824	2,799,571	115,832,253	118,631,824	
32	W incentive	2012	23,928,077	469,562	23,458,515	21,523,963	486,894	21,037,069	506,768	20,530,301	118,631,824	2,799,571	115,832,253	118,631,824	
33	W / O incentive	2013	23,458,515	535,082	22,923,433	21,037,069	506,768	20,530,301	506,768	20,023,534	115,832,253	2,799,571	113,032,682	115,832,253	
34	W incentive	2013	23,458,515	535,082	22,923,433	21,037,069	506,768	20,530,301	506,768	20,023,534	115,832,253	2,799,571	113,032,682	115,832,253	
35	W / O incentive	2014	22,923,433	556,922	22,366,512	20,023,534	506,768	19,516,766	544,775	18,971,991	113,032,682	2,799,571	110,233,111	113,032,682	
36	W incentive	2014	22,923,433	556,922	22,366,512	20,023,534	506,768	19,516,766	544,775	18,971,991	113,032,682	2,799,571	110,233,111	113,032,682	
37	W / O incentive	2015	22,366,512	556,922	21,809,590	19,516,766	544,775	18,971,991	544,775	18,427,215	110,233,111	3,009,539	107,223,572	110,233,111	
38	W incentive	2015	22,366,512	556,922	21,809,590	19,516,766	544,775	18,971,991	544,775	18,427,215	110,233,111	3,009,539	107,223,572	110,233,111	
39	W / O incentive	2016	21,809,590	556,922	21,252,668	18,427,215	17,882,440	17,882,440	544,775	17,337,665	107,223,572	3,009,539	104,214,033	107,223,572	
40	W incentive	2016	21,809,590	556,922	21,252,668	18,427,215	17,882,440	17,882,440	544,775	17,337,665	107,223,572	3,009,539	104,214,033	107,223,572	
41	W / O incentive	2017	21,252,668	598,691	20,653,977	17,882,440	544,775	17,337,665	544,775	16,792,890	104,214,033	3,009,539	101,204,494	104,214,033	
42	W incentive	2017	21,252,668	598,691	20,653,977	17,882,440	544,775	17,337,665	544,775	16,792,890	104,214,033	3,009,539	101,204,494	104,214,033	
43	W / O incentive	2018	20,653,977	598,691	20,055,286	17,337,665	544,775	16,792,890	495,250	16,297,639	101,204,494	3,009,539	98,194,955	101,204,494	
44	W incentive	2018	20,653,977	598,691	20,055,286	17,337,665	544,775	16,792,890	495,250	16,297,639	101,204,494	3,009,539	98,194,955	101,204,494	
45	W / O incentive	2019	20,055,286	598,691	19,456,595	16,792,890	495,250	16,297,639	495,250	15,802,389	98,194,955	3,009,539	95,185,416	98,194,955	
46	W incentive	2019	20,055,286	598,691	19,456,595	16,792,890	495,250	16,297,639	495,250	15,802,389	98,194,955	3,009,539	95,185,416	98,194,955	
47	W / O incentive	2020	19,456,595	598,691	18,857,904	16,297,639	495,250	15,802,389	495,250	15,307,139	95,185,416	2,735,944	92,449,472	95,185,416	
48	W incentive	2020	19,456,595	598,691	18,857,904	16,297,639	495,250	15,802,389	495,250	15,307,139	95,185,416	2,735,944	92,449,472	95,185,416	
49	W / O incentive	2021	18,857,904	598,691	18,259,213	15,802,389	495,250	15,307,139	2,139,686	13,167,453	92,449,472	2,735,944	89,713,527	92,449,472	
50	W incentive	2021	18,857,904	598,691	18,259,213	15,802,389	495,250	15,307,139	2,139,686	13,167,453	92,449,472	2,735,944	89,713,527	92,449,472	
51	W / O incentive	2022	18,259,213	544,265	17,714,948	15,307,139	2,139,686	13,167,453	2,224,728	10,942,725	89,713,527	2,735,944	86,977,583	89,713,527	
52	W incentive	2022	18,259,213	544,265	17,714,948	15,307,139	2,139,686	13,167,453	2,224,728	10,942,725	89,713,527	2,735,944	86,977,583	89,713,527	
53	W / O incentive	2023	17,714,948	544,265	17,170,683	15,307,139	2,139,686	13,167,453	2,224,728	10,942,725	86,977,583	2,735,944	84,244,848	86,977,583	
54	W incentive	2023	17,714,948	544,265	17,170,683	15,307,139	2,139,686	13,167,453	2,224,728	10,942,725	86,977,583	2,735,944	84,244,848	86,977,583	
55	W / O incentive	2024	17,170,683	544,265	16,626,419	15,307,139	2,139,686	13,167,453	2,224,728	10,942,725	84,244,848	2,735,944	82,510,904	84,244,848	
56	W incentive	2024	17,170,683	544,265	16,626,419	15,307,139	2,139,686	13,167,453	2,224,728	10,942,725	84,244,848	2,735,944	82,510,904	84,244,848	
57	W incentive	2024	17,170,683	544,265	16,626,419	15,307,139	2,139,686	13,167,453	2,224,728	10,942,725	84,244,848	2,735,944	82,510,904	84,244,848	
A	Proj Rev Req w/o Incentive PCY*				2,495,405			2,289,480		2,289,480			12,903,008		
B	Proj Rev Req w/ Incentive PCY*				2,495,405			2,289,480		2,289,480			12,903,008		
C	Actual Rev Req w/o Incentive PCY*				2,424,456			2,224,728		2,224,728			12,542,690		
D	Actual Rev Req w/ Incentive PCY*				2,424,456			2,224,728		2,224,728			12,542,690		
E	TUA w/o Int w/o Incentive PCY (C-A)				(70,949)			(64,752)		(64,752)			(360,318)		
F	TUA w/o Int w/ Incentive PCY (B-D)				(70,949)			(64,752)		(64,752)			(360,318)		
G	Future Value Factor (1+i)^24 mo (ATT6)				1.12000			1.12000		1.12000			1.12000		
H	True-Up Adjustment w/o Incentive (E*G)				(79,464)			(72,522)		(72,522)			(403,558)		
I	True-Up Adjustment w/ Incentive (F*G)				(79,464)			(72,522)		(72,522)			(403,558)		
TUA = True-Up Adjustment PCY = Previous Calendar Year															
W / O incentive							2,251,301								
W incentive							2,251,301								

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project AK-4				Project AK-5				Project AK-6			
Line Number	(Yes or No)	Yes	B1507	Rebuild Mt. Storm-Doubs 500 kV	Yes	B1507	Rebuild Mt. Storm-Doubs 500 kV	Yes	B1507	Rebuild Mt. Storm-Doubs 500 kV	Yes	B1507	Rebuild Mt. Storm-Doubs 500 kV
11	Schedule 12	44			44			44			44		
12	Life	10.5719%			10.5719%			10.5719%			10.5719%		
13	FCR W/O Incentive	0			0			0			0		
14	Incentive Factor (Basis Points /100)	10.5719%			10.5719%			10.5719%			10.5719%		
15	FCR W Incentive L.13 +(L.14*L.5)	150,057,664			15,370,002			470,189			10,686		
16	Investment	3,410,401			349,318			5			6		
17	Annual Depreciation Exp												
18	In Service Month (1-12)	5			5			5			6		
		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
19													
20	W / O Incentive												
21	W Incentive												
22	W / O Incentive												
23	W Incentive												
24	W / O Incentive												
25	W Incentive												
26	W / O Incentive												
27	W Incentive												
28	W / O Incentive												
29	W Incentive												
30	W / O Incentive												
31	W Incentive												
32	W / O Incentive												
33	W Incentive												
34	W / O Incentive												
35	W Incentive												
36	W / O Incentive	150,057,664	2,181,071	147,876,593									
37	W Incentive	150,057,664	2,181,071	147,876,593									
38	W / O Incentive	147,876,593	3,489,713	144,386,880		15,370,002	223,401	15,146,601					
39	W Incentive	147,876,593	3,489,713	144,386,880		15,370,002	223,401	15,146,601					
40	W / O Incentive	144,386,880	3,489,713	140,897,167		15,146,601	357,442	14,789,159		470,189	5,923	464,266	
41	W Incentive	144,386,880	3,489,713	140,897,167		15,146,601	357,442	14,789,159		470,189	5,923	464,266	
42	W / O Incentive	140,897,167	3,751,442	137,145,725		14,789,159	384,250	14,404,909		464,266	11,755	452,511	
43	W Incentive	140,897,167	3,751,442	137,145,725		14,789,159	384,250	14,404,909		464,266	11,755	452,511	
44	W / O Incentive	137,145,725	3,751,442	133,394,284		14,404,909	384,250	14,020,659		452,511	11,755	440,757	
45	W Incentive	137,145,725	3,751,442	133,394,284		14,404,909	384,250	14,020,659		452,511	11,755	440,757	
46	W / O Incentive	133,394,284	3,751,442	129,642,842		14,020,659	384,250	13,636,409		440,757	11,755	429,002	
47	W Incentive	133,394,284	3,751,442	129,642,842		14,020,659	384,250	13,636,409		440,757	11,755	429,002	
48	W / O Incentive	129,642,842	3,751,442	125,891,401		13,636,409	384,250	13,252,159		429,002	11,755	417,247	
49	W Incentive	129,642,842	3,751,442	125,891,401		13,636,409	384,250	13,252,159		429,002	11,755	417,247	
50	W / O Incentive	125,891,401	3,751,442	122,139,959		13,252,159	384,250	12,867,909		417,247	11,755	405,492	
51	W Incentive	125,891,401	3,751,442	122,139,959		13,252,159	384,250	12,867,909		417,247	11,755	405,492	
52	W / O Incentive	122,139,959	3,410,401	118,729,558		12,867,909	349,318	12,518,590		405,492	10,686	394,806	
53	W Incentive	122,139,959	3,410,401	118,729,558		12,867,909	349,318	12,518,590		405,492	10,686	394,806	
54	W / O Incentive	118,729,558	3,410,401	115,319,156		12,518,590	349,318	12,169,272		394,806	10,686	384,120	
55	W Incentive	118,729,558	3,410,401	115,319,156		12,518,590	349,318	12,169,272		394,806	10,686	384,120	
56	W / O Incentive	115,319,156	3,410,401	111,908,755	15,421,567	12,169,272	349,318	11,819,954	1,617,378	384,120	10,686	373,434	50,730
57	W Incentive	115,319,156	3,410,401	111,908,755	15,421,567	12,169,272	349,318	11,819,954	1,617,378	384,120	10,686	373,434	50,730
	A Proj Rev Req w/o Incentive PCY*				16,452,363				1,722,920				59,193
	B Proj Rev Req w/ Incentive PCY*				16,452,363				1,722,920				59,193
	C Actual Rev Req w/o Incentive PCY*				15,999,457				1,676,145				52,514
	D Actual Rev Req w/ Incentive PCY*				15,999,457				1,676,145				52,514
	E TUA w/o Int w/o Incentive PCY (C-A)				(452,906)				(46,775)				(6,680)
	F TUA w/o Int w/ Incentive PCY (B-D)				(452,906)				(46,775)				(6,680)
	G Future Value Factor (1+i)^24 mo (ATT6)				1.12000				1.12000				1.12000
	H True-Up Adjustment w/o Incentive (E*G)				(507,257)				(52,389)				(7,481)
	I True-Up Adjustment w/ Incentive (F*G)				(507,257)				(52,389)				(7,481)
	TUA = True-Up Adjustment PCY = Previous Calendar Year												
	W / O Incentive				14,914,310				1,564,989				43,249
	W Incentive				14,914,310				1,564,989				43,249

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project AL				Project AM				Project AO-1			
Line Number	(Yes or No)		Yes	B0457	10.5719%	0	Yes	B0784	10.5719%	0	Yes	B1224	10.5719%	0
			108,763	Replace both wave traps on Dooms - Lexington 500 kV	2,472	0	75,695	Replace wave traps on North Anna to Ladysmith 500 kV	1,720	0	13,419,133	Install 2nd Clover 500/230 kV transformer and a 150 MVar capacitor	304,980	4
			12				10							
			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
19														
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011	108,763	89	108,674		75,695	309	75,386					
31	W incentive	2011	108,763	89	108,674		75,695	309	75,386					
32	W / O incentive	2012	108,674	2,133	106,542		75,386	1,484	73,902					
33	W incentive	2012	108,674	2,133	106,542		75,386	1,484	73,902					
34	W / O incentive	2013	106,542	2,430	104,111		73,902	1,691	72,210		13,419,133	221,052	13,198,081	
35	W incentive	2013	106,542	2,430	104,111		73,902	1,691	72,210		13,419,133	221,052	13,198,081	
36	W / O incentive	2014	104,111	2,529	101,582		72,210	1,760	70,450		13,198,081	312,073	12,886,009	
37	W incentive	2014	104,111	2,529	101,582		72,210	1,760	70,450		13,198,081	312,073	12,886,009	
38	W / O incentive	2015	101,582	2,529	99,053		70,450	1,760	68,690		12,886,009	312,073	12,573,936	
39	W incentive	2015	101,582	2,529	99,053		70,450	1,760	68,690		12,886,009	312,073	12,573,936	
40	W / O incentive	2016	99,053	2,529	96,523		68,690	1,760	66,929		12,573,936	312,073	12,261,863	
41	W incentive	2016	99,053	2,529	96,523		68,690	1,760	66,929		12,573,936	312,073	12,261,863	
42	W / O incentive	2017	96,523	2,719	93,804		66,929	1,892	65,037		12,261,863	335,478	11,926,384	
43	W incentive	2017	96,523	2,719	93,804		66,929	1,892	65,037		12,261,863	335,478	11,926,384	
44	W / O incentive	2018	93,804	2,719	91,085		65,037	1,892	63,144		11,926,384	335,478	11,590,906	
45	W incentive	2018	93,804	2,719	91,085		65,037	1,892	63,144		11,926,384	335,478	11,590,906	
46	W / O incentive	2019	91,085	2,719	88,366		63,144	1,892	61,252		11,590,906	335,478	11,255,428	
47	W incentive	2019	91,085	2,719	88,366		63,144	1,892	61,252		11,590,906	335,478	11,255,428	
48	W / O incentive	2020	88,366	2,719	85,647		61,252	1,892	59,360		11,255,428	335,478	10,919,950	
49	W incentive	2020	88,366	2,719	85,647		61,252	1,892	59,360		11,255,428	335,478	10,919,950	
50	W / O incentive	2021	85,647	2,719	82,928		59,360	1,892	57,467		10,919,950	335,478	10,584,471	
51	W incentive	2021	85,647	2,719	82,928		59,360	1,892	57,467		10,919,950	335,478	10,584,471	
52	W / O incentive	2022	82,928	2,472	80,456		57,467	1,720	55,747		10,584,471	304,980	10,279,491	
53	W incentive	2022	82,928	2,472	80,456		57,467	1,720	55,747		10,584,471	304,980	10,279,491	
54	W / O incentive	2023	80,456	2,472	77,984		55,747	1,720	54,027		10,279,491	304,980	9,974,511	
55	W incentive	2023	80,456	2,472	77,984		55,747	1,720	54,027		10,279,491	304,980	9,974,511	
56	W / O incentive	2024	77,984	2,472	75,512	10,586	54,027	1,720	52,306	7,341	9,974,511	304,980	9,669,530	1,343,355
57	W incentive	2024	77,984	2,472	75,512	10,586	54,027	1,720	52,306	7,341	9,974,511	304,980	9,669,530	1,343,355
A Proj Rev Req w/o Incentive PCY*						11,333				7,861				1,435,573
B Proj Rev Req w/ Incentive PCY*						11,333				7,861				1,435,573
C Actual Rev Req w/o Incentive PCY*						11,011				7,637				1,395,436
D Actual Rev Req w/ Incentive PCY*						11,011				7,637				1,395,436
E TUA w/o Int w/o Incentive PCY (C-A)						(322)				(224)				(40,137)
F TUA w/o Int w/ Incentive PCY (B-D)						(322)				(224)				(40,137)
G Future Value Factor (1+i)^24 mo (ATT6)						1,12000				1,12000				1,12000
H True-Up Adjustment w/o Incentive (E*G)						(361)				(251)				(44,954)
I True-Up Adjustment w/ Incentive (F*G)						(361)				(251)				(44,954)
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O incentive						10,225				7,090				1,298,402
W incentive						10,225				7,090				1,298,402

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project AT				Project AU-1				Project AU-2			
Line Number	Yes (Yes or No)	B1650	Yes	B1188.6	Yes	B1188.6	Yes	B1188.6	Yes	B1188.6	Yes	B1188.6	Yes	B1188.6
11	Schedule 12	Replace Morrisville 500 kV breaker 'H2T569' with 50kA breaker	44	Install one 500/230 kV transformer and two 230 kV breakers at Brambleton	44	Install one 500/230 kV transformer and two 230 kV breakers at Brambleton	44	Install one 500/230 kV transformer and two 230 kV breakers at Brambleton	44	Install one 500/230 kV transformer and two 230 kV breakers at Brambleton	44	Install one 500/230 kV transformer and two 230 kV breakers at Brambleton	44	Install one 500/230 kV transformer and two 230 kV breakers at Brambleton
13	FCR W/O incentive		10.5719%		10.5719%		10.5719%		10.5719%		10.5719%		10.5719%	
14	Incentive Factor (Basis Points /100)		0		0		0		0		0		0	
15	FCR W incentive L.13 +(L.14*L.5)		10.5719%		10.5719%		10.5719%		10.5719%		10.5719%		10.5719%	
16	Investment		858,877		235,892		15,547,555		353,354		15,547,555		353,354	
17	Annual Depreciation Exp		19,520		5,361		5,361		5,361		5,361		5,361	
18	In Service Month (1-12)		1		6		12		12		12		12	
			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
19	W / O incentive	2006												
20	W / O incentive	2006												
21	W / O incentive	2007												
22	W / O incentive	2007												
23	W / O incentive	2007												
24	W / O incentive	2008												
25	W / O incentive	2008												
26	W / O incentive	2009												
27	W / O incentive	2009												
28	W / O incentive	2010												
29	W / O incentive	2010												
30	W / O incentive	2011												
31	W / O incentive	2011												
32	W / O incentive	2012					235,892	2,505	233,387					
33	W / O incentive	2012					235,892	2,505	233,387					
34	W / O incentive	2013	858,877	18,489	840,388	85,521	233,387	5,271	228,116		15,547,555	15,065	15,532,490	15,532,490
35	W / O incentive	2013	858,877	18,489	840,388	85,521	233,387	5,271	228,116		15,547,555	15,065	15,532,490	15,532,490
36	W / O incentive	2014	840,388	19,974	820,414	85,521	228,116	5,486	222,630		15,532,490	361,571	15,170,918	15,170,918
37	W / O incentive	2014	840,388	19,974	820,414	85,521	228,116	5,486	222,630		15,532,490	361,571	15,170,918	15,170,918
38	W / O incentive	2015	820,414	19,974	800,440	85,521	222,630	5,486	217,144		15,170,918	361,571	14,809,347	14,809,347
39	W / O incentive	2015	820,414	19,974	800,440	85,521	222,630	5,486	217,144		15,170,918	361,571	14,809,347	14,809,347
40	W / O incentive	2016	800,440	19,974	780,466	85,521	217,144	5,486	211,658		14,809,347	361,571	14,447,776	14,447,776
41	W / O incentive	2016	800,440	19,974	780,466	85,521	217,144	5,486	211,658		14,809,347	361,571	14,447,776	14,447,776
42	W / O incentive	2017	780,466	21,472	758,995	85,521	211,658	5,897	205,761		14,447,776	388,689	14,059,088	14,059,088
43	W / O incentive	2017	780,466	21,472	758,995	85,521	211,658	5,897	205,761		14,447,776	388,689	14,059,088	14,059,088
44	W / O incentive	2018	758,995	21,472	737,523	85,521	205,761	5,897	199,864		14,059,088	388,689	13,670,399	13,670,399
45	W / O incentive	2018	758,995	21,472	737,523	85,521	205,761	5,897	199,864		14,059,088	388,689	13,670,399	13,670,399
46	W / O incentive	2019	737,523	21,472	716,051	85,521	199,864	5,897	193,966		13,670,399	388,689	13,281,710	13,281,710
47	W / O incentive	2019	737,523	21,472	716,051	85,521	199,864	5,897	193,966		13,670,399	388,689	13,281,710	13,281,710
48	W / O incentive	2020	716,051	21,472	694,579	85,521	193,966	5,897	188,069		13,281,710	388,689	12,893,021	12,893,021
49	W / O incentive	2020	716,051	21,472	694,579	85,521	193,966	5,897	188,069		13,281,710	388,689	12,893,021	12,893,021
50	W / O incentive	2021	694,579	21,472	673,107	85,521	188,069	5,897	182,172		12,893,021	388,689	12,504,332	12,504,332
51	W / O incentive	2021	694,579	21,472	673,107	85,521	188,069	5,897	182,172		12,893,021	388,689	12,504,332	12,504,332
52	W / O incentive	2022	673,107	19,520	653,587	85,521	182,172	5,361	176,811		12,504,332	353,354	12,150,979	12,150,979
53	W / O incentive	2022	673,107	19,520	653,587	85,521	182,172	5,361	176,811		12,504,332	353,354	12,150,979	12,150,979
54	W / O incentive	2023	653,587	19,520	634,067	85,521	176,811	5,361	171,449		12,150,979	353,354	11,797,625	11,797,625
55	W / O incentive	2023	653,587	19,520	634,067	85,521	176,811	5,361	171,449		12,150,979	353,354	11,797,625	11,797,625
56	W / O incentive	2024	634,067	19,520	614,547	85,521	171,449	5,361	166,088	23,203	11,797,625	353,354	11,444,271	1,581,910
57	W / O incentive	2024	634,067	19,520	614,547	85,521	171,449	5,361	166,088	23,203	11,797,625	353,354	11,444,271	1,581,910
A	Proj Rev Req w/o Incentive PCY*					91,424				24,825				1,688,728
B	Proj Rev Req w/ Incentive PCY*					91,424				24,825				1,688,728
C	Actual Rev Req w/o Incentive PCY*					88,860				24,123				1,641,964
D	Actual Rev Req w/ Incentive PCY*					88,860				24,123				1,641,964
E	TUA w/o Int w/o Incentive PCY (C-A)					(2,564)				(701)				(46,763)
F	TUA w/o Int w/ Incentive PCY (B-D)					(2,564)				(701)				(46,763)
G	Future Value Factor (1+i)^24 mo (ATT6)					1.12000				1.12000				1.12000
H	True-Up Adjustment w/o Incentive (E*G)					(2,872)				(786)				(52,375)
I	True-Up Adjustment w/ Incentive (F*G)					(2,872)				(786)				(52,375)
	TUA = True-Up Adjustment PCY = Previous Calendar Year													
	W / O incentive					82,649				22,418				1,529,535
	W incentive					82,649				22,418				1,529,535

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project AW				Project AX-1				Project AX-2					
Line Number	Yes or No		Yes	B1698.1	Yes	B1321	Yes	B1321	Yes	B1321	Yes	B1321	Yes	B1321		
11	Schedule 12	(Yes or No)	44	Install a 500 kV breaker at Brambleton	44	Build a new 230 kV line North Anna -- Oak Green and install a 224 MVA 230/115 kV transformer at Oak Green	44	Build a new 230 kV line North Anna -- Oak Green and install a 224 MVA 230/115 kV transformer at Oak Green	44	Build a new 230 kV line North Anna -- Oak Green and install a 224 MVA 230/115 kV transformer at Oak Green	44	Build a new 230 kV line North Anna -- Oak Green and install a 224 MVA 230/115 kV transformer at Oak Green	44	Build a new 230 kV line North Anna -- Oak Green and install a 224 MVA 230/115 kV transformer at Oak Green		
12	Life		10.5719%		10.5719%		10.5719%		10.5719%		10.5719%		10.5719%			
13	FCR W/O incentive	Line 3	0		0		0		0		0		0			
14	Incentive Factor (Basis Points /100)		10.5719%		10.5719%		10.5719%		10.5719%		10.5719%		10.5719%			
15	FCR W incentive L.13 +(L.14*L.5)		-		-		-		-		-		-			
16	Investment		-	31,931,622	-	31,931,622	-	31,931,622	-	31,931,622	-	31,931,622	-	31,931,622		
17	Annual Depreciation Exp		-	725,719	-	725,719	-	725,719	-	725,719	-	725,719	-	725,719		
18	In Service Month (1-12)		-	3	-	3	-	3	-	3	-	3	-	3		
19																
20	W / O incentive	2006	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req		
21	W incentive	2006														
22	W / O incentive	2007														
23	W incentive	2007														
24	W / O incentive	2008														
25	W incentive	2008														
26	W / O incentive	2009														
27	W incentive	2009														
28	W / O incentive	2010														
29	W incentive	2010														
30	W / O incentive	2011														
31	W incentive	2011														
32	W / O incentive	2012														
33	W incentive	2012														
34	W / O incentive	2013														
35	W incentive	2013														
36	W / O incentive	2014														
37	W incentive	2014														
38	W / O incentive	2015	-	-	-	-	31,931,622	587,888	31,343,734	6,368,620	80,225	6,288,395	6,368,620	80,225		
39	W incentive	2015	-	-	-	-	31,931,622	587,888	31,343,734	6,368,620	80,225	6,288,395	6,368,620	80,225		
40	W / O incentive	2016	-	-	-	-	31,343,734	742,596	30,601,138	6,288,395	148,107	6,140,288	6,288,395	148,107		
41	W incentive	2016	-	-	-	-	31,343,734	742,596	30,601,138	6,288,395	148,107	6,140,288	6,288,395	148,107		
42	W / O incentive	2017	-	-	-	-	30,601,138	798,291	29,802,847	6,140,288	159,216	5,981,072	6,140,288	159,216		
43	W incentive	2017	-	-	-	-	30,601,138	798,291	29,802,847	6,140,288	159,216	5,981,072	6,140,288	159,216		
44	W / O incentive	2018	-	-	-	-	29,802,847	798,291	29,004,557	5,981,072	159,216	5,821,857	5,981,072	159,216		
45	W incentive	2018	-	-	-	-	29,802,847	798,291	29,004,557	5,981,072	159,216	5,821,857	5,981,072	159,216		
46	W / O incentive	2019	-	-	-	-	29,004,557	798,291	28,206,266	5,821,857	159,216	5,662,641	5,821,857	159,216		
47	W incentive	2019	-	-	-	-	29,004,557	798,291	28,206,266	5,821,857	159,216	5,662,641	5,821,857	159,216		
48	W / O incentive	2020	-	-	-	-	28,206,266	798,291	27,407,976	5,662,641	159,216	5,503,426	5,662,641	159,216		
49	W incentive	2020	-	-	-	-	28,206,266	798,291	27,407,976	5,662,641	159,216	5,503,426	5,662,641	159,216		
50	W / O incentive	2021	-	-	-	-	27,407,976	798,291	26,609,685	5,503,426	159,216	5,344,210	5,503,426	159,216		
51	W incentive	2021	-	-	-	-	27,407,976	798,291	26,609,685	5,503,426	159,216	5,344,210	5,503,426	159,216		
52	W / O incentive	2022	-	-	-	-	26,609,685	725,719	25,883,966	5,344,210	144,741	5,199,469	5,344,210	144,741		
53	W incentive	2022	-	-	-	-	26,609,685	725,719	25,883,966	5,344,210	144,741	5,199,469	5,344,210	144,741		
54	W / O incentive	2023	-	-	-	-	25,883,966	725,719	25,158,248	5,199,469	144,741	5,054,727	5,199,469	144,741		
55	W incentive	2023	-	-	-	-	25,883,966	725,719	25,158,248	5,199,469	144,741	5,054,727	5,199,469	144,741		
56	W / O incentive	2024	-	-	-	-	25,158,248	725,719	24,432,529	5,054,727	144,741	4,909,986	5,054,727	144,741		
57	W incentive	2024	-	-	-	-	25,158,248	725,719	24,432,529	5,054,727	144,741	4,909,986	5,054,727	144,741		
A	Proj Rev Req w/o Incentive PCY*									3,566,345				715,202		
B	Proj Rev Req w/ Incentive PCY*									3,566,345				715,202		
C	Actual Rev Req w/o Incentive PCY*									3,469,302				695,807		
D	Actual Rev Req w/ Incentive PCY*									3,469,302				695,807		
E	TUA w/o Int w/o Incentive PCY (C-A)									(97,044)				(19,395)		
F	TUA w/o Int w/ Incentive PCY (B-D)									(97,044)				(19,395)		
G	Future Value Factor (1+i)^24 mo (ATT6)				1.12000					1.12000				1.12000		
H	True-Up Adjustment w/o Incentive (E*G)									(108,689)				(21,722)		
I	True-Up Adjustment w/ Incentive (F*G)									(108,689)				(21,722)		
TUA = True-Up Adjustment PCY = Previous Calendar Year																
W / O incentive											3,238,375				649,749	
W incentive											3,238,375				649,749	

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project AY-1				Project AY-2				Project AZ			
Line Number	(Yes or No)		Yes	B0756.1	Yes	B0756.1	Yes	B1797	Yes	B0756.1	Yes	B1797	Yes	B1797
11	Schedule 12	(Yes or No)	44	B0756.1	44	B0756.1	44	B1797	44	B0756.1	44	B1797	44	B1797
12	Life		10.5719%	Install two 500 kV breakers at Chancellor 500 kV	10.5719%	Install two 500 kV breakers at Chancellor 500 kV	10.5719%	Wreck and rebuild 7 miles of the Dominion owned section of Cloverdale - Lexington 500 kV	10.5719%	10.5719%	10.5719%	10.5719%	10.5719%	10.5719%
13	FCR W/O incentive	Line 3	0		0		0		0	0	0	0	0	0
14	Incentive Factor (Basis Points /100)		10.5719%		10.5719%		10.5719%		10.5719%	10.5719%	10.5719%	10.5719%	10.5719%	10.5719%
15	FCR W incentive L.13 +(L.14*L.5)		4,076,165		116,523		18,459,911		18,459,911	419,543		419,543		419,543
16	Investment		92,640		2,648		419,543		419,543	10		10		10
17	Annual Depreciation Exp		5		12									
18	In Service Month (1-12)													
			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
19														
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013	4,076,165	59,247	4,016,918						18,459,911	89,438	18,370,473	
35	W incentive	2013	4,076,165	59,247	4,016,918						18,459,911	89,438	18,370,473	
36	W / O incentive	2014	4,016,918	94,795	3,922,124	116,523	113	116,410			18,370,473	429,300	17,941,173	
37	W incentive	2014	4,016,918	94,795	3,922,124	116,523	113	116,410			18,370,473	429,300	17,941,173	
38	W / O incentive	2015	3,922,124	94,795	3,827,329	116,410	2,710	113,700			17,941,173	429,300	17,511,873	
39	W incentive	2015	3,922,124	94,795	3,827,329	116,410	2,710	113,700			17,941,173	429,300	17,511,873	
40	W / O incentive	2016	3,827,329	94,795	3,732,535	113,700	2,710	110,990			17,511,873	429,300	17,082,573	
41	W incentive	2016	3,827,329	94,795	3,732,535	113,700	2,710	110,990			17,511,873	429,300	17,082,573	
42	W / O incentive	2017	3,732,535	101,904	3,630,631	110,990	2,913	108,077			17,082,573	461,498	16,621,075	
43	W incentive	2017	3,732,535	101,904	3,630,631	110,990	2,913	108,077			17,082,573	461,498	16,621,075	
44	W / O incentive	2018	3,630,631	101,904	3,528,727	108,077	2,913	105,164			16,621,075	461,498	16,159,577	
45	W incentive	2018	3,630,631	101,904	3,528,727	108,077	2,913	105,164			16,621,075	461,498	16,159,577	
46	W / O incentive	2019	3,528,727	101,904	3,426,822	105,164	2,913	102,251			16,159,577	461,498	15,698,079	
47	W incentive	2019	3,528,727	101,904	3,426,822	105,164	2,913	102,251			16,159,577	461,498	15,698,079	
48	W / O incentive	2020	3,426,822	101,904	3,324,918	102,251	2,913	99,338			15,698,079	461,498	15,236,582	
49	W incentive	2020	3,426,822	101,904	3,324,918	102,251	2,913	99,338			15,698,079	461,498	15,236,582	
50	W / O incentive	2021	3,324,918	101,904	3,223,014	99,338	2,913	96,425			15,236,582	461,498	14,775,084	
51	W incentive	2021	3,324,918	101,904	3,223,014	99,338	2,913	96,425			15,236,582	461,498	14,775,084	
52	W / O incentive	2022	3,223,014	92,640	3,130,374	96,425	2,648	93,777			14,775,084	419,543	14,355,540	
53	W incentive	2022	3,223,014	92,640	3,130,374	96,425	2,648	93,777			14,775,084	419,543	14,355,540	
54	W / O incentive	2023	3,130,374	92,640	3,037,734	93,777	2,648	91,129			14,355,540	419,543	13,935,997	
55	W incentive	2023	3,130,374	92,640	3,037,734	93,777	2,648	91,129			14,355,540	419,543	13,935,997	
56	W / O incentive	2024	3,037,734	92,640	2,945,094	408,890	91,129	2,648	88,480	12,142	13,935,997	419,543	13,516,454	1,870,668
57	W incentive	2024	3,037,734	92,640	2,945,094	408,890	91,129	2,648	88,480	12,142	13,935,997	419,543	13,516,454	1,870,668
A	Proj Rev Req w/o Incentive PCY*					436,901				12,943				1,997,503
B	Proj Rev Req w/ Incentive PCY*					436,901				12,943				1,997,503
C	Actual Rev Req w/o Incentive PCY*					424,700				12,589				1,942,057
D	Actual Rev Req w/ Incentive PCY*					424,700				12,589				1,942,057
E	TUA w/o Int w/o Incentive PCY (C-A)					(12,201)				(353)				(55,446)
F	TUA w/o Int w/ Incentive PCY (B-D)					(12,201)				(353)				(55,446)
G	Future Value Factor (1+i)^24 mo (ATT6)									1,12000				1,12000
H	True-Up Adjustment w/o Incentive (E*G)					(13,665)				(396)				(62,100)
I	True-Up Adjustment w/ Incentive (F*G)					(13,665)				(396)				(62,100)
	TUA = True-Up Adjustment													
	PCY = Previous Calendar Year													
	W / O incentive					395,225				11,746				1,808,568
	W incentive					395,225				11,746				1,808,568

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project BA				Project BB-1				Project BB-2			
11	Schedule 12 (Yes or No)	Yes	B1799			Yes	B1798			Yes	B1798		
12	Life	44	Build 150 MVAR Switched Shunt at Pleasant			44	Build a 450 MVAR SVC and 300 MVAR switched shunt at Loudoun 500 kV			44	Build a 450 MVAR SVC and 300 MVAR switched shunt at Loudoun 500 kV		
13	FCR W/O incentive Line 3	10.5719%	View 500 kV			10.5719%				10.5719%			
14	Incentive Factor (Basis Points /100)	0				0				0			
15	FCR W incentive L.13 +(L.14*L.5)	10.5719%				10.5719%				10.5719%			
16	Investment	26,070,960				3,131,641				35,293,503			
17	Annual Depreciation Exp	592,522				71,174				802,125			
18	In Service Month (1-12)	11				12				5			
		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
19													
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010												
29	W incentive 2010												
30	W / O incentive 2011												
31	W incentive 2011												
32	W / O incentive 2012												
33	W incentive 2012												
34	W / O incentive 2013					3,131,641	3,035	3,128,606					
35	W incentive 2013					3,131,641	3,035	3,128,606					
36	W / O incentive 2014	26,070,960	75,788	25,995,172		3,128,606	72,829	3,055,778		35,293,503	512,987	34,780,516	
37	W incentive 2014	26,070,960	75,788	25,995,172		3,128,606	72,829	3,055,778		35,293,503	512,987	34,780,516	
38	W / O incentive 2015	25,995,172	606,301	25,388,871		3,055,778	72,829	2,982,949		34,780,516	820,779	33,959,737	
39	W incentive 2015	25,995,172	606,301	25,388,871		3,055,778	72,829	2,982,949		34,780,516	820,779	33,959,737	
40	W / O incentive 2016	25,388,871	606,301	24,782,570		2,982,949	72,829	2,910,120		33,959,737	820,779	33,138,958	
41	W incentive 2016	25,388,871	606,301	24,782,570		2,982,949	72,829	2,910,120		33,959,737	820,779	33,138,958	
42	W / O incentive 2017	24,782,570	651,774	24,130,796		2,910,120	78,291	2,831,829		33,138,958	882,338	32,256,620	
43	W incentive 2017	24,782,570	651,774	24,130,796		2,910,120	78,291	2,831,829		33,138,958	882,338	32,256,620	
44	W / O incentive 2018	24,130,796	651,774	23,479,022		2,831,829	78,291	2,753,538		32,256,620	882,338	31,374,283	
45	W incentive 2018	24,130,796	651,774	23,479,022		2,831,829	78,291	2,753,538		32,256,620	882,338	31,374,283	
46	W / O incentive 2019	23,479,022	651,774	22,827,248		2,753,538	78,291	2,675,247		31,374,283	882,338	30,491,945	
47	W incentive 2019	23,479,022	651,774	22,827,248		2,753,538	78,291	2,675,247		31,374,283	882,338	30,491,945	
48	W / O incentive 2020	22,827,248	651,774	22,175,474		2,675,247	78,291	2,596,956		30,491,945	882,338	29,609,607	
49	W incentive 2020	22,827,248	651,774	22,175,474		2,675,247	78,291	2,596,956		30,491,945	882,338	29,609,607	
50	W / O incentive 2021	22,175,474	651,774	21,523,700		2,596,956	78,291	2,518,665		29,609,607	882,338	28,727,270	
51	W incentive 2021	22,175,474	651,774	21,523,700		2,596,956	78,291	2,518,665		29,609,607	882,338	28,727,270	
52	W / O incentive 2022	21,523,700	592,522	20,931,178		2,518,665	71,174	2,447,491		28,727,270	802,125	27,925,145	
53	W incentive 2022	21,523,700	592,522	20,931,178		2,518,665	71,174	2,447,491		28,727,270	802,125	27,925,145	
54	W / O incentive 2023	20,931,178	592,522	20,338,656		2,447,491	71,174	2,376,317		27,925,145	802,125	27,123,020	
55	W incentive 2023	20,931,178	592,522	20,338,656		2,447,491	71,174	2,376,317		27,925,145	802,125	27,123,020	
56	W / O incentive 2024	20,338,656	592,522	19,746,134	2,711,386	2,376,317	71,174	2,305,144	318,634	27,123,020	802,125	26,320,895	3,627,146
57	W incentive 2024	20,338,656	592,522	19,746,134	2,711,386	2,376,317	71,174	2,305,144	318,634	27,123,020	802,125	26,320,895	3,627,146
	A Proj Rev Req w/o Incentive PCY*				2,890,442				340,149				3,869,589
	B Proj Rev Req w/ Incentive PCY*				2,890,442				340,149				3,869,589
	C Actual Rev Req w/o Incentive PCY*				2,811,428				330,730				3,763,066
	D Actual Rev Req w/ Incentive PCY*				2,811,428				330,730				3,763,066
	E TUA w/o Int w/o Incentive PCY (C-A)				(79,015)				(9,419)				(106,523)
	F TUA w/o Int w/ Incentive PCY (B-D)				(79,015)				(9,419)				(106,523)
	G Future Value Factor (1+i)^24 mo (ATT6)				1.12000				1.12000				1.12000
	H True-Up Adjustment w/o Incentive (E*G)				(88,497)				(10,550)				(119,307)
	I True-Up Adjustment w/ Incentive (F*G)				(88,497)				(10,550)				(119,307)
	TUA = True-Up Adjustment PCY = Previous Calendar Year												
	W / O incentive				2,622,889				308,084				3,507,840
	W incentive				2,622,889				308,084				3,507,840

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project BB-6				Project BC				Project BD-1			
Line Number	Yes (Yes or No)	B1798	Yes	B1798	Yes	B1805	Yes	B1508.1	Yes	B1508.1	Yes	B1508.1	Yes	B1508.1
10														
11	Schedule 12	(Yes or No)	44	Build a 450 MVAR SVC and 300 MVAR switched shunt at Loudoun 500 kV	44	Install a 250 MVAR SVC at the existing Mt. Storm 500 kV substation	44	Build a 2nd 230kV line Harrisonburg to Endless Caverns	44	Build a 2nd 230kV line Harrisonburg to Endless Caverns	44	Build a 2nd 230kV line Harrisonburg to Endless Caverns	44	Build a 2nd 230kV line Harrisonburg to Endless Caverns
12	Life		10.5719%		10.5719%		10.5719%		10.5719%		10.5719%		10.5719%	
13	FCR W/O incentive	Line 3	0		0		0		0		0		0	
14	Incentive Factor (Basis Points /100)		10.5719%		10.5719%		10.5719%		10.5719%		10.5719%		10.5719%	
15	FCR W incentive L.13 +(L.14*L.5)		4,574,038		37,153,276		4,805,836		4,805,836		109,224		109,224	
16	Investment		103,955		844,393		6		10					
17	Annual Depreciation Exp		1											
18	In Service Month (1-12)													
19														
20	W / O incentive	2006	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013									4,805,836	23,284	4,782,552	
35	W incentive	2013									4,805,836	23,284	4,782,552	
36	W / O incentive	2014					37,153,276	468,016	36,685,260		4,782,552	111,764	4,670,788	
37	W incentive	2014					37,153,276	468,016	36,685,260		4,782,552	111,764	4,670,788	
38	W / O incentive	2015	4,574,038	101,941	4,472,097		36,685,260	864,030	35,821,230		4,670,788	111,764	4,559,025	
39	W incentive	2015	4,574,038	101,941	4,472,097		36,685,260	864,030	35,821,230		4,670,788	111,764	4,559,025	
40	W / O incentive	2016	4,472,097	106,373	4,365,724		35,821,230	864,030	34,957,201		4,559,025	111,764	4,447,261	
41	W incentive	2016	4,472,097	106,373	4,365,724		35,821,230	864,030	34,957,201		4,559,025	111,764	4,447,261	
42	W / O incentive	2017	4,365,724	114,351	4,251,373		34,957,201	928,832	34,028,369		4,447,261	120,146	4,327,115	
43	W incentive	2017	4,365,724	114,351	4,251,373		34,957,201	928,832	34,028,369		4,447,261	120,146	4,327,115	
44	W / O incentive	2018	4,251,373	114,351	4,137,022		34,028,369	928,832	33,099,537		4,327,115	120,146	4,206,969	
45	W incentive	2018	4,251,373	114,351	4,137,022		34,028,369	928,832	33,099,537		4,327,115	120,146	4,206,969	
46	W / O incentive	2019	4,137,022	114,351	4,022,671		33,099,537	928,832	32,170,705		4,206,969	120,146	4,086,823	
47	W incentive	2019	4,137,022	114,351	4,022,671		33,099,537	928,832	32,170,705		4,206,969	120,146	4,086,823	
48	W / O incentive	2020	4,022,671	114,351	3,908,320		32,170,705	928,832	31,241,873		4,086,823	120,146	3,966,677	
49	W incentive	2020	4,022,671	114,351	3,908,320		32,170,705	928,832	31,241,873		4,086,823	120,146	3,966,677	
50	W / O incentive	2021	3,908,320	114,351	3,793,970		31,241,873	928,832	30,313,041		3,966,677	120,146	3,846,532	
51	W incentive	2021	3,908,320	114,351	3,793,970		31,241,873	928,832	30,313,041		3,966,677	120,146	3,846,532	
52	W / O incentive	2022	3,793,970	103,955	3,690,014		30,313,041	844,393	29,468,648		3,846,532	109,224	3,737,308	
53	W incentive	2022	3,793,970	103,955	3,690,014		30,313,041	844,393	29,468,648		3,846,532	109,224	3,737,308	
54	W / O incentive	2023	3,690,014	103,955	3,586,059		29,468,648	844,393	28,624,256		3,737,308	109,224	3,628,084	
55	W incentive	2023	3,690,014	103,955	3,586,059		29,468,648	844,393	28,624,256		3,737,308	109,224	3,628,084	
56	W / O incentive	2024	3,586,059	103,955	3,482,103	477,575	28,624,256	844,393	27,779,863	3,825,889	3,628,084	109,224	3,518,861	487,008
57	W incentive	2024	3,586,059	103,955	3,482,103	477,575	28,624,256	844,393	27,779,863	3,825,889	3,628,084	109,224	3,518,861	487,008
A	Proj Rev Req w/o Incentive PCY*					508,988				4,081,099				519,798
B	Proj Rev Req w/ Incentive PCY*					508,988				4,081,099				519,798
C	Actual Rev Req w/o Incentive PCY*					495,106				3,968,885				505,593
D	Actual Rev Req w/ Incentive PCY*					495,106				3,968,885				505,593
E	TUA w/o Int w/o Incentive PCY (C-A)					(13,882)				(112,214)				(14,205)
F	TUA w/o Int w/ Incentive PCY (B-D)					(13,882)				(112,214)				(14,205)
G	Future Value Factor (1+i)^24 mo (ATT6)					1.12000				1.12000				1.12000
H	True-Up Adjustment w/o Incentive (E*G)					(15,548)				(125,680)				(15,910)
I	True-Up Adjustment w/ Incentive (F*G)					(15,548)				(125,680)				(15,910)
	TUA = True-Up Adjustment PCY = Previous Calendar Year													
	W / O incentive					462,027				3,700,209				471,098
	W incentive					462,027				3,700,209				471,098

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project BD-2				Project BD-3				Project BD-4			
Line Number	Yes (Yes or No)	B1508.1	Yes	B1508.1	Yes	B1508.1	Yes	B1508.1	Yes	B1508.1	Yes	B1508.1	Yes	B1508.1
11	Schedule 12	(Yes or No)	44	Build a 2nd 230kV line Harrisonburg to Endless Caverns	44	Build a 2nd 230kV line Harrisonburg to Endless Caverns	44	Build a 2nd 230kV line Harrisonburg to Endless Caverns	44	Build a 2nd 230kV line Harrisonburg to Endless Caverns	44	Build a 2nd 230kV line Harrisonburg to Endless Caverns	44	Build a 2nd 230kV line Harrisonburg to Endless Caverns
12	Life		10.5719%		10.5719%		10.5719%		10.5719%		10.5719%		10.5719%	
13	FCR W/O Incentive	Line 3	0		0		0		0		0		0	
14	Incentive Factor (Basis Points /100)		10.5719%		10.5719%		10.5719%		10.5719%		10.5719%		10.5719%	
15	FCR W Incentive L.13 +(L.14*L.5)		51,208,945		2,000,000		6,228,143		141,549		6,228,143		141,549	
16	Investment		1,163,840		45,455		12		6		6		6	
17	Annual Depreciation Exp													
18	In Service Month (1-12)		9		12		6		6		6		6	
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive	2006												
21	W Incentive	2006												
22	W / O Incentive	2007												
23	W Incentive	2007												
24	W / O Incentive	2008												
25	W Incentive	2008												
26	W / O Incentive	2009												
27	W Incentive	2009												
28	W / O Incentive	2010												
29	W Incentive	2010												
30	W / O Incentive	2011												
31	W Incentive	2011												
32	W / O Incentive	2012												
33	W Incentive	2012												
34	W / O Incentive	2013												
35	W Incentive	2013												
36	W / O Incentive	2014	51,208,945	347,347	50,861,598		2,000,000	1,938	1,998,062					
37	W Incentive	2014	51,208,945	347,347	50,861,598		2,000,000	1,938	1,998,062					
38	W / O Incentive	2015	50,861,598	1,190,906	49,670,692		1,998,062	46,512	1,951,550		6,228,143	78,455	6,149,688	
39	W Incentive	2015	50,861,598	1,190,906	49,670,692		1,998,062	46,512	1,951,550		6,228,143	78,455	6,149,688	
40	W / O Incentive	2016	49,670,692	1,190,906	48,479,786		1,951,550	46,512	1,905,039		6,149,688	144,841	6,004,847	
41	W Incentive	2016	49,670,692	1,190,906	48,479,786		1,951,550	46,512	1,905,039		6,149,688	144,841	6,004,847	
42	W / O Incentive	2017	48,479,786	1,280,224	47,199,562		1,905,039	50,000	1,855,039		6,004,847	155,704	5,849,144	
43	W Incentive	2017	48,479,786	1,280,224	47,199,562		1,905,039	50,000	1,855,039		6,004,847	155,704	5,849,144	
44	W / O Incentive	2018	47,199,562	1,280,224	45,919,339		1,855,039	50,000	1,805,039		5,849,144	155,704	5,693,440	
45	W Incentive	2018	47,199,562	1,280,224	45,919,339		1,855,039	50,000	1,805,039		5,849,144	155,704	5,693,440	
46	W / O Incentive	2019	45,919,339	1,280,224	44,639,115		1,805,039	50,000	1,755,039		5,693,440	155,704	5,537,736	
47	W Incentive	2019	45,919,339	1,280,224	44,639,115		1,805,039	50,000	1,755,039		5,693,440	155,704	5,537,736	
48	W / O Incentive	2020	44,639,115	1,280,224	43,358,892		1,755,039	50,000	1,705,039		5,537,736	155,704	5,382,033	
49	W Incentive	2020	44,639,115	1,280,224	43,358,892		1,755,039	50,000	1,705,039		5,537,736	155,704	5,382,033	
50	W / O Incentive	2021	43,358,892	1,280,224	42,078,668		1,705,039	50,000	1,655,039		5,382,033	155,704	5,226,329	
51	W Incentive	2021	43,358,892	1,280,224	42,078,668		1,705,039	50,000	1,655,039		5,382,033	155,704	5,226,329	
52	W / O Incentive	2022	42,078,668	1,163,840	40,914,828		1,655,039	45,455	1,609,584		5,226,329	141,549	5,084,781	
53	W Incentive	2022	42,078,668	1,163,840	40,914,828		1,655,039	45,455	1,609,584		5,226,329	141,549	5,084,781	
54	W / O Incentive	2023	40,914,828	1,163,840	39,750,989		1,609,584	45,455	1,564,130		5,084,781	141,549	4,943,232	
55	W Incentive	2023	40,914,828	1,163,840	39,750,989		1,609,584	45,455	1,564,130		5,084,781	141,549	4,943,232	
56	W / O Incentive	2024	39,750,989	1,163,840	38,587,149	5,304,758	1,564,130	45,455	1,518,675	208,410	4,943,232	141,549	4,801,683	656,661
57	W Incentive	2024	39,750,989	1,163,840	38,587,149	5,304,758	1,564,130	45,455	1,518,675	208,410	4,943,232	141,549	4,801,683	656,661
A	Proj Rev Req w/o Incentive PCY*					5,656,486				222,146				699,426
B	Proj Rev Req w/ Incentive PCY*					5,656,486				222,146				699,426
C	Actual Rev Req w/o Incentive PCY*					5,501,498				216,080				680,459
D	Actual Rev Req w/ Incentive PCY*					5,501,498				216,080				680,459
E	TUA w/o Int w/o Incentive PCY (C-A)					(154,988)				(6,066)				(18,967)
F	TUA w/o Int w/ Incentive PCY (B-D)					(154,988)				(6,066)				(18,967)
G	Future Value Factor (1+i)^24 mo (ATT6)					1.12000				1.12000				1.12000
H	True-Up Adjustment w/o Incentive (E*G)					(173,587)				(6,794)				(21,243)
I	True-Up Adjustment w/ Incentive (F*G)					(173,587)				(6,794)				(21,243)
	TUA = True-Up Adjustment PCY = Previous Calendar Year													
	W / O Incentive					5,131,172				201,617				635,417
	W Incentive					5,131,172				201,617				635,417

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project BD-5				Project BE				Project BF-1					
Line Number	Yes (Yes or No)	B1508.1	Yes	B1508.2	Yes	B1508.2	Yes	B2053	Yes	B2053	Yes	B2053	Yes	B2053		
		Build a 2nd 230kV line Harrisonburg to Endless Caverns	44	Build a 2nd 230kV line Harrisonburg to Endless Caverns	44	Install a 3rd 230 - 115 kV Tx at Endless Caverns	44	Install a 3rd 230 - 115 kV Tx at Endless Caverns	44	Rebuild 28 mile line (Altavista - Skimmer, 115kV)	44	Rebuild 28 mile line (Altavista - Skimmer, 115kV)	44	Rebuild 28 mile line (Altavista - Skimmer, 115kV)		
			10.5719%		10.5719%		10.5719%		10.5719%		10.5719%		10.5719%			
			0		0		0		0		0		0			
			1,165,302		11,994,009		6,782,738		6,782,738		154,153		154,153			
			26,484		272,591		272,591		272,591		154,153		154,153			
			7		9		9		9		11		11			
			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req		
19																
20	W / O incentive	2006														
21	W incentive	2006														
22	W / O incentive	2007														
23	W incentive	2007														
24	W / O incentive	2008														
25	W incentive	2008														
26	W / O incentive	2009														
27	W incentive	2009														
28	W / O incentive	2010														
29	W incentive	2010														
30	W / O incentive	2011														
31	W incentive	2011														
32	W / O incentive	2012														
33	W incentive	2012														
34	W / O incentive	2013														
35	W incentive	2013														
36	W / O incentive	2014					11,994,009	81,355	11,912,654		6,782,738	19,717	6,763,021			
37	W incentive	2014					11,994,009	81,355	11,912,654		6,782,738	19,717	6,763,021			
38	W / O incentive	2015					11,912,654	278,930	11,633,724		6,763,021	157,738	6,605,283			
39	W incentive	2015					11,912,654	278,930	11,633,724		6,763,021	157,738	6,605,283			
40	W / O incentive	2016	1,165,302	12,421	1,152,881		11,633,724	278,930	11,354,793		6,605,283	157,738	6,447,545			
41	W incentive	2016	1,165,302	12,421	1,152,881		11,633,724	278,930	11,354,793		6,605,283	157,738	6,447,545			
42	W / O incentive	2017	1,152,881	29,133	1,123,749		11,354,793	299,850	11,054,943		6,447,545	169,568	6,277,976			
43	W incentive	2017	1,152,881	29,133	1,123,749		11,354,793	299,850	11,054,943		6,447,545	169,568	6,277,976			
44	W / O incentive	2018	1,123,749	29,133	1,094,616		11,054,943	299,850	10,755,093		6,277,976	169,568	6,108,408			
45	W incentive	2018	1,123,749	29,133	1,094,616		11,054,943	299,850	10,755,093		6,277,976	169,568	6,108,408			
46	W / O incentive	2019	1,094,616	29,133	1,065,483		10,755,093	299,850	10,455,243		6,108,408	169,568	5,938,839			
47	W incentive	2019	1,094,616	29,133	1,065,483		10,755,093	299,850	10,455,243		6,108,408	169,568	5,938,839			
48	W / O incentive	2020	1,065,483	29,133	1,036,351		10,455,243	299,850	10,155,393		5,938,839	169,568	5,769,271			
49	W incentive	2020	1,065,483	29,133	1,036,351		10,455,243	299,850	10,155,393		5,938,839	169,568	5,769,271			
50	W / O incentive	2021	1,036,351	29,133	1,007,218		10,155,393	299,850	9,855,542		5,769,271	169,568	5,599,702			
51	W incentive	2021	1,036,351	29,133	1,007,218		10,155,393	299,850	9,855,542		5,769,271	169,568	5,599,702			
52	W / O incentive	2022	1,007,218	26,484	980,734		9,855,542	272,591	9,582,951		5,599,702	154,153	5,445,549			
53	W incentive	2022	1,007,218	26,484	980,734		9,855,542	272,591	9,582,951		5,599,702	154,153	5,445,549			
54	W / O incentive	2023	980,734	26,484	954,250		9,582,951	272,591	9,310,360		5,445,549	154,153	5,291,396			
55	W incentive	2023	980,734	26,484	954,250		9,582,951	272,591	9,310,360		5,445,549	154,153	5,291,396			
56	W / O incentive	2024	954,250	26,484	927,766	125,967	9,310,360	272,591	9,037,769	1,242,465	5,291,396	154,153	5,137,243	705,406		
57	W incentive	2024	954,250	26,484	927,766	125,967	9,310,360	272,591	9,037,769	1,242,465	5,291,396	154,153	5,137,243	705,406		
A Proj Rev Req w/o Incentive PCY*							133,965				1,324,846				751,990	
B Proj Rev Req w/ Incentive PCY*							133,965				1,324,846				751,990	
C Actual Rev Req w/o Incentive PCY*							130,385				1,288,545				731,434	
D Actual Rev Req w/ Incentive PCY*							130,385				1,288,545				731,434	
E TUA w/o Int w/o Incentive PCY (C-A)							(3,580)				(36,301)				(20,557)	
F TUA w/o Int w/ Incentive PCY (B-D)							(3,580)				(36,301)				(20,557)	
G Future Value Factor (1+i)^24 mo (ATT6)							1.12000				1.12000				1.12000	
H True-Up Adjustment w/o Incentive (E*G)							(4,010)				(40,657)				(23,024)	
I True-Up Adjustment w/ Incentive (F*G)							(4,010)				(40,657)				(23,024)	
TUA = True-Up Adjustment																
PCY = Previous Calendar Year																
W / O incentive							121,957				1,201,808				682,383	
W incentive							121,957				1,201,808				682,383	

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project BF-2				Project BF-3				Project BF-4			
Line Number	Yes (Yes or No)	B2053	Rebuild 28 mile line (Altavista - Skimmer, 115kV)		Yes	B2053	Rebuild 28 mile line (Altavista - Skimmer, 115kV)		Yes	B2053	Rebuild 28 mile line (Altavista - Skimmer, 115kV)			
11 Schedule 12	44				44				44					
12 Life	10.5719%				10.5719%				10.5719%					
13 FCR W/O incentive	Line 3				0				0					
14 Incentive Factor (Basis Points /100)	0				0				0					
15 FCR W incentive L.13 +(L.14*L.5)	10.5719%				10.5719%				10.5719%					
16 Investment	23,185,930				12,489,226				1,006,355					
17 Annual Depreciation Exp	526,953				283,846				22,872					
18 In Service Month (1-12)	3				6				12					
	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req		
19														
20 W / O incentive	2006													
21 W incentive	2006													
22 W / O incentive	2007													
23 W incentive	2007													
24 W / O incentive	2008													
25 W incentive	2008													
26 W / O incentive	2009													
27 W incentive	2009													
28 W / O incentive	2010													
29 W incentive	2010													
30 W / O incentive	2011													
31 W incentive	2011													
32 W / O incentive	2012													
33 W incentive	2012													
34 W / O incentive	2013													
35 W incentive	2013													
36 W / O incentive	2014													
37 W incentive	2014													
38 W / O incentive	2015	23,185,930	426,873	22,759,057	12,489,226	157,326	12,331,900		1,006,355	975	1,005,380			
39 W incentive	2015	23,185,930	426,873	22,759,057	12,489,226	157,326	12,331,900		1,006,355	975	1,005,380			
40 W / O incentive	2016	22,759,057	539,208	22,219,850	12,331,900	290,447	12,041,453		1,005,380	23,404	981,976			
41 W incentive	2016	22,759,057	539,208	22,219,850	12,331,900	290,447	12,041,453		1,005,380	23,404	981,976			
42 W / O incentive	2017	22,219,850	579,648	21,640,201	12,041,453	312,231	11,729,223		981,976	25,159	956,817			
43 W incentive	2017	22,219,850	579,648	21,640,201	12,041,453	312,231	11,729,223		981,976	25,159	956,817			
44 W / O incentive	2018	21,640,201	579,648	21,060,553	11,729,223	312,231	11,416,992		956,817	25,159	931,658			
45 W incentive	2018	21,640,201	579,648	21,060,553	11,729,223	312,231	11,416,992		956,817	25,159	931,658			
46 W / O incentive	2019	21,060,553	579,648	20,480,905	11,416,992	312,231	11,104,761		931,658	25,159	906,500			
47 W incentive	2019	21,060,553	579,648	20,480,905	11,416,992	312,231	11,104,761		931,658	25,159	906,500			
48 W / O incentive	2020	20,480,905	579,648	19,901,257	11,104,761	312,231	10,792,531		906,500	25,159	881,341			
49 W incentive	2020	20,480,905	579,648	19,901,257	11,104,761	312,231	10,792,531		906,500	25,159	881,341			
50 W / O incentive	2021	19,901,257	579,648	19,321,608	10,792,531	312,231	10,480,300		881,341	25,159	856,182			
51 W incentive	2021	19,901,257	579,648	19,321,608	10,792,531	312,231	10,480,300		881,341	25,159	856,182			
52 W / O incentive	2022	19,321,608	526,953	18,794,655	10,480,300	283,846	10,196,454		856,182	22,872	833,310			
53 W incentive	2022	19,321,608	526,953	18,794,655	10,480,300	283,846	10,196,454		856,182	22,872	833,310			
54 W / O incentive	2023	18,794,655	526,953	18,267,702	10,196,454	283,846	9,912,608		833,310	22,872	810,438			
55 W incentive	2023	18,794,655	526,953	18,267,702	10,196,454	283,846	9,912,608		833,310	22,872	810,438			
56 W / O incentive	2024	18,267,702	526,953	17,740,749	9,912,608	283,846	9,628,762	1,316,794	810,438	22,872	787,567	107,342		
57 W incentive	2024	18,267,702	526,953	17,740,749	9,912,608	283,846	9,628,762	1,316,794	810,438	22,872	787,567	107,342		
A Proj Rev Req w/o Incentive PCY*				2,589,566				1,402,552				114,250		
B Proj Rev Req w/ Incentive PCY*				2,589,566				1,402,552				114,250		
C Actual Rev Req w/o Incentive PCY*				2,519,101				1,364,517				111,173		
D Actual Rev Req w/ Incentive PCY*				2,519,101				1,364,517				111,173		
E TUA w/o Int w/o Incentive PCY (C-A)				(70,465)				(38,034)				(3,077)		
F TUA w/o Int w/ Incentive PCY (B-D)				(70,465)				(38,034)				(3,077)		
G Future Value Factor (1+i)^24 mo (ATT6)				1.12000				1.12000				1.12000		
H True-Up Adjustment w/o Incentive (E*G)				(78,921)				(42,599)				(3,447)		
I True-Up Adjustment w/ Incentive (F*G)				(78,921)				(42,599)				(3,447)		
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O incentive				2,351,423				1,274,195				103,895		
W incentive				2,351,423				1,274,195				103,895		

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project BG-1 B1906.1 At Yadkin 500 kV, install six 500 kV breakers				Project BG-2 B1906.1 At Yadkin 500 kV, install six 500 kV breakers				Project BH-1 B1908 Rebuild Lexington-Dooms 500 kV					
Line Number	(Yes or No)		Yes		Ending	Rev Req	Yes		Ending	Rev Req	Yes		Ending	Rev Req		
10			44				44				44					
11	Schedule 12		10.5719%				10.5719%				10.5719%					
12	Life	Line 3	0				0				0					
13	FCR W/O incentive		10.5719%				10.5719%				10.5719%					
14	Incentive Factor (Basis Points /100)															
15	FCR W incentive L.13 +(L.14*L.5)		4,398,307				5,644,742				75,453,228					
16	Investment		99,962				128,290				1,714,846					
17	Annual Depreciation Exp		5				11				5					
18	In Service Month (1-12)															
19																
20	W / O incentive	2006														
21	W incentive	2006														
22	W / O incentive	2007														
23	W incentive	2007														
24	W / O incentive	2008														
25	W incentive	2008														
26	W / O incentive	2009														
27	W incentive	2009														
28	W / O incentive	2010														
29	W incentive	2010														
30	W / O incentive	2011														
31	W incentive	2011														
32	W / O incentive	2012														
33	W incentive	2012														
34	W / O incentive	2013														
35	W incentive	2013														
36	W / O incentive	2014														
37	W incentive	2014														
38	W / O incentive	2015	4,398,307	63,929	4,334,378		5,644,742	16,409	5,628,333		75,453,228	1,096,704	74,356,524			
39	W incentive	2015	4,398,307	63,929	4,334,378	462,832	5,644,742	16,409	5,628,333	639,686	75,453,228	1,096,704	74,356,524	8,364,540		
40	W / O incentive	2016	4,334,378	102,286	4,232,092		5,628,333	131,273	5,497,060		74,356,524	1,754,726	72,601,798			
41	W incentive	2016	4,334,378	102,286	4,232,092	479,649	5,628,333	131,273	5,497,060	622,437	74,356,524	1,754,726	72,601,798	8,228,400		
42	W / O incentive	2017	4,232,092	109,958	4,122,134		5,497,060	141,119	5,355,941		72,601,798	1,886,331	70,715,467			
43	W incentive	2017	4,232,092	109,958	4,122,134	479,649	5,497,060	141,119	5,355,941	622,437	72,601,798	1,886,331	70,715,467	8,228,400		
44	W / O incentive	2018	4,122,134	109,958	4,012,177		5,355,941	141,119	5,214,823		70,715,467	1,886,331	68,829,136			
45	W incentive	2018	4,122,134	109,958	4,012,177	479,649	5,355,941	141,119	5,214,823	622,437	70,715,467	1,886,331	68,829,136	8,228,400		
46	W / O incentive	2019	4,012,177	109,958	3,902,219		5,214,823	141,119	5,073,704		68,829,136	1,886,331	66,942,806			
47	W incentive	2019	4,012,177	109,958	3,902,219	479,649	5,214,823	141,119	5,073,704	622,437	68,829,136	1,886,331	66,942,806	8,228,400		
48	W / O incentive	2020	3,902,219	109,958	3,792,261		5,073,704	141,119	4,932,586		66,942,806	1,886,331	65,056,475			
49	W incentive	2020	3,902,219	109,958	3,792,261	479,649	5,073,704	141,119	4,932,586	622,437	66,942,806	1,886,331	65,056,475	8,228,400		
50	W / O incentive	2021	3,792,261	109,958	3,682,304		4,932,586	141,119	4,791,467		65,056,475	1,886,331	63,170,144			
51	W incentive	2021	3,792,261	109,958	3,682,304	479,649	4,932,586	141,119	4,791,467	622,437	65,056,475	1,886,331	63,170,144	8,228,400		
52	W / O incentive	2022	3,682,304	99,962	3,582,342		4,791,467	128,290	4,663,177		63,170,144	1,714,846	61,455,298			
53	W incentive	2022	3,682,304	99,962	3,582,342	479,649	4,791,467	128,290	4,663,177	622,437	63,170,144	1,714,846	61,455,298	8,228,400		
54	W / O incentive	2023	3,582,342	99,962	3,482,380		4,663,177	128,290	4,534,888		61,455,298	1,714,846	59,740,452			
55	W incentive	2023	3,582,342	99,962	3,482,380	462,832	4,663,177	128,290	4,534,888	639,686	61,455,298	1,714,846	59,740,452	8,364,540		
56	W / O incentive	2024	3,482,380	99,962	3,382,419		4,534,888	128,290	4,406,598		59,740,452	1,714,846	58,025,606			
57	W incentive	2024	3,482,380	99,962	3,382,419	462,832	4,534,888	128,290	4,406,598	639,686	59,740,452	1,714,846	58,025,606	8,364,540		
A	Proj Rev Req w/o Incentive PCY*					493,034				639,686				8,364,540		
B	Proj Rev Req w/ Incentive PCY*					493,034				639,686				8,364,540		
C	Actual Rev Req w/o Incentive PCY*					479,649				622,437				8,228,400		
D	Actual Rev Req w/ Incentive PCY*					479,649				622,437				8,228,400		
E	TUA w/o Int w/o Incentive PCY (C-A)					(13,385)				(17,249)				(136,140)		
F	TUA w/o Int w/ Incentive PCY (B-D)					(13,385)				(17,249)				(136,140)		
G	Future Value Factor (1+i)^24 mo (ATT6)					1.12000				1.12000				1.12000		
H	True-Up Adjustment w/o Incentive (E*G)					(14,992)				(19,319)				(152,477)		
I	True-Up Adjustment w/ Incentive (F*G)					(14,992)				(19,319)				(152,477)		
TUA = True-Up Adjustment PCY = Previous Calendar Year																
W / O incentive							447,840				581,613				7,787,430	
W incentive							447,840				581,613				7,787,430	

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project BH-2				Project BH-3				Project BI			
Line Number	(Yes or No)	Yes	B1908	Yes	B1908	Yes	B1908	Yes	B1908	Yes	B1908	Yes	B1908
10	11 Schedule 12	44	Rebuild Lexington-Dooms 500 kV	44	Rebuild Lexington-Dooms 500 kV	44	Install a 2nd 500/230 kV transformer at Brambleton	44		44		44	
12	Life	10.5719%		10.5719%		10.5719%		10.5719%		10.5719%		10.5719%	
13	FCR W/O Incentive	0		0		0		0		0		0	
14	Incentive Factor (Basis Points /100)	10.5719%		10.5719%		10.5719%		10.5719%		10.5719%		10.5719%	
15	FCR W Incentive L.13 +(L.14*L.5)	29,966,216		21,648,336		21,648,336		21,908,705		21,908,705		21,908,705	
16	Investment	681,050		492,008		492,008		497,925		497,925		497,925	
17	Annual Depreciation Exp	12		12		12		6		6		6	
18	In Service Month (1-12)												
		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
19													
20	W / O Incentive												
21	W Incentive												
22	W / O Incentive												
23	W Incentive												
24	W / O Incentive												
25	W Incentive												
26	W / O Incentive												
27	W Incentive												
28	W / O Incentive												
29	W Incentive												
30	W / O Incentive												
31	W Incentive												
32	W / O Incentive												
33	W Incentive												
34	W / O Incentive												
35	W Incentive												
36	W / O Incentive												
37	W Incentive												
38	W / O Incentive	29,966,216	29,037	29,937,179									
39	W Incentive	29,966,216	29,037	29,937,179									
40	W / O Incentive	29,937,179	696,889	29,240,290									
41	W Incentive	29,937,179	696,889	29,240,290									
42	W / O Incentive	29,240,290	749,155	28,491,135									
43	W Incentive	29,240,290	749,155	28,491,135									
44	W / O Incentive	28,491,135	749,155	27,741,979									
45	W Incentive	28,491,135	749,155	27,741,979									
46	W / O Incentive	27,741,979	749,155	26,992,824									
47	W Incentive	27,741,979	749,155	26,992,824									
48	W / O Incentive	26,992,824	749,155	26,243,669									
49	W Incentive	26,992,824	749,155	26,243,669									
50	W / O Incentive	26,243,669	749,155	25,494,513									
51	W Incentive	26,243,669	749,155	25,494,513									
52	W / O Incentive	25,494,513	681,050	24,813,463									
53	W Incentive	25,494,513	681,050	24,813,463									
54	W / O Incentive	24,813,463	681,050	24,132,412									
55	W Incentive	24,813,463	681,050	24,132,412									
56	W / O Incentive	24,132,412	681,050	23,451,362	3,196,307	17,937,302	492,008	17,445,294	2,362,316	18,721,984	497,925	18,224,059	2,450,876
57	W Incentive	24,132,412	681,050	23,451,362	3,196,307	17,937,302	492,008	17,445,294	2,362,316	18,721,984	497,925	18,224,059	2,450,876
	A Proj Rev Req w/o Incentive PCY*				3,373,092				2,622,613				2,601,166
	B Proj Rev Req w/ Incentive PCY*				3,373,092				2,622,613				2,601,166
	C Actual Rev Req w/o Incentive PCY*				3,310,359				2,444,140				2,533,008
	D Actual Rev Req w/ Incentive PCY*				3,310,359				2,444,140				2,533,008
	E TUA w/o Int w/o Incentive PCY (C-A)				(62,693)				(178,473)				(68,158)
	F TUA w/o Int w/ Incentive PCY (B-D)				(62,693)				(178,473)				(68,158)
	G Future Value Factor (1+i)^24 mo (ATT6)				1.12000				1.12000				1.12000
	H True-Up Adjustment w/o Incentive (E*G)				(70,216)				(199,890)				(76,337)
	I True-Up Adjustment w/ Incentive (F*G)				(70,216)				(199,890)				(76,337)
	TUA = True-Up Adjustment PCY = Previous Calendar Year												
	W / O Incentive				3,126,091				2,162,425				2,374,539
	W Incentive				3,126,091				2,162,425				2,374,539

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project BJ-1				Project BJ-2				Project BK			
Line Number	(Yes or No)		Yes	B1905.1	Yes	B1905.1	Yes	B1905.2	Yes	B1905.2	Yes	B1905.2	Yes	B1905.2
10														
11	Schedule 12	(Yes or No)	44	Surry to Skiffes Creek 500 kV Line	44	Surry to Skiffes Creek 500 kV Line	44	Surry 500 kV Station Work	44	Surry 500 kV Station Work	44	Surry 500 kV Station Work	44	Surry 500 kV Station Work
12	Life		10.5719%	(7 miles overhead)	10.5719%	(7 miles overhead)	10.5719%		10.5719%		10.5719%		10.5719%	
13	FCR W/O incentive	Line 3	0		0		0		0		0		0	
14	Incentive Factor (Basis Points /100)		10.5719%		10.5719%		10.5719%		10.5719%		10.5719%		10.5719%	
15	FCR W incentive L.13 +(L.14*L.5)		9,624,158		238,729,670		1,893,335		1,893,335		43,030		43,030	
16	Investment		218,731		5,425,674		2		5		5		5	
17	Annual Depreciation Exp													
18	In Service Month (1-12)		9		2		5		5		5		5	
			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
19	W / O incentive	2006												
20	W / O incentive	2006												
21	W / O incentive	2007												
22	W / O incentive	2007												
23	W / O incentive	2008												
24	W / O incentive	2008												
25	W / O incentive	2008												
26	W / O incentive	2009												
27	W / O incentive	2009												
28	W / O incentive	2010												
29	W / O incentive	2010												
30	W / O incentive	2011												
31	W / O incentive	2011												
32	W / O incentive	2012												
33	W / O incentive	2012												
34	W / O incentive	2013												
35	W / O incentive	2013												
36	W / O incentive	2014									1,893,335	27,519	1,865,816	
37	W / O incentive	2014									1,893,335	27,519	1,865,816	
38	W / O incentive	2015									1,865,816	44,031	1,821,785	
39	W / O incentive	2015									1,865,816	44,031	1,821,785	
40	W / O incentive	2016									1,821,785	44,031	1,777,754	
41	W / O incentive	2016									1,821,785	44,031	1,777,754	
42	W / O incentive	2017									1,777,754	47,333	1,730,420	
43	W / O incentive	2017									1,777,754	47,333	1,730,420	
44	W / O incentive	2018	9,624,158	70,176	9,553,982						1,730,420	47,333	1,683,087	
45	W / O incentive	2018	9,624,158	70,176	9,553,982						1,730,420	47,333	1,683,087	
46	W / O incentive	2019	9,553,982	240,604	9,313,378	238,729,670	5,222,212	233,507,458	1,683,087	47,333	1,635,753	47,333	1,635,753	
47	W / O incentive	2019	9,553,982	240,604	9,313,378	238,729,670	5,222,212	233,507,458	1,683,087	47,333	1,635,753	47,333	1,635,753	
48	W / O incentive	2020	9,313,378	240,604	9,072,774	233,507,458	5,968,242	227,539,217	1,635,753	47,333	1,588,420	47,333	1,588,420	
49	W / O incentive	2020	9,313,378	240,604	9,072,774	233,507,458	5,968,242	227,539,217	1,635,753	47,333	1,588,420	47,333	1,588,420	
50	W / O incentive	2021	9,072,774	240,604	8,832,170	227,539,217	5,968,242	221,570,975	1,588,420	47,333	1,541,087	47,333	1,541,087	
51	W / O incentive	2021	9,072,774	240,604	8,832,170	227,539,217	5,968,242	221,570,975	1,588,420	47,333	1,541,087	47,333	1,541,087	
52	W / O incentive	2022	8,832,170	218,731	8,613,439	221,570,975	5,425,674	216,145,301	1,541,087	43,030	1,498,056	43,030	1,498,056	
53	W / O incentive	2022	8,832,170	218,731	8,613,439	221,570,975	5,425,674	216,145,301	1,541,087	43,030	1,498,056	43,030	1,498,056	
54	W / O incentive	2023	8,613,439	218,731	8,394,708	216,145,301	5,425,674	210,719,626	1,498,056	43,030	1,455,026	43,030	1,455,026	
55	W / O incentive	2023	8,613,439	218,731	8,394,708	216,145,301	5,425,674	210,719,626	1,498,056	43,030	1,455,026	43,030	1,455,026	
56	W / O incentive	2024	8,394,708	218,731	8,175,977	210,719,626	5,425,674	205,293,952	1,455,026	43,030	1,411,996	43,030	1,411,996	194,580
57	W / O incentive	2024	8,394,708	218,731	8,175,977	210,719,626	5,425,674	205,293,952	1,455,026	43,030	1,411,996	43,030	1,411,996	194,580
	A Proj Rev Req w/o Incentive PCY*				1,355,731			28,707,510						207,586
	B Proj Rev Req w/ Incentive PCY*				1,355,731			28,707,510						207,586
	C Actual Rev Req w/o Incentive PCY*				1,130,526			28,234,419						201,871
	D Actual Rev Req w/ Incentive PCY*				1,130,526			28,234,419						201,871
	E TUA w/o Int w/o Incentive PCY (C-A)				(225,205)			(473,091)						(5,714)
	F TUA w/o Int w/ Incentive PCY (B-D)				(225,205)			(473,091)						(5,714)
	G Future Value Factor (1+i)^24 mo (ATT6)				1.12000			1.12000						1.12000
	H True-Up Adjustment w/o Incentive (E*G)				(252,230)			(529,863)						(6,400)
	I True-Up Adjustment w/ Incentive (F*G)				(252,230)			(529,863)						(6,400)
	TUA = True-Up Adjustment PCY = Previous Calendar Year													
	W / O incentive				842,419			26,886,101						188,180
	W incentive				842,419			26,886,101						188,180

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project BL-1				Project BL-2				Project BL-3							
Line Number	(Yes or No)		Yes	B1905.3	Yes	B1905.3	Yes	B1905.3	Yes	B1905.3	Yes	B1905.3	Yes	B1905.3				
11	Schedule 12		44	Skiffes Creek 500-230 kV Tx and	44	Skiffes Creek 500-230 kV Tx and	44	Skiffes Creek 500-230 kV Tx and	44	Skiffes Creek 500-230 kV Tx and	44	Skiffes Creek 500-230 kV Tx and	44	Skiffes Creek 500-230 kV Tx and				
12	Life		10.5719%	Switching Station	10.5719%	Switching Station	10.5719%	Switching Station	10.5719%	Switching Station	10.5719%	Switching Station	10.5719%	Switching Station				
13	FCR W/O incentive	Line 3	0		0		0		0		0		0					
14	Incentive Factor (Basis Points /100)		10.5719%		10.5719%		10.5719%		10.5719%		10.5719%		10.5719%					
15	FCR W incentive L.13 +(L.14*L.5)		9,613,413		38,452,563		38,308,019		38,308,019		870,637		870,637					
16	Investment		218,487		873,922		10		11									
17	Annual Depreciation Exp		9															
18	In Service Month (1-12)																	
19																		
20	W / O incentive	2006	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req				
21	W incentive	2006																
22	W / O incentive	2007																
23	W incentive	2007																
24	W / O incentive	2008																
25	W incentive	2008																
26	W / O incentive	2009																
27	W incentive	2009																
28	W / O incentive	2010																
29	W incentive	2010																
30	W / O incentive	2011																
31	W incentive	2011																
32	W / O incentive	2012																
33	W incentive	2012																
34	W / O incentive	2013																
35	W incentive	2013																
36	W / O incentive	2014																
37	W incentive	2014																
38	W / O incentive	2015																
39	W incentive	2015																
40	W / O incentive	2016																
41	W incentive	2016																
42	W / O incentive	2017																
43	W incentive	2017																
44	W / O incentive	2018	9,613,413	70,098	9,543,315		38,452,563	200,274	38,252,289		38,308,019	119,713	38,188,306					
45	W incentive	2018	9,613,413	70,098	9,543,315		38,452,563	200,274	38,252,289		38,308,019	119,713	38,188,306					
46	W / O incentive	2019	9,543,315	240,335	9,302,980		38,252,289	961,314	37,290,975		38,188,306	957,700	37,230,606					
47	W incentive	2019	9,543,315	240,335	9,302,980		38,252,289	961,314	37,290,975		38,188,306	957,700	37,230,606					
48	W / O incentive	2020	9,302,980	240,335	9,062,645		37,290,975	961,314	36,329,661		37,230,606	957,700	36,272,905					
49	W incentive	2020	9,302,980	240,335	9,062,645		37,290,975	961,314	36,329,661		37,230,606	957,700	36,272,905					
50	W / O incentive	2021	9,062,645	240,335	8,822,309		36,329,661	961,314	35,368,347		36,272,905	957,700	35,315,205					
51	W incentive	2021	9,062,645	240,335	8,822,309		36,329,661	961,314	35,368,347		36,272,905	957,700	35,315,205					
52	W / O incentive	2022	8,822,309	218,487	8,603,823		35,368,347	873,922	34,494,425		35,315,205	870,637	34,444,568					
53	W incentive	2022	8,822,309	218,487	8,603,823		35,368,347	873,922	34,494,425		35,315,205	870,637	34,444,568					
54	W / O incentive	2023	8,603,823	218,487	8,385,336		34,494,425	873,922	33,620,503		34,444,568	870,637	33,573,931					
55	W incentive	2023	8,603,823	218,487	8,385,336		34,494,425	873,922	33,620,503		34,444,568	870,637	33,573,931					
56	W / O incentive	2024	8,385,336	218,487	8,166,849	1,093,428	33,620,503	873,922	32,746,581	4,382,056	33,573,931	870,637	32,703,295	4,374,021				
57	W incentive	2024	8,385,336	218,487	8,166,849	1,093,428	33,620,503	873,922	32,746,581	4,382,056	33,573,931	870,637	32,703,295	4,374,021				
A	Proj Rev Req w/o Incentive PCY*					1,159,355				4,645,749				4,636,714				
B	Proj Rev Req w/ Incentive PCY*					1,159,355				4,645,749				4,636,714				
C	Actual Rev Req w/o Incentive PCY*					1,129,264				4,525,303				4,516,634				
D	Actual Rev Req w/ Incentive PCY*					1,129,264				4,525,303				4,516,634				
E	TUA w/o Int w/o Incentive PCY (C-A)					(30,091)				(120,447)				(120,080)				
F	TUA w/o Int w/ Incentive PCY (B-D)					(30,091)				(120,447)				(120,080)				
G	Future Value Factor (1+i)^24 mo (ATT6)					1.12000				1.12000				1.12000				
H	True-Up Adjustment w/o Incentive (E'G)					(33,702)				(134,901)				(134,490)				
I	True-Up Adjustment w/ Incentive (F'G)					(33,702)				(134,901)				(134,490)				
TUA = True-Up Adjustment PCY = Previous Calendar Year																		
W / O incentive							1,059,726				4,247,155				4,239,531			
W incentive							1,059,726				4,247,155				4,239,531			

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project BL-4				Project BL-5				Project BM-1			
Line Number	(Yes or No)		Yes	B1905.3	Yes	B1905.3	Yes	B1905.4	Yes	B1905.4	Yes	B1905.4	Yes	B1905.4
11	Schedule 12		44	Skiffes Creek 500-230 kV Tx and Switching Station	44	Skiffes Creek 500-230 kV Tx and Switching Station	44	Skiffes Creek - Wheaton 230 kV line	44	Skiffes Creek - Wheaton 230 kV line	44	Skiffes Creek - Wheaton 230 kV line	44	Skiffes Creek - Wheaton 230 kV line
12	Life		10.5719%		10.5719%		10.5719%		10.5719%		10.5719%		10.5719%	
13	FCR W/O incentive	Line 3	0		0		0		0		0		0	
14	Incentive Factor (Basis Points /100)		10.5719%		10.5719%		10.5719%		10.5719%		10.5719%		10.5719%	
15	FCR W incentive L.13 +(L.14*L.5)		18,730,659		6,414,783		7,585,377		7,585,377		172,395		172,395	
16	Investment		425,697		145,791		2		9					
17	Annual Depreciation Exp		12		2									
18	In Service Month (1-12)													
			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
19														
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015												
39	W incentive	2015												
40	W / O incentive	2016												
41	W incentive	2016												
42	W / O incentive	2017									7,585,377	55,310	7,530,067	
43	W incentive	2017									7,585,377	55,310	7,530,067	
44	W / O incentive	2018	18,730,659	19,511	18,711,148						7,530,067	189,634	7,340,433	
45	W incentive	2018	18,730,659	19,511	18,711,148						7,530,067	189,634	7,340,433	
46	W / O incentive	2019	18,711,148	468,266	18,242,881	6,414,783	140,323	6,274,460			7,340,433	189,634	7,150,798	
47	W incentive	2019	18,711,148	468,266	18,242,881	6,414,783	140,323	6,274,460			7,340,433	189,634	7,150,798	
48	W / O incentive	2020	18,242,881	468,266	17,774,615	6,274,460	160,370	6,114,090			7,150,798	189,634	6,961,164	
49	W incentive	2020	18,242,881	468,266	17,774,615	6,274,460	160,370	6,114,090			7,150,798	189,634	6,961,164	
50	W / O incentive	2021	17,774,615	468,266	17,306,348	6,114,090	160,370	5,953,720			6,961,164	189,634	6,771,529	
51	W incentive	2021	17,774,615	468,266	17,306,348	6,114,090	160,370	5,953,720			6,961,164	189,634	6,771,529	
52	W / O incentive	2022	17,306,348	425,697	16,880,652	5,953,720	145,791	5,807,930			6,771,529	172,395	6,599,134	
53	W incentive	2022	17,306,348	425,697	16,880,652	5,953,720	145,791	5,807,930			6,771,529	172,395	6,599,134	
54	W / O incentive	2023	16,880,652	425,697	16,454,955	5,807,930	145,791	5,662,139			6,599,134	172,395	6,426,739	
55	W incentive	2023	16,880,652	425,697	16,454,955	5,807,930	145,791	5,662,139			6,599,134	172,395	6,426,739	
56	W / O incentive	2024	16,454,955	425,697	16,029,258	2,142,798	5,662,139	145,791	5,516,349	736,680	6,426,739	172,395	6,254,344	842,711
57	W incentive	2024	16,454,955	425,697	16,029,258	2,142,798	5,662,139	145,791	5,516,349	736,680	6,426,739	172,395	6,254,344	842,711
A	Proj Rev Req w/o Incentive PCY*					2,264,663				780,647				894,752
B	Proj Rev Req w/ Incentive PCY*					2,264,663				780,647				894,752
C	Actual Rev Req w/o Incentive PCY*					2,212,482				760,514				871,213
D	Actual Rev Req w/ Incentive PCY*					2,212,482				760,514				871,213
E	TUA w/o Int w/o Incentive PCY (C-A)					(52,181)				(20,134)				(23,539)
F	TUA w/o Int w/ Incentive PCY (B-D)					(52,181)				(20,134)				(23,539)
G	Future Value Factor (1+i)^24 mo (ATT6)					1.12000				1.12000				1.12000
H	True-Up Adjustment w/o Incentive (E*G)					(58,443)				(22,550)				(26,363)
I	True-Up Adjustment w/ Incentive (F*G)					(58,443)				(22,550)				(26,363)
	TUA = True-Up Adjustment													
	PCY = Previous Calendar Year													
	W / O incentive					2,084,355				714,131				816,348
	W incentive					2,084,355				714,131				816,348

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project BM-2				Project BM-3				Project BM-4			
Line Number	Yes (Yes or No)	B1905.4	Yes	B1905.4	Yes	B1905.4	Yes	B1905.4	Yes	B1905.4	Yes	B1905.4	Yes	B1905.4
10	11 Schedule 12	(Yes or No)	44	Skiffes Creek - Whealton 230 kV line	44	Skiffes Creek - Whealton 230 kV line	44	Skiffes Creek - Whealton 230 kV line	44	Skiffes Creek - Whealton 230 kV line	44	Skiffes Creek - Whealton 230 kV line	44	Skiffes Creek - Whealton 230 kV line
12	Life		10.5719%		10.5719%		10.5719%		10.5719%		10.5719%		10.5719%	
13	FCR W/O incentive	Line 3	0		0		0		0		0		0	
14	Incentive Factor (Basis Points /100)		10.5719%		10.5719%		10.5719%		10.5719%		10.5719%		10.5719%	
15	FCR W incentive L.13 +(L.14*L.5)		14,074,806		9,383,204		586,450		586,450		586,450		586,450	
16	Investment		319,882		213,255		13,328		13,328		13,328		13,328	
17	Annual Depreciation Exp		3		6		9		9		9		9	
18	In Service Month (1-12)													
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015												
39	W incentive	2015												
40	W / O incentive	2016												
41	W incentive	2016												
42	W / O incentive	2017												
43	W incentive	2017												
44	W / O incentive	2018	14,074,806	278,564	13,796,242		9,383,204	127,064	9,256,140		586,450	4,276	582,174	
45	W incentive	2018	14,074,806	278,564	13,796,242		9,383,204	127,064	9,256,140		586,450	4,276	582,174	
46	W / O incentive	2019	13,796,242	351,870	13,444,372		9,256,140	234,580	9,021,560		582,174	14,661	567,513	
47	W incentive	2019	13,796,242	351,870	13,444,372		9,256,140	234,580	9,021,560		582,174	14,661	567,513	
48	W / O incentive	2020	13,444,372	351,870	13,092,502		9,021,560	234,580	8,786,980		567,513	14,661	552,851	
49	W incentive	2020	13,444,372	351,870	13,092,502		9,021,560	234,580	8,786,980		567,513	14,661	552,851	
50	W / O incentive	2021	13,092,502	351,870	12,740,632		8,786,980	234,580	8,552,399		552,851	14,661	538,190	
51	W incentive	2021	13,092,502	351,870	12,740,632		8,786,980	234,580	8,552,399		552,851	14,661	538,190	
52	W / O incentive	2022	12,740,632	319,882	12,420,750		8,552,399	213,255	8,339,145		538,190	13,328	524,862	
53	W incentive	2022	12,740,632	319,882	12,420,750		8,552,399	213,255	8,339,145		538,190	13,328	524,862	
54	W / O incentive	2023	12,420,750	319,882	12,100,868		8,339,145	213,255	8,125,890		524,862	13,328	511,533	
55	W incentive	2023	12,420,750	319,882	12,100,868		8,339,145	213,255	8,125,890		524,862	13,328	511,533	
56	W / O incentive	2024	12,100,868	319,882	11,780,986	1,582,266	8,125,890	213,255	7,912,636	1,061,044	511,533	13,328	498,205	66,703
57	W incentive	2024	12,100,868	319,882	11,780,986	1,582,266	8,125,890	213,255	7,912,636	1,061,044	511,533	13,328	498,205	66,703
	A Proj Rev Req w/o Incentive PCY*					1,678,808				1,125,399				70,724
	B Proj Rev Req w/ Incentive PCY*					1,678,808				1,125,399				70,724
	C Actual Rev Req w/o Incentive PCY*					1,634,943				1,096,092				68,889
	D Actual Rev Req w/ Incentive PCY*					1,634,943				1,096,092				68,889
	E TUA w/o Int w/o Incentive PCY (C-A)					(43,866)				(29,307)				(1,836)
	F TUA w/o Int w/ Incentive PCY (B-D)					(43,866)				(29,307)				(1,836)
	G Future Value Factor (1+i)^24 mo (ATT6)					1.12000				1.12000				1.12000
	H True-Up Adjustment w/o Incentive (E*G)					(49,130)				(32,824)				(2,056)
	I True-Up Adjustment w/ Incentive (F*G)					(49,130)				(32,824)				(2,056)
	TUA = True-Up Adjustment PCY = Previous Calendar Year													
	W / O incentive					1,533,136				1,028,220				64,647
	W incentive					1,533,136				1,028,220				64,647

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project BN				Project BO				Project BP			
Line Number	(Yes or No)		Yes	B1905.5	Wheaton 230 kV breakers	Yes	B1905.6	Yorktown 230 kV work	Yes	B1905.7	Lanexa 115 kV work	Yes	B1905.7	Lanexa 115 kV work
11	Schedule 12	(Yes or No)	44			44			44			44		
12	Life		10.5719%			10.5719%			10.5719%			10.5719%		
13	FCR W/O incentive	Line 3	0			0			0			0		
14	Incentive Factor (Basis Points /100)		10.5719%			10.5719%			10.5719%			10.5719%		
15	FCR W incentive L.13 +(L.14*L.5)		5,306,172			1,363,290			106,041			2,410		
16	Investment		120,595			30,984			2,410			5		
17	Annual Depreciation Exp		6			2								
18	In Service Month (1-12)													
			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
19	W / O incentive	2006												
20	W / O incentive	2006												
21	W / O incentive	2007												
22	W / O incentive	2007												
23	W / O incentive	2008												
24	W / O incentive	2008												
25	W / O incentive	2008												
26	W / O incentive	2009												
27	W / O incentive	2009												
28	W / O incentive	2010												
29	W / O incentive	2010												
30	W / O incentive	2011												
31	W / O incentive	2011												
32	W / O incentive	2012												
33	W / O incentive	2012												
34	W / O incentive	2013												
35	W / O incentive	2013												
36	W / O incentive	2014												
37	W / O incentive	2014												
38	W / O incentive	2015												
39	W / O incentive	2015												
40	W / O incentive	2016	5,306,172	66,841	5,239,331									
41	W / O incentive	2016	5,306,172	66,841	5,239,331									
42	W / O incentive	2017	5,239,331	132,654	5,106,676									
43	W / O incentive	2017	5,239,331	132,654	5,106,676									
44	W / O incentive	2018	5,106,676	132,654	4,974,022									
45	W / O incentive	2018	5,106,676	132,654	4,974,022									
46	W / O incentive	2019	4,974,022	132,654	4,841,368	1,363,290	29,822	1,333,468	106,041	1,657	104,384			
47	W / O incentive	2019	4,974,022	132,654	4,841,368	1,363,290	29,822	1,333,468	106,041	1,657	104,384			
48	W / O incentive	2020	4,841,368	132,654	4,708,713	1,333,468	34,082	1,299,386	104,384	2,651	101,733			
49	W / O incentive	2020	4,841,368	132,654	4,708,713	1,333,468	34,082	1,299,386	104,384	2,651	101,733			
50	W / O incentive	2021	4,708,713	132,654	4,576,059	1,299,386	34,082	1,265,304	101,733	2,651	99,082			
51	W / O incentive	2021	4,708,713	132,654	4,576,059	1,299,386	34,082	1,265,304	101,733	2,651	99,082			
52	W / O incentive	2022	4,576,059	120,595	4,455,464	1,265,304	30,984	1,234,320	99,082	2,410	96,672			
53	W / O incentive	2022	4,576,059	120,595	4,455,464	1,265,304	30,984	1,234,320	99,082	2,410	96,672			
54	W / O incentive	2023	4,455,464	120,595	4,334,870	1,234,320	30,984	1,203,336	96,672	2,410	94,262			
55	W / O incentive	2023	4,455,464	120,595	4,334,870	1,234,320	30,984	1,203,336	96,672	2,410	94,262			
56	W / O incentive	2024	4,334,870	120,595	4,214,275	1,203,336	30,984	1,172,352	94,262	2,410	91,852	12,248		
57	W / O incentive	2024	4,334,870	120,595	4,214,275	1,203,336	30,984	1,172,352	94,262	2,410	91,852	12,248		
A Proj Rev Req w/o Incentive PCY*			608,920				165,570				12,975			
B Proj Rev Req w/ Incentive PCY*			608,920				165,570				12,975			
C Actual Rev Req w/o Incentive PCY*			592,628				161,627				12,641			
D Actual Rev Req w/ Incentive PCY*			592,628				161,627				12,641			
E TUA w/o Int w/o Incentive PCY (C-A)			(16,292)				(3,943)				(334)			
F TUA w/o Int w/ Incentive PCY (B-D)			(16,292)				(3,943)				(334)			
G Future Value Factor (1+i)^24 mo (ATT6)			1.12000				1.12000				1.12000			
H True-Up Adjustment w/o Incentive (E*G)			(18,248)				(4,417)				(374)			
I True-Up Adjustment w/ Incentive (F*G)			(18,248)				(4,417)				(374)			
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O incentive			554,251				152,145				11,874			
W incentive			554,251				152,145				11,874			

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project BT-2				Project BT-3				Project BU							
Line Number	Yes (Yes or No)	B1909	Uprate Brems - Midlothian 230 kV to its maximum operating temperature				Uprate Brems - Midlothian 230 kV to its maximum operating temperature				Uprate the 3.63 mile line section between Possum and Dumfries substations, Replace 1600 amp wave trap at Possum Point							
11 Schedule 12	44																	
12 Life	10.5719%																	
13 FCR W/O incentive	0																	
14 Incentive Factor (Basis Points /100)	10.5719%																	
15 FCR W incentive L.13 +(L.14*L.5)	1,217,598																	
16 Investment	27,673																	
17 Annual Depreciation Exp	6																	
18 In Service Month (1-12)																		
			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req				
19																		
20 W / O incentive	2006																	
21 W incentive	2006																	
22 W / O incentive	2007																	
23 W incentive	2007																	
24 W / O incentive	2008																	
25 W incentive	2008																	
26 W / O incentive	2009																	
27 W incentive	2009																	
28 W / O incentive	2010																	
29 W incentive	2010																	
30 W / O incentive	2011																	
31 W incentive	2011																	
32 W / O incentive	2012																	
33 W incentive	2012																	
34 W / O incentive	2013																	
35 W incentive	2013																	
36 W / O incentive	2014																	
37 W incentive	2014																	
38 W / O incentive	2015									3,881,027	3,761	3,877,266						
39 W incentive	2015									3,881,027	3,761	3,877,266						
40 W / O incentive	2016		1,217,598	15,338	1,202,260					3,877,266	90,256	3,787,010						
41 W incentive	2016		1,217,598	15,338	1,202,260					3,877,266	90,256	3,787,010						
42 W / O incentive	2017		1,202,260	30,440	1,171,820		1,389,088	21,705	1,367,384	3,787,010	97,026	3,689,984						
43 W incentive	2017		1,202,260	30,440	1,171,820		1,389,088	21,705	1,367,384	3,787,010	97,026	3,689,984						
44 W / O incentive	2018		1,171,820	30,440	1,141,380		1,367,384	34,727	1,332,656	3,689,984	97,026	3,592,959						
45 W incentive	2018		1,171,820	30,440	1,141,380		1,367,384	34,727	1,332,656	3,689,984	97,026	3,592,959						
46 W / O incentive	2019		1,141,380	30,440	1,110,940		1,332,656	34,727	1,297,929	3,592,959	97,026	3,495,933						
47 W incentive	2019		1,141,380	30,440	1,110,940		1,332,656	34,727	1,297,929	3,592,959	97,026	3,495,933						
48 W / O incentive	2020		1,110,940	30,440	1,080,500		1,297,929	34,727	1,263,202	3,495,933	97,026	3,398,907						
49 W incentive	2020		1,110,940	30,440	1,080,500		1,297,929	34,727	1,263,202	3,495,933	97,026	3,398,907						
50 W / O incentive	2021		1,080,500	30,440	1,050,060		1,263,202	34,727	1,228,475	3,398,907	97,026	3,301,881						
51 W incentive	2021		1,080,500	30,440	1,050,060		1,263,202	34,727	1,228,475	3,398,907	97,026	3,301,881						
52 W / O incentive	2022		1,050,060	27,673	1,022,388		1,228,475	31,570	1,196,905	3,301,881	88,205	3,213,676						
53 W incentive	2022		1,050,060	27,673	1,022,388		1,228,475	31,570	1,196,905	3,301,881	88,205	3,213,676						
54 W / O incentive	2023		1,022,388	27,673	994,715		1,196,905	31,570	1,165,334	3,213,676	88,205	3,125,471						
55 W incentive	2023		1,022,388	27,673	994,715		1,196,905	31,570	1,165,334	3,213,676	88,205	3,125,471						
56 W / O incentive	2024		994,715	27,673	967,042	131,370	1,165,334	31,570	1,133,764	153,099	3,125,471	88,205	3,037,266	413,965				
57 W incentive	2024		994,715	27,673	967,042	131,370	1,165,334	31,570	1,133,764	153,099	3,125,471	88,205	3,037,266	413,965				
A Proj Rev Req w/o Incentive PCY*											139,728				162,631		440,609	
B Proj Rev Req w/ Incentive PCY*											139,728				162,631		440,609	
C Actual Rev Req w/o Incentive PCY*											135,989				158,333		428,741	
D Actual Rev Req w/ Incentive PCY*											135,989				158,333		428,741	
E TUA w/o Int w/o Incentive PCY (C-A)											(3,739)				(4,298)		(11,868)	
F TUA w/o Int w/ Incentive PCY (B-D)											(3,739)				(4,298)		(11,868)	
G Future Value Factor (1+i)^24 mo (ATT6)											1.12000				1.12000		1.12000	
H True-Up Adjustment w/o Incentive (E*G)											(4,187)				(4,814)		(13,292)	
I True-Up Adjustment w/ Incentive (F*G)											(4,187)				(4,814)		(13,292)	
TUA = True-Up Adjustment PCY = Previous Calendar Year																		
W / O incentive											127,183				148,286		400,673	
W incentive											127,183				148,286		400,673	

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project BV-1A				Project BV-1B				Project BV-1C			
Line Number	Yes	B1912	Project BV-1A		Yes	B1912	Project BV-1B		Yes	B1912	Project BV-1C			
	44	Install a 500 MVAR SVC at Landstown 230 kV	(Includes project modifications.)		44	Install a 500 MVAR SVC at Landstown 230 kV	(Includes project modifications.)		44	Install a 500 MVAR SVC at Landstown 230 kV	(Includes project modifications.)			
	10.5719%	10.5719%			10.5719%	10.5719%			10.5719%	10.5719%				
	0	0			0	0			0	0				
	10.5719%	10.5719%			10.5719%	10.5719%			10.5719%	10.5719%				
16 Investment	20,609,513	25,346,313			24,992,898			24,992,898						
17 Annual Depreciation Exp	468,398	576,053			568,020			568,020						
18 In Service Month (1-12)	4	6			6			11						
	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req		
19														
20 W / O incentive	2006													
21 W incentive	2006													
22 W / O incentive	2007													
23 W incentive	2007													
24 W / O incentive	2008													
25 W incentive	2008													
26 W / O incentive	2009													
27 W incentive	2009													
28 W / O incentive	2010													
29 W incentive	2010													
30 W / O incentive	2011													
31 W incentive	2011													
32 W / O incentive	2012													
33 W incentive	2012													
34 W / O incentive	2013													
35 W incentive	2013													
36 W / O incentive	2014													
37 W incentive	2014													
38 W / O incentive	2015													
39 W incentive	2015													
40 W / O incentive	2016	20,609,513	339,498	20,270,015	25,346,313	319,285	25,027,028	24,992,898	72,654	24,920,244				
41 W incentive	2016	20,609,513	339,498	20,270,015	25,346,313	319,285	25,027,028	24,992,898	72,654	24,920,244				
42 W / O incentive	2017	20,270,015	515,238	19,754,777	25,027,028	633,658	24,393,370	24,920,244	624,822	24,295,422				
43 W incentive	2017	20,270,015	515,238	19,754,777	25,027,028	633,658	24,393,370	24,920,244	624,822	24,295,422				
44 W / O incentive	2018	19,754,777	515,238	19,239,540	24,393,370	633,658	23,759,712	24,295,422	624,822	23,670,599				
45 W incentive	2018	19,754,777	515,238	19,239,540	24,393,370	633,658	23,759,712	24,295,422	624,822	23,670,599				
46 W / O incentive	2019	19,239,540	515,238	18,724,302	23,759,712	633,658	23,126,055	23,670,599	624,822	23,045,777				
47 W incentive	2019	19,239,540	515,238	18,724,302	23,759,712	633,658	23,126,055	23,670,599	624,822	23,045,777				
48 W / O incentive	2020	18,724,302	515,238	18,209,064	23,126,055	633,658	22,492,397	23,045,777	624,822	22,420,954				
49 W incentive	2020	18,724,302	515,238	18,209,064	23,126,055	633,658	22,492,397	23,045,777	624,822	22,420,954				
50 W / O incentive	2021	18,209,064	515,238	17,693,826	22,492,397	633,658	21,858,739	22,420,954	624,822	21,796,132				
51 W incentive	2021	18,209,064	515,238	17,693,826	22,492,397	633,658	21,858,739	22,420,954	624,822	21,796,132				
52 W / O incentive	2022	17,693,826	468,398	17,225,428	21,858,739	576,053	21,282,686	21,796,132	568,020	21,228,112				
53 W incentive	2022	17,693,826	468,398	17,225,428	21,858,739	576,053	21,282,686	21,796,132	568,020	21,228,112				
54 W / O incentive	2023	17,225,428	468,398	16,757,030	21,282,686	576,053	20,706,634	21,228,112	568,020	20,660,091				
55 W incentive	2023	17,225,428	468,398	16,757,030	21,282,686	576,053	20,706,634	21,228,112	568,020	20,660,091				
56 W / O incentive	2024	16,757,030	468,398	16,288,632	2,215,177	20,706,634	576,053	20,130,581	2,734,689	20,660,091	568,020	20,092,071	2,722,161	
57 W incentive	2024	16,757,030	468,398	16,288,632	2,215,177	20,706,634	576,053	20,130,581	2,734,689	20,660,091	568,020	20,092,071	2,722,161	
A Proj Rev Req w/o Incentive PCY*				2,356,649					2,908,666	2,893,685				
B Proj Rev Req w/ Incentive PCY*				2,356,649					2,908,666	2,893,685				
C Actual Rev Req w/o Incentive PCY*				2,293,454					2,830,841	2,816,684				
D Actual Rev Req w/ Incentive PCY*				2,293,454					2,830,841	2,816,684				
E TUA w/o Int w/o Incentive PCY (C-A)				(63,195)					(77,825)	(77,001)				
F TUA w/o Int w/ Incentive PCY (B-D)				(63,195)					(77,825)	(77,001)				
G Future Value Factor (1+i)^24 mo (ATT6)				1.12000					1.12000	1.12000				
H True-Up Adjustment w/o Incentive (E*G)				(70,778)					(87,164)	(86,241)				
I True-Up Adjustment w/ Incentive (F*G)				(70,778)					(87,164)	(86,241)				
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O incentive				2,144,399					2,647,525	2,635,920				
W incentive				2,144,399					2,647,525	2,635,920				

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project BV-2A				Project BV-2B				Project BW			
Line Number	Yes (Yes or No)	B1912	125 MVAr STATCOM at Lynnhaven		Yes	B1912	125 MVAr STATCOM at Lynnhaven		Yes	B1701	Reconductor line #2104 (Fredericksburg - Cranes Corner 230 kV)			
11	Schedule 12	44			44			44						
12	Life	10.5719%			10.5719%			10.5719%						
13	FCR W/O incentive	Line 3			0			0						
14	Incentive Factor (Basis Points /100)	0			0			0						
15	FCR W incentive L.13 +(L.14*L.5)	10.5719%			10.5719%			10.5719%						
16	Investment	27,334,610			94,777			3,178,496						
17	Annual Depreciation Exp	621,241			2,154			72,239						
18	In Service Month (1-12)	4			10			11						
			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
19														
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015												
39	W incentive	2015												
40	W / O incentive	2016									3,178,496	9,240	3,169,256	
41	W incentive	2016									3,178,496	9,240	3,169,256	
42	W / O incentive	2017	27,334,610	484,050	26,850,560						3,169,256	79,462	3,089,794	
43	W incentive	2017	27,334,610	484,050	26,850,560						3,169,256	79,462	3,089,794	
44	W / O incentive	2018	26,850,560	683,365	26,167,194		94,777	494	94,283		3,089,794	79,462	3,010,331	
45	W incentive	2018	26,850,560	683,365	26,167,194		94,777	494	94,283		3,089,794	79,462	3,010,331	
46	W / O incentive	2019	26,167,194	683,365	25,483,829		94,283	2,369	91,914		3,010,331	79,462	2,930,869	
47	W incentive	2019	26,167,194	683,365	25,483,829		94,283	2,369	91,914		3,010,331	79,462	2,930,869	
48	W / O incentive	2020	25,483,829	683,365	24,800,464		91,914	2,369	89,545		2,930,869	79,462	2,851,407	
49	W incentive	2020	25,483,829	683,365	24,800,464		91,914	2,369	89,545		2,930,869	79,462	2,851,407	
50	W / O incentive	2021	24,800,464	683,365	24,117,099		89,545	2,369	87,175		2,851,407	79,462	2,771,944	
51	W incentive	2021	24,800,464	683,365	24,117,099		89,545	2,369	87,175		2,851,407	79,462	2,771,944	
52	W / O incentive	2022	24,117,099	621,241	23,495,857		87,175	2,154	85,021		2,771,944	72,239	2,699,706	
53	W incentive	2022	24,117,099	621,241	23,495,857		87,175	2,154	85,021		2,771,944	72,239	2,699,706	
54	W / O incentive	2023	23,495,857	621,241	22,874,616		85,021	2,154	82,867		2,699,706	72,239	2,627,467	
55	W incentive	2023	23,495,857	621,241	22,874,616		85,021	2,154	82,867		2,699,706	72,239	2,627,467	
56	W / O incentive	2024	22,874,616	621,241	22,253,375	3,006,686	82,867	2,154	80,713	10,801	2,627,467	72,239	2,555,229	346,194
57	W incentive	2024	22,874,616	621,241	22,253,375	3,006,686	82,867	2,154	80,713	10,801	2,627,467	72,239	2,555,229	346,194
A	Proj Rev Req w/o Incentive PCY*					3,194,250				11,451				368,007
B	Proj Rev Req w/ Incentive PCY*					3,194,250				11,451				368,007
C	Actual Rev Req w/o Incentive PCY*					3,109,734				11,154				358,215
D	Actual Rev Req w/ Incentive PCY*					3,109,734				11,154				358,215
E	TUA w/o Int w/o Incentive PCY (C-A)					(84,516)				(297)				(9,793)
F	TUA w/o Int w/ Incentive PCY (B-D)					(84,516)				(297)				(9,793)
G	Future Value Factor (1+i)^24 mo (ATT6)					1.12000				1.12000				1.12000
H	True-Up Adjustment w/o Incentive (E*G)					(94,658)				(333)				(10,968)
I	True-Up Adjustment w/ Incentive (F*G)					(94,658)				(333)				(10,968)
TUA = True-Up Adjustment PCY = Previous Calendar Year														
<hr/>														
W / O incentive														
W incentive														

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project BX				Project BY-1				Project BY-2			
Line Number	Yes	B1791	Project BX		Yes	B1694	Project BY-1		Yes	B1694	Project BY-2			
11 Schedule 12 (Yes or No)	44	44	Wreck and rebuild 2.1 mile section of Gordonsville and Somerset (Line #11)		44	44	Rebuild Loudoun - Brambleton 500 kv		44	44	Rebuild Loudoun - Brambleton 500 kv			
12 Life	10.5719%	10.5719%			10.5719%	10.5719%			10.5719%	10.5719%				
13 FCR W/O Incentive Line 3	0	0			0	0			0	0				
14 Incentive Factor (Basis Points /100)	10.5719%	10.5719%			10.5719%	10.5719%			10.5719%	10.5719%				
15 FCR W Incentive L.13 +(L.14*L.5)	2,607,415	2,607,415			27,953,612	27,953,612			2,711,987	2,711,987				
16 Investment	59,259	59,259			635,309	635,309			61,636	61,636				
17 Annual Depreciation Exp	5	5			2	2			5	5				
18 In Service Month (1-12)														
	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req		
19														
20 W / O Incentive 2006														
21 W Incentive 2006														
22 W / O Incentive 2007														
23 W Incentive 2007														
24 W / O Incentive 2008														
25 W Incentive 2008														
26 W / O Incentive 2009														
27 W Incentive 2009														
28 W / O Incentive 2010														
29 W Incentive 2010														
30 W / O Incentive 2011														
31 W Incentive 2011														
32 W / O Incentive 2012														
33 W Incentive 2012														
34 W / O Incentive 2013														
35 W Incentive 2013														
36 W / O Incentive 2014														
37 W Incentive 2014														
38 W / O Incentive 2015	2,607,415	37,898	2,569,517											
39 W Incentive 2015	2,607,415	37,898	2,569,517											
40 W / O Incentive 2016	2,569,517	60,638	2,508,879		27,953,612	568,824	27,384,789		2,711,987	39,418	2,672,569			
41 W Incentive 2016	2,569,517	60,638	2,508,879		27,953,612	568,824	27,384,789		2,711,987	39,418	2,672,569			
42 W / O Incentive 2017	2,508,879	65,185	2,443,694		27,384,789	698,840	26,685,948		2,672,569	67,800	2,604,769			
43 W Incentive 2017	2,508,879	65,185	2,443,694		27,384,789	698,840	26,685,948		2,672,569	67,800	2,604,769			
44 W / O Incentive 2018	2,443,694	65,185	2,378,508		26,685,948	698,840	25,987,108		2,604,769	67,800	2,536,969			
45 W Incentive 2018	2,443,694	65,185	2,378,508		26,685,948	698,840	25,987,108		2,604,769	67,800	2,536,969			
46 W / O Incentive 2019	2,378,508	65,185	2,313,323		25,987,108	698,840	25,288,268		2,536,969	67,800	2,469,170			
47 W Incentive 2019	2,378,508	65,185	2,313,323		25,987,108	698,840	25,288,268		2,536,969	67,800	2,469,170			
48 W / O Incentive 2020	2,313,323	65,185	2,248,137		25,288,268	698,840	24,589,427		2,469,170	67,800	2,401,370			
49 W Incentive 2020	2,313,323	65,185	2,248,137		25,288,268	698,840	24,589,427		2,469,170	67,800	2,401,370			
50 W / O Incentive 2021	2,248,137	65,185	2,182,952		24,589,427	698,840	23,890,587		2,401,370	67,800	2,333,570			
51 W Incentive 2021	2,248,137	65,185	2,182,952		24,589,427	698,840	23,890,587		2,401,370	67,800	2,333,570			
52 W / O Incentive 2022	2,182,952	59,259	2,123,693		23,890,587	635,309	23,255,278		2,333,570	61,636	2,271,934			
53 W Incentive 2022	2,182,952	59,259	2,123,693		23,890,587	635,309	23,255,278		2,333,570	61,636	2,271,934			
54 W / O Incentive 2023	2,123,693	59,259	2,064,433		23,255,278	635,309	22,619,968		2,271,934	61,636	2,210,298			
55 W Incentive 2023	2,123,693	59,259	2,064,433		23,255,278	635,309	22,619,968		2,271,934	61,636	2,210,298			
56 W / O Incentive 2024	2,064,433	59,259	2,005,174	274,377	22,619,968	635,309	21,984,659	2,993,090	2,210,298	61,636	2,148,662	292,049		
57 W Incentive 2024	2,064,433	59,259	2,005,174	274,377	22,619,968	635,309	21,984,659	2,993,090	2,210,298	61,636	2,148,662	292,049		
A Proj Rev Req w/o Incentive PCY*				385,775					3,184,987	310,664				
B Proj Rev Req w/ Incentive PCY*				385,775					3,184,987	310,664				
C Actual Rev Req w/o Incentive PCY*				284,346					3,099,390	302,343				
D Actual Rev Req w/ Incentive PCY*				284,346					3,099,390	302,343				
E TUA w/o Int w/o Incentive PCY (C-A)				(101,429)					(85,597)	(8,321)				
F TUA w/o Int w/ Incentive PCY (B-D)				(101,429)					(85,597)	(8,321)				
G Future Value Factor (1+I) ²⁴ mo (ATT6)				1.12000					1.12000	1.12000				
H True-Up Adjustment w/o Incentive (E*G)				(113,600)					(95,869)	(9,320)				
I True-Up Adjustment w/ Incentive (F*G)				(113,600)					(95,869)	(9,320)				
TUA = True-Up Adjustment														
PCY = Previous Calendar Year														
W / O Incentive				160,777					2,897,221	282,729				
W Incentive				160,777					2,897,221	282,729				

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project BY-3				Project BY-4				Project BZ-1			
Line Number	Yes (Yes or No)	B1694	Yes	B1694	Yes	B1694	Yes	B1694	Yes	B1696	Yes	B1696	Yes	B1696
11	Schedule 12	(Yes or No)	44	Rebuild Loudoun - Brambleton 500 kV	44	Rebuild Loudoun - Brambleton 500 kV	44	Install a breaker and a half scheme with a minimum of eight 230 kV breakers for five existing lines at Idylwood 230 kV	44	Install a breaker and a half scheme with a minimum of eight 230 kV breakers for five existing lines at Idylwood 230 kV	44	Install a breaker and a half scheme with a minimum of eight 230 kV breakers for five existing lines at Idylwood 230 kV	44	Install a breaker and a half scheme with a minimum of eight 230 kV breakers for five existing lines at Idylwood 230 kV
12	Life		10.5719%		10.5719%		10.5719%		10.5719%		10.5719%		10.5719%	
13	FCR W/O incentive	Line 3	0		0		0		0		0		0	
14	Incentive Factor (Basis Points /100)		10.5719%		10.5719%		10.5719%		10.5719%		10.5719%		10.5719%	
15	FCR W incentive L.13 +(L.14*L.5)		15,702,803		477,481		2,147,423		48,805		48,805		48,805	
16	Investment		356,882		10,852		7		1		1		1	
17	Annual Depreciation Exp		6		7		1		1		1		1	
18	In Service Month (1-12)													
			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
19	W / O incentive	2006												
20	W / O incentive	2006												
21	W / O incentive	2007												
22	W / O incentive	2007												
23	W / O incentive	2007												
24	W / O incentive	2008												
25	W / O incentive	2008												
26	W / O incentive	2009												
27	W / O incentive	2009												
28	W / O incentive	2010												
29	W / O incentive	2010												
30	W / O incentive	2011												
31	W / O incentive	2011												
32	W / O incentive	2012												
33	W / O incentive	2012												
34	W / O incentive	2013												
35	W / O incentive	2013												
36	W / O incentive	2014												
37	W / O incentive	2014												
38	W / O incentive	2015												
39	W / O incentive	2015												
40	W / O incentive	2016	15,702,803	197,807	15,504,996		477,481	5,089	472,392		2,147,423	47,859	2,099,564	
41	W / O incentive	2016	15,702,803	197,807	15,504,996		477,481	5,089	472,392		2,147,423	47,859	2,099,564	
42	W / O incentive	2017	15,504,996	392,570	15,112,426		472,392	11,937	460,455		2,099,564	53,686	2,045,878	
43	W / O incentive	2017	15,504,996	392,570	15,112,426		472,392	11,937	460,455		2,099,564	53,686	2,045,878	
44	W / O incentive	2018	15,112,426	392,570	14,719,856		460,455	11,937	448,518		2,045,878	53,686	1,992,193	
45	W / O incentive	2018	15,112,426	392,570	14,719,856		460,455	11,937	448,518		2,045,878	53,686	1,992,193	
46	W / O incentive	2019	14,719,856	392,570	14,327,286		448,518	11,937	436,580		1,992,193	53,686	1,938,507	
47	W / O incentive	2019	14,719,856	392,570	14,327,286		448,518	11,937	436,580		1,992,193	53,686	1,938,507	
48	W / O incentive	2020	14,327,286	392,570	13,934,716		436,580	11,937	424,643		1,938,507	53,686	1,884,821	
49	W / O incentive	2020	14,327,286	392,570	13,934,716		436,580	11,937	424,643		1,938,507	53,686	1,884,821	
50	W / O incentive	2021	13,934,716	392,570	13,542,146		424,643	11,937	412,706		1,884,821	53,686	1,831,136	
51	W / O incentive	2021	13,934,716	392,570	13,542,146		424,643	11,937	412,706		1,884,821	53,686	1,831,136	
52	W / O incentive	2022	13,542,146	356,882	13,185,264		412,706	10,852	401,855		1,831,136	48,805	1,782,331	
53	W / O incentive	2022	13,542,146	356,882	13,185,264		412,706	10,852	401,855		1,831,136	48,805	1,782,331	
54	W / O incentive	2023	13,185,264	356,882	12,828,382		401,855	10,852	391,003		1,782,331	48,805	1,733,526	
55	W / O incentive	2023	13,185,264	356,882	12,828,382		401,855	10,852	391,003		1,782,331	48,805	1,733,526	
56	W / O incentive	2024	12,828,382	356,882	12,471,500	1,694,222	391,003	10,852	380,151	51,615	1,733,526	48,805	1,684,721	229,492
57	W / O incentive	2024	12,828,382	356,882	12,471,500	1,694,222	391,003	10,852	380,151	51,615	1,733,526	48,805	1,684,721	229,492
A	Proj Rev Req w/o Incentive PCY*					1,802,006				54,892				244,234
B	Proj Rev Req w/ Incentive PCY*					1,802,006				54,892				244,234
C	Actual Rev Req w/o Incentive PCY*					1,753,791				53,425				237,663
D	Actual Rev Req w/ Incentive PCY*					1,753,791				53,425				237,663
E	TUA w/o Int w/o Incentive PCY (C-A)					(48,215)				(1,467)				(6,571)
F	TUA w/o Int w/ Incentive PCY (B-D)					(48,215)				(1,467)				(6,571)
G	Future Value Factor (1+i)^24 mo (ATT6)					1.12000				1.12000				1.12000
H	True-Up Adjustment w/o Incentive (E*G)					(54,001)				(1,643)				(7,360)
I	True-Up Adjustment w/ Incentive (F*G)					(54,001)				(1,643)				(7,360)
	TUA = True-Up Adjustment PCY = Previous Calendar Year													
	W / O incentive					1,640,221				49,972				222,132
	W incentive					1,640,221				49,972				222,132

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project BZ-2				Project BZ-3				Project BZ-4			
Line Number	Yes (Yes or No)	B1696	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
10														
11	Schedule 12	(Yes or No)												
12	Life	44												
13	FCR W/O incentive	Line 3												
14	Incentive Factor (Basis Points /100)	10.5719%												
15	FCR W incentive L.13 +(L.14*L.5)	0												
16	Investment	10.5719%												
17	Annual Depreciation Exp	74,915,488												
18	In Service Month (1-12)	1,702,625												
		10												
19														
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015												
39	W incentive	2015												
40	W / O incentive	2016												
41	W incentive	2016												
42	W / O incentive	2017												
43	W incentive	2017												
44	W / O incentive	2018												
45	W incentive	2018												
46	W / O incentive	2019												
47	W incentive	2019												
48	W / O incentive	2020												
49	W incentive	2020												
50	W / O incentive	2021												
51	W incentive	2021												
52	W / O incentive	2022	74,915,488	354,713	74,560,775	9,315,123	6,546,476	6,199	6,540,277	816,622	37,377,970	389,354	36,988,616	2,191,055
53	W incentive	2022	74,915,488	354,713	74,560,775	9,315,123	6,546,476	6,199	6,540,277	816,622	37,377,970	389,354	36,988,616	2,191,055
54	W / O incentive	2023	74,560,775	1,702,625	72,858,150	9,315,123	6,540,277	148,784	6,391,493	816,622	37,377,970	389,354	36,988,616	2,191,055
55	W incentive	2023	74,560,775	1,702,625	72,858,150	9,315,123	6,540,277	148,784	6,391,493	816,622	37,377,970	389,354	36,988,616	2,191,055
56	W / O incentive	2024	72,858,150	1,702,625	71,155,525	9,315,123	6,391,493	148,784	6,242,710	816,622	37,377,970	389,354	36,988,616	2,191,055
57	W incentive	2024	72,858,150	1,702,625	71,155,525	9,315,123	6,391,493	148,784	6,242,710	816,622	37,377,970	389,354	36,988,616	2,191,055
A	Proj Rev Req w/o Incentive PCY*					1,919,725								
B	Proj Rev Req w/ Incentive PCY*					1,919,725								
C	Actual Rev Req w/o Incentive PCY*					1,849,763								
D	Actual Rev Req w/ Incentive PCY*					1,849,763								
E	TUA w/o Int w/o Incentive PCY (C-A)					(69,961)								
F	TUA w/o Int w/ Incentive PCY (B-D)					(69,961)								
G	Future Value Factor (1+i)^24 mo (ATT6)					1.12000				1.12000				1.12000
H	True-Up Adjustment w/o Incentive (E*G)					(78,357)				39,555				
I	True-Up Adjustment w/ Incentive (F*G)					(78,357)				39,555				
	TUA = True-Up Adjustment PCY = Previous Calendar Year													
	W / O incentive					9,236,766				856,177				2,191,055
	W incentive					9,236,766				856,177				2,191,055

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project CA-1				Project CA-2				Project CA-3			
Line Number	Yes	B2373	Yes	B2373	Yes	B2373	Yes	B2373	Yes	B2373	Yes	B2373	Yes	B2373
10														
11 Schedule 12 (Yes or No)	44	Build 2nd Loudoun - Brambleton 500 kV	44	Build 2nd Loudoun - Brambleton 500 kV	44	Build 2nd Loudoun - Brambleton 500 kV	44	Build 2nd Loudoun - Brambleton 500 kV	44	Build 2nd Loudoun - Brambleton 500 kV	44	Build 2nd Loudoun - Brambleton 500 kV	44	Build 2nd Loudoun - Brambleton 500 kV
12 Life	10.5719%	within existing ROW. The Loudoun -	10.5719%	within existing ROW. The Loudoun -	10.5719%	within existing ROW. The Loudoun -	10.5719%	within existing ROW. The Loudoun -	10.5719%	within existing ROW. The Loudoun -	10.5719%	within existing ROW. The Loudoun -	10.5719%	within existing ROW. The Loudoun -
13 FCR W/O incentive Line 3	0	Brambleton 230 kV line relocated as an	0	Brambleton 230 kV line relocated as an	0	Brambleton 230 kV line relocated as an	0	Brambleton 230 kV line relocated as an	0	Brambleton 230 kV line relocated as an	0	Brambleton 230 kV line relocated as an	0	Brambleton 230 kV line relocated as an
14 Incentive Factor (Basis Points /100)	10.5719%	underbuild on the new 500 kV line.	10.5719%	underbuild on the new 500 kV line.	10.5719%	underbuild on the new 500 kV line.	10.5719%	underbuild on the new 500 kV line.	10.5719%	underbuild on the new 500 kV line.	10.5719%	underbuild on the new 500 kV line.	10.5719%	underbuild on the new 500 kV line.
15 FCR W incentive L.13 +(L.14*L.5)	28,003,295		14,820,826		1,620,339		1,620,339		1,620,339		1,620,339		1,620,339	
16 Investment	636,439		336,837		36,826		36,826		36,826		36,826		36,826	
17 Annual Depreciation Exp	12		9		12		12		12		12		12	
18 In Service Month (1-12)														
19														
20 W / O incentive 2006														
21 W incentive 2006														
22 W / O incentive 2007														
23 W incentive 2007														
24 W / O incentive 2008														
25 W incentive 2008														
26 W / O incentive 2009														
27 W incentive 2009														
28 W / O incentive 2010														
29 W incentive 2010														
30 W / O incentive 2011														
31 W incentive 2011														
32 W / O incentive 2012														
33 W incentive 2012														
34 W / O incentive 2013														
35 W incentive 2013														
36 W / O incentive 2014														
37 W incentive 2014														
38 W / O incentive 2015	28,003,295	27,135	27,976,160											
39 W incentive 2015	28,003,295	27,135	27,976,160											
40 W / O incentive 2016	27,976,160	651,239	27,324,921	14,820,826	100,529	14,720,297	1,620,339	1,570	1,618,769					
41 W incentive 2016	27,976,160	651,239	27,324,921	14,820,826	100,529	14,720,297	1,620,339	1,570	1,618,769					
42 W / O incentive 2017	27,324,921	700,082	26,624,838	14,720,297	370,521	14,349,776	1,618,769	40,508	1,578,260					
43 W incentive 2017	27,324,921	700,082	26,624,838	14,720,297	370,521	14,349,776	1,618,769	40,508	1,578,260					
44 W / O incentive 2018	26,624,838	700,082	25,924,756	14,349,776	370,521	13,979,256	1,578,260	40,508	1,537,752					
45 W incentive 2018	26,624,838	700,082	25,924,756	14,349,776	370,521	13,979,256	1,578,260	40,508	1,537,752					
46 W / O incentive 2019	25,924,756	700,082	25,224,673	13,979,256	370,521	13,608,735	1,537,752	40,508	1,497,243					
47 W incentive 2019	25,924,756	700,082	25,224,673	13,979,256	370,521	13,608,735	1,537,752	40,508	1,497,243					
48 W / O incentive 2020	25,224,673	700,082	24,524,591	13,608,735	370,521	13,238,215	1,497,243	40,508	1,456,735					
49 W incentive 2020	25,224,673	700,082	24,524,591	13,608,735	370,521	13,238,215	1,497,243	40,508	1,456,735					
50 W / O incentive 2021	24,524,591	700,082	23,824,509	13,238,215	370,521	12,867,694	1,456,735	40,508	1,416,227					
51 W incentive 2021	24,524,591	700,082	23,824,509	13,238,215	370,521	12,867,694	1,456,735	40,508	1,416,227					
52 W / O incentive 2022	23,824,509	636,439	23,188,070	12,867,694	336,837	12,530,857	1,416,227	36,826	1,379,401					
53 W incentive 2022	23,824,509	636,439	23,188,070	12,867,694	336,837	12,530,857	1,416,227	36,826	1,379,401					
54 W / O incentive 2023	23,188,070	636,439	22,551,632	12,530,857	336,837	12,194,020	1,379,401	36,826	1,342,575					
55 W incentive 2023	23,188,070	636,439	22,551,632	12,530,857	336,837	12,194,020	1,379,401	36,826	1,342,575					
56 W / O incentive 2024	22,551,632	636,439	21,915,193	12,194,020	336,837	11,857,183	1,342,575	36,826	1,305,749					
57 W incentive 2024	22,551,632	636,439	21,915,193	12,194,020	336,837	11,857,183	1,342,575	36,826	1,305,749					
A Proj Rev Req w/o Incentive PCY*			3,179,185			1,709,893			187,935					
B Proj Rev Req w/ Incentive PCY*			3,179,185			1,709,893			187,935					
C Actual Rev Req w/o Incentive PCY*			3,093,553			1,664,293			182,939					
D Actual Rev Req w/ Incentive PCY*			3,093,553			1,664,293			182,939					
E TUA w/o Int w/o Incentive PCY (C-A)			(85,632)			(45,600)			(4,996)					
F TUA w/o Int w/ Incentive PCY (B-D)			(85,632)			(45,600)			(4,996)					
G Future Value Factor (1+i)^24 mo (ATT6)			1.12000			1.12000			1.12000					
H True-Up Adjustment w/o Incentive (E*G)			(95,908)			(51,072)			(5,595)					
I True-Up Adjustment w/ Incentive (F*G)			(95,908)			(51,072)			(5,595)					
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O incentive			2,891,027			1,557,101			171,220					
W incentive			2,891,027			1,557,101			171,220					

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project CB-1				Project CB-2				Project CC				
11	Schedule 12 (Yes or No)	Yes	B2582	Yes	B2582	Yes	B1911	Yes	B1911	Yes	B1911	Yes	B1911	
12	Life	44	Rebuild the Elmont - Cunningham 500 kV line	44	Rebuild the Elmont - Cunningham 500 kV line	44	Add a second Valley 500/230 kV TX	44	Add a second Valley 500/230 kV TX	44	Add a second Valley 500/230 kV TX	44	Add a second Valley 500/230 kV TX	
13	FCR W/O Incentive Line 3	10.5719%		10.5719%		10.5719%		10.5719%		10.5719%		10.5719%		
14	Incentive Factor (Basis Points /100)	0		0		0		0		0		0		
15	FCR W Incentive L.13 +(L.14*L.5)	10.5719%		10.5719%		10.5719%		10.5719%		10.5719%		10.5719%		
16	Investment	70,500,568		23,207,316		21,934,675		21,934,675		21,934,675		21,934,675		
17	Annual Depreciation Exp	1,602,286		527,439		498,515		498,515		498,515		498,515		
18	In Service Month (1-12)	5		1		6		6		6		6		
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	
20	W / O Incentive	2006												
21	W Incentive	2006												
22	W / O Incentive	2007												
23	W Incentive	2007												
24	W / O Incentive	2008												
25	W Incentive	2008												
26	W / O Incentive	2009												
27	W Incentive	2009												
28	W / O Incentive	2010												
29	W Incentive	2010												
30	W / O Incentive	2011												
31	W Incentive	2011												
32	W / O Incentive	2012												
33	W Incentive	2012												
34	W / O Incentive	2013												
35	W Incentive	2013												
36	W / O Incentive	2014												
37	W Incentive	2014												
38	W / O Incentive	2015												
39	W Incentive	2015												
40	W / O Incentive	2016								21,934,675	276,309	21,658,366		
41	W Incentive	2016								21,934,675	276,309	21,658,366		
42	W / O Incentive	2017	70,500,568	1,101,571	69,398,997					21,658,366	548,367	21,109,999		
43	W Incentive	2017	70,500,568	1,101,571	69,398,997					21,658,366	548,367	21,109,999		
44	W / O Incentive	2018	69,398,997	1,762,514	67,636,482	23,207,316	556,009	22,651,307		21,109,999	548,367	20,561,632		
45	W Incentive	2018	69,398,997	1,762,514	67,636,482	23,207,316	556,009	22,651,307		21,109,999	548,367	20,561,632		
46	W / O Incentive	2019	67,636,482	1,762,514	65,873,968	22,651,307	580,183	22,071,124		20,561,632	548,367	20,013,265		
47	W Incentive	2019	67,636,482	1,762,514	65,873,968	22,651,307	580,183	22,071,124		20,561,632	548,367	20,013,265		
48	W / O Incentive	2020	65,873,968	1,762,514	64,111,454	22,071,124	580,183	21,490,942		20,013,265	548,367	19,464,899		
49	W Incentive	2020	65,873,968	1,762,514	64,111,454	22,071,124	580,183	21,490,942		20,013,265	548,367	19,464,899		
50	W / O Incentive	2021	64,111,454	1,762,514	62,348,940	21,490,942	580,183	20,910,759		19,464,899	548,367	18,916,532		
51	W Incentive	2021	64,111,454	1,762,514	62,348,940	21,490,942	580,183	20,910,759		19,464,899	548,367	18,916,532		
52	W / O Incentive	2022	62,348,940	1,602,286	60,746,654	20,910,759	527,439	20,383,320		18,916,532	498,515	18,418,016		
53	W Incentive	2022	62,348,940	1,602,286	60,746,654	20,910,759	527,439	20,383,320		18,916,532	498,515	18,418,016		
54	W / O Incentive	2023	60,746,654	1,602,286	59,144,369	20,383,320	527,439	19,855,881		18,418,016	498,515	17,919,501		
55	W Incentive	2023	60,746,654	1,602,286	59,144,369	20,383,320	527,439	19,855,881		18,418,016	498,515	17,919,501		
56	W / O Incentive	2024	59,144,369	1,602,286	57,542,083	7,770,279	19,855,881	527,439	19,328,442	2,598,705	17,919,501	498,515	17,420,986	2,366,598
57	W Incentive	2024	59,144,369	1,602,286	57,542,083	7,770,279	19,855,881	527,439	19,328,442	2,598,705	17,919,501	498,515	17,420,986	2,366,598
A Proj Rev Req w/o Incentive PCY*					8,254,022				2,757,900				2,517,157	
B Proj Rev Req w/ Incentive PCY*					8,254,022				2,757,900				2,517,157	
C Actual Rev Req w/o Incentive PCY*					8,035,882				2,685,676				2,449,807	
D Actual Rev Req w/ Incentive PCY*					8,035,882				2,685,676				2,449,807	
E TUA w/o Int w/o Incentive PCY (C-A)					(218,140)				(72,224)				(67,350)	
F TUA w/o Int w/ Incentive PCY (B-D)					(218,140)				(72,224)				(67,350)	
G Future Value Factor (1+i)^24 mo (ATT6)					1.12000				1.12000				1.12000	
H True-Up Adjustment w/o Incentive (E*G)					(244,317)				(80,891)				(75,432)	
I True-Up Adjustment w/ Incentive (F*G)					(244,317)				(80,891)				(75,432)	
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O Incentive					7,525,962				2,517,813				2,291,166	
W Incentive					7,525,962				2,517,813				2,291,166	

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project CD-1				Project CE-1				Project CF-1			
Line No	Description	Yes/No	Yes	Depreciation	Ending	Rev Req	Yes	Depreciation	Ending	Rev Req	Yes	Depreciation	Ending	Rev Req
10														
11	Schedule 12 (Yes or No)		44				44				44			
12	Life		10.5719%				10.5719%				10.5719%			
13	FCR W/O Incentive Line 3		0				0				0			
14	Incentive Factor (Basis Points /100)		10.5719%				10.5719%				10.5719%			
15	FCR W Incentive L.13 +(L.14*L.5)		92,500,000				7,896,194				26,267,746			
16	Investment		2,102,273				179,459				596,994			
17	Annual Depreciation Exp		10				11				5			
18	In Service Month (1-12)													
19														
20	W / O Incentive 2006													
21	W Incentive 2006													
22	W / O Incentive 2007													
23	W Incentive 2007													
24	W / O Incentive 2008													
25	W Incentive 2008													
26	W / O Incentive 2009													
27	W Incentive 2009													
28	W / O Incentive 2010													
29	W Incentive 2010													
30	W / O Incentive 2011													
31	W Incentive 2011													
32	W / O Incentive 2012													
33	W Incentive 2012													
34	W / O Incentive 2013													
35	W Incentive 2013													
36	W / O Incentive 2014													
37	W Incentive 2014													
38	W / O Incentive 2015						7,896,194	22,954	7,873,240					
39	W Incentive 2015						7,896,194	22,954	7,873,240					
40	W / O Incentive 2016						7,873,240	183,632	7,689,608					
41	W Incentive 2016						7,873,240	183,632	7,689,608					
42	W / O Incentive 2017						7,689,608	197,405	7,492,203					
43	W Incentive 2017						7,689,608	197,405	7,492,203					
44	W / O Incentive 2018						7,492,203	197,405	7,294,798					
45	W Incentive 2018						7,492,203	197,405	7,294,798					
46	W / O Incentive 2019						7,294,798	197,405	7,097,393					
47	W Incentive 2019						7,294,798	197,405	7,097,393					
48	W / O Incentive 2020						7,097,393	197,405	6,899,988					
49	W Incentive 2020						7,097,393	197,405	6,899,988					
50	W / O Incentive 2021						6,899,988	197,405	6,702,583					
51	W Incentive 2021						6,899,988	197,405	6,702,583					
52	W / O Incentive 2022						6,702,583	179,459	6,523,124					
53	W Incentive 2022						6,702,583	179,459	6,523,124					
54	W / O Incentive 2023						6,523,124	179,459	6,343,665					
55	W Incentive 2023						6,523,124	179,459	6,343,665					
56	W / O Incentive 2024		92,500,000	437,973	92,062,027	2,470,445	6,343,665	179,459	6,164,206	840,619	22,693,243	596,994	22,096,249	2,964,547
57	W Incentive 2024		92,500,000	437,973	92,062,027	2,470,445	6,343,665	179,459	6,164,206	840,619	22,693,243	596,994	22,096,249	2,964,547
A	Proj Rev Req w/o Incentive PCY*									894,831				3,144,418
B	Proj Rev Req w/ Incentive PCY*									894,831				3,144,418
C	Actual Rev Req w/o Incentive PCY*									870,701				3,062,727
D	Actual Rev Req w/ Incentive PCY*									870,701				3,062,727
E	TUA w/o Int w/o Incentive PCY (C-A)									(24,129)				(81,692)
F	TUA w/o Int w/ Incentive PCY (B-D)									(24,129)				(81,692)
G	Future Value Factor (1+i)^24 mo (ATT6)					1.12000								1.12000
H	True-Up Adjustment w/o Incentive (E*G)									(27,025)				(91,495)
I	True-Up Adjustment w/ Incentive (F*G)									(27,025)				(91,495)
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O Incentive														
W Incentive														

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project CF-2				Project CG-1				Project CG-2			
11 Schedule 12 (Yes or No)	Yes	B2665	Rebuild the Cunningham - Dooms 500 kV line		Yes	B2758	Rebuild Line #549 Dooms - Valley 500 kV line		Yes	B2758	Rebuild Line #549 Dooms - Valley 500 kV line			
12 Life	44				44				44					
13 FCR W/O Incentive Line 3	10.5719%				10.5719%				10.5719%					
14 Incentive Factor (Basis Points /100)	0				0				0					
15 FCR W Incentive L.13 +(L.14*L.5)	10.5719%				10.5719%				10.5719%					
16 Investment	53,914,229				464,932				32,481,233					
17 Annual Depreciation Exp	1,225,323				10,567				738,210					
18 In Service Month (1-12)	1				1				12					
	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req		
19														
20 W / O Incentive 2006														
21 W Incentive 2006														
22 W / O Incentive 2007														
23 W Incentive 2007														
24 W / O Incentive 2008														
25 W Incentive 2008														
26 W / O Incentive 2009														
27 W Incentive 2009														
28 W / O Incentive 2010														
29 W Incentive 2010														
30 W / O Incentive 2011														
31 W Incentive 2011														
32 W / O Incentive 2012														
33 W Incentive 2012														
34 W / O Incentive 2013														
35 W Incentive 2013														
36 W / O Incentive 2014														
37 W Incentive 2014														
38 W / O Incentive 2015														
39 W Incentive 2015														
40 W / O Incentive 2016														
41 W Incentive 2016														
42 W / O Incentive 2017														
43 W Incentive 2017														
44 W / O Incentive 2018														
45 W Incentive 2018														
46 W / O Incentive 2019	53,914,229	1,291,695	52,622,534		464,932	11,139	453,793		32,481,233	33,835	32,447,398			
47 W Incentive 2019	53,914,229	1,291,695	52,622,534		464,932	11,139	453,793		32,481,233	33,835	32,447,398			
48 W / O Incentive 2020	53,914,229	1,291,695	52,622,534		464,932	11,139	453,793		32,481,233	33,835	32,447,398			
49 W Incentive 2020	53,914,229	1,291,695	52,622,534		464,932	11,139	453,793		32,481,233	33,835	32,447,398			
50 W / O Incentive 2021	53,914,229	1,291,695	52,622,534		464,932	11,139	453,793		32,481,233	33,835	32,447,398			
51 W Incentive 2021	53,914,229	1,291,695	52,622,534		464,932	11,139	453,793		32,481,233	33,835	32,447,398			
52 W / O Incentive 2022	52,622,534	1,225,323	51,397,211		453,793	10,567	443,226		32,447,398	738,210	31,709,189			
53 W Incentive 2022	52,622,534	1,225,323	51,397,211		453,793	10,567	443,226		32,447,398	738,210	31,709,189			
54 W / O Incentive 2023	51,397,211	1,225,323	50,171,887		443,226	10,567	432,660		31,709,189	738,210	30,970,979			
55 W Incentive 2023	51,397,211	1,225,323	50,171,887		443,226	10,567	432,660		31,709,189	738,210	30,970,979			
56 W / O Incentive 2024	50,171,887	1,225,323	48,946,564	6,464,680	432,660	10,567	422,093	55,748	30,970,979	738,210	30,232,769	3,973,412		
57 W Incentive 2024	50,171,887	1,225,323	48,946,564	6,464,680	432,660	10,567	422,093	55,748	30,970,979	738,210	30,232,769	3,973,412		
A Proj Rev Req w/o Incentive PCY*				6,697,760					57,706	4,095,264				
B Proj Rev Req w/ Incentive PCY*				6,697,760					57,706	4,095,264				
C Actual Rev Req w/o Incentive PCY*				6,380,137					55,019	3,921,593				
D Actual Rev Req w/ Incentive PCY*				6,380,137					55,019	3,921,593				
E TUA w/o Int w/ Incentive PCY (C-A)				(317,623)					(2,687)	(173,671)				
F TUA w/o Int w/ Incentive PCY (B-D)				(317,623)					(2,687)	(173,671)				
G Future Value Factor (1+i)^24 mo (ATT6)				1.12000					1.12000	1.12000				
H True-Up Adjustment w/o Incentive (E*G)				(355,739)					(3,009)	(194,512)				
I True-Up Adjustment w/ Incentive (F*G)				(355,739)					(3,009)	(194,512)				
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O Incentive				6,108,941					52,739	3,778,900				
W Incentive				6,108,941					52,739	3,778,900				

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project CG-3				Project CI-1				Project CI-2			
Line Number	Yes (Yes or No)	B2758	Yes	B2729	Yes	B2729	Yes	B2729	Yes	B2729	Yes	B2729	Yes	B2729
10														
11	Schedule 12	(Yes or No)	44	Rebuild Line #549 Dooms - Valley 500 kV line	44	Optimal Capacitors Configuration:	44	New 175 MVAR Capacitor at Brambleton & Ashburn, New 300 MVAR Cap at Shelhorn, New 150 MVAR Cap at Liberty	44	New 175 MVAR Capacitor at Brambleton & Ashburn, New 300 MVAR Cap at Shelhorn, New 150 MVAR Cap at Liberty	44	New 175 MVAR Capacitor at Brambleton & Ashburn, New 300 MVAR Cap at Shelhorn, New 150 MVAR Cap at Liberty	44	New 175 MVAR Capacitor at Brambleton & Ashburn, New 300 MVAR Cap at Shelhorn, New 150 MVAR Cap at Liberty
12	Life		10.5719%		10.5719%		10.5719%		10.5719%		10.5719%		10.5719%	
13	FCR W/O Incentive	Line 3	0		0		0		0		0		0	
14	Incentive Factor (Basis Points /100)		10.5719%		10.5719%		10.5719%		10.5719%		10.5719%		10.5719%	
15	FCR W Incentive L.13 +(L.14*L.5)		24,666,694		6,671,545		2,415,155		54,890		1			
16	Investment		560,607		151,626		12							
17	Annual Depreciation Exp		6											
18	In Service Month (1-12)													
19														
20	W / O Incentive	2006												
21	W Incentive	2006												
22	W / O Incentive	2007												
23	W Incentive	2007												
24	W / O Incentive	2008												
25	W Incentive	2008												
26	W / O Incentive	2009												
27	W Incentive	2009												
28	W / O Incentive	2010												
29	W Incentive	2010												
30	W / O Incentive	2011												
31	W Incentive	2011												
32	W / O Incentive	2012												
33	W Incentive	2012												
34	W / O Incentive	2013												
35	W Incentive	2013												
36	W / O Incentive	2014												
37	W Incentive	2014												
38	W / O Incentive	2015												
39	W Incentive	2015												
40	W / O Incentive	2016												
41	W Incentive	2016												
42	W / O Incentive	2017												
43	W Incentive	2017												
44	W / O Incentive	2018												
45	W Incentive	2018												
46	W / O Incentive	2019												
47	W Incentive	2019												
48	W / O Incentive	2020	24,666,694	334,028	24,332,666	6,671,545	6,950	6,664,595	2,415,155	57,863	2,357,292	54,890	2,302,402	54,890
49	W Incentive	2020	24,666,694	334,028	24,332,666	6,664,595	166,789	6,497,807	2,415,155	57,863	2,357,292	54,890	2,302,402	54,890
50	W / O Incentive	2021	24,666,694	334,028	24,332,666	6,497,807	166,789	6,331,018	2,415,155	57,863	2,357,292	54,890	2,302,402	54,890
51	W Incentive	2021	24,666,694	334,028	24,332,666	6,497,807	166,789	6,331,018	2,415,155	57,863	2,357,292	54,890	2,302,402	54,890
52	W / O Incentive	2022	24,332,666	560,607	23,772,059	6,331,018	151,626	6,179,392	2,357,292	54,890	2,302,402	54,890	2,247,512	54,890
53	W Incentive	2022	24,332,666	560,607	23,772,059	6,331,018	151,626	6,179,392	2,357,292	54,890	2,302,402	54,890	2,247,512	54,890
54	W / O Incentive	2023	23,772,059	560,607	23,211,452	6,179,392	151,626	6,027,766	2,302,402	54,890	2,247,512	54,890	2,192,622	289,593
55	W Incentive	2023	23,772,059	560,607	23,211,452	6,179,392	151,626	6,027,766	2,302,402	54,890	2,247,512	54,890	2,192,622	289,593
56	W / O Incentive	2024	23,211,452	560,607	22,650,846	6,027,766	151,626	5,876,140	2,247,512	54,890	2,192,622	54,890	2,142,118	289,593
57	W Incentive	2024	23,211,452	560,607	22,650,846	6,027,766	151,626	5,876,140	2,247,512	54,890	2,192,622	54,890	2,142,118	289,593
A	Proj Rev Req w/o Incentive PCY*				3,083,117			826,140			299,752			
B	Proj Rev Req w/ Incentive PCY*				3,083,117			826,140			299,752			
C	Actual Rev Req w/o Incentive PCY*				3,010,342			805,483			292,118			
D	Actual Rev Req w/ Incentive PCY*				3,010,342			805,483			292,118			
E	TUA w/o Int w/o Incentive PCY (C-A)				(72,775)			(20,657)			(7,635)			
F	TUA w/o Int w/ Incentive PCY (B-D)				(72,775)			(20,657)			(7,635)			
G	Future Value Factor (1+i)^24 mo (ATT6)				1.12000			1.12000			1.12000			
H	True-Up Adjustment w/o Incentive (E*G)				(81,509)			(23,136)			(8,551)			
I	True-Up Adjustment w/ Incentive (F*G)				(81,509)			(23,136)			(8,551)			
	TUA = True-Up Adjustment PCY = Previous Calendar Year													
	W / O Incentive				2,903,359			757,725			281,042			
	W Incentive				2,903,359			757,725			281,042			

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project CJ-1				Project CJ-2				Project CJ-3			
Line Number	(Yes or No)		Yes	B2744	Yes	B2744	Yes	B2744	Yes	B2744	Yes	B2744	Yes	B2744
10	11 Schedule 12		44	Rebuild the Carson-Rogers rd 500 kV circuit	44	Rebuild the Carson-Rogers rd 500 kV circuit	44	Rebuild the Carson-Rogers rd 500 kV circuit	44	Rebuild the Carson-Rogers rd 500 kV circuit	44	Rebuild the Carson-Rogers rd 500 kV circuit	44	Rebuild the Carson-Rogers rd 500 kV circuit
12	Life		10.5719%		10.5719%		10.5719%		10.5719%		10.5719%		10.5719%	
13	FCR W/O incentive	Line 3	0		0		0		0		0		0	
14	Incentive Factor (Basis Points /100)		10.5719%		10.5719%		10.5719%		10.5719%		10.5719%		10.5719%	
15	FCR W incentive L.13 +(L.14*L.5)		27,730,674		27,325,407		1,286,571		29,240		1,286,571		29,240	
16	Investment		630,243		621,032		2		8		1		2	
17	Annual Depreciation Exp													
18	In Service Month (1-12)		1		2		8							
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015												
39	W incentive	2015												
40	W / O incentive	2016												
41	W incentive	2016												
42	W / O incentive	2017												
43	W incentive	2017												
44	W / O incentive	2018	27,730,674	664,381	27,066,293	27,325,407	597,743	26,727,664	1,286,571	12,062	1,274,509			
45	W incentive	2018	27,730,674	664,381	27,066,293	27,325,407	597,743	26,727,664	1,286,571	12,062	1,274,509			
46	W / O incentive	2019	27,066,293	693,267	26,373,026	26,727,664	683,135	26,044,529	1,274,509	32,164	1,242,345			
47	W incentive	2019	27,066,293	693,267	26,373,026	26,727,664	683,135	26,044,529	1,274,509	32,164	1,242,345			
48	W / O incentive	2020	26,373,026	693,267	25,679,760	26,044,529	683,135	25,361,393	1,242,345	32,164	1,210,181			
49	W incentive	2020	26,373,026	693,267	25,679,760	26,044,529	683,135	25,361,393	1,242,345	32,164	1,210,181			
50	W / O incentive	2021	25,679,760	693,267	24,986,493	25,361,393	683,135	24,678,258	1,210,181	32,164	1,178,017			
51	W incentive	2021	25,679,760	693,267	24,986,493	25,361,393	683,135	24,678,258	1,210,181	32,164	1,178,017			
52	W / O incentive	2022	24,986,493	630,243	24,356,250	24,678,258	621,032	24,057,226	1,178,017	29,240	1,148,776			
53	W incentive	2022	24,986,493	630,243	24,356,250	24,678,258	621,032	24,057,226	1,178,017	29,240	1,148,776			
54	W / O incentive	2023	24,356,250	630,243	23,726,008	24,057,226	621,032	23,436,194	1,148,776	29,240	1,119,536			
55	W incentive	2023	24,356,250	630,243	23,726,008	24,057,226	621,032	23,436,194	1,148,776	29,240	1,119,536			
56	W / O incentive	2024	23,726,008	630,243	23,095,765	23,436,194	621,032	22,815,162	3,065,858	1,119,536	29,240	1,090,296	146,051	
57	W incentive	2024	23,726,008	630,243	23,095,765	23,436,194	621,032	22,815,162	3,065,858	1,119,536	29,240	1,090,296	146,051	
A	Proj Rev Req w/o Incentive PCY*					3,295,445			3,253,296					154,874
B	Proj Rev Req w/ Incentive PCY*					3,295,445			3,253,296					154,874
C	Actual Rev Req w/o Incentive PCY*					3,209,143			3,168,194					150,850
D	Actual Rev Req w/ Incentive PCY*					3,209,143			3,168,194					150,850
E	TUA w/o Int w/o Incentive PCY (C-A)					(86,301)			(85,102)					(4,024)
F	TUA w/o Int w/ Incentive PCY (B-D)					(86,301)			(85,102)					(4,024)
G	Future Value Factor (1+i)^24 mo (ATT6)					1.12000			1.12000					1.12000
H	True-Up Adjustment w/o Incentive (E'G)					(96,658)			(95,314)					(4,507)
I	True-Up Adjustment w/ Incentive (F'G)					(96,658)			(95,314)					(4,507)
	TUA = True-Up Adjustment PCY = Previous Calendar Year													
	W / O incentive					3,008,562			2,970,544					141,544
	W incentive					3,008,562			2,970,544					141,544

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project CK-1				Project CK-2				Project CK-3			
Line Number	Yes or No		Yes	B2978	Yes	B2978	Yes	B2978	Yes	B2978	Yes	B2978	Yes	B2978
10	Schedule 12	(Yes or No)	44	Install 2-125 MVAR Statcoms at Rawlings	44	Install 2-125 MVAR Statcoms at Rawlings	44	Install 2-125 MVAR Statcoms at Rawlings	44	Install 2-125 MVAR Statcoms at Rawlings	44	Install 2-125 MVAR Statcoms at Rawlings	44	Install 2-125 MVAR Statcoms at Rawlings
11	Life		10.5719%	and 1-125 MVAR Statcom at Clover 500kV substations	10.5719%	and 1-125 MVAR Statcom at Clover 500kV substations	10.5719%	and 1-125 MVAR Statcom at Clover 500kV substations	10.5719%	and 1-125 MVAR Statcom at Clover 500kV substations	10.5719%	and 1-125 MVAR Statcom at Clover 500kV substations	10.5719%	and 1-125 MVAR Statcom at Clover 500kV substations
12	FCR W/O incentive	Line 3	0		0		0		0		0		0	
13	Incentive Factor (Basis Points /100)		10.5719%		10.5719%		10.5719%		10.5719%		10.5719%		10.5719%	
14	FCR W incentive L.13 +(L.14*L.5)		34,675,254		11,102,594		51,734,889		51,734,889		1,175,793		1,175,793	
15	Investment		788,074		252,332		12		2					
16	Annual Depreciation Exp													
17	In Service Month (1-12)		7		12				2					
18														
19														
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015												
39	W incentive	2015												
40	W / O incentive	2016												
41	W incentive	2016												
42	W / O incentive	2017												
43	W incentive	2017												
44	W / O incentive	2018												
45	W incentive	2018												
46	W / O incentive	2019												
47	W incentive	2019												
48	W / O incentive	2020												
49	W incentive	2020												
50	W / O incentive	2021	34,675,254	397,321	34,277,933	11,102,594	11,565	11,091,029						
51	W incentive	2021	34,675,254	397,321	34,277,933	11,102,594	11,565	11,091,029						
52	W / O incentive	2022	34,277,933	788,074	33,489,859	11,091,029	252,332	10,838,697	51,734,889	1,028,819	50,706,070			
53	W incentive	2022	34,277,933	788,074	33,489,859	11,091,029	252,332	10,838,697	51,734,889	1,028,819	50,706,070			
54	W / O incentive	2023	33,489,859	788,074	32,701,785	10,838,697	252,332	10,586,365	50,706,070	1,175,793	49,530,277			
55	W incentive	2023	33,489,859	788,074	32,701,785	10,838,697	252,332	10,586,365	50,706,070	1,175,793	49,530,277			
56	W / O incentive	2024	32,701,785	788,074	31,913,712	10,586,365	252,332	10,334,034	49,530,277	1,175,793	48,354,484	6,349,937		
57	W incentive	2024	32,701,785	788,074	31,913,712	10,586,365	252,332	10,334,034	49,530,277	1,175,793	48,354,484	6,349,937		
A	Proj Rev Req w/o Incentive PCY*				4,247,687			2,377			3,095,000			
B	Proj Rev Req w/ Incentive PCY*				4,247,687			2,377			3,095,000			
C	Actual Rev Req w/o Incentive PCY*				4,329,960			1,398,490			5,713,640			
D	Actual Rev Req w/ Incentive PCY*				4,329,960			1,398,490			5,713,640			
E	TUA w/o Int w/o Incentive PCY (C-A)				82,273			1,396,112			2,618,640			
F	TUA w/o Int w/ Incentive PCY (B-D)				82,273			1,396,112			2,618,640			
G	Future Value Factor (1+i)^24 mo (ATT6)				1.12000			1.12000			1.12000			
H	True-Up Adjustment w/o Incentive (E*G)				92,146			1,563,651			2,932,886			
I	True-Up Adjustment w/ Incentive (F*G)				92,146			1,563,651			2,932,886			
	TUA = True-Up Adjustment													
	PCY = Previous Calendar Year													
	W / O incentive				4,295,766			2,921,825			9,282,824			
	W incentive				4,295,766			2,921,825			9,282,824			

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project CK-4				Project CM-1				Project CM-2			
Line Number	Yes (Yes or No)	B2978	Yes	B2978	Yes	B2759	Yes	B2759	Yes	B2759	Yes	B2759	Yes	B2759
10														
11	Schedule 12	(Yes or No)	44	Install 2-125 MVAR Statoms at Rawlings	44	Rebuild Line # 550 Mount Storm -Valley 500kV	44	Rebuild Line # 550 Mount Storm -Valley 500kV	44	Rebuild Line # 550 Mount Storm -Valley 500kV	44	Rebuild Line # 550 Mount Storm -Valley 500kV	44	Rebuild Line # 550 Mount Storm -Valley 500kV
12	Life		10.5719%	and 1-125 MVAR Statcom at Clover 500kV substations	10.5719%		10.5719%		10.5719%		10.5719%		10.5719%	
13	FCR W/O incentive	Line 3	0		0		0		0		0		0	
14	Incentive Factor (Basis Points /100)		10.5719%		10.5719%		10.5719%		10.5719%		10.5719%		10.5719%	
15	FCR W incentive L.13 +(L.14*L.5)		-		97,897,757		97,897,757		107,735,647		107,735,647		107,735,647	
16	Investment		-		2,224,949		2,224,949		2,448,537		2,448,537		2,448,537	
17	Annual Depreciation Exp		-		12		12		6		6		6	
18	In Service Month (1-12)		-											
19														
20	W / O incentive	2006	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015												
39	W incentive	2015												
40	W / O incentive	2016												
41	W incentive	2016												
42	W / O incentive	2017												
43	W incentive	2017												
44	W / O incentive	2018												
45	W incentive	2018												
46	W / O incentive	2019												
47	W incentive	2019												
48	W / O incentive	2020					97,897,757	101,977	97,795,780					
49	W incentive	2020					97,897,757	101,977	97,795,780					
50	W / O incentive	2021					97,897,757	101,977	97,795,780	107,735,647	1,458,920	106,276,727		
51	W incentive	2021					97,897,757	101,977	97,795,780	107,735,647	1,458,920	106,276,727		
52	W / O incentive	2022	-	-	-		97,795,780	2,224,949	95,570,831	106,276,727	2,448,537	103,828,189		
53	W incentive	2022	-	-	-		97,795,780	2,224,949	95,570,831	106,276,727	2,448,537	103,828,189		
54	W / O incentive	2023	-	-	-		95,570,831	2,224,949	93,345,882	103,828,189	2,448,537	101,379,652		
55	W incentive	2023	-	-	-		95,570,831	2,224,949	93,345,882	103,828,189	2,448,537	101,379,652		
56	W / O incentive	2024	-	-	-		93,345,882	2,224,949	91,120,933	11,975,782	101,379,652	2,448,537	98,931,114	13,036,874
57	W incentive	2024	-	-	-		93,345,882	2,224,949	91,120,933	11,975,782	101,379,652	2,448,537	98,931,114	13,036,874
A	Proj Rev Req w/o Incentive PCY*				2,759,944				13,588,134					9,733,400
B	Proj Rev Req w/ Incentive PCY*				2,759,944				13,588,134					9,733,400
C	Actual Rev Req w/o Incentive PCY*				-				12,075,432					13,429,680
D	Actual Rev Req w/ Incentive PCY*				-				12,075,432					13,429,680
E	TUA w/o Int w/o Incentive PCY (C-A)				(2,759,944)				(1,512,703)					3,696,279
F	TUA w/o Int w/ Incentive PCY (B-D)				(2,759,944)				(1,512,703)					3,696,279
G	Future Value Factor (1+i)^24 mo (ATT6)				1.12000				1.12000					1.12000
H	True-Up Adjustment w/o Incentive (E*G)				(3,091,148)				(1,694,233)					4,139,847
I	True-Up Adjustment w/ Incentive (F*G)				(3,091,148)				(1,694,233)					4,139,847
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O incentive			(3,091,148)				10,281,549				17,176,721			
W incentive			(3,091,148)				10,281,549				17,176,721			

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project CM-3				Project CM-4				Project CM-5			
Line Number	Yes (Yes or No)	B2759	Rebuild Line # 550 Mount Storm -Valley 500kV				Rebuild Line # 550 Mount Storm -Valley 500kV				Rebuild Line # 550 Mount Storm -Valley 500kV			
11	44													
12	10.5719%													
13	0													
14	10.5719%													
15	35,239,034													
16	800,887													
17	12													
18														
19														
20	W / O incentive	2006	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015												
39	W incentive	2015												
40	W / O incentive	2016												
41	W incentive	2016												
42	W / O incentive	2017												
43	W incentive	2017												
44	W / O incentive	2018												
45	W incentive	2018												
46	W / O incentive	2019												
47	W incentive	2019												
48	W / O incentive	2020												
49	W incentive	2020												
50	W / O incentive	2021	35,239,034	36,707	35,202,327									
51	W incentive	2021	35,239,034	36,707	35,202,327									
52	W / O incentive	2022	35,202,327	800,887	34,401,440		50,159,435	47,499	50,111,936					
53	W incentive	2022	35,202,327	800,887	34,401,440		50,159,435	47,499	50,111,936					
54	W / O incentive	2023	34,401,440	800,887	33,600,552		50,111,936	1,139,987	48,971,948		77,666,460	956,121	76,710,339	
55	W incentive	2023	34,401,440	800,887	33,600,552		50,111,936	1,139,987	48,971,948		77,666,460	956,121	76,710,339	
56	W / O incentive	2024	33,600,552	800,887	32,799,665	4,310,773	48,971,948	1,139,987	47,831,961	6,256,998	76,710,339	1,765,147	74,945,192	9,781,590
57	W incentive	2024	33,600,552	800,887	32,799,665	4,310,773	48,971,948	1,139,987	47,831,961	6,256,998	76,710,339	1,765,147	74,945,192	9,781,590
A	Proj Rev Req w/o Incentive PCY*					3,748,102				3,845,821				408,837
B	Proj Rev Req w/ Incentive PCY*					3,748,102				3,845,821				408,837
C	Actual Rev Req w/o Incentive PCY*					4,438,731				265,861				-
D	Actual Rev Req w/ Incentive PCY*					4,438,731				265,861				-
E	TUA w/o Int w/o Incentive PCY (C-A)					690,629				(3,579,959)				(408,837)
F	TUA w/o Int w/ Incentive PCY (B-D)					690,629				(3,579,959)				(408,837)
G	Future Value Factor (1+i)^24 mo (ATT6)					1.12000				1.12000				1.12000
H	True-Up Adjustment w/o Incentive (E'G)					773,507				(4,009,568)				(457,898)
I	True-Up Adjustment w/ Incentive (F'G)					773,507				(4,009,568)				(457,898)
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O incentive														
W incentive														
			5,084,279				2,247,431				9,323,692			
			5,084,279				2,247,431				9,323,692			

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project CM-6				Project CM-7				Project CN			
Line Number	Description	Year	Yes	B2759	Yes	B2759	Yes	B2928	Yes	B2928	Yes	B2928	Yes	B2928
11	Schedule 12 (Yes or No)		44	Rebuild Line # 550 Mount Storm -Valley 500kV	44	Rebuild Line # 550 Mount Storm -Valley 500kV	44	Rebuild four structures of 500kV Line #567 from Chickahominy to Surry including replacement of conductor across the river	44	Rebuild four structures of 500kV Line #567 from Chickahominy to Surry including replacement of conductor across the river	44	Rebuild four structures of 500kV Line #567 from Chickahominy to Surry including replacement of conductor across the river	44	Rebuild four structures of 500kV Line #567 from Chickahominy to Surry including replacement of conductor across the river
12	Life		10.5719%		10.5719%		10.5719%		10.5719%		10.5719%		10.5719%	
13	FCR W/O incentive	Line 3	0		0		0		0		0		0	
14	Incentive Factor (Basis Points /100)		10.5719%		10.5719%		10.5719%		10.5719%		10.5719%		10.5719%	
15	FCR W incentive L.13 +(L.14*L.5)		97,571,252		3,000,000		32,493,682		32,493,682		32,493,682		32,493,682	
16	Investment		2,217,528		68,182		738,493		738,493		738,493		738,493	
17	Annual Depreciation Exp		12		12		1		1		1		1	
18	In Service Month (1-12)													
			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
19	W / O incentive	2006												
20	W / O incentive	2006												
21	W / O incentive	2007												
22	W / O incentive	2007												
23	W / O incentive	2008												
24	W / O incentive	2008												
25	W / O incentive	2008												
26	W / O incentive	2009												
27	W / O incentive	2009												
28	W / O incentive	2010												
29	W / O incentive	2010												
30	W / O incentive	2011												
31	W / O incentive	2011												
32	W / O incentive	2012												
33	W / O incentive	2012												
34	W / O incentive	2013												
35	W / O incentive	2013												
36	W / O incentive	2014												
37	W / O incentive	2014												
38	W / O incentive	2015												
39	W / O incentive	2015												
40	W / O incentive	2016												
41	W / O incentive	2016												
42	W / O incentive	2017												
43	W / O incentive	2017												
44	W / O incentive	2018												
45	W / O incentive	2018												
46	W / O incentive	2019												
47	W / O incentive	2019												
48	W / O incentive	2020												
49	W / O incentive	2020												
50	W / O incentive	2021												
51	W / O incentive	2021												
52	W / O incentive	2022												
53	W / O incentive	2022												
54	W / O incentive	2023	97,571,252	92,397	97,478,855									
55	W / O incentive	2023	97,571,252	92,397	97,478,855									
56	W / O incentive	2024	97,478,855	2,217,528	95,261,327	12,405,688	3,000,000	2,841	2,997,159	16,050	27,801,176	738,493	27,062,683	3,638,572
57	W / O incentive	2024	97,478,855	2,217,528	95,261,327	12,405,688	3,000,000	2,841	2,997,159	16,050	27,801,176	738,493	27,062,683	3,638,572
A	Proj Rev Req w/o Incentive PCY*													3,861,469
B	Proj Rev Req w/ Incentive PCY*													3,861,469
C	Actual Rev Req w/o Incentive PCY*													3,760,344
D	Actual Rev Req w/ Incentive PCY*													3,760,344
E	TUA w/o Int w/o Incentive PCY (C-A)													(101,125)
F	TUA w/o Int w/ Incentive PCY (B-D)													(101,125)
G	Future Value Factor (1+i)^24 mo (ATT6)					1.12000				1.12000				1.12000
H	True-Up Adjustment w/o Incentive (E'G)													(113,260)
I	True-Up Adjustment w/ Incentive (F'G)													(113,260)
	TUA = True-Up Adjustment PCY = Previous Calendar Year													
	W / O incentive					12,405,688				16,050				3,525,312
	W incentive					12,405,688				16,050				3,525,312

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project CQ-1				Project CQ-2				Project CR-1			
10			Project CQ-1				Project CQ-2				Project CR-1			
11	Schedule 12 (Yes or No)		Yes	B3020		Yes	B3020		Yes	B3021		Yes	B3021	
12	Life		44	Rebuild 500 kV Line #574 Ladysmith to		44	Rebuild 500 kV Line #574 Ladysmith to		44	Rebuild 500 kV Line #581 Ladysmith to		44	Rebuild 500 kV Line #581 Ladysmith to	
13	FCR W/O incentive Line 3		10.5719%	Elmont -26.2 Miles		10.5719%	Elmont -26.2 Miles		10.5719%	Chancellor -15.2 Miles		10.5719%	Chancellor -15.2 Miles	
14	Incentive Factor (Basis Points /100)		0			0			0			0		
15	FCR W incentive L.13 +(L.14*L.5)		10.5719%			10.5719%			10.5719%			10.5719%		
16	Investment		7,165,604			24,600,000			22,800,000			22,800,000		
17	Annual Depreciation Exp		162,855			559,091			518,182			518,182		
18	In Service Month (1-12)		7			12			6			6		
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015												
39	W incentive	2015												
40	W / O incentive	2016												
41	W incentive	2016												
42	W / O incentive	2017												
43	W incentive	2017												
44	W / O incentive	2018												
45	W incentive	2018												
46	W / O incentive	2019												
47	W incentive	2019												
48	W / O incentive	2020												
49	W incentive	2020												
50	W / O incentive	2021												
51	W incentive	2021												
52	W / O incentive	2022												
53	W incentive	2022												
54	W / O incentive	2023												
55	W incentive	2023												
56	W / O incentive	2024	7,165,604	74,642	7,090,962	420,040	24,600,000	23,295	24,576,705	131,606	22,519,318	518,182	22,001,136	2,871,513
57	W incentive	2024	7,165,604	74,642	7,090,962	420,040	24,600,000	23,295	24,576,705	131,606	22,519,318	518,182	22,001,136	2,871,513
A	Proj Rev Req w/o Incentive PCY*					-				-				-
B	Proj Rev Req w/ Incentive PCY*					-				-				-
C	Actual Rev Req w/o Incentive PCY*					-				-				-
D	Actual Rev Req w/ Incentive PCY*					-				-				-
E	TUA w/o Int w/o Incentive PCY (C-A)					-				-				-
F	TUA w/o Int w/ Incentive PCY (B-D)					-				-				-
G	Future Value Factor (1+i)^24 mo (ATT6)					1.12000				1.12000				1.12000
H	True-Up Adjustment w/o Incentive (E*G)					-				-				-
I	True-Up Adjustment w/ Incentive (F*G)					-				-				-
	TUA = True-Up Adjustment PCY = Previous Calendar Year													
	W / O incentive					420,040				131,606				2,871,513
	W incentive					420,040				131,606				2,871,513

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project CR-2				Project CR-3				Project CS-1			
Line Number	(Yes or No)		Yes	B3021	Yes	B3021	Yes	B3019	Yes	B3019	Yes	B3019	Yes	B3019
11	Schedule 12		44	Rebuild 500 kV Line #581 Ladysmith to Chancellor -15.2 Miles	44	Rebuild 500 kV Line #581 Ladysmith to Chancellor -15.2 Miles	44	Rebuild 500 kV Line #552 Bristers to Chancellor -21.6 miles long	44	Rebuild 500 kV Line #552 Bristers to Chancellor -21.6 miles long	44	Rebuild 500 kV Line #552 Bristers to Chancellor -21.6 miles long	44	Rebuild 500 kV Line #552 Bristers to Chancellor -21.6 miles long
12	Life		10.5719%		10.5719%		10.5719%		10.5719%		10.5719%		10.5719%	
13	FCR W/O incentive	Line 3	0		0		0		0		0		0	
14	Incentive Factor (Basis Points /100)		10.5719%		10.5719%		10.5719%		10.5719%		10.5719%		10.5719%	
15	FCR W incentive L.13 +(L.14*L.5)		22,699,537		500,000		24,506,273		24,506,273		24,506,273		24,506,273	
16	Investment		515,899		11,364		556,961		556,961		556,961		556,961	
17	Annual Depreciation Exp		12		6		12		12		12		12	
18	In Service Month (1-12)													
			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
19	W / O incentive	2006												
20	W / O incentive	2006												
21	W / O incentive	2007												
22	W / O incentive	2007												
23	W / O incentive	2007												
24	W / O incentive	2008												
25	W / O incentive	2008												
26	W / O incentive	2009												
27	W / O incentive	2009												
28	W / O incentive	2010												
29	W / O incentive	2010												
30	W / O incentive	2011												
31	W / O incentive	2011												
32	W / O incentive	2012												
33	W / O incentive	2012												
34	W / O incentive	2013												
35	W / O incentive	2013												
36	W / O incentive	2014												
37	W / O incentive	2014												
38	W / O incentive	2015												
39	W / O incentive	2015												
40	W / O incentive	2016												
41	W / O incentive	2016												
42	W / O incentive	2017												
43	W / O incentive	2017												
44	W / O incentive	2018												
45	W / O incentive	2018												
46	W / O incentive	2019												
47	W / O incentive	2019												
48	W / O incentive	2020												
49	W / O incentive	2020												
50	W / O incentive	2021									24,506,273	25,527	24,480,746	
51	W / O incentive	2021									24,506,273	25,527	24,480,746	
52	W / O incentive	2022									24,480,746	556,961	23,923,785	
53	W / O incentive	2022									24,480,746	556,961	23,923,785	
54	W / O incentive	2023	22,699,537	21,496	22,678,041						23,923,785	556,961	23,366,824	
55	W / O incentive	2023	22,699,537	21,496	22,678,041						23,923,785	556,961	23,366,824	
56	W / O incentive	2024	22,678,041	515,899	22,162,143	2,886,131	500,000	6,155	493,845	34,611	23,366,824	556,961	22,809,863	2,997,840
57	W / O incentive	2024	22,678,041	515,899	22,162,143	2,886,131	500,000	6,155	493,845	34,611	23,366,824	556,961	22,809,863	2,997,840
A	Proj Rev Req w/o Incentive PCY*													2,099,148
B	Proj Rev Req w/ Incentive PCY*													2,099,148
C	Actual Rev Req w/o Incentive PCY*													3,086,826
D	Actual Rev Req w/ Incentive PCY*													3,086,826
E	TUA w/o Int w/o Incentive PCY (C-A)													987,677
F	TUA w/o Int w/ Incentive PCY (B-D)													987,677
G	Future Value Factor (1+i)^24 mo (ATT6)					1.12000				1.12000				1.12000
H	True-Up Adjustment w/o Incentive (E*G)													1,106,202
I	True-Up Adjustment w/ Incentive (F*G)													1,106,202
	TUA = True-Up Adjustment PCY = Previous Calendar Year													
	W / O incentive					2,886,131				34,611				4,104,042
	W incentive					2,886,131				34,611				4,104,042

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project CS-2				Project CS-3				Project CW			
Line Number	(Yes or No)		Yes	B3019	Yes	B3019	Yes	B3019	Yes	B3019	Yes	B3019	Yes	B3019
11	Schedule 12		44	Rebuild 500 kV Line #552 Bristers to	44	Rebuild 500 kV Line #552 Bristers to	44	Rebuild 500 kV Line #552 Bristers to	44	Rebuild 500 kV Line #552 Bristers to	44	Rebuild 500 kV Line #552 Bristers to	44	Rebuild 500 kV Line #552 Bristers to
12	Life		10.5719%	Chancellor -21.6 miles long	10.5719%	Chancellor -21.6 miles long	10.5719%	Chancellor -21.6 miles long	10.5719%	Chancellor -21.6 miles long	10.5719%	Chancellor -21.6 miles long	10.5719%	Chancellor -21.6 miles long
13	FCR W/O incentive	Line 3	0		0		0		0		0		0	
14	Incentive Factor (Basis Points /100)		10.5719%		10.5719%		10.5719%		10.5719%		10.5719%		10.5719%	
15	FCR W incentive L.13 +(L.14*L.5)		17,466,839		18,690,054		18,690,054		18,690,054		18,690,054		18,690,054	
16	Investment		396,974		424,774		424,774		424,774		424,774		424,774	
17	Annual Depreciation Exp		5		11		11		11		11		11	
18	In Service Month (1-12)													
			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015												
39	W incentive	2015												
40	W / O incentive	2016												
41	W incentive	2016												
42	W / O incentive	2017												
43	W incentive	2017												
44	W / O incentive	2018												
45	W incentive	2018												
46	W / O incentive	2019												
47	W incentive	2019												
48	W / O incentive	2020												
49	W incentive	2020												
50	W / O incentive	2021												
51	W incentive	2021												
52	W / O incentive	2022	17,466,839	248,109	17,218,730	2,154,371	18,690,054	53,097	18,636,957	2,327,696	-	-	-	-
53	W incentive	2022	17,466,839	248,109	17,218,730	2,154,371	18,690,054	53,097	18,636,957	2,327,696	-	-	-	-
54	W / O incentive	2023	17,218,730	396,974	16,821,757	2,154,371	18,636,957	424,774	18,212,183	2,327,696	-	-	-	-
55	W incentive	2023	17,218,730	396,974	16,821,757	2,154,371	18,636,957	424,774	18,212,183	2,327,696	-	-	-	-
56	W / O incentive	2024	16,821,757	396,974	16,424,783	2,154,371	18,212,183	424,774	17,787,409	2,327,696	-	-	-	-
57	W incentive	2024	16,821,757	396,974	16,424,783	2,154,371	18,212,183	424,774	17,787,409	2,327,696	-	-	-	-
A	Proj Rev Req w/o Incentive PCY*					1,213,692				118,586				-
B	Proj Rev Req w/ Incentive PCY*					1,213,692				118,586				-
C	Actual Rev Req w/o Incentive PCY*					1,381,135				296,959				-
D	Actual Rev Req w/ Incentive PCY*					1,381,135				296,959				-
E	TUA w/o Int w/o Incentive PCY (C-A)					167,444				178,373				-
F	TUA w/o Int w/ Incentive PCY (B-D)					167,444				178,373				-
G	Future Value Factor (1+i)^24 mo (ATT6)					1.12000				1.12000				1.12000
H	True-Up Adjustment w/o Incentive (E*G)					187,538				199,778				-
I	True-Up Adjustment w/ Incentive (F*G)					187,538				199,778				-
	TUA = True-Up Adjustment PCY = Previous Calendar Year													
	W / O incentive					2,341,908				2,527,475				-
	W incentive					2,341,908				2,527,475				-

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project CX				If Yes for Schedule 12 Include in this Total.		If No for Schedule 12 include in this Sum.	
10										
11	Schedule 12 (Yes or No)		Yes	B3718.3						
12	Life		44	Construct a new 500kV transmission line for approximately 3.5 miles along with substation upgrades at Wishing Star and Mars. New right-of-way will be needed and will share same structures with the 230kV line.						
13	FCR W/O incentive Line 3		10.5719%							
14	Incentive Factor (Basis Points /100)		0							
15	FCR W incentive L.13 +(L.14*L.5)		10.5719%							
16	Investment		280,711,973							
17	Annual Depreciation Exp		6,379,818						Annual Revenue Requirement including Incentive if Applicable	Annual Revenue Requirement excluding Incentive
18	In Service Month (1-12)		12							
19			Beginning	Depreciation	Ending	Rev Req	Total	Sum	Sum	
20	W / O incentive	2006								
21	W incentive	2006								
22	W / O incentive	2007								
23	W incentive	2007								
24	W / O incentive	2008								
25	W incentive	2008								
26	W / O incentive	2009								
27	W incentive	2009								
28	W / O incentive	2010								
29	W incentive	2010								
30	W / O incentive	2011								
31	W incentive	2011								
32	W / O incentive	2012								
33	W incentive	2012								
34	W / O incentive	2013								
35	W incentive	2013								
36	W / O incentive	2014								
37	W incentive	2014								
38	W / O incentive	2015								
39	W incentive	2015								
40	W / O incentive	2016								
41	W incentive	2016								
42	W / O incentive	2017								
43	W incentive	2017								
44	W / O incentive	2018								
45	W incentive	2018								
46	W / O incentive	2019								
47	W incentive	2019								
48	W / O incentive	2020								
49	W incentive	2020								
50	W / O incentive	2021								
51	W incentive	2021								
52	W / O incentive	2022								
53	W incentive	2022								
54	W / O incentive	2023	280,711,973	265,826	280,446,147					
55	W incentive	2023	280,711,973	265,826	280,446,147					
56	W / O incentive	2024	280,446,147	6,379,818	274,066,330	35,691,097	405,378,594			32,913,725
57	W incentive	2024	280,446,147	6,379,818	274,066,330	35,691,097	408,427,430	34,796,150		
A	Proj Rev Req w/o Incentive PCY*									
B	Proj Rev Req w/ Incentive PCY*									
C	Actual Rev Req w/o Incentive PCY*									
D	Actual Rev Req w/ Incentive PCY*									
E	TUA w/o Int w/o Incentive PCY (C-A)									
F	TUA w/o Int w/ Incentive PCY (B-D)									
G	Future Value Factor (1+i) ⁿ *24 mo (ATT6)					1.12000				
H	True-Up Adjustment w/o Incentive (E*G)									
I	True-Up Adjustment w/ Incentive (F*G)									
TUA = True-Up Adjustment PCY = Previous Calendar Year										
W / O incentive							35,691,097			
W incentive							35,691,097			

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 8 - Securitization Workpaper
(000's)

Line #

	Long Term Interest	
105	Less LTD Interest on Securitization Bonds	0
	Capitalization	
115	Less LTD on Securitization Bonds	0

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 9 - Depreciation Rates¹

Depreciation Rates Applicable Through March 31, 2013

<u>Plant Type</u>	<u>Applied Depreciation Rate</u>
Transmission Plant	
Land	
Land Rights	1.36%
Structures and Improvements	1.41%
Station and Equipment	2.02%
Towers and Fixtures	2.36%
Poles and Fixtures	1.89%
Overhead conductors and Devices	1.90%
Underground Conduit	1.74%
Underground Conductors and Devices	2.50%
Roads and Trails	1.17%
General Plant	
Land Rights	1.70%
Structures and Improvements - Major	1.82%
Structures and Improvements - Other	2.26%
Communication Equipment	3.20%
Communication Equipment - Clearing	6.22%
Communication Equipment - Massed	6.22%
Communication Equipment - 25 Years	3.72%
Office Furniture and Equipment - EDP Hardware	27.38%
Office Furniture and Equipment - EDP Fixed Location	12.21%
Office Furniture and Equipment	1.64%
Laboratory Equipment	4.23%
Miscellaneous Equipment	2.53%
Stores Equipment	5.08%
Power Operated Equipment	8.16%
Tools, Shop and Garage Equipment	4.76%
Electric Vehicle Recharge Equipment	13.23%

¹Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 9 - Depreciation Rates (Continued)¹

Depreciation Rates Applicable On April 1, 2013 And Through December 31, 2016

<u>Plant Type</u>	<u>Applied Depreciation Rate</u>
Transmission Plant	
Land	
Land Rights	1.17%
Structures and Improvements	1.53%
Station Equipment	2.89%
Station Equipment - Power Supply Computer Equipment	10.46%
Towers and Fixtures	2.08%
Poles and Fixtures	2.11%
Overhead conductors and Devices	1.92%
Underground Conduit	1.65%
Underground Conductors and Devices	1.92%
Roads and Trails	1.06%
General Plant	
Land	
Land Rights	1.71%
Structures and Improvements - Major	1.95%
Structures and Improvements - Other	2.82%
Office Furniture and Equipment	2.68%
Office Furniture and Equipment - EDP Hardware	15.26%
Office Furniture and Equipment - EDP Fixed Location	7.26%
Transportation Equipment	3.90%
Stores Equipment	2.52%
Tools, Shop and Garage Equipment	4.32%
Laboratory Equipment	3.69%
Power Operated Equipment	4.75%
Communication Equipment	3.14%
Communication Equipment - Massed	5.97%
Communication Equipment - 25 Years	2.48%
Miscellaneous Equipment	6.67%

¹Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 9 - Depreciation Rates (Continued)¹

Depreciation Rates Applicable On January 1, 2017 And Through December 31, 2021

<u>Plant Type</u>	<u>Applied Depreciation Rate</u>
Transmission Plant	
Land	
Land Rights	1.31%
Structures and Improvements	1.59%
Station Equipment	3.05%
Station Equipment - Power Supply Computer Equipment	7.21%
Towers and Fixtures	2.30%
Poles and Fixtures	2.33%
Overhead conductors and Devices	2.18%
Underground Conduit	2.10%
Underground Conductors and Devices	2.03%
Roads and Trails	1.06%
General Plant	
Land	
Land Rights	1.49%
Structures and Improvements-Major	2.38%
Structures and Improvements-Other	2.24%
Office Furniture and Equipment - 2012 and Prior	8.97%
Office Furniture and Equipment - 2013 and Subsequent	6.67%
Office Furniture and Equipment-EDP Hardware - 2012 and Prior	65.49%
Office Furniture and Equipment-EDP Hardware - 2013 and Subsequent	20.00%
Office Furniture and Equipment-EDP Fixed Location - 2012 and Prior	10.83%
Office Furniture and Equipment-EDP Fixed Location - 2013 and Subsequent	20.00%
Transportation Equipment	5.75%
Stores Equipment - 2012 and Prior	4.25%
Stores Equipment - 2013 and Subsequent	4.00%
Tools, Shop, and Garage Equipment - 2012 and Prior	3.70%
Tools, Shop, and Garage Equipment - 2013 and Subsequent	4.00%
Tools, Shop, and Garage Equipment-Electric Vehicles	0.00%
Laboratory Equipment - 2012 and Prior	4.12%
Laboratory Equipment - 2013 and Subsequent	4.00%
Power Operated Equipment	6.49%
Communication Equipment - 2012 and Prior	3.70%
Communication Equipment - 2013 and Subsequent	4.00%
Communication Equipment-Clearing	0.00%
Communication Equipment-Massed - 2012 and Prior	8.61%
Communication Equipment-Massed - 2013 and Subsequent	6.67%
Communication Equipment-25 Years - 2012 and Prior	2.66%
Communication Equipment-25 Years - 2013 and Subsequent	4.00%
Miscellaneous Equipment - 2012 and Prior	7.15%
Miscellaneous Equipment - 2013 and Subsequent	6.67%

¹Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 9 - Depreciation Rates (Continued)¹

Depreciation Rates Applicable On And After January 1, 2022

<u>Plant Type</u>	<u>Applied Depreciation Rate</u>
Transmission Plant	
Land	
Land Rights	1.19%
Structures and Improvements	1.55%
Station Equipment	2.79%
Station Equipment - Power Supply Computer Equipment	5.48%
Towers and Fixtures	1.84%
Poles and Fixtures	2.31%
Overhead Conductors and Devices	1.97%
Underground Conduit	1.68%
Underground Conductors and Devices	2.05%
Roads and Trails	0.72%
General Plant	
Land	
Land Rights	1.47%
Structures and Improvements-Major	1.99%
Structures and Improvements-Other	1.95%
Office Furniture and Equipment - 2012 and Prior	13.92%
Office Furniture and Equipment - 2013 and Subsequent	6.67%
Office Furniture and Equipment-EDP Hardware - 2012 and Prior	0.00%
Office Furniture and Equipment-EDP Hardware - 2013 and Subsequent	20.00%
Office Furniture and Equipment-EDP Fixed Location - 2012 and Prior	0.00%
Office Furniture and Equipment-EDP Fixed Location - 2013 and Subsequent	20.00%
Transportation Equipment	5.71%
Stores Equipment - 2012 and Prior	5.55%
Stores Equipment - 2013 and Subsequent	4.00%
Tools, Shop and Garage Equipment - 2012 and Prior	3.99%
Tools, Shop and Garage Equipment - 2013 and Subsequent	4.00%
Tools, Shop and Garage Equipment-Electric Vehicles - 2012 and Prior	0.00%
Tools, Shop and Garage Equipment-Electric Vehicles - 2013 and Subsequent	10.00%
Laboratory Equipment - 2012 and Prior	3.99%
Laboratory Equipment - 2013 and Subsequent	4.00%
Power Operated Equipment	6.35%
Communication Equipment - 2012 and Prior	2.39%
Communication Equipment - 2013 and Subsequent	4.00%
Communication Equipment-Clearing	0.00%
Communication Equipment-Massed - 2012 and Prior	18.73%
Communication Equipment-Massed - 2013 and Subsequent	6.67%
Communication Equipment-25 Years - 2012 and Prior	2.94%
Communication Equipment-25 Years - 2013 and Subsequent	4.00%
Miscellaneous Equipment - 2012 and Prior	15.58%
Miscellaneous Equipment - 2013 and Subsequent	6.67%

¹Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

Attachment 10

Incremental Undergrounding Costs of the Garrisonville, Pleasant View, and NIVO Underground Projects

Section 1 -- Purpose

This Attachment 10 determines the appropriate amount of undergrounding costs to be allocated to each Network Customer for their Virginia loads in the Dominion Zone in accordance with the March 20, 2014 order of the Federal Energy Regulatory Commission in Docket No. EL10-49-005 and in compliance with the Federal Energy Regulatory Commission's October 19, 2017 Order on Initial Decision issued in Opinion No. 555. To provide compensation for these costs, each Network Customer with Virginia loads in the Dominion Zone shall pay a monthly Demand Charge, which shall be known as the "UG Transmission Charge" as determined herein.

Section 2 -- Underground ("UG") Transmission Project Descriptions

The projects are generally described below. The projects may be modified resulting in changes to their costs.

Garrisonville	The Aquia Harbor Terminal Station, the Garrisonville Substation excluding the distribution assets and the 230 kV shunt reactor banks in Garrisonville Substation, two underground transmission lines with associated duct systems running from Aquia Harbor Terminal Station to Garrisonville Substation, and modifications to transmission line protection equipment at Fredericksburg and Possum Point substations to interface with equipment at Aquia Harbor Terminal Station.
Pleasant View	An overhead transmission line running from Pleasant View Substation to Dry Mill South Station, facilities in Pleasant View Substation to facilitate connection of such transmission line, Dry Mill South Station, an underground transmission line with associated duct systems running from Dry Mill South Station to Breezy Knoll Station, Breezy Knoll Station, an overhead transmission line running from Breezy Knoll Station to Hamilton Substation, and Hamilton Substation excluding the distribution assets and the 230 kV shunt reactor bank in Hamilton Substation.
NIVO	Two underground transmission lines with associated duct system running from Beaumeade Substation to NIVO Substation, the NIVO Substation excluding distribution assets in NIVO Substation, and the facilities in Beaumeade Substation to facilitate connection of the two new underground transmission lines.

Attachment 10 (Continued)**Section 3 -- Determination of the Total Incremental Undergrounding Costs Revenue Requirement**

The Total Incremental Undergrounding Costs Revenue Requirement shall be determined as set forth in the formula

Instructions:

1. Calculate this formula using data for Year on line 1.
2. On line 1, enter the year.
3. Lines 2a, 2b and 2c are the applicable UG Project Revenue Requirements consistent with the note below from either Attachment 10A if the applicable year is prior to 2015 or from Attachment 10B if the applicable year is after 2014.

Line	Description	Year		
1	Enter the Rate Year	2024		
(In Dollars)				
	(1) Project Name	(2) Requirement	(3) Adjustment Factors	(4) Undergrounding
2a	Garrisonville	\$10,571,477	92.49%	\$9,777,095
2b	Pleasant View	\$8,517,480	23.37%	\$1,990,188
2c	NIVO	\$878,343	22.09%	\$194,040
3	Total Incremental Undergrounding Costs Revenue Requirement	\$11,961,322		

NOTE: All column 2 amounts are for the year indicated on line 1 and include true-up adjustments for the calendar year that is two years prior to that year. However in the event that a one-time net refund settlement addresses the charges and credits for a calendar year, the true-up adjustment for that calendar year shall equal zero. The revenue requirements in column (2) and column (4) include depreciation, return on capital investment, income taxes, and accumulated deferred income taxes (ADIT), and property taxes in accordance with Opinion No. 555 Order on Initial Decision in FERC Docket No. EL10-49-005. The Adjustment Factors set forth in column (3) are the ratio of the Estimated Incremental Underground Capital Costs divided by the Total Capital Costs shown on page 8 of Opinion No. 555 Order on Initial Decision in FERC Docket No. EL10-49-005 and shall not be changed except pursuant to a filing under the appropriate of Section 205 or 206.

Attachment 10 (Continued)**Section 4 --Annual UG Transmission Rate**

The Annual UG Transmission Rate shall be calculated as follows:

Instructions:

1. On line 6, enter the portion of the amount on line 5 attributable to load located in Virginia as determined by PJM state estimator load bus data at the time of annual peak of the Dominion Zone.

Line	Description	Amounts
4	Total Incremental Undergrounding Costs Revenue Requirement (from Line 3) (dollars per year)	\$11,961,322
5	Dominion Zone NSPL 1 CP Peak from Appendix A, line 169 (in Megawatts)	22,189.2
6	Virginia Portion of the Dominion Zone NSPL (Analysis of PJM load bus data) (in Megawatts)	21,005.9
7	Annual UG Transmission Rate (dollars per MW-year) (line 4 ÷ line 6)	\$569.43

Attachment 10 (Continued)**Section 5 -- Billing**

The UG Transmission Charge shall be billed in accordance with the PJM billing procedure applied to billing the monthly Demand Charge for Zone Network Loads in Section 34.1 of the PJM Tariff, but for purposes of this calculation, the Zone Network Loads (including losses) at the time of the annual peak of the Zone in which the load is located shall include only Virginia loads in the Dominion Zone. If necessary, PJM state estimator load bus MWS at the time of the annual peak of the Dominion Zone shall be used to separate Virginia loads from other loads in the Dominion Zone. VEPCO shall provide to PJM the contribution of each Network Customer's Virginia Portion of the Dominion Zone NSPL. Also, for the purpose of calculating the UG Transmission Charge in accordance with this attachment, the Annual UG Transmission Rate calculated on line 7 above shall be used instead of the rate for Network Integration Transmission Service ("RTZ").

Section 6 -- Revenue Crediting

- A. For calculating the Annual Transmission Revenue Requirement and rate for Network Integration Transmission Service used for billing, the Total UG Project Adjusted Revenue Requirement amount, shown on line 4 of Section 4, shall be included in line 9 of Attachment 3, provided that the Annual Transmission Revenue Requirement is not one of the Annual Transmission Revenue Requirements used to determine refunds to each Network Customer as part of a net refund or charge settlement process that is in addition to the normal formula rate cycle billing process.
- B. For calculating the annual true-up, the UG Transmission Charge revenues received by the Company shall be included in line 9 of Attachment 3, provided that the UG Transmission Charge revenues for the applicable year are not distributed to each Network Customer as part of a net refund or charge settlement process that is in addition to the normal formula rate cycle billing process.

Virginia Electric and Power Company
 Attachment 10A - UG Project Revenue Requirement for 2010 - 2014 Calendar Years
 Year =

NIVO UG Project Revenue Requirement				Previous Year												Current Year												Amount			
Line #s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct		Nov	Dec	
1	Electric Plant in Service	Note 1	Inst. 1																												-
2	Accumulated Depreciation	Note 1	Inst. 2																												-
3	Accumulated Deferred Income Taxes	Note 2	Inst. 3																												-
4	Applicable Rate Base		Line (1 + 2 + 3)																												-
5	Return		Line 4 * (Appendix A Line 129)																												-
6	Income Taxes associated with Equity Return		Line 5 * Appendix A Line 137 * (1-(126 / 129))																												-
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)																												-
8	Total Income Tax Provision		Line (6 + 7)																												-
9	Depreciation-Transmission		Inst. 2																												-
10	Property Tax		Inst. 4																												-
11	UG Project Revenue Requirement		Line (5 + 8 + 9 + 10)																												-
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 3																													-
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 3																													-
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)																												0
15	Future Value Factor (1+) ²⁴ months		Attachment 6																												1,12000
16	True-Up Adjustment		Line (14 * 15)																												-
17	UG Project Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)																												-

Note 1 The value in the amount column is calculated using 13 month average balance.
 Note 2 The value in the amount column is calculated using average of beginning and end of year balances.
 Note 3 These amounts do not include any True-Up Adjustments.

Virginia Electric and Power Company
Attachment 10B - UG Project Revenue Requirement for Calendar Years after 2014
Year = 2024

Inst. 1 For each month enter the amount included in the Accumulated Provision for Depreciation of Electric Plant in Service attributable to the UG Project for the applicable month, and for each year enter the applicable depreciation expense.
Inst. 2 For each year enter the amount of Accumulated Deferred Income Tax ("ADIT") attributable to the UG Project for December 31 of each year.
Inst. 3 For each year enter the amount of Property Tax attributable to the UG Project.

Pleasant View UG Project Revenue Requirement				Previous Year												Current Year											
Line #s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount										
1	Electric Plant in Service	Note 1		86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713									
2	Accumulated Depreciation	Note 1	Inst. 1	(28,597,173)	(28,797,197)	(28,997,220)	(29,197,244)	(29,397,268)	(29,597,292)	(29,797,315)	(29,997,339)	(30,197,363)	(30,397,387)	(30,597,410)	(30,797,434)	(30,997,458)	(28,877,727)	(29,797,315)									
3	Accumulated Deferred Income Taxes	Note 2	Inst. 2	(2,887,727)														(2,887,727)									
4	Applicable Rate Base		Line (1 + 2 + 3)															53,346,671									
5	Return	Note 3	Line 4 * (Appendix A Line 129 + Incentive)															4,583,494									
6	Income Taxes associated with Equity Return	Note 3	Line 5 * Appendix A Line 137 * (1-(126 / (129 + Incentive)))															1,208,071									
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)															(17,387)									
8	Total Income Tax Provision		Line (6 + 7)															1,190,684									
9	Depreciation-Transmission		Inst. 1															2,400,285									
10	Property Tax		Inst. 3															204,229									
11	UG Project Revenue Requirement		Line (5 + 8 + 9 + 10)															8,378,692									
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 4																8,682,216									
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 4																8,806,134									
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)															123,918									
15	Future Value Factor (1+) ²⁴ months		Attachment 6															1,120,000									
16	True-Up Adjustment		Line (14 * 15)															138,788									
17	UG Project Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)															8,517,480									
Note 1	The value in the amount column is calculated using 13 month average balance.																										
Note 2	The value in the amount column is calculated using average of beginning and end of year balances.																										
Note 3	Per FERC order in Docket No. ER08-1207-002, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission. The Incentive for Pleasant View = 125 basis points Authorized Incentive Adder times the Common Equity % from Appendix A Line 122 = 0.0065																										
Note 4	These amounts do not include any True-Up Adjustments.																										

Garrisonville UG Project Revenue Requirement				Previous Year												Current Year											
Line #s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount										
1	Electric Plant in Service	Note 1		136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173									
2	Accumulated Depreciation	Note 1	Inst. 1	(51,139,338)	(51,457,673)	(51,776,008)	(52,094,343)	(52,412,677)	(52,731,012)	(53,049,347)	(53,367,682)	(53,686,016)	(54,004,351)	(54,322,686)	(54,641,021)	(54,959,355)	(24,782,837)	(53,049,347)									
3	Accumulated Deferred Income Taxes	Note 2	Inst. 2	(24,782,837)														(24,782,837)									
4	Applicable Rate Base		Line (1 + 2 + 3)															59,085,989									
5	Return	Note 3	Line 4 * (Appendix A Line 129 + Incentive)															5,076,611									
6	Income Taxes associated with Equity Return	Note 3	Line 5 * Appendix A Line 137 * (1-(126 / (129 + Incentive)))															1,338,042									
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)															(19,257)									
8	Total Income Tax Provision		Line (6 + 7)															1,318,784									
9	Depreciation-Transmission		Inst. 1															3,820,017									
10	Property Tax		Inst. 3															745,580									
11	UG Project Revenue Requirement		Line (5 + 8 + 9 + 10)															10,960,992									
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 4																12,218,001									
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 4																11,870,222									
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)															(347,780)									
15	Future Value Factor (1+) ²⁴ months		Attachment 6															1,120,000									
16	True-Up Adjustment		Line (14 * 15)															(389,514)									
17	UG Project Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)															10,571,477									
Note 1	The value in the amount column is calculated using 13 month average balance.																										
Note 2	The value in the amount column is calculated using average of beginning and end of year balances.																										
Note 3	Per FERC order in Docket No. ER08-1207-002, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission. The Incentive for Garrisonville = 125 basis points Authorized Incentive Adder times the Common Equity % from Appendix A Line 122 = 0.0065																										
Note 4	These amounts do not include any True-Up Adjustments.																										

Virginia Electric and Power Company
 Attachment 10B - UG Project Revenue Requirement for Calendar Years after 2014
 Year = 2024

NIVO UG Project Revenue Requirement			Current Year												Amount			
			Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov		Dec		
1	Electric Plant in Service	Note 1	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838
2	Accumulated Depreciation	Note 1	(3,553,278)	(3,576,793)	(3,600,308)	(3,623,822)	(3,647,337)	(3,670,852)	(3,694,366)	(3,717,881)	(3,741,396)	(3,764,910)	(3,788,425)	(3,811,940)	(3,835,455)	(3,858,970)	(3,882,485)	(3,906,000)
3	Accumulated Deferred Income Taxes	Note 2	(415,978)															(415,978)
4	Applicable Rate Base																	6,003,493
5	Return																	476,643
6	Income Taxes associated with Equity Return																	122,519
7	Transmission Related Income Tax Adjustments																	(1,763)
8	Total Income Tax Provision																	120,756
9	Depreciation-Transmission																	282,176
10	Property Tax																	22,700
11	UG Project Revenue Requirement																	902,275
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 3																977,841
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 3																956,274
14	True-Up Adjustment Before Interest for Previous Calendar Year																	(21,367)
15	Future Value Factor (1+) ²⁴ months																	1,12000
16	True-Up Adjustment																	(23,931)
17	UG Project Revenue Requirement including True-up Adjustment, if applicable																	878,343

Note 1 The value in the amount column is calculated using 13 month average balance.
 Note 2 The value in the amount column is calculated using average of beginning and end of year balances.
 Note 3 These amounts do not include any True-Up Adjustments.

Attachment 11

Capital Investment Recovery of Previous Jointly-Owned Assets

Section 1 -- Purpose

This Attachment 11 determines the appropriate amount of revenue requirement to be assigned to Allegheny Generating Company, Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company (collectively form "Allegheny Power ") to recover the return, income taxes and depreciation and property taxes attributed to the assets acquired by VEPCO in accordance with Schedule 1 and Exhibit C of the Purchase Sale Agreement dated December 11, 2017 by and between Allegheny Generating Company and Virginia Electric and Power Company. These assets are described in Section 2 and collectively are referred to as the "Previous Jointly-Owned Assets".

Section 2 -- Previous Jointly-Owned Assets Descriptions

The Previous Jointly-Owned Assets are generally described below. Each facility may be modified and its costs shall reflect future retirements and additions. To the extent any segment or part of the facility is not eligible for inclusion in Attachment 7, a capital investment revenue requirement shall be determined for that segment or part as determined by this Attachment 11 and Attachment 11A.

a. Bath Assets

- | | | |
|-------|--|---|
| a.i | 500 kV Bath-Lexington
Transmission Line | Previous undivided ownership interest of Allegheny Generating Company in the following assets related to the Bath County hydroelectric facility in Virginia: the Air Entrance Bushings, associated air bus leads that connect from the generator step up transformers to the Air Entrance Bushings on the Gas Insulated Switchgear (GIS) including associated lightning arresters and Coupling Capacitor Potential Devices (CCPDs), |
| a.ii | 500 kV Bath-Valley
Transmission Line | the GIS, the 500kV Bath-Lexington transmission line, the 500kV Bath-Valley transmission line and associated protective relaying, control and communications. |
| a.iii | Bath Substation
Transmission Assets | |

Section 3 -- Determination of the Total Previous Jointly-Owned Assets Capital Investment Revenue Requirement

The Total Previous Jointly-Owned Assets Capital Investment Revenue Requirement shall be determined as set forth in the formula below.

Instructions:

1. Calculate this formula using data for Year on line 1.
2. On line 1, enter the year.
3. Line 2 is the applicable Previous Jointly-Owned Asset's Capital Investment Revenue Requirement consistent with the note below from Attachment 11A.

Line	Description	Year		
1	Enter the Rate Year	2024		
	(In Dollars)			
	(1)	(2)		
	(3)	(4)		
	Previous Jointly-Owned Assets Name	Capital Investment Revenue Requirement	Adjustment Factors	Total
2a.i	500 kV Bath-Lexington Transmission Line	\$1,137,050	40.00%	\$454,820
2.a.ii	500 kV Bath-Valley Transmission Line	\$1,795,103	40.00%	\$718,041
2.a.iii	Bath Substation Transmission Assets	\$3,580,490	40.00%	\$1,432,196
3	Total Previous Jointly-Owned Assets' Capital Investment Revenue Requirement			\$2,605,057

NOTE: All column 2 amounts are for the year indicated on line 1 and include true-up adjustments for the calendar year that is two years prior to that year. The revenue requirements in column (2) and column (4) include depreciation, return on capital investment, income taxes, and property taxes.

Attachment 11 (Continued)

Section 4 --Previous Jointly-Owned Assets Monthly Charge

Line	Description	Amounts
4	Total Previous Jointly-Owned Assets' Capital Investment Revenue Requirement (from Line 3) (dollars per year)	\$2,605,057
5	Previous Jointly-Owned Assets' Capital Monthly Charge (dollars per month) (line 4 ÷ 12 months)	\$217,088

Section 5 -- Billing

PJM shall bill the Previous Jointly-Owned Assets' Monthly Charge to the TO Account specified by Allegheny Power in the Allegheny (APS) Transmission Zone.

Section 6 -- Revenue Crediting

- A. For calculating the Annual Transmission Revenue Requirement and rate for Network Integration Transmission Service used for billing, the Total Previous Jointly-Owned Assets' Capital Investment Revenue Requirement amount, shown on line 4 of Section 4, shall be included in line 9 of Attachment 3.

Virginia Electric and Power Company

Attachment 11A - Previous Jointly-Owned Assets' Capital Investment Revenue Requirement Year = 2024

Inst. 1 For each month enter the amount included in Electric Plant in Service attributable to the Previous Jointly-Owned Assets for the applicable month.
 Inst. 2 For each month enter the amount included in the Accumulated Provision for Depreciation of Electric Plant in Service attributable to the Previous Jointly-Owned Assets for the applicable month, and for each year enter the applicable depreciation expense.
 Inst. 3 For each year enter the amount of Accumulated Deferred Income Tax (ADIT) attributable to the Previous Jointly-Owned Assets for December 31 of each year.
 Inst. 4 For each year enter the amount of Property Tax attributable to the Previous Jointly-Owned Assets.

a.i. Previous Jointly-Owned Assets (500 kV Bath-Lexington transmission line) Capital Investment Revenue Requirement				Previous Year												Current Year											
Line #s	Descriptions	Notes	Page #s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount										
1	Electric Plant in Service	Note 1	Inst. 1	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364									
2	Accumulated Depreciation	Note 1	Inst. 2	(15,801,245)	(15,836,728)	(15,872,210)	(15,907,692)	(15,943,175)	(15,978,657)	(16,014,139)	(16,049,622)	(16,085,104)	(16,120,586)	(16,156,069)	(16,191,551)	(16,227,033)	(16,014,139)										
3	Accumulated Deferred Income Taxes		Inst. 3														(495,596)										
4	Applicable Rate Base		Line (1 + 2 + 3)														7,331,629										
5	Return		Line 4 * (Appendix A Line 129)														582,566										
6	Income Taxes associated with Equity Return		Line 5 * Appendix A Line 135 * (1-(126 / 129))														149,746										
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)														(2,155)										
8	Total Income Tax Provision		Line (6 + 7)														147,591										
9	Depreciation-Transmission		Inst. 2														425,788										
10	Property Tax		Inst. 4														97,223										
11	Previous Jointly-Owned Assets' Capital Investment Revenue Requirement		Line (5 + 8 + 9 + 10)														1,253,167										
12	Projected Assets' Capital Investment Revenue Requirement for Previous Calendar Year	Note 2															1,449,906										
13	Actual Assets' Capital Investment Revenue Requirement for Previous Calendar Year	Note 2															1,346,230										
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)														(103,676)										
15	Future Value Factor (1+)^24 months		Attachment 6														1,12000										
16	True-Up Adjustment		Line (14 * 15)														(116,117)										
17	Previous Jointly-Owned Assets' Capital Investment Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)														1,137,050										

a.ii. Previous Jointly-Owned Assets (500 kV Bath-Valley transmission line) Capital Investment Revenue Requirement				Previous Year												Current Year											
Line #s	Descriptions	Notes	Page #s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount										
1	Electric Plant in Service	Note 1	Inst. 1	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738										
2	Accumulated Depreciation	Note 1	Inst. 2	(23,868,585)	(23,922,893)	(23,977,200)	(24,031,508)	(24,085,815)	(24,140,123)	(24,194,431)	(24,248,738)	(24,303,046)	(24,357,354)	(24,411,661)	(24,465,969)	(24,520,277)	(24,194,431)										
3	Accumulated Deferred Income Taxes		Inst. 3														(809,045)										
4	Applicable Rate Base		Line (1 + 2 + 3)														11,838,262										
5	Return		Line 4 * (Appendix A Line 129)														924,012										
6	Income Taxes associated with Equity Return		Line 5 * Appendix A Line 135 * (1-(126 / 129))														237,513										
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)														(3,418)										
8	Total Income Tax Provision		Line (6 + 7)														234,095										
9	Depreciation-Transmission		Inst. 2														651,692										
10	Property Tax		Inst. 4														149,384										
11	Previous Jointly-Owned Assets' Capital Investment Revenue Requirement		Line (5 + 8 + 9 + 10)														1,959,192										
12	Projected Assets' Capital Investment Revenue Requirement for Previous Calendar Year	Note 2															2,249,594										
13	Actual Assets' Capital Investment Revenue Requirement for Previous Calendar Year	Note 2															2,103,095										
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)														(146,498)										
15	Future Value Factor (1+)^24 months		Attachment 6														1,12000										
16	True-Up Adjustment		Line (14 * 15)														(164,079)										
17	Previous Jointly-Owned Assets' Capital Investment Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)														1,795,103										

a.iii. Previous Jointly-Owned Assets (Bath Substation Transmission Assets) Capital Investment Revenue Requirement				Previous Year												Current Year											
Line #s	Descriptions	Notes	Page #s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount										
1	Electric Plant in Service	Note 1	Inst. 1	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050										
2	Accumulated Depreciation	Note 1	Inst. 2	(20,139,320)	(20,241,671)	(20,344,022)	(20,446,373)	(20,548,724)	(20,651,075)	(20,753,427)	(20,855,778)	(20,958,129)	(21,060,480)	(21,162,831)	(21,265,182)	(21,367,533)	(20,753,427)										
3	Accumulated Deferred Income Taxes		Inst. 3														(1,930,502)										
4	Applicable Rate Base		Line (1 + 2 + 3)														23,210,121										
5	Return		Line 4 * (Appendix A Line 129)														1,842,751										
6	Income Taxes associated with Equity Return		Line 5 * Appendix A Line 135 * (1-(126 / 129))														473,671										
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)														(6,817)										
8	Total Income Tax Provision		Line (6 + 7)														466,854										
9	Depreciation-Transmission		Inst. 2														1,228,213										
10	Property Tax		Inst. 4														203,683										
11	Previous Jointly-Owned Assets' Capital Investment Revenue Requirement		Line (5 + 8 + 9 + 10)														3,741,501										
12	Projected Assets' Capital Investment Revenue Requirement for Previous Calendar Year	Note 2															4,182,924										
13	Actual Assets' Capital Investment Revenue Requirement for Previous Calendar Year	Note 2															4,039,165										
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)														(143,759)										
15	Future Value Factor (1+)^24 months		Attachment 6														1,12000										
16	True-Up Adjustment		Line (14 * 15)														(161,011)										
17	Previous Jointly-Owned Assets' Capital Investment Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)														3,560,450										

Note 1 The value in the amount column is calculated using 13 month average balance.
 Note 2 These amounts do not include any True-Up Adjustments.

Attachment A – Part 2
2022 True-Up

Virginia Electric and Power Company
ATTACHMENT H-16A

FERC Form 1 Page # or

2022

Formula Rate -- Appendix A
Shaded cells are input cells

Notes

Instruction (Note H)

(000's)

Allocators

Wages & Salary Allocation Factor				
1	Transmission Wages Expense		p354.21b/ Attachment 5	\$ 56,377
2	Less Generator Step-ups		Attachment 5	10
3	Net Transmission Wage Expenses		(Line 1 - 2)	56,367
4	Total Wages Expense		p354.28b/Attachment 5	655,833
5	Less A&G Wages Expense		p354.27b/Attachment 5	109,853
6	Total		(Line 4 - 5)	\$ 545,980
7	Wages & Salary Allocator	(Note B)	(Line 3 / 6)	10.3240%
Plant Allocation Factors				
8	Electric Plant In Service	(Notes A & Q)	p207.104.g/Attachment 5	\$ 49,855,945
9	Common Plant In Service - Electric		(Line 26)	0
10	Total Plant In Service		(Sum Lines 8 & 9)	49,855,945
11	Accumulated Depreciation (Total Electric Plant)	(Notes A & Q)	(Line 15 - 14 - 13 -12)	18,605,405
12	Accumulated Intangible Amortization	(Notes A & Q)	p200.21c/Attachment 5	166,864
13	Accumulated Common Amortization - Electric	(Notes A & Q)	p356/Attachment 5	0
14	Accumulated Common Plant Depreciation - Electric	(Notes A & Q)	p356/Attachment 5	0
15	Total Accumulated Depreciation		p219.29c/Attachment 5	18,772,269
16	Net Plant		(Line 10 - 15)	31,083,677
17	Transmission Gross Plant		(Line 31 - 30)	11,759,315
18	Gross Plant Allocator	(Note B)	(Line 17 / 10)	23.5866%
19	Transmission Net Plant		(Line 44 - 30)	\$ 9,501,188
20	Net Plant Allocator	(Note B)	(Line 19 / 16)	30.5665%
Plant Calculations				
Plant In Service				
21	Transmission Plant In Service	(Notes A & Q)	p207.58.g/Attachment 5	\$ 12,317,722
22	Less: Generator Step-ups	(Notes A & Q)	Attachment 5	521,187
23	Less: Interconnect Facilities Installed After March 15, 2000	(Notes A & Q)	Attachment 5	169,159
24	Total Transmission Plant In Service		(Lines 21 - 22 - 23)	11,627,377
25	General & Intangible	(Notes A & Q)	p205.5.g + p207.99.g/Attachment 5	1,277,979
26	Common Plant (Electric Only)		p356/Attachment 5	0
27	Total General & Common		(Line 25 + 26)	1,277,979
28	Wage & Salary Allocation Factor		(Line 7)	10.3240%
29	General & Common Plant Allocated to Transmission		(Line 27 * 28)	\$ 131,939
30	Plant Held for Future Use (Including Land)	(Notes C & Q)	p214.47.d/Attachment 5	\$ 6,496
31	TOTAL Plant In Service		(Line 24 + 29 + 30)	\$ 11,765,811
Accumulated Depreciation				
32	Transmission Accumulated Depreciation	(Notes A & Q)	p219.25.c/Attachment 5	\$ 2,387,887
33	Less Accumulated Depreciation for Generator Step-ups	(Notes A & Q)	Attachment 5	148,794
34	Less Accumulated Depreciation for Interconnect Facilities Installed After March 15, 2000	(Notes A & Q)	Attachment 5	38,403
35	Total Accumulated Depreciation for Transmission		(Line 32 - 33 - 34)	2,200,690
36	Accumulated General Depreciation	(Notes A & Q)	p219.28.b/Attachment 5	389,482
37	Accumulated Intangible Amortization	(Notes A & Q)	(Line 12)	166,864
38	Accumulated Common Amortization - Electric		(Line 13)	0
39	Common Plant Accumulated Depreciation (Electric Only)		(Line 14)	0
40	Total Accumulated Depreciation		(Sum Lines 36 to 39)	556,345
41	Wage & Salary Allocation Factor		(Line 7)	10.3240%
42	General & Common Allocated to Transmission		(Line 40 * 41)	57,437
43	TOTAL Accumulated Depreciation		(Line 35 + 42)	\$ 2,258,127
44	TOTAL Net Property, Plant & Equipment		(Line 31 - 43)	\$ 9,507,684

Adjustment To Rate Base

Accumulated Deferred Income Taxes				
45	Average Balance	(Note U)	Attachment 1	\$ (1,202,550)
45A	Accumulated Deferred Income Taxes Attributable To Acquisition Adjustments		Attachment 5	\$ (574)
46	Accumulated Deferred Income Taxes Allocated To Transmission		(Line 45 + 45A)	\$ (1,203,124)
Transmission-Related Assets/Unfunded Reserves Rate Base Adjustment				
47	Transmission-Related Assets/Unfunded Reserves	(Notes A & R)	Attachment 5	\$ (2,867)
Unamortized Excess/Deficient Deferred Income Taxes				
47A	Unamortized Exc/Def Deferral		Attachment 5	\$ (524,724)
Prepayments				
48	Prepayments	(Notes A & R)	Attachment 5	\$ 4,531
49	Total Prepayments Allocated to Transmission		(Line 48)	\$ 4,531
Materials and Supplies				
50	Undistributed Stores Exp	(Notes A & R)	Attachment 5	\$ -
51	Wage & Salary Allocation Factor		(Line 7)	10.3240%
52	Total Transmission Allocated Materials and Supplies		(Line 50 * 51)	0
53	Transmission Materials & Supplies	(Note A)	Attachment 5	32,088
54	Total Materials & Supplies Allocated to Transmission		(Line 52 + 53)	\$ 32,088
Cash Working Capital				
55	Transmission Operation & Maintenance Expense		(Line 85)	\$ 142,929
56	1/8th Rule		x 1/8	12.5%
57	Total Cash Working Capital Allocated to Transmission		(Line 55 * 56)	\$ 17,866
Network Credits				
58	Outstanding Network Credits	(Note N)	Attachment 5 / From PJM	0
59	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	Attachment 5 / From PJM	0
60	Net Outstanding Credits		(Line 58 - 59)	0
Electric Plant Acquisition Adjustments Approved by FERC				
60A	Acquisition Adjustments Amount		Attachment 5	\$ 8,804
60B	Accumulated Provision for Amortization of Line 60A Amount		Attachment 5	1,007
60C	Transmission Plant Unamortized Acquisition Adjustments Amount		(Line 60A - 60B)	\$ 7,797
61 TOTAL Adjustment to Rate Base				
			(Line 46 + 47 + 47A + 49 + 54 + 57 - 60 + 60C)	\$ (1,668,433)
62 Rate Base				
			(Line 44 + 61)	\$ 7,839,251
O&M				
Transmission O&M				
63	Transmission O&M		p321.112.b/Attachment 5	\$ 40,671
64	Less GSU Maintenance		Attachment 5	21
65	Less Account 565 - Transmission by Others		p321.96.b/Attachment 5	(71,424)
66	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565	(Note O)	PJM Data	0
67	Transmission O&M		(Lines 63 - 64 + 65 + 66)	\$ 112,074
Allocated General & Common Expenses				
68	Common Plant O&M	(Note A)	p356	0
69	Total A&G		Attachment 5	320,939
70	Less Property Insurance Account 924		p323.185b	9,451
71	Less Regulatory Commission Exp Account 928	(Note E)	p323.189b/Attachment 5	38,946
72	Less General Advertising Exp Account 930.1		p323.911b/Attachment 5	3,610
73	Less EPRI Dues	(Note D)	p352-353/Attachment 5	5,219
74	General & Common Expenses		(Lines 68 + 69) - Sum (70 to 73)	\$ 263,713
75	Wage & Salary Allocation Factor		(Line 7)	10.3240%
76	General & Common Expenses Allocated to Transmission		(Line 74 * 75)	\$ 27,226
Directly Assigned A&G				
77	Regulatory Commission Exp Account 928	(Note G)	p323.189b/Attachment 5	\$ 741
78	General Advertising Exp Account 930.1	(Note K)	p323.191b	0
79	Subtotal - Transmission Related		(Line 77 + 78)	741
80	Property Insurance Account 924		p323.185b	9,451
81	General Advertising Exp Account 930.1	(Note F)	Attachment 5	0
82	Total		(Line 80 + 81)	9,451
83	Net Plant Allocation Factor		(Line 20)	30.5665%
84	A&G Directly Assigned to Transmission		(Line 82 * 83)	\$ 2,889
85 Total Transmission O&M				
			(Line 67 + 76 + 79 + 84)	\$ 142,929

Depreciation & Amortization Expense

Depreciation Expense				
86	Transmission Depreciation Expense	(Notes A and S)	p336.7b&c/Attachment 5	\$ 281,919
87	Less: GSU Depreciation		Attachment 5	13,888
88	Less Interconnect Facilities Depreciation		Attachment 5	4,436
89	Extraordinary Property Loss		Attachment 5	0
90	Total Transmission Depreciation		(Line 86 - 87 - 88 + 89)	263,595
90A	Amortization of Acquisition Adjustments		Attachment 5	205
91	General Depreciation	(Note A)	p336.10b&c&d/Attachment 5	55,024
92	Intangible Amortization	(Note A)	p336.1d&e/Attachment 5	37,098
93	Total		(Line 91 + 92)	92,122
94	Wage & Salary Allocation Factor		(Line 7)	10.3240%
95	General and Intangible Depreciation Allocated to Transmission		(Line 93 * 94)	9,511
96	Common Depreciation - Electric Only	(Note A)	p336.11.b	0
97	Common Amortization - Electric Only	(Note A)	p356 or p336.11d	0
98	Total		(Line 96 + 97)	0
99	Wage & Salary Allocation Factor		(Line 7)	10.3240%
100	Common Depreciation - Electric Only Allocated to Transmission		(Line 98 * 99)	0

101 Total Transmission Depreciation & Amortization			(Line 90 + 90A + 95 + 100)	\$ 273,310
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Taxes Other than Income

102 Taxes Other than Income			Attachment 2	\$ 72,922
103 Total Taxes Other than Income			(Line 102)	\$ 72,922

Return / Capitalization Calculations

Long Term Interest				
104	Long Term Interest	(Note T)	p117.62c through 67c/Attachment 5	\$ 633,564
105	Less LTD Interest on Securitization Bonds	(Note P)	Attachment 8	0
106	Long Term Interest		(Line 104 - 105)	\$ 633,564
107	Preferred Dividends	(Note T), enter positive	p118.29c	\$ -
Common Stock				
108	Proprietary Capital		p112.16c,d/2	\$ 16,611,733
109	Less Preferred Stock	(Note T), enter negative	(Line 117)	0
110	Less Account 219 - Accumulated Other Comprehensive Income	(Note T), enter negative	p112.15c,d/2	\$ 16,172
111	Common Stock		(Sum Lines 108 to 110)	\$ 16,627,905
Capitalization				
112	Long Term Debt		p112.24c,d/2	\$ 15,224,942
113	Less Loss on Reacquired Debt	(Note T), enter negative	p111.81c,d/2	\$ (159)
114	Plus Gain on Reacquired Debt	(Note T), enter positive	p113.61c,d/2	\$ 2,817
115	Less LTD on Securitization Bonds	(Note P)	(Note T), enter negative Attachment 8	0
116	Total Long Term Debt		(Sum Lines 112 to 115)	15,227,600
117	Preferred Stock	(Note T), enter positive	p112.3c,d/2	0
118	Common Stock		(Line 111)	16,627,905
119	Total Capitalization		(Sum Lines 116 to 118)	\$ 31,855,504
120	Debt %	Total Long Term Debt	(Line 116 / 119)	47.8%
121	Preferred %	Preferred Stock	(Line 117 / 119)	0.0%
122	Common %	Common Stock	(Line 118 / 119)	52.2%
123	Debt Cost	Total Long Term Debt	(Line 106 / 116)	0.0416
124	Preferred Cost	Preferred Stock	(Line 107 / 117)	0.0000
125	Common Cost	Common Stock	(Note J) Fixed	0.1140
126	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 120 * 123)	0.0199
127	Weighted Cost of Preferred	Preferred Stock	(Line 121 * 124)	0.0000
128	Weighted Cost of Common	Common Stock	(Line 122 * 125)	0.0595
129	Total Return (R)		(Sum Lines 126 to 128)	0.0794
130 Investment Return = Rate Base * Rate of Return			(Line 62 * 129)	622,392

Composite Income Taxes

Income Tax Rates				
131	FIT=Federal Income Tax Rate		Attachment 5	21.00%
132	SIT=State Income Tax Rate or Composite	(Note I)	Attachment 5	5.74%
133	p	(percent of federal income tax deductible for state purposes)	Per State Tax Code	0.00%
134	T	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$		25.54%
135	T / (1-T)			34.30%
Transmission Related Income Tax Adjustments				
136	Amortized Investment Tax Credit (ITC)	(Note I) enter negative	Attachment 1	\$ (128)
136A	Other Income Tax Adjustments		Attachment 5	\$ (2,343)
137	T/(1-T)		(Line 135)	34.30%
138	Transmission Income Taxes - Income Tax Adjustments		((Line 136 + 136A) * (1 + Line 137))	\$ (3,319)
139	Transmission Income Taxes - Equity Return =	$CIT=(T/(1-T) * Investment Return * (1-(WCLTD/R)) =$	[Line 135 * 130 * (1-(126 / 129))]	159,983
140	Total Transmission Income Taxes		(Line 138 + 139)	156,664
REVENUE REQUIREMENT				
Summary				
141	Net Property, Plant & Equipment		(Line 44)	\$ 9,507,684
142	Adjustment to Rate Base		(Line 61)	(1,668,433)
143	Rate Base		(Line 62)	\$ 7,839,251
144	O&M		(Line 85)	142,929
145	Depreciation & Amortization		(Line 101)	273,310
146	Taxes Other than Income		(Line 103)	72,922
147	Investment Return		(Line 130)	622,392
148	Income Taxes		(Line 140)	156,664
149	One-Time Adjustment			\$ -
150	Revenue Requirement		(Sum Lines 144 to 149)	\$ 1,268,217
Acquisition Adjustments Revenue Requirement				
150A	Acquisition Adjustments Return		Line 129 * (60C + 45A)	\$ 573
150B	Acquisition Adjustments Income Taxes		[Line 135 * 150A * (1 - (126 / 129))]	147
150C	Amortization of Acquisition Adjustments		(Line 90A)	205
150D	Acquisition Adjustments Revenue Requirement		(Line 150A + 150B + 150C)	\$ 926
Net Plant Carrying Charge				
151	Revenue Requirement excluding Acquisition Adjustments Revenue Requirement		(Line 150 - 150D)	\$ 1,267,291
152	Net Transmission Plant		(Line 24 - 35)	9,426,687
153	Net Plant Carrying Charge without Acquisition Adjustments		(Line 151 / 152)	13.4437%
154	Net Plant Carrying Charge without Acquisition Adjustments and Depreciation		(Line 151 - 86) / 152	10.4530%
155	Net Plant Carrying Charge without Acquisition Adjustments, Depreciation, Return or Income Taxes		(Line 150 - 86 - 90A - 130 - 140) / 152	2.1963%
Net Plant Carrying Charge Calculation with 100 Basis Point increase in ROE				
156	Gross Revenue Requirement Less Return, Income Taxes, and Amortization of Acquisition Adjustments		(Line 150 - 147 - 148 - 90A)	\$ 488,956
157	Increased Return and Taxes		Attachment 4	833,237
158	Net Revenue Requirement excluding Acquisition Adjustments Rev. Req. with 100 Basis Point increase in ROE		(Line 156 + 157)	1,322,194
159	Net Transmission Plant		(Line 152)	9,426,687
160	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Acquisition Adjustments		(Line 158 / 159)	14.0261%
161	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Acquisition Adjustments and Depreciation		(Line 158 - 86) / 159	11.0354%
162	Revenue Requirement		(Line 150)	\$ 1,268,217
163	True-up Adjustment		Attachment 6	-
164	Plus any increased ROE calculated on Attachment 7 other than PJM Schedule 12 projects.		Attachment 7	1,970
165	Facility Credits under Section 30.9 of the PJM OATT.		Attachment 5	3,212
166	Revenue Credits		Attachment 3	(32,932)
167	Interest on Network Credits		PJM data	0
168	Annual Transmission Revenue Requirement (ATRR)		(Line 162 + 163 + 164 + 165 + 166 + 167)	\$ 1,240,467
Rate for Network Integration Transmission Service				
169	1 CP Peak	(Note L)	PJM Data	20,404.5
170	Rate (\$/MW-Year)		(Line 168 / 169)	60,793.79
171	Rate for Network Integration Transmission Service (\$/MW/Year)		(Line 170)	60,793.79

Notes

- A Electric portion only - VEPCO does not have Common Plant.
- B Excludes amounts for Generator Step-ups and Interconnection Facilities, when appropriate.
- C Includes Transmission portion only.
- D Excludes all EPRI Annual Membership Dues.
- E Includes all regulatory commission expenses.
- F Includes all safety related advertising included in Account 930.1.
- G Includes all regulatory commission expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
- H The Form 1 reference indicates only the end-of-year balance used to derive the amount beside the reference. Each plant balance with a Form 1 reference will include the Form 1 balance in an average of the 13 month balances for the year. Each non-plant balance included in rate base with a Form 1 reference will include Form 1 balances in the calculation of the average of the beginning and end of year balances for the year. See notes Q and R below.
- I The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and $p =$ the percentage of federal income tax deductible for state income taxes. If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by $(1/1-T)$. A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
- J Per FERC order in Docket No. ER08-92, the ROE is 11.4%, which includes a 50 basis point RTO membership adder as authorized by FERC to become effective January 1, 2008. Per FERC order in Docket No. _____, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission.
- K Education and outreach expenses relating to transmission, for example siting or billing.
- L As provided for in Section 34.1 of the PJM OATT.
- M Amount of transmission plant excluded from rates per Attachment 5.
- N Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments (net of accumulated depreciation) toward the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Interest on the Network Credits as booked each year is added to the revenue requirement on Line 167.
- O Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M. If they are booked to Acct 565, they are included on Line 66.
- P Securitization bonds may be included in the capital structure.
- Q Calculated using 13 month average balance. Only beginning and end of year balances are from Form 1.
- R Calculated using average of beginning and end of year balances. Beginning and end of year balances are from Form 1.
- S The depreciation rates are included in Attachment 9.
- T For the initial formula rate calculation, the projected capital structure shall reflect the capital structure from the 2006 FERC Form No. 1 data. For all other formula rate calculations, the projected capital structure and actual capital structure shall reflect the capital structure from the most recent FERC Form No. 1 data available.
- U ADIT amounts included on Line 45A are not to be included on Line 45 or in the underlying attachments in which the Line 45 amount is computed.

END PRINT RANGE ABOVE HASHED LINE -- NO FORMULA COMPONENTS ARE BELOW.

Virginia Electric and Power Company
Attachment 1 - Accumulated Deferred Income Tax (ADIT) Worksheet - December 31 of the Current Year
(In Thousands)

Current Year: **2022**

Wage and Salary Allocator from Line 7 of Appendix A for the Current Year
Gross Plant Allocator from Line 18 of Appendix A for the Current Year

10.3240%
23.5866%

(A)	(B)	(C)	(D)	(E)	(F)	Transmission		(I)
						(G)	(H)	
Line		Account 190	Account 282	Account 283	Total	Allocation / Assignment Method	Allocation / Assignment %	Transmission Total
ADIT - Liberalized Depreciation (Amounts Including Adjustments)								
1	Liberalized Depreciation - Transmission		\$ (1,012,301)		(1,012,301)	Assigned	100.0000%	(1,012,301)
2	Liberalized Depreciation - General Plant		\$ (30,559)		(30,559)	Wages & Salaries	10.3240%	(3,155)
3	Liberalized Depreciation - Computer Software		\$ (13,466)		(13,466)	Wages & Salaries	10.3240%	(1,390)
4	Total Liberalized Depreciation Amounts including Adjustments (Sum of Lines 1 - 3)	\$ -	\$ (1,056,326)		\$ (1,056,326)			\$ (1,016,846)
ADIT - Plant Related Other than Liberalized Depreciation								
5	Transmission Plant (net of GSU/GI Proportion)	53	(203,757)	-	(203,704)	Assigned	100.0000%	(203,704)
6	General Plant	3	(11,192)	-	(11,188)	Wages & Salaries	10.3240%	(1,155)
7	Plant - Other	82,176	(191)	(81,218)	767	Gross Plant	23.5866%	181
8	Total Plant Related Other than Liberalized Depreciation (Sum of Lines 5 - 7)	\$ 82,232	\$ (215,139)	\$ (81,218)	\$ (214,125)			\$ (204,678)
ADIT - Not Plant Related								
9	Employee Benefits	129,539	-	(111,619)	17,920	Wages & Salaries	10.3240%	1,850
10	Other Operating	39,923	-	(1,801)	38,123	Wages & Salaries	10.3240%	3,936
11	Total Not Plant Related (Sum of Lines 9 - 10)	\$ 169,462	\$ -	\$ (113,419)	\$ 56,043			\$ 5,786
12	Total ADIT used for Assignment or Allocation to Transmission (Sum of Lines 4, 8 & 11)	\$ 251,694	\$ (1,271,466)	\$ (194,638)	\$ (1,214,409)			\$ (1,215,738)
Reconciliation to FERC Form 1 Accounts:								
13	Liberalized Depreciation not Allocated or Assigned to Transmission		(3,831,219)					
14	Total Amount of Excluded ADIT in Line 4 due to Adjustments		(663,726)					
15	Excluded Amounts (see Explanations below)	3,601,281	1,380,140	(2,431,566)				
16	Total ADIT Not Used for Assignment or Allocation to Transmission (Sum of Lines 13 - 15)	3,601,281	(3,114,805)	(2,431,566)				
17	Total FERC Form 1 Balance (Sum of Lines 12 & 16)	\$ 3,852,975	\$ (4,386,271)	\$ (2,626,203)				

Explanations:

A detailed set of work papers supporting these inputs shall be included with the work papers posted on the PJM website and included in the informational filing with the Commission.

Lines 1-3 inputs are from Attachment 1B if the inputs are for a projected rate calculation or from Attachment 1C if the inputs are for a true-up calculation.

Lines 5-7, 9-10 and 13 inputs are totals for each category by account obtained from work papers maintained by the Tax Department.

Line 14 represents the impact of proration and the removal of ADIT associated with generator step-up transformers as determined on Attachment 1B or 1C, as applicable. It is the mathematical difference between the inputs for Lines 1-4 and the unadjusted amounts provided in the applicable Attachment 1B or 1C.

Line 15 inputs are excluded ADIT items (not otherwise listed in Lines 13 and 14) from the Formula Rate such as ADIT associated with the production and distribution functions, non-operating income and deductions, and other comprehensive income entries or unfunded ADIT balances primarily due to the adoption of SFAS No. 109.

Virginia Electric and Power Company
Attachment 1 -- Continued
(In Thousands)

Line

ADIT Summary and Calculation of Average Balance

<u>Description</u>	<u>Balance Date</u>	<u>Amount</u>
18 Transmission Total ADIT from Attachment 1, Line 12	December 31 of the Current Year	\$ (1,215,738)
19 Transmission Total ADIT from Attachment 1A, Line 12 (Note 1)	December 31 of the Previous Year	<u>\$ (1,189,362)</u>
20 Average Balance for Entry on Line 45 of Appendix A		<u>\$ (1,202,550)</u>

Attachment 1- Accumulated Deferred Income Taxes (ADIT) Worksheet -- Amortization of ITC-255

<u>Item</u>	<u>Amortization</u>
21 Amortization of Transmission Related for Entry on Line 136 of Appendix A	<u>\$ 128</u>
22 Amortization, Other	<u>\$ 2,189</u>
23 Current Year Amortization (Line 21 + 22)	<u>\$ 2,317</u>
24 Current Year Amortization from Form 1 (Current Year Items from p266.8f-g)	<u>\$ 2,317</u>
25 Difference (Line 23 - 24) (Must be Zero)	\$ -

Virginia Electric and Power Company
Attachment 1A - Accumulated Deferred Income Tax (ADIT) Worksheet - December 31 of the Previous Year
(In Thousands)

Previous Year: **2021**

Wage and Salary Allocator from Line 7 of Appendix A for the Previous Year
Gross Plant Allocator from Line 18 of Appendix A for the Previous Year

10.0814%

23.0092%

(A) Line	(B)	(C)	(D)	(E)	(F)	Transmission		(I) Transmission Total
						(G) Allocation / Assignment Method	(H) Allocation / Assignment %	
		Account 190	Account 282	Account 283	Total			
ADIT - Liberalized Depreciation (Amounts Including Adjustments)								
1	Liberalized Depreciation - Transmission		\$ (1,012,301)		(1,012,301)	Assigned	100.0000%	(1,012,301)
2	Liberalized Depreciation - General Plant		\$ (30,559)		(30,559)	Wages & Salaries	10.0814%	(3,081)
3	Liberalized Depreciation - Computer Software		\$ (13,466)		(13,466)	Wages & Salaries	10.0814%	(1,358)
4	Total Liberalized Depreciation Amounts including Adjustments (Sum of Lines 1 - 3)	\$ -	\$ (1,056,326)		\$ (1,056,326)			\$ (1,016,739)
ADIT - Plant Related Other than Liberalized Depreciation								
5	Transmission Plant (net of GSU/GI Proportion)	53	(180,017)	-	(179,964)	Assigned	100.0000%	(179,964)
6	General Plant	3	(11,595)	-	(11,592)	Wages & Salaries	10.0814%	(1,169)
7	Plant - Other	73,037	(125)	(70,078)	2,835	Gross Plant	23.0092%	652
8	Total Plant Related Other than Liberalized Depreciation (Sum of Lines 5 - 7)	\$ 73,094	\$ (191,737)	\$ (70,078)	\$ (188,721)			\$ (180,481)
ADIT - Not Plant Related								
9	Employee Benefits	155,197	-	(95,561)	59,636	Wages & Salaries	10.0814%	6,012
10	Other Operating	19,174	-	(864)	18,310	Wages & Salaries	10.0814%	1,846
11	Total Not Plant Related (Sum of Lines 9 - 10)	\$ 174,371	\$ -	\$ (96,425)	\$ 77,946			\$ 7,858
12	Total ADIT used for Assignment or Allocation to Transmission (Sum of Lines 4, 8 & 11)	\$ 247,465	\$ (1,248,063)	\$ (166,503)	\$ (1,167,102)			\$ (1,189,362)
Reconciliation to FERC Form 1 Accounts:								
13	Liberalized Depreciation not Allocated or Assigned to Transmission		(3,870,548)					
14	Total Amount of Excluded ADIT in Line 4 due to Adjustments		(634,528)					
15	Excluded Amounts (see Explanations below)	3,471,752	1,600,086	(2,290,080)				
16	Total ADIT Not Used for Assignment or Allocation to Transmission (Sum of Lines 13 - 15)	3,471,752	(2,904,990)	(2,290,080)				
17	Total FERC Form 1 Balance (Sum of Lines 12 & 16)	\$ 3,719,217	\$ (4,153,054)	\$ (2,456,583)				

Explanations:

A detailed set of work papers supporting these inputs shall be included with the work papers posted on the PJM website and included in the informational filing with the Commission.

Lines 1-3 inputs are from Attachment 1B if the inputs are for a projected rate calculation or from Attachment 1C if the inputs are for a true-up calculation.

Lines 5-7, 9-10 and 13 inputs are totals for each category by account obtained from work papers maintained by the Tax Department.

Line 14 represents the impact of proration and the removal of ADIT associated with generator step-up transformers as determined on Attachment 1B or 1C, as applicable. It is the mathematical difference between the inputs for Lines 1-3 and the unadjusted amounts provided in the applicable Attachment 1B or 1C.

Line 15 inputs are excluded ADIT items (not otherwise listed in Lines 14 and 15) from the Formula Rate such as ADIT associated with the production and distribution functions, non-operating income and deductions, and other comprehensive income entries or unfunded ADIT balances primarily due to the adoption of SFAS No. 109.

**Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1B**

Projected Accumulated Deferred Federal Income Taxes and Excess/Deficient Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable to the Projections of 2021 and Later and True-ups of 2020 and Later

If the formula rate population is for determining a projected ATRR, enter the year for which the projection is being made on line 1 and populate the remainder of this Attachment 1B with the projected data associated with that year. If the formula rate population is for determining a true-up ATRR for use on Line A of Attachment 6, enter the year for which the true-up is being calculated on line 1 and populate the remainder of this Attachment 1B with the data that was included in Attachment 1B of the projection associated with that year.

Sheet 1 of 3

Line 1 Projection for Year: 2022
Line 2 Number of Days in Year: 365 (Enter 365, or for Leap Year enter 366)

Part 1: Account 282, Transmission Plant In Service

Columns 3, 4, 7, 8, 9, 10, 13, 14 are in dollars (except line 16).

Line	(1) Year	(2) Month	(3) Projected Transmission Plant in Service ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration	(9) Projected Transmission Net (EDIT)/DDIT	(10) Activity	(11) Remaining Days	(12) Ratio	(13) Activity with Proration	(14) Net (EDIT)/DDIT with Proration
3	2021	Dec	(1,028,538,514)					(1,028,538,514)	(594,329,614)					(594,329,614)
4	2022	Jan	(1,031,869,194)	(3,330,680)	335	0.917808	(3,056,926)	(1,031,595,440)	(593,992,461)	337,153	335	0.917808	309,442	(594,020,172)
5	2022	Feb	(1,035,199,875)	(3,330,680)	307	0.841096	(2,801,422)	(1,034,396,862)	(593,655,307)	337,153	307	0.841096	283,578	(593,736,594)
6	2022	Mar	(1,038,530,555)	(3,330,680)	276	0.756164	(2,518,542)	(1,036,915,404)	(593,318,154)	337,153	276	0.756164	254,943	(593,481,651)
7	2022	Apr	(1,041,861,235)	(3,330,680)	246	0.673973	(2,244,787)	(1,039,160,191)	(592,981,000)	337,153	246	0.673973	227,232	(593,254,419)
8	2022	May	(1,045,191,916)	(3,330,680)	215	0.589041	(1,961,908)	(1,041,122,099)	(592,643,847)	337,153	215	0.589041	198,597	(593,055,822)
9	2022	Jun	(1,048,522,596)	(3,330,680)	185	0.506849	(1,688,153)	(1,042,810,252)	(592,306,693)	337,153	185	0.506849	170,886	(592,884,936)
10	2022	Jul	(1,051,853,276)	(3,330,680)	154	0.421918	(1,405,273)	(1,044,215,525)	(591,969,540)	337,153	154	0.421918	142,251	(592,742,685)
11	2022	Aug	(1,055,183,957)	(3,330,680)	123	0.336986	(1,122,394)	(1,045,337,919)	(591,632,386)	337,153	123	0.336986	113,616	(592,629,069)
12	2022	Sep	(1,058,514,637)	(3,330,680)	93	0.254795	(848,639)	(1,046,186,558)	(591,295,233)	337,153	93	0.254795	85,905	(592,543,164)
13	2022	Oct	(1,061,845,317)	(3,330,680)	62	0.169863	(565,759)	(1,046,752,317)	(590,958,080)	337,153	62	0.169863	57,270	(592,485,894)
14	2022	Nov	(1,065,175,998)	(3,330,680)	32	0.087671	(292,005)	(1,047,044,322)	(590,620,926)	337,153	32	0.087671	29,559	(592,456,335)
15	2022	Dec	(1,068,506,678)	(3,330,680)	1	0.002740	(9,125)	(1,047,053,447)	(590,283,773)	337,153	1	0.002740	924	(592,455,411)
16	Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:								94.40%					93.76%
17	For Column 8, Line 15 x Line 16; and For Column 14, Line 15 x Line 16:								(988,371,431)					(555,500,412)

Explanations:

- Col. 3 & 9 Projected Account 282 month-end ADIT and Net EDIT/DDIT (excludes cost of removal).
- Col. 4 & 10 Monthly change in ADIT and Net EDIT/DDIT balances.
- Col. 5 & 11 Number of days remaining in the year as of and including the last day of the month.
- Col. 6 & 12 Col. 5 or Col. 11 divided by the number of days in the year.
- Col. 7 & 13 Col. 4 or Col. 10 multiplied by col. 6 or col. 12.
- Col. 8 & 14, Line 3 Amount from col. 3 or col. 9, line 3.
- Col. 8 & 14, Lines 4-15 Col. 8 or col. 14 of previous month plus col. 7 or col. 13 of current month.
- Col. 8 & 14, Line 16 Appendix A Line 24 ÷ Appendix A, Line 21 (from the projection population of the formula)
- Col. 8 & 14, Line 17 Col. 8 or Col. 14, Line 15 multiplied by line 16.

Attachment 1B (Continued)

2022

Sheet 2 of 3

Part 2: Account 282, General Plant

Columns 3, 4, 7, 8, 9, 10, 13, and 14 are in dollars (except line 15).

Line	(1) Year	(2) Month	(3) Projected General Plant ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration	(9) Projected Transmission Net (EDIT/DDIT)	(10) Activity	(11) Remaining Days	(12) Ratio	(13) Activity with Proration	(14) Net (EDIT/DDIT with Proration	
1	2021	Dec	(36,907,596)					(36,907,596)	(19,254,911)					(19,254,911)	
2	2022	Jan	(37,353,503)	(445,907)	335	0.917808	(409,257)	(37,316,853)	(19,156,960)	97.951	335	0.917808	89,900	(19,165,011)	
3	2022	Feb	(37,799,411)	(445,907)	307	0.841096	(375,051)	(37,691,904)	(19,059,010)	97.951	307	0.841096	82,386	(19,082,625)	
4	2022	Mar	(38,245,318)	(445,907)	276	0.756164	(337,179)	(38,029,083)	(18,961,059)	97.951	276	0.756164	74,067	(19,008,558)	
5	2022	Apr	(38,691,225)	(445,907)	246	0.673973	(300,529)	(38,329,612)	(18,863,108)	97.951	246	0.673973	66,016	(18,942,542)	
6	2022	May	(39,137,133)	(445,907)	215	0.589041	(262,658)	(38,592,270)	(18,765,157)	97.951	215	0.589041	57,697	(18,884,845)	
7	2022	Jun	(39,583,040)	(445,907)	185	0.506849	(226,008)	(38,818,278)	(18,667,207)	97.951	185	0.506849	49,646	(18,835,199)	
8	2022	Jul	(40,028,947)	(445,907)	154	0.421918	(188,136)	(39,006,414)	(18,569,256)	97.951	154	0.421918	41,327	(18,793,872)	
9	2022	Aug	(40,474,855)	(445,907)	123	0.336986	(150,265)	(39,156,679)	(18,471,305)	97.951	123	0.336986	33,008	(18,760,864)	
10	2022	Sep	(40,920,762)	(445,907)	93	0.254795	(113,615)	(39,270,294)	(18,373,355)	97.951	93	0.254795	24,957	(18,735,907)	
11	2022	Oct	(41,366,669)	(445,907)	62	0.169863	(75,743)	(39,346,037)	(18,275,404)	97.951	62	0.169863	16,638	(18,719,269)	
12	2022	Nov	(41,812,577)	(445,907)	32	0.087671	(39,093)	(39,385,130)	(18,177,453)	97.951	32	0.087671	8,587	(18,710,682)	
13	2022	Dec	(42,258,484)	(445,907)	1	0.002740	(1,222)	(39,386,352)	(18,079,503)	97.951	1	0.002740	268	(18,710,414)	
14	For Column 8, equals Line 13. For Column 14, equals Line 13.								(39,386,352)						(18,710,414)
15												Factor at time of Income Tax Rate Change (Att 5A)	8.07%		
16													Allocated	(1,509,987)	

Explanations:

- Col. 3 & 9 Projected Account 282 month-end ADIT and Net EDIT/DDIT (excludes cost of removal).
- Col. 4 & 10 Monthly change in ADIT and Net EDIT/DDIT balances.
- Col. 5 & 11 Number of days remaining in the year as of and including the last day of the month.
- Col. 6 & 12 Col. 5 or Col. 11 divided by the number of days in the year.
- Col. 7 & 13 Col. 4 or Col. 10 multiplied by col. 6 or col. 12.
- Col. 8 & 14, Line 1 Amount from col. 3 or col. 9, line 1.
- Col. 8 & 14, Lines 2-13 Col. 8 or Col. 14 of previous month plus col. 7 or col. 13 of current month.
- Col. 8, Line 14 Col. 8, Line 13.
- Col. 14, Line 15 Allocator used for year EDIT/DDIT were established.
- Col. 14, Line 16 Col. 14, Line 15 multiplied by line 16.

Attachment 1B (Continued)

2022

Sheet 3 of 3

Part 3: Account 282, Computer Software

Columns 3, 4, 7, 8, 9, 10, 13, and 14 are in dollars (except line 15).
The column and line explanations are as described for Part 2.

Line	(1) Year	(2) Month	(3) Projected General Plant ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration	(9) Projected Transmission Net (EDIT)/DDIT	(10) Activity	(11) Remaining Days	(12) Ratio	(13) Activity with Proration	(14) Net (EDIT)/DDIT with Proration	
1	2021	Dec	(13,671,067)					(13,671,067)	(5,258,881)					(5,258,881)	
2	2022	Jan	(13,609,184)	61,883	335	0.917808	56,797	(13,614,270)	(5,235,171)	23,710	335	0.917808	21,761	(5,237,120)	
3	2022	Feb	(13,547,301)	61,883	307	0.841096	52,050	(13,562,220)	(5,211,461)	23,710	307	0.841096	19,942	(5,217,178)	
4	2022	Mar	(13,485,418)	61,883	276	0.756164	46,794	(13,515,426)	(5,187,751)	23,710	276	0.756164	17,929	(5,199,249)	
5	2022	Apr	(13,423,535)	61,883	246	0.673973	41,707	(13,473,719)	(5,164,041)	23,710	246	0.673973	15,980	(5,183,269)	
6	2022	May	(13,361,652)	61,883	215	0.589041	36,452	(13,437,267)	(5,140,331)	23,710	215	0.589041	13,966	(5,169,303)	
7	2022	Jun	(13,299,769)	61,883	185	0.506849	31,365	(13,405,902)	(5,116,621)	23,710	185	0.506849	12,017	(5,157,286)	
8	2022	Jul	(13,237,886)	61,883	154	0.421918	26,110	(13,379,792)	(5,092,911)	23,710	154	0.421918	10,004	(5,147,282)	
9	2022	Aug	(13,176,003)	61,883	123	0.336986	20,854	(13,358,938)	(5,069,201)	23,710	123	0.336986	7,990	(5,139,292)	
10	2022	Sep	(13,114,120)	61,883	93	0.254795	15,767	(13,343,171)	(5,045,491)	23,710	93	0.254795	6,041	(5,133,251)	
11	2022	Oct	(13,052,237)	61,883	62	0.169863	10,512	(13,332,659)	(5,021,781)	23,710	62	0.169863	4,027	(5,129,224)	
12	2022	Nov	(12,990,354)	61,883	32	0.087671	5,425	(13,327,234)	(4,998,071)	23,710	32	0.087671	2,079	(5,127,145)	
13	2022	Dec	(12,928,471)	61,883	1	0.002740	170	(13,327,064)	(4,974,361)	23,710	1	0.002740	65	(5,127,080)	
14	For Column 8, equals Line 13. For Column 14, equals Line 13.								(13,327,064)						(5,127,080)
15												Factor at time of Income Tax Rate Change (Att 5A)	8.07%		
16												Allocated	(413,771)		

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1B – 2020 Projection / 2019 True-Up
Projected Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable to the Projection of 2020 and True-up of 2019

If the formula rate population is for determining a projected ATRR, enter the year for which the projection is being made on line 1 and populate the remainder of this Attachment 1B with the projected data associated with that year. If the formula rate population is for determining a true-up ATRR for use on Line A of Attachment 6, enter the year for which the true-up is being calculated on line 1 and populate the remainder of this Attachment 1B with the data that was included in Attachment 1B of the projection associated with that year.

Sheet 1 of 3

Line 1 Projection for Year:
 Line 2 Number of Days in Year: (Enter 365, or for Leap Year enter 366)

Part 1: Account 282, Transmission Plant In Service

Columns 3, 4, 7, and 8 are in dollars (except line 16).

Line	(1) Year	(2) Month	(3) Projected Transmission Plant in Service ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration
3	-	Dec	<input type="text" value=""/>					-
4	-	Jan	<input type="text" value=""/>	-	-	-	-	-
5	-	Feb	<input type="text" value=""/>	-	307	-	-	-
6	-	Mar	<input type="text" value=""/>	-	276	-	-	-
7	-	Apr	<input type="text" value=""/>	-	246	-	-	-
8	-	May	<input type="text" value=""/>	-	215	-	-	-
9	-	Jun	<input type="text" value=""/>	-	185	-	-	-
10	-	Jul	<input type="text" value=""/>	-	154	-	-	-
11	-	Aug	<input type="text" value=""/>	-	123	-	-	-
12	-	Sep	<input type="text" value=""/>	-	93	-	-	-
13	-	Oct	<input type="text" value=""/>	-	62	-	-	-
14	-	Nov	<input type="text" value=""/>	-	32	-	-	-
15	-	Dec	<input type="text" value=""/>	-	1	-	-	-
16	Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:							<input type="text" value=""/>
17	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:							-

Explanations:

- Col. 3 Projected Account 282 month-end ADIT (excludes cost of removal).
- Col. 4 Monthly change in ADIT balance.
- Col. 5 Number of days remaining in the year as of and including the last day of the month.
- Col. 6 Col. 5 divided by the number of days in the year.
- Col. 7 Col. 4 multiplied by col. 6.
- Col. 8, Line 3 Amount from col. 3, line 3.
- Col. 8, Lines 4-15 Col. 8 of previous month plus col. 7 of current month.
- Col. 8, Line 16 Appendix A Line 24 ÷ Appendix A, Line 21 (from the projection population of the formula)
- Col. 8, Line 17 Col. 8, Line 15 multiplied by line 16.

Attachment 1B - 2020 Projection / 2019 True-Up (Continued)

Sheet 2 of 3

Part 2: Account 282, General Plant

Columns 3, 4, 7, and 8 are in dollars.

Line	(1) Year	(2) Month	(3) Projected General Plant ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration
1	-	Dec						-
2	-	Jan		-	-	-	-	-
3	-	Feb		-	307	-	-	-
4	-	Mar		-	276	-	-	-
5	-	Apr		-	246	-	-	-
6	-	May		-	215	-	-	-
7	-	Jun		-	185	-	-	-
8	-	Jul		-	154	-	-	-
9	-	Aug		-	123	-	-	-
10	-	Sep		-	93	-	-	-
11	-	Oct		-	62	-	-	-
12	-	Nov		-	32	-	-	-
13	-	Dec		-	1	-	-	-

14 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments and 1 1A Only When the Formula Rate Population is to Calculate a Projected ATRR: -

Explanations:

- Col. 3 Projected Account 282 month-end ADIT (excludes cost of removal).
- Col. 4 Current month change in ADIT balance.
- Col. 5 Number of days remaining in the year as of and including the last day of the month.
- Col. 6 Col. 5 divided by the number of days in the year.
- Col. 7 Col. 4 multiplied by Col. 6.
- Col. 8, Line 1 Amount from col. 3, line 1.
- Col. 8, Lines 2-13 Col. 8 of previous month plus Col. 7 of current month.
- Col. 8, Line 14 Col. 8, Line 13.

Attachment 1B 2020 Projection / 2019 True-Up (Continued)

Sheet 3 of 3

Part 3: Account 282, Computer Software - Book Amortization

Columns 3, 4, 7, and 8 are in dollars.
The column and line explanations are as described for Part 2.

(1) Line	(2) Year	(2) Month	(3) Projected Computer Software Book Amount ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration	
1	-	Dec						-	
2	-	Jan		-	-	-	-	-	
3	-	Feb		-	307	-	-	-	
4	-	Mar		-	276	-	-	-	
5	-	Apr		-	246	-	-	-	
6	-	May		-	215	-	-	-	
7	-	Jun		-	185	-	-	-	
8	-	Jul		-	154	-	-	-	
9	-	Aug		-	123	-	-	-	
10	-	Sep		-	93	-	-	-	
11	-	Oct		-	62	-	-	-	
12	-	Nov		-	32	-	-	-	
13	-	Dec		-	1	-	-	-	
14	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:								-

Part 4: Account 282, Computer Software - Tax Amortization

Columns 3, 4, 7, and 8 are in dollars.
The column and line explanations are as described for Part 2.

(1) Line	(2) Year	(2) Month	(3) Projected Computer Software Tax Amount ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration	
1	-	Dec						-	
2	-	Jan		-	-	-	-	-	
3	-	Feb		-	307	-	-	-	
4	-	Mar		-	276	-	-	-	
5	-	Apr		-	246	-	-	-	
6	-	May		-	215	-	-	-	
7	-	Jun		-	185	-	-	-	
8	-	Jul		-	154	-	-	-	
9	-	Aug		-	123	-	-	-	
10	-	Sep		-	93	-	-	-	
11	-	Oct		-	62	-	-	-	
12	-	Nov		-	32	-	-	-	
13	-	Dec		-	1	-	-	-	
14	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:								-

**Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1C**

True-up of Accumulated Deferred Federal Income Taxes and Excess/Deficient Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable to the True-ups of 2020 and Later

If the formula rate population is for determining a projected ATRR, do not populate this Attachment 1C. If the formula rate population is for determining a true-up ATRR for use on Line A of Attachment 6, enter the year for which the true-up is being calculated on line 1 and populate the remainder of this Attachment 1C with the actual data associated with that year. Use the amounts from line 17 of Part 1, and line 14 of Parts 2, 3, and 4, in populating Attachment 1 and Attachment 1A as instructed in this Attachment 1C.

Sheet 1 of 3

Line 1 True-up Year: 2022 (If Populated, Must Match Attachment 1B, Part 1, Line 1)
Line 2 Number of Days in Year: 365 (From Attachment 1B, Part 1, Line 2)

Part 1: Account 282, Transmission Plant In Service

Columns 3 through 22 are in dollars (except line 16).

Line	Year	Month	(3) Actual Transmission Plant In Service ADIT	(4) Actual Activity	(5) Projected Activity from Column (4) of Attachment 1B	(6) Activity Difference	(7) Reversal of Projected Activity Not Realized	(8) Activity Not in Projection	(9) Reversal of Projected Activity Not Realized With Proration	(10) Projected Activity With Proration from Column (7) of Attachment 1B	(11) ADIT Activity for True-up	(12) ADIT Balances for True-up	(13) Actual Transmission Plant In Service Net (EDIT)/ADIT	(14) Actual Activity	(15) Projected Activity from Column (10) of Attachment 1B	(16) Activity Difference	(17) Reversal of Projected Activity Not Realized	(18) Activity Not in Projection	(19) Reversal of Projected Activity Not Realized With Proration	(20) Projected Activity With Proration from Column (13) of Attachment 1B	(21) Net (EDIT) / DDIT for True-up	(22) Net (EDIT) / DDIT Balances for True-up		
3	2021	Dec	(1,052,954,575)									(1,052,954,575)	(567,209,790)									(567,209,790)		
4	2022	Jan	(1,055,423,033)	(2,468,458)	(3,330,680)	862,222	862,222	0	791,355	(3,056,926)	(2,265,571)	(1,055,220,146)	(576,357,344)	(9,147,554)	337,153	(9,484,708)	(337,153)	(9,147,554)	(309,442)	309,442	(4,573,777)	(571,783,567)		
5	2022	Feb	(1,057,891,491)	(2,468,458)	(3,330,680)	862,222	862,222	0	725,211	(2,801,422)	(2,076,211)	(1,057,296,357)	(575,995,872)	361,473	337,153	24,319	0	24,319	0	283,578	295,738	(571,487,830)		
6	2022	Mar	(1,060,359,949)	(2,468,458)	(3,330,680)	862,222	862,222	0	651,982	(2,518,542)	(1,866,560)	(1,059,162,917)	(575,634,399)	361,473	337,153	24,319	0	24,319	0	254,943	267,103	(571,220,727)		
7	2022	Apr	(1,062,828,408)	(2,468,458)	(3,330,680)	862,222	862,222	0	581,114	(2,244,787)	(1,663,673)	(1,060,826,590)	(575,272,926)	361,473	337,153	24,319	0	24,319	0	227,232	239,392	(570,981,335)		
8	2022	May	(1,065,296,866)	(2,468,458)	(3,330,680)	862,222	862,222	0	507,884	(1,961,908)	(1,454,024)	(1,062,280,614)	(574,911,453)	361,473	337,153	24,319	0	24,319	0	198,597	210,757	(570,770,579)		
9	2022	Jun	(1,067,765,324)	(2,468,458)	(3,330,680)	862,222	862,222	0	437,017	(1,688,153)	(1,251,136)	(1,063,531,750)	(574,549,980)	361,473	337,153	24,319	0	24,319	0	170,886	183,046	(570,587,533)		
10	2022	Jul	(1,081,641,193)	(13,875,869)	(3,330,680)	(10,545,189)	0	(10,545,189)	0	(1,405,273)	(6,677,867)	(1,070,200,617)	(574,277,260)	272,720	337,153	(64,433)	(64,433)	0	(27,185)	142,251	115,066	(570,472,467)		
11	2022	Aug	(1,084,109,651)	(2,468,458)	(3,330,680)	862,222	862,222	0	290,557	(1,122,394)	(831,837)	(1,071,041,454)	(573,915,787)	361,473	337,153	24,319	0	24,319	0	113,616	125,776	(570,346,692)		
12	2022	Sep	(1,086,578,110)	(2,468,458)	(3,330,680)	862,222	862,222	0	219,689	(848,639)	(628,950)	(1,071,670,404)	(573,554,314)	361,473	337,153	24,319	0	24,319	0	85,905	98,065	(570,248,627)		
13	2022	Oct	(1,089,053,625)	(2,975,515)	(3,330,680)	355,165	355,165	0	60,329	(565,759)	(505,430)	(1,072,175,833)	(573,187,125)	367,189	337,153	30,036	0	30,036	0	57,270	72,288	(570,176,339)		
14	2022	Nov	(1,092,072,788)	(2,519,164)	(3,330,680)	811,516	811,516	0	71,147	(292,005)	(220,858)	(1,072,396,692)	(572,825,081)	362,044	337,153	24,891	0	24,891	0	29,559	42,004	(570,134,335)		
15	2022	Dec	(1,094,591,952)	(2,519,164)	(3,330,680)	811,516	811,516	0	2,223	(9,125)	(6,902)	(1,072,403,593)	(572,463,036)	362,044	337,153	24,891	0	24,891	0	924	13,369	(570,120,965)		
16	Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:												94.40%										93.76%	
17	For Column 12, Line 15 x Line 16; and For Column 22, Line 15 x Line 16:												(1,012,300,830)										(534,559,100)	

Explanations:

- Col. 3 & 13 Actual Account 282 month-end ADIT and Net EDIT/DDIT (excludes cost of removal).
- Col. 4 & 14 Monthly change in ADIT and Net EDIT/DDIT balances.
- Col. 6 & 16 Col. 6 = Col. 4 minus col. 5; Col. 16 = Col. 14 minus Col. 15.
- Col. 7 & 17 The portion of the amount in col. 6 or col. 16 included in original projection but not realized.
- Col. 8 & 18 The portion of the amount in col. 6 or col. 16 not included in original projection.
- Col. 9 & 19 The amount in col. 7 or col. 17 multiplied by the ratio from col. 6 or col. 12 of Attachment 1B, Part 1.
- Col. 11 & 21 The sum of col. 8 or col. 18 times a factor of 50%, col. 9 or col. 19, and col. 10 or col. 20.
- Col. 12 & 22, Line 3 Amount from col. 3 or col. 13, line 3.
- Col. 12 & 22, Lines 4-15 Col. 12 or col. 22 of previous month plus col. 11 or col. 21 of current month.
- Col. 12 & 22, Line 16 Appendix A, Line 24 + Appendix A, Line 21 (from the true-up population of the formula).
- Col. 12 & 22, Line 17 Col. 12 or Col. 22, Line 15 multiplied by line 16.

Attachment 1C (Continued)
2022
Sheet 2 of 3

Part 2: Account 282, General Plant

Columns 3 through 22 are in dollars (except line 14).

Line	Year	Month	(3) Actual General Plant ADIT	(4) Actual Activity	(5) Projected Activity from Column (4)	(6) Activity Difference	(7) Reversal of Projected Activity Not Realized	(8) Activity Not in Projection	(9) Reversal of Projected Activity Not Realized With Proration	(10) Projected Activity from Column (7)	(11) ADIT Activity for True-up	(12) ADIT Balances for True-up	(13) Actual Transmission Plant in Service Net (EDIT)/ADIT	(14) Actual Activity	(15) Projected Activity from Column (10)	(16) Activity Difference	(17) Reversal of Projected Activity Not Realized	(18) Activity Not in Projection	(19) Reversal of Projected Activity Not Realized With Proration	(20) Projected Activity from Column (13)	(21) Net (EDIT) / DDIT for True-up	(22) Net (EDIT) / DDIT Balances for True-up	
1	2021	Dec	(31,262,307)									(31,262,307)	(19,533,973)									(19,533,973)	
2	2022	Jan	(31,081,991)	180,315	(445,907)	626,223	445,907	180,315	409,257	(409,257)	90,158	(31,172,149)	(19,410,361)	123,612	97,951	25,661	0	25,661	0	89,900	102,730	(19,431,243)	
3	2022	Feb	(30,901,676)	180,315	(445,907)	626,223	445,907	180,315	375,051	(375,051)	90,158	(31,081,991)	(19,249,005)	161,356	97,951	63,405	0	63,405	0	82,386	114,089	(19,317,154)	
4	2022	Mar	(30,721,361)	180,315	(445,907)	626,223	445,907	180,315	337,179	(337,179)	90,158	(30,991,833)	(19,087,649)	161,356	97,951	63,405	0	63,405	0	74,067	105,770	(19,211,384)	
5	2022	Apr	(30,541,045)	180,315	(445,907)	626,223	445,907	180,315	300,529	(300,529)	90,158	(30,901,675)	(18,926,293)	161,356	97,951	63,405	0	63,405	0	66,016	97,719	(19,113,665)	
6	2022	May	(30,360,730)	180,315	(445,907)	626,223	445,907	180,315	262,658	(262,658)	90,157	(30,811,516)	(18,764,937)	161,356	97,951	63,405	0	63,405	0	57,697	89,400	(19,024,266)	
7	2022	Jun	(30,180,415)	180,315	(445,907)	626,223	445,907	180,315	226,008	(226,008)	90,157	(30,721,360)	(18,603,580)	161,356	97,951	63,406	0	63,406	0	49,646	81,349	(18,942,917)	
8	2022	Jul	(30,100,266)	80,149	(445,907)	526,056	445,907	80,149	188,136	(188,136)	40,075	(30,681,286)	(18,381,501)	222,080	97,951	124,129	0	124,129	0	41,327	103,391	(18,839,525)	
9	2022	Aug	(29,919,951)	180,315	(445,907)	626,223	445,907	180,315	150,265	(150,265)	90,157	(30,591,128)	(18,220,145)	161,356	97,951	63,405	0	63,405	0	33,008	64,711	(18,774,815)	
10	2022	Sep	(29,739,635)	180,315	(445,907)	626,223	445,907	180,315	113,615	(113,615)	90,157	(30,500,971)	(18,058,788)	161,356	97,951	63,405	0	63,405	0	24,957	56,660	(18,718,155)	
11	2022	Oct	(30,352,209)	(612,574)	(445,907)	(166,666)	0	(166,666)	0	(75,743)	(159,076)	(30,660,047)	(17,989,320)	69,469	97,951	(28,482)	(28,482)	0	(4,836)	0	16,638	11,900	(18,705,355)
12	2022	Nov	(30,251,183)	101,026	(445,907)	546,934	445,907	101,026	39,093	(39,093)	50,513	(30,609,534)	(17,837,152)	152,167	97,951	54,217	0	54,217	0	8,587	35,695	(18,670,660)	
13	2022	Dec	(30,150,156)	101,026	(445,907)	546,934	445,907	101,026	1,222	(1,222)	50,513	(30,559,021)	(17,684,985)	152,167	97,951	54,217	0	54,217	0	268	27,376	(18,643,283)	
14												Factor at time of Income Tax Rate Change (Alt 5A)										8.07%	
15	For Column 12, equals Line 13:											(30,559,021)										Allocated	(1,504,569)

Explanations:
 Col. 3 & 13 Actual Account 282 month-end ADIT and Net EDIT/DDIT (excludes cost of removal).
 Col. 4 & 14 Monthly change in ADIT and Net EDIT/DDIT balances.
 Col. 6 & 16 Col. 6 = Col. 4 minus col. 5; Col. 16 = Col. 14 minus Col. 15.
 Col. 7 & 17 The portion of the amount in col. 6 or col. 16 included in original projection but not realized.
 Col. 8 & 18 The portion of the amount in col. 6 or col. 16 not included in original projection.
 Col. 9 & 19 The amount in col. 7 or col. 17 multiplied by the ratio from col. 6 or col. 12 of Attachment 1B, Part 1.
 Col. 11 & 21 The sum of col. 8 or col. 18 times a factor of 50%, col. 9 or col. 19, and col. 10 or col. 20.
 Col. 12 & 22, Line 1 Amount from col. 3 or col. 13, line 1.
 Col. 12 & 22, Lines 2-13 Col. 12 or col. 22 of previous month plus col. 11 or col. 21 of current month.
 Col. 22, Line 14 Allocator used for year EDIT/DDIT were established.
 Col. 12, Line 15 Amount from col. 12, line 13.
 Col. 22, Line 15 Col. 22, Line 13 multiplied by line 14.

Attachment 1C (Continued)
2022
Sheet 3 of 3

Part 3: Account 282, Computer Software

Columns 3 through 22 are in dollars (except line 14).
The column and line explanations are as described for Part 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)			
Line	Year	Month	Actual General Plant ADIT	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up	Actual Transmission Plant in Service Net (EDIT)/ADIT	Actual Activity	Projected Activity from Column (10) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (13) of Attachment 1B	Net (EDIT) / DDIT for True-up	Net (EDIT) / DDIT Balances for True-up			
1	2021	Dec	(15,619,174)								(15,619,174)	(4,274,207)									(4,274,207)			
2	2022	Jan	(15,926,653)	(307,479)	61,883	(369,362)	(61,883)	(307,479)	(56,797)	56,797	(153,739)	(15,772,913)	(4,192,935)	81,272	23,710	57,562	0	57,562	0	21,761	50,542	(4,223,665)		
3	2022	Feb	(16,234,132)	(307,479)	61,883	(369,362)	(61,883)	(307,479)	(52,050)	52,050	(153,739)	(15,926,652)	(4,109,779)	83,156	23,710	59,446	0	59,446	0	19,942	49,665	(4,174,000)		
4	2022	Mar	(16,541,612)	(307,479)	61,883	(369,362)	(61,883)	(307,479)	(46,794)	46,794	(153,739)	(16,080,392)	(4,026,623)	83,156	23,710	59,446	0	59,446	0	17,929	47,652	(4,126,348)		
5	2022	Apr	(16,849,091)	(307,479)	61,883	(369,362)	(61,883)	(307,479)	(41,707)	41,707	(153,740)	(16,234,132)	(3,943,466)	83,156	23,710	59,446	0	59,446	0	15,980	45,703	(4,080,645)		
6	2022	May	(17,156,571)	(307,479)	61,883	(369,362)	(61,883)	(307,479)	(36,452)	36,452	(153,739)	(16,387,871)	(3,860,310)	83,156	23,710	59,446	0	59,446	0	13,966	43,689	(4,036,956)		
7	2022	Jun	(17,464,050)	(307,479)	61,883	(369,362)	(61,883)	(307,479)	(31,365)	31,365	(153,740)	(16,541,611)	(3,777,154)	83,156	23,710	59,446	0	59,446	0	12,017	41,740	(3,995,215)		
8	2022	Jul	(14,576,722)	2,885,328	61,883	2,823,445	0	2,823,445	0	26,110	1,437,833	(15,103,779)	(3,549,027)	228,127	23,710	204,417	0	204,417	0	10,004	112,212	(3,883,003)		
9	2022	Aug	(14,886,201)	(307,479)	61,883	(369,362)	(61,883)	(307,479)	(20,854)	20,854	(153,739)	(15,257,518)	(3,464,883)	84,145	23,710	60,435	0	60,435	0	7,990	38,207	(3,844,796)		
10	2022	Sep	(15,193,680)	(307,479)	61,883	(369,362)	(61,883)	(307,479)	(15,767)	15,767	(153,740)	(15,411,258)	(3,381,726)	83,156	23,710	59,446	0	59,446	0	6,041	35,764	(3,809,032)		
11	2022	Oct	(11,363,252)	3,830,428	61,883	3,768,545	0	3,768,545	0	10,512	1,894,785	(13,516,474)	(3,442,804)	(61,078)	23,710	(84,788)	(23,710)	(61,078)	(4,027)	4,027	(30,539)	(3,839,571)		
12	2022	Nov	(11,256,941)	106,311	61,883	44,428	0	44,428	0	5,425	27,639	(13,488,835)	(3,374,071)	68,733	23,710	45,023	0	45,023	0	2,079	24,590	(3,814,981)		
13	2022	Dec	(11,150,629)	106,311	61,883	44,428	0	44,428	0	170	22,384	(13,466,450)	(3,305,339)	68,733	23,710	45,023	0	45,023	0	65	22,576	(3,792,404)		
14																				Factor at time of Income Tax Rate Change (Alt 5A)	8.07%			
15																					For Column 12, equals Line 13:	(13,466,450)	Allocated	(306,058)

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1C - 2019
True-up of Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable Only to the True-up of 2019

If the formula rate population is for determining a projected ATRR, do not populate this Attachment 1C. If the formula rate population is for determining a true-up ATRR for use on Line A of Attachment 6, enter the year for which the true-up is being calculated on line 1 and populate the remainder of this Attachment 1C with the actual data associated with that year. Use the amounts from line 17 of Part 1, and line 14 of Parts 2, 3, and 4, in populating Attachment 1 and Attachment 1A as instructed in this Attachment 1C.

Sheet 1 of 3

Line 1 True-up Year: (If Populated, Must Match Attachment 1B, Part 1, Line 1)
 Line 2 Number of Days in Year: (From Attachment 1B, Part 1, Line 2)

Part 1: Account 282, Transmission Plant In Service

Columns 3 through 12 are in dollars (except line 16).

Line	Year	(1) Month	(2) Actual Transmission Plant In Service ADIT	(3) Actual Activity	(4) Projected Activity from Column (4) of Attachment 1B	(5) Activity Difference	(6) Reversal of Projected Activity Not Realized	(7) Activity Not in Projection	(8) Reversal of Projected Activity Not Realized With Proration	(9) Projected Activity With Proration from Column (7) of Attachment 1B	(10) ADIT Activity for True-up	(11) ADIT Balances for True-up
3	-	Dec										-
4	-	Jan		-		-	-	-	-		-	-
5	-	Feb		-		-	-	-	-		-	-
6	-	Mar		-		-	-	-	-		-	-
7	-	Apr		-		-	-	-	-		-	-
8	-	May		-		-	-	-	-		-	-
9	-	Jun		-		-	-	-	-		-	-
10	-	Jul		-		-	-	-	-		-	-
11	-	Aug		-		-	-	-	-		-	-
12	-	Sep		-		-	-	-	-		-	-
13	-	Oct		-		-	-	-	-		-	-
14	-	Nov		-		-	-	-	-		-	-
15	-	Dec		-		-	-	-	-		-	-

16 Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service: -

17 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a True-up ATRR: -

Explanations:

- Col. 3 Actual Account 282 month-end ADIT (excludes cost of removal).
- Col. 4 Monthly change in ADIT balance.
- Col. 6 Col. 4 minus col. 5
- Col. 7 The portion of the amount in col. 6 included in original projection but not realized.
- Col. 8 The portion of the amount in col. 6 not included in original projection.
- Col. 9 The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 1.
- Col. 11 The sum of col. 8 times a factor of 50%, col. 9, and col. 10.
- Col. 12, Line 3 Amount from col. 3, line 3.
- Col. 12, Lines 4-15 Col. 12 of previous month plus col. 11 of current month.
- Col. 12, Line 16 Appendix A, Line 24 ÷ Appendix A, Line 21 (from the true-up population of the formula)
- Col. 12, Line 17 Col. 12, Line 15 multiplied by line 16.

Attachment 1C (Continued)

Sheet 2 of 3

Part 2: Account 282, General Plant

Columns 3 through 12 are in dollars.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
			Actual General Plant ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
Line	Year	Month										
1	-	Dec										-
2	-	Jan		-		-	-	-	-		-	-
3	-	Feb		-		-	-	-	-		-	-
4	-	Mar		-		-	-	-	-		-	-
5	-	Apr		-		-	-	-	-		-	-
6	-	May		-		-	-	-	-		-	-
7	-	Jun		-		-	-	-	-		-	-
8	-	Jul		-		-	-	-	-		-	-
9	-	Aug		-		-	-	-	-		-	-
10	-	Sep		-		-	-	-	-		-	-
11	-	Oct		-		-	-	-	-		-	-
12	-	Nov		-		-	-	-	-		-	-
13	-	Dec		-		-	-	-	-		-	-
14	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a True-up ATRR:											-

Explanations:

- Col. 3 Actual Account 282 month-end ADIT (excludes cost of removal).
- Col. 4 Monthly change in ADIT balance.
- Col. 6 Col. 4 minus col. 5
- Col. 7 The portion of the amount in col. 6 included in original projection but not realized.
- Col. 8 The portion of the amount in col. 6 not included in original projection.
- Col. 9 The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 2, 3 or 4 (as appropriate).
- Col. 11 The sum of col. 8 times a factor of 50%, col. 9, and col. 10.
- Col. 12, Line 1 Amount from col. 3, line 1.
- Col. 12, Lines 2-13 Col. 12 of previous month plus col. 11 of current month.
- Col. 12, Line 14 Amount from col. 12, line 13.

Attachment 1C (Continued)

Sheet 3 of 3

Part 3: Account 282, Computer Software - Book Amortization

Columns 3 through 12 are in dollars.
The column and line explanations are as described for Part 2.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
			Actual Computer Software Book Amount ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
Line	Year	Month										
1	-	Dec										-
2	-	Jan		-		-	-	-	-		-	-
3	-	Feb		-		-	-	-	-		-	-
4	-	Mar		-		-	-	-	-		-	-
5	-	Apr		-		-	-	-	-		-	-
6	-	May		-		-	-	-	-		-	-
7	-	Jun		-		-	-	-	-		-	-
8	-	Jul		-		-	-	-	-		-	-
9	-	Aug		-		-	-	-	-		-	-
10	-	Sep		-		-	-	-	-		-	-
11	-	Oct		-		-	-	-	-		-	-
12	-	Nov		-		-	-	-	-		-	-
13	-	Dec		-		-	-	-	-		-	-

14 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a True-up ATRR: -

Part 4: Account 282, Computer Software - Tax Amortization

Columns 3 through 12 are in dollars.
The column and line explanations are as described for Part 2.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
			Actual Computer Software Tax Amount ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
Line	Year	Month										
1	-	Dec										-
2	-	Jan										-
3	-	Feb										-
4	-	Mar										-
5	-	Apr										-
6	-	May										-
7	-	Jun										-
8	-	Jul										-
9	-	Aug										-
10	-	Sep										-
11	-	Oct										-
12	-	Nov										-
13	-	Dec										-

14 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a True-up ATRR: -

**Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1C - 2018**

True-up of Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable Only to the True-up of 2018

If the formula rate population is for determining the 2018 true-up ATRR for use on Line A of Attachment 6, populate this Attachment 1C - 2018 with the actual data associated with that year. Use the amounts from line 17 of Part 1, and line 14 of Parts 2, 3, and 4, in populating Attachment 1 and Attachment 1A as instructed in this Attachment 1C - 2018.

Sheet 1 of 4

Line 1 True-up Year: 2018
Line 2 Number of Days in Year: 365

Part 1: Account 282, Transmission Plant In Service

Columns 3 through 12 are in dollars (except lines 15b, 15e, and 16).

Line	Year	Month	(1) Actual Transmission Plant In Service ADIT	(2)	(3) Actual Activity	(4) Projected Activity from Column (4) of Attachment 1B	(5)	(6) Activity Difference	(7) Reversal of Projected Activity Not Realized	(8) Activity Not in Projection	(9) Reversal of Projected Activity Not Realized With Proration	(10) Projected Activity With Proration from Column (7) of Attachment 1B	(11) ADIT Activity for True-up	(12) ADIT Balances for True-up
3	2017	Dec												-
4	2018	Jan			-			-	-	-	-		-	-
5	2018	Feb			-			-	-	-	-		-	-
6	2018	Mar			-			-	-	-	-		-	-
7	2018	Apr			-			-	-	-	-		-	-
8	2018	May			-			-	-	-	-		-	-
9	2018	Jun			-			-	-	-	-		-	-
10	2018	Jul			-			-	-	-	-		-	-
11	2018	Aug			-			-	-	-	-		-	-
12	2018	Sep			-			-	-	-	-		-	-
13	2018	Oct			-			-	-	-	-		-	-
14	2018	Nov			-			-	-	-	-		-	-
15	2018	Dec			-			-	-	-	-		-	-
15a	Pre-change -- Average of Actual ADIT Balance from Col.12, December 31, 2017 and December 31, 2018													-
15b	177 Days Divided by 365 Days													48.49%
15c	Component of Average ADIT Balance Attributable to January 1 Through June 26 (15a X 15b)													-
15d	Post-change -- ADIT Balance for True-up from Col. 12, December 31, 2018													-
15e	188 Days Divided by 365 Days													51.51%
15f	Component of ADIT Balance Attributable to June 27 Through December 31 (15d X 15e)													-
15g	Pre-change Component plus Post-change Component (15c + 15f)													-
16	Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:													
17	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate the 2018 True-up ATRR:													-

Explanations:

Col. 3	Actual Account 282 month-end ADIT (excludes cost of removal).		
Col. 4	Monthly change in ADIT balance.	Col. 12, Lines 4-15	Col. 12 of previous month plus col. 11 of current month.
Col. 6	Col. 4 minus col. 5	Col. 12, Line 15b	Effective date of change is June 27, 2018.
Col. 7	The portion of the amount in col. 6 included in original projection but not realized.	Col. 12, Line 15d	December 31, 2018 balance minus the sum of the activity in col. 8 times a factor of 50%.
Col. 8	The portion of the amount in col. 6 not included in original projection.	Col. 12, Line 16	Appendix A, Line 24 ÷ Appendix A, Line 21 (from the true-up population of the formula).
Col. 9	The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 1.		
Col. 11	The sum of col. 8, col. 9, and col. 10.		
Col. 12, Line 3	Amount from col. 3, line 3.	Col. 12, Line 17	Col. 12, Line 15g multiplied by line 16.

Attachment 1C - 2018 (Continued)

2018

Sheet 2 of 4

Part 2: Account 282, General Plant

Columns 3 through 12 are in dollars (except lines 13b and 13e).

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line	Year	Month	Actual General Plant ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
1	2017	Dec										-
2	2018	Jan		-		-	-	-	-		-	-
3	2018	Feb		-		-	-	-	-		-	-
4	2018	Mar		-		-	-	-	-		-	-
5	2018	Apr		-		-	-	-	-		-	-
6	2018	May		-		-	-	-	-		-	-
7	2018	Jun		-		-	-	-	-		-	-
8	2018	Jul		-		-	-	-	-		-	-
9	2018	Aug		-		-	-	-	-		-	-
10	2018	Sep		-		-	-	-	-		-	-
11	2018	Oct		-		-	-	-	-		-	-
12	2018	Nov		-		-	-	-	-		-	-
13	2018	Dec		-		-	-	-	-		-	-
13a	Pre-change -- Average of Actual ADIT Balance from Col. 12, December 31, 2017 and December 31, 2018											-
13b	177 Days Divided by 365 Days											48.49%
13c	Component of Average ADIT Balance Attributable to January 1 Through June 26 (13a X 13b)											-
13d	Post-change -- ADIT Balance for True-up from Col. 12, December 31, 2018											-
13e	188 Days Divided by 365 Days											51.51%
13f	Component of ADIT Balance Attributable to June 27 Through December 31 (13d X 13e)											-
13g	Pre-change Component plus Post-change Component (13c + 13f)											-
14	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate the 2018 True-up ATRR:											-

Explanations:

Col. 3	Actual Account 282 month-end ADIT (excludes cost of removal).
Col. 4	Monthly change in ADIT balance.
Col. 6	Col. 4 minus col. 5
Col. 7	The portion of the amount in col. 6 included in original projection but not realized.
Col. 8	The portion of the amount in col. 6 not included in original projection.
Col. 9	The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 2, 3 or 4 (as appropriate).
Col. 11	The sum of col. 8, col. 9, and col. 10.
Col. 12, Line 1	Amount from col. 3, line 1.
Col. 12, Lines 2-13	Col. 12 of previous month plus col. 11 of current month.
Col. 12, Line 13d	December 31, 2018 balance minus the sum of the activity in col. 8 times a factor of 50%.
Col. 12, Line 14	Amount from col. 12, line 13g.

Attachment 1C - 2018 (Continued)
2018
 Sheet 3 of 4

Part 3: Account 282, Computer Software - Book Amortization

Columns 3 through 12 are in dollars (except lines 13b and 13e).
 The column and line explanations are as described for Part 2.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line	Year	Month	Actual Computer Software Book Amount ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
1	2017	Dec										-
2	2018	Jan		-		-	-	-	-		-	-
3	2018	Feb		-		-	-	-	-		-	-
4	2018	Mar		-		-	-	-	-		-	-
5	2018	Apr		-		-	-	-	-		-	-
6	2018	May		-		-	-	-	-		-	-
7	2018	Jun		-		-	-	-	-		-	-
8	2018	Jul		-		-	-	-	-		-	-
9	2018	Aug		-		-	-	-	-		-	-
10	2018	Sep		-		-	-	-	-		-	-
11	2018	Oct		-		-	-	-	-		-	-
12	2018	Nov		-		-	-	-	-		-	-
13	2018	Dec		-		-	-	-	-		-	-
13a	Pre-change -- Average of Actual ADIT Balance from Col. 12, December 31, 2017 and December 31, 2018											-
13b	177 Days Divided by 365 Days											48.49%
13c	Component of Average ADIT Balance Attributable to January 1 Through June 26 (13a X 13b)											-
13d	Post-change -- ADIT Balance for True-up from Col. 12, December 31, 2018											-
13e	188 Days Divided by 365 Days											51.51%
13f	Component of ADIT Balance Attributable to June 27 Through December 31 (13d X 13e)											-
13g	Pre-change Component plus Post-change Component (13c + 13f)											-
14	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate the 2018 True-up ATRR:											-

Attachment 1C - 2018 (Continued)

2018

Sheet 4 of 4

Part 4: Account 282, Computer Software - Tax Amortization

Columns 3 through 12 are in dollars (except lines 13b and 13e).
The column and line explanations are as described for Part 2.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line	Year	Month	Actual Computer Software Tax Amount ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
1	2017	Dec										-
2	2018	Jan		-		-	-	-	-		-	-
3	2018	Feb		-		-	-	-	-		-	-
4	2018	Mar		-		-	-	-	-		-	-
5	2018	Apr		-		-	-	-	-		-	-
6	2018	May		-		-	-	-	-		-	-
7	2018	Jun		-		-	-	-	-		-	-
8	2018	Jul		-		-	-	-	-		-	-
9	2018	Aug		-		-	-	-	-		-	-
10	2018	Sep		-		-	-	-	-		-	-
11	2018	Oct		-		-	-	-	-		-	-
12	2018	Nov		-		-	-	-	-		-	-
13	2018	Dec		-		-	-	-	-		-	-
13a	Pre-change -- Average of Actual ADIT Balance from Col. 12, December 31, 2017 and December 31, 2018											-
13b	177 Days Divided by 365 Days											48.49%
13c	Component of Average ADIT Balance Attributable to January 1 Through June 26 (13a X 13b)											-
13d	Post-change -- ADIT Balance for True-up from Col. 12, December 31, 2018											-
13e	188 Days Divided by 365 Days											51.51%
13f	Component of ADIT Balance Attributable to June 27 Through December 31 (13d X 13e)											-
13g	Pre-change Component plus Post-change Component (13c + 13f)											-
14	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate the 2018 True-up ATRR:											-

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 2 - Taxes Other Than Income Worksheet
2022 (000's)

Other Taxes	Page 263 Col (i)	Allocator	Allocated Amount
Plant Related			
		Gross Plant Allocator	
1 Transmission Personal Property Tax (directly assigned to Transmission)	\$ 68,571	100.0000%	\$ 68,571
1a Other Plant Related Taxes	0	23.5866%	-
2			-
3			-
4			-
5			-
Total Plant Related	\$ 68,571		\$ 68,571
Labor Related			
		Wages & Salary Allocator	
6 Federal FICA & Unemployment & State Unemployment	\$ 42,145		
Total Labor Related	\$ 42,145	10.3240%	\$ 4,351
Other Included			
		Gross Plant Allocator	
7 Sales and Use Tax	\$ 1		
Total Other Included	\$ 1	23.5866%	\$ 0
Total Included	\$ 110,717		\$ 72,922
Currently Excluded			
8 Business and Occupation Tax - West Virginia	\$ 7,945		
9 Gross Receipts Tax			
10 IFTA Fuel Tax	13		
11 Property Taxes - Other	177,856		
12 Property Taxes - Generator Step-Ups and Interconnects	3,348		
13 Sales and Use Tax - not allocated to Transmission	(5,724)		
14 Sales and Use Tax - Retail	66		
15 Other	141		
16	0		
17	0		
18	0		
19	0		
20	0		
21 Total "Other" Taxes (included on p. 263)	\$ 183,644		
22 Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)	<u>\$ 294,361</u>		
23 Difference	\$ (110,717)		

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be either directly assigned or allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included.
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included.
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above.

**VEPCO
ATTACHMENT H-16A
Attachment 2A - Direct Assignment of Property
Taxes Per Function
2022 (000's)**

<u>Directly Assigned Property Taxes</u>	\$ 249,774
Production Property Tax	85,727
Transmission Property Tax	68,502
GSU/Interconnect Facilities	3,348
Distribution Property tax	91,530
General Property Tax	667
Total check	<u>249,774</u>

Allocation of General Property Tax to Transmission

General Property Tax	\$ 667
Wages & Salary Allocator	10.3240%
Trans General	69

<u>Total Transmission Property Taxes</u>	
Transmission	\$ 68,502
General	69
Total Transmission Property Taxes	<u>\$ 68,571</u>

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 3 - Revenue Credit Workpaper
2022 (000's)

Account 454 - Rent from Electric Property		<u>W&S Allocator</u>	<u>Transmission Related</u>	<u>Production/Other Related</u>	<u>Total</u>
1a	Rent from Electric Property - Transmission Related (Note 3)		12,895	(1)	12,894
1b	Rent from Electric Property - General Plant Related (Note 5)	10.3240%	1,687	14,654	16,341
2	Total Rent Revenues	(Sum Lines 1)	14,582	14,653	29,235
Account 456 - Other Electric Revenues (Note 1)					
3	Schedule 1A				
4	Net revenues associated with Network Integration Transmission Service (NITS) and for the transmission component of the NCEMPA contract rate for which the load is not included in the divisor. (Note 4)		1,871	283,887	285,757
5	Point to Point Service revenues received by Transmission Owner for which the load is not included in the divisor. (Note 4)		-	-	-
6	PJM Transitional Revenue Neutrality (Note 1)		-	-	-
7	PJM Transitional Market Expansion (Note 1)		-	-	-
8	Professional Services (Note 3)		3,265	63,524	66,790
9	Revenues from Directly Assigned Transmission Facility Charges (Note 2)		22,837	(6,420)	16,417
10	Rent or Attachment Fees associated with Transmission Facilities (Note 3)		-	-	-
11	Gross Revenue Credits	(Sum Lines 2-10)	42,554	355,644	398,199
12	Less line 14g		(9,623)	(31,762)	(41,385)
13	Total Revenue Credits		32,932	323,883	356,814
Revenue Adjustment to Determine Revenue Credit					
14a	Revenues included in lines 1-11 which are subject to 50/50 sharing. (Lines 1 + 8 + 10)		16,160	63,524	79,684
14b	Costs associated with revenues in line 14a		3,085	-	3,085
14c	Net Revenues (14a - 14b)		13,075	63,524	76,599
14d	50% Share of Net Revenues (14c / 2)		6,538	31,762	38,299
14e	Cost associated with revenues in line 14b that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue		-	-	-
14f	Net Revenue Credit (14d + 14e)		6,538	31,762	38,299
14g	Line 14f less line 14a		(9,623)	(31,762)	(41,385)

Revenue Adjustment to Determine Revenue Credit
as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 169 of Appendix A.

Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates. Notwithstanding the above, the revenue crediting of the UG Transmission Charge revenues shall be in accordance with section 6 of Attachment 10. Notwithstanding the above, the revenue crediting of the Previous Jointly-Owned Assets shall be in accordance with section 6 of Attachment 11.

Note 3: Rate-making treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). VEPCO will retain 50% of net revenues consistent with Pacific Gas and Electric.

Note 4: Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12. In addition, revenues from Schedule 7, Schedule 8 and H-A are not included in the total above to the extent PJM credits VEPCO's share of these revenues monthly to network customers under Attachment H-16.

Note 5: Revenues received from Virginia Electric and Power Company (VEPCO) affiliates for general plant related rents at specific VEPCO-owned office buildings. These specific general plant rental revenues are based on the current year Wage & Salary Allocator found on Line 7 of Appendix A and calculated in the Column titled "Transmission Related" of this Attachment 3 - Revenue Credit Workpaper.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 4 - Calculation of 100 Basis Point Increase in ROE
2022 (000's)

A	Return and Taxes with Basis Point increase in ROE	Basis Point increase in ROE and Income Taxes	(Line 130 + 140)	833,237
B		100 Basis Point increase in ROE (Note J from Appendix A)	Fixed	1.00%
Return Calculation				
Line Ref.				
62	Rate Base excluding Acquisition Adjustments Amount and Associated ADIT	Appendix A	(Line 44 + 61 - 60C - 45A)	7,832,028
104	Long Term Interest			
105	Long Term Interest		p117.62c through 67c	633,564
106	Less LTD Interest on Securitization (Note P)		Attachment 8	0
	Long Term Interest		(Line 104 - 105)	633,564
107	Preferred Dividends	enter positive	p118.29c	0
108	Common Stock			
109	Proprietary Capital		p112.16c.d/2	16,611,733
110	Less Preferred Stock	enter negative	(Line 117)	0
111	Less Account 219 - Accumulated Other Comprehensive Income	enter negative	p112.15c.d/2	16,172
	Common Stock		(Sum Lines 108 to 110)	16,627,905
112	Capitalization			
113	Long Term Debt		p112.24c.d/2	15,224,942
114	Less Loss on Reacquired Debt	enter negative	p111.81c.d/2	-159
	Plus Gain on Reacquired Debt	enter positive	p113.61c.d/2	2,817
115	Less LTD on Securitization Bonds	enter negative	Attachment 8	0
116	Total Long Term Debt		(Sum Lines 112 to 115)	15,227,600
117	Preferred Stock		p112.3c.d/2	0
118	Common Stock		(Line 111)	16,627,905
119	Total Capitalization		(Sum Lines 116 to 118)	31,855,504
120	Debt %	Total Long Term Debt	(Line 116 / 119)	47.8%
121	Preferred %	Preferred Stock	(Line 117 / 119)	0.0%
122	Common %	Common Stock	(Line 118 / 119)	52.2%
123	Debt Cost	Total Long Term Debt	(Line 106 / 116)	0.0416
124	Preferred Cost	Preferred Stock	(Line 107 / 117)	0.0000
125	Common Cost	Common Stock	Appendix A Line 125 + 100 Basis Points	0.1240
126	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 120 * 123)	0.0199
127	Weighted Cost of Preferred	Preferred Stock	(Line 121 * 124)	0.0000
128	Weighted Cost of Common	Common Stock	(Line 122 * 125)	0.0647
129	Total Return (R)		(Sum Lines 126 to 128)	0.0846
130	Investment Return = Rate Base * Rate of Return		(Line 62 * 129)	662,700
Composite Income Taxes				
131	Income Tax Rates			
132	FIT=Federal Income Tax Rate			0.2100
133	SIT=State Income Tax Rate or Composite			0.0574
134	p = percent of federal income tax deductible for state purposes		Per State Tax Code	0.0000
135	T	$T = 1 - \frac{p \cdot (1 - SIT) \cdot (1 - FIT)}{1 - SIT \cdot FIT \cdot p}$		0.2554
	T/(1-T)			0.3430
136	Transmission Related Income Tax Adjustments			
136A	Amortized Investment Tax Credit (ITC)	(Note I) enter negative	Attachment 1	\$ (128)
137	Other Income Tax Adjustments		Attachment 5	\$ (2,343)
138	T/(1-T)		(Line 135)	34.30%
	Transmission Income Taxes - Income Tax Adjustments		((Line 136 + 136A) * (1 + Line 137))	\$ (3,319)
139	Transmission Income Taxes - Equity Return =	$CIT = (T/1-T) \cdot \text{Investment Return} \cdot (1 - (WCLTD/R)) =$	[Line 135 * 130 * (1 - (126 / 129))]	173,856
140	Total Transmission Income Taxes		(Line 138 + 139)	170,537

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 5 - Cost Support
2022 (000's)

Electric / Non-electric Cost Support			Previous Year												Current Year												Average		Non-electric Portion	Details
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Totals	Non-electric Portion	Details											
Plant Allocation Factors																														
8	Electric Plant in Service	(Notes A & Q)	p207.104/Plant-Acc. Depr: Wkht	48,387,613	48,866,631	49,032,677	49,326,869	49,410,421	49,582,623	49,813,808	49,958,106	50,028,084	50,354,670	50,633,263	51,011,266	51,721,260	49,855,945	0												
15	Accumulated Depreciation (Total Electric Plant)	(Notes A & Q)	p219.29c	18,337,181	17,195,996	17,275,132	18,741,849	18,829,874	18,910,279	18,995,514	19,074,102	19,162,380	19,296,715	19,316,326	19,401,470	19,373,675	18,772,869	0												
12	Accumulated Intangible Amortization	(Notes A & Q)	p200.21c	148,465	151,113	153,865	157,705	160,556	163,498	166,913	169,827	172,824	176,467	179,599	182,701	185,695	166,864	0	Respondent is Electric Utility only.											
13	Accumulated Common Amortization - Electric	(Notes A & Q)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	0	0												
14	Accumulated Common Plant Depreciation - Electric	(Notes A & Q)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	0	0												
Plant In Service																														
21	Transmission Plant in Service	(Notes A & Q)	p207.58.g/Trans.Input Sht	11,808,934	11,903,185	11,968,204	12,170,006	12,192,625	12,232,321	12,310,073	12,353,847	12,348,278	12,422,810	12,533,047	12,749,866	13,137,193	12,317,722	0												
15	Generator Step-Ups	(Notes A & Q)	Trans. Input Sht	480,492	516,350	516,347	516,388	517,493	518,812	519,493	519,542	519,623	530,838	529,239	534,851	555,963	521,167	0												
23	Generator Interconnect Facilities	(Notes A & Q)	Input Sht	168,977	169,004	168,771	168,771	168,863	168,737	171,091	168,660	168,652	168,651	171,203	168,765	168,676	169,159	0												
25	General & Intangible	(Notes A & Q)	p205.5.s & p207.99.a/G&I Wkht	1,200,318	1,241,701	1,261,602	1,252,771	1,258,624	1,263,096	1,267,469	1,272,912	1,279,972	1,283,129	1,330,811	1,339,754	1,361,562	1,277,979	0												
26	Common Plant (Electric Only)	(Notes A & Q)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	0	0												
Accumulated Depreciation																														
32	Transmission Accumulated Depreciation	(Notes A & Q)	p219.25.c/Trans.Input Sht	2,265,775	2,288,728	2,305,978	2,323,207	2,346,305	2,366,626	2,386,952	2,408,285	2,428,385	2,448,749	2,465,809	2,490,578	2,517,150	2,387,887	0												
33	Transmission Accumulated Depreciation - Generator Step-Ups	(Notes A & Q)	GSU Input Sht	142,241	143,487	144,729	145,653	146,794	147,935	149,080	150,226	151,372	152,543	152,223	153,404	154,635	148,794	0												
34	Transmission Accumulated Depreciation - Interconnection Facilities	(Notes A & Q)	Input Sht	36,416	36,815	36,932	37,242	37,611	37,980	38,354	38,723	39,092	39,460	39,835	40,204	40,572	38,463	0												
35	Accumulated General Depreciation	(Notes A & Q)	p219.28.b	391,698	394,872	397,913	379,362	380,850	381,815	383,836	387,311	388,840	392,203	395,262	393,966	395,314	389,482	0												
Materials and Supplies																														
50	Undistributed Stores Exp	(Notes A & R)	p227.16.b&c	-	-	-	-	-	-	-	-	-	-	-	-	-	0	0	Respondent is Electric Utility only.											
	Materials & Supplies Assigned to Transmission Construction (Estimated)	(Note A)	M&S Input Sht	24,226	-	-	-	-	-	-	-	-	-	-	-	36,329	30,278	0												
	Materials & Supplies Assigned to Transmission O&M (Estimated)	(Note A)	p227.8.b&c	1,223	-	-	-	-	-	-	-	-	-	-	-	2,397	1,810	0												
53	Transmission Materials & Supplies	(Notes A & R)	p227.8.b&c	-	-	-	-	-	-	-	-	-	-	-	-	-	32,088	0												
Allocated General & Common Expenses																														
68	Common Plant O&M	(Note A)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	0	0												
Depreciation Expense																														
86	Depreciation-Transmission	(Note A)	p336.7.b&c	-	-	-	-	-	-	-	-	-	-	-	-	-	281,919	0												
91	Depreciation-General	(Note A)	p336.7.b&c	-	-	-	-	-	-	-	-	-	-	-	-	-	55,024	0												
92	Depreciation-Intangible	(Note A)	p336.1d&e/Attachment 5	-	-	-	-	-	-	-	-	-	-	-	-	-	37,098	0	Respondent is Electric Utility only.											
87	Depreciation - Generator Step-Ups	(Note A)	p336.1d&e/Attachment 5	-	-	-	-	-	-	-	-	-	-	-	-	-	13,888	0												
88	Depreciation - Interconnection Facilities	(Note A)	p336.11.b	-	-	-	-	-	-	-	-	-	-	-	-	-	4,436	0												
96	Common Depreciation - Electric Only	(Note A)	p336.11.b	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0												
97	Common Amortization - Electric Only	(Note A)	p356 or p336.11.d	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0												
O&M Expenses																														
63	Transmission O&M	(Note A)	p321.112.b/Trans.Input Sht	-	1,129	3,320	2,361	4,083	1,212	10,266	4,139	8,014	(4,935)	1,178	3,614	6,291	40,671	63,080												
64	Generator Step-Ups	(Note A)	Input Sheet	-	-	-	-	-	-	-	-	-	-	-	-	-	21	0												
65	Transmission by Others	(Note A)	p321.96.b	-	(8,139)	(5,965)	(5,954)	(5,960)	(5,962)	(5,921)	(5,916)	(5,916)	(5,916)	(5,924)	(5,925)	(5,926)	(71,424)	0												
Wages & Salary																														
4	Total Wage Expense	(Note A)	p354.28b/Trans.Wkht	-	-	-	-	-	-	-	-	-	-	-	-	-	655,833	0												
5	Total A&C Wages Expense	(Note A)	p354.27b/Trans.Wkht	-	-	-	-	-	-	-	-	-	-	-	-	-	109,853	0												
1	Transmission Wages	(Note A)	p354.21b/Trans.Wkht	-	-	-	-	-	-	-	-	-	-	-	-	-	56,377	0												
2	Generator Step-Ups	(Note A)	Trans.Wkht	-	-	-	-	-	-	-	-	-	-	-	-	-	10	0												
Transmission / Non-transmission Cost Support																														
30	Plant Held for Future Use (Including Land)	(Notes C & Q)	p214.47.d	17,369	17,369	17,369	17,369	17,369	17,369	17,369	17,369	17,369	17,369	17,369	17,369	17,369	17,369	10,873	Specific identification based on plant records. The following plant investments are included: Form 1 Amount: 17,369 Transmission Related: 6,496 Non-transmission Related: 10,873 Enter Details: Chickahominy-Skiffles Creek; Ox-Occoquan-Pohick-Van Dorn RW; Pender-Oakton Sub Easements; Lanexa-Yorktown RW; Southgate Commons											
EPRI Dues Cost Support																														
73	Allocated General & Common Expenses	(Note D)	p352-353/Attachment 5	-	-	-	-	-	-	-	-	-	-	-	-	-	5,219	5,219	See Form 1											

Regulatory Expense Related to Transmission Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	Transmission Related	Non-transmission Related	Details
71	Allocated General & Common Expenses Less Regulatory Commission Exp Account 928 Directly Assigned A&O	(Note E)	p323,189b/Attachment 5	\$ 38,946	741	38,205	See FERC Form 1 pages 350-351.
77	Regulatory Commission Exp Account 928	(Note G)	p323,189b/Attachment 5		741		

Safety Related Advertising Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	Safety Related	Non-safety Related	Details
81	Directly Assigned A&O General Advertising Exp Account 930.1	(Note F)	Attachment 5	3,610	-	3,610	

MultiState Workpaper

Line #s	Descriptions	Notes	Page #'s & Instructions	State 1	State 2	State 3	State 4	State 5	Details
132	Income Tax Rates SIT=State Income Tax Rate or Composite	(Note I)		Va 5.63%	NC 0.11%	Wva 0.00%			Enter Calculation 5.74%

Education and Out Reach Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	Education & Outreach	Other	Details
78	Directly Assigned A&O General Advertising Exp Account 930.1	(Note K)	p323,191b	3,610	-	3,610	Informing public about transmission operations including service quality.

Excluded Plant Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	0	Description of the Facilities											
	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities			0	General Description of the Facilities											
					None											
	<p>Inclusions:</p> <ol style="list-style-type: none"> Remove all investment below 69 kV or generator step up transformers included in transmission plant in service that are not a result of the RTEP Process If unable to determine the investment below 69kV in a substation with investment of 69 kV and higher as well as below 69 kV, the following formula will be used: <table border="1" style="margin-left: 20px;"> <tr> <td colspan="2">Example</td> </tr> <tr> <td>A. Total investment in substation</td> <td>1,000,000</td> </tr> <tr> <td>B. Identifiable investment in Transmission (provide workpapers)</td> <td>500,000</td> </tr> <tr> <td>C. Identifiable investment in Distribution (provide workpapers)</td> <td>400,000</td> </tr> <tr> <td>D. Amount to be excluded (A x (C / (B + C)))</td> <td>444,444</td> </tr> </table> 			Example		A. Total investment in substation	1,000,000	B. Identifiable investment in Transmission (provide workpapers)	500,000	C. Identifiable investment in Distribution (provide workpapers)	400,000	D. Amount to be excluded (A x (C / (B + C)))	444,444	<p>Includes only the costs of any Interconnection Facilities constructed for VEPCO's own Generating Facilities after March 15, 2000 in accordance with Order 2003.</p>		
Example																
A. Total investment in substation	1,000,000															
B. Identifiable investment in Transmission (provide workpapers)	500,000															
C. Identifiable investment in Distribution (provide workpapers)	400,000															
D. Amount to be excluded (A x (C / (B + C)))	444,444															
					Add more lines if necessary											

Transmission-Related Assets/Unfunded Reserves Rate Base Adjustment

Line #s	Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance	Allocation Assignment Method	Allocation	Transmission Related	Details
47	Transmission-Related Assets/Unfunded Reserves	(Notes A & R)		Enter \$	Enter \$				Amount	
	Other Regulatory Assets-Deferred Workers Compensation Expense (182.3)		p232b&f (Enter Positive)	\$ 3,264	\$ 3,579	\$ 3,422	Wages & Salaries	10.3240%	\$ 353	
	Miscellaneous Deferred Debts-Workers Compensation Reserve (186)		p232b&f (Enter Positive)	\$ 5,714	\$ 5,395	\$ 5,555	Wages & Salaries	10.3240%	\$ 573	
	Miscellaneous Deferred Debts-Other Post Retirement Benefits (186)		p232b&f (Enter Positive)	\$ 431,185	\$ 518,378	\$ 474,782	Wages & Salaries	10.3240%	\$ 49,017	
	Miscellaneous Deferred Debts-Pension Asset (195)		p232b&f (Enter Positive)	\$ -	\$ -	\$ -	Wages & Salaries	10.3240%	\$ -	
	Accumulated Provision for Property Insurance Account (228.1)		p112.27d&c (Enter Negative)	\$ -	\$ -	\$ -	Gross Plant	23.866%	\$ -	
	Accumulated Provision for Injuries and Damages Account (228.2)		p112.28d&c (Enter Negative)	\$ (955)	\$ (455)	\$ (705)	Wages & Salaries	10.3240%	\$ (73)	
	Accumulated Provision for Pensions and Benefits Account (228.3)		p112.29d&c (Enter Negative)	\$ (37,915)	\$ (39,732)	\$ (38,824)	Wages & Salaries	10.3240%	\$ (4,008)	
	Accumulated Miscellaneous Operating Provisions (228.4)		p112.30d&c (Enter Negative)	\$ -	\$ -	\$ -	Wages & Salaries	10.3240%	\$ -	
	Other Deferred Credits-Pension Obligations (253)		p265b&f (Enter Negative)	\$ (521,835)	\$ (422,161)	\$ (471,998)	Wages & Salaries	10.3240%	\$ (48,729)	
	Other Regulatory Liabilities (254)		p278b&f (Enter Negative)	\$ -	\$ -	\$ -	Wages & Salaries	10.3240%	\$ -	
	Total Transmission-Related Assets/Unfunded Reserves								\$ (2,867)	To line 47

Prepayments

Line #s	Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance Before Exclusion	Fixed Prepayments Exclusion Amount ¹	To Line 48	Description of the Prepayments
48	Prepayments Wages & Salary Allocator Pension Liabilities, if any, in Account 242			\$ (5)	\$ (10)		\$ (7)	10.324% (1)	
	Prepayments Account 165 Prepaid Pensions if not included in Prepayments		p111.57d&c	\$ 44,753	\$ 50,994	\$ 47,873	\$ 3,980	43,893 10.324% 4,532	Instruction: If the Prepayments Account 165 Beginning or End of Year Balance does not agree with the Form 1 Reference, enter below a note explaining the difference.
							\$ -	10.324%	
									¹ The Fixed Prepayments Exclusion Amount may be changed only pursuant to a Section 205 or Section 206 proceeding.

Outstanding Network Credits Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance	Description of the Credits
58	Network Credits Outstanding Network Credits	(Note N)	From P.M	\$ -	\$ -	\$ -	General Description of the Credits
59	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	From P.M	\$ -	\$ -	\$ -	None
							Add more lines if necessary

Extraordinary Property Loss								Amount	Number of years	Amortization
Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	# of Years	Amortization	W/ Interest	\$		\$
89								\$ -		\$ -

Interest on Outstanding Network Credits Cost Support								0	Description of the Interest on the Credits		
Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	# of Years	Amortization	W/ Interest	\$			
								0		General Description of the Credits	
								Enter \$		None	
										Add more lines if necessary	

Facility Credits under Section 30.9 of the PJM OATT.								Amount	Description & PJM Documentation		
Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	# of Years	Amortization	W/ Interest	\$			
165	Revenue Requirement Facility Credits under Section 30.9 of the PJM OATT.			3,212						OCEC/NCEMC Transmission Charges from PJM Invoices	

PJM Load Cost Support								1 CP Peak	Description & PJM Documentation		
Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	# of Years	Amortization	W/ Interest	\$			
169	Network Zonal Service Rate 1 CP Peak	(Note L)	PJM Data	20,464.5				Enter			

A&G Expenses - Other Post Employment Benefits								Amount			
Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	# of Years	Amortization	W/ Interest	\$			
69	Total A&G Expenses Less OPEB Current Year Plus: Stated OPEB Current Year Total A&G Expenses		p323.197b Fixed (from FERC accepted § 205 Filing)	320,939 61,899 (61,899) 320,939							

Interest on Long-Term Debt								Amount			
Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	# of Years	Amortization	W/ Interest	\$			
104	Interest on Long-Term Debt Less Interest on Short-Term Debt Included in Account 430 Total Interest on Long-Term Debt		p117.62c through 67c	651,119 (17,565) 633,564							

Income Tax Adjustments													
Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	# of Years	Amortization	W/ Interest	\$			Beginning Year Balance	End of Year Balance	Average
	Tax Adj. for the AFUDC Equity Component of Transmission Depr. Expense	(Notes B, C)	Inst. 1, 2, below	5,438	X	25.54%	=	1,389					
	Amortization of Excess/Deficient Deferred Taxes -- Transmission Component	(Note C)	Inst. 1, 3, 4, below / Attachment SA / Excess/Deficient Deferred Taxes Input Shit** (Enter Negative)					(4,274)					
136A	Amortized Excess Deferred Taxes	(Note C)	Inst. 1, 3, 4, below / Attachment SA / Excess/Deficient Deferred Taxes Input Shit** (Enter Positive)					542					
	Total Other Income Tax Adjustments to Line 136A							(2,343)					
47A	Unamortized Excess Deferred Taxes	(Note C)	Inst. 1, 3, 4, below / Attachment SA / Excess/Deficient Deferred Taxes Input Shit** (Enter Negative)					(2,325)			(2,325)	(2,273)	(2,299)
	Unamortized Deficient Deferred Taxes	(Note C)	Inst. 1, 3, 4, below / Attachment SA / Excess/Deficient Deferred Taxes Input Shit** (Enter Positive)					14,216			14,216	13,674	13,945
	Unamortized Excess Deferred Taxes Subject to Proration Requirements from Attachment 1B for Projection/1C for True-up	(Note C)	Inst. 1, 3, 4, below / Attachment SA / Excess/Deficient Deferred Taxes Input Shit** (Enter Negative)										(536,370)
	Unamortized Deficient Deferred Taxes Subject to Proration Requirements from Attachment 1B for Projection/1C for True-up	(Note C)	Inst. 1, 3, 4, below / Attachment SA / Excess/Deficient Deferred Taxes Input Shit** (Enter Positive)										
47A	Unamortized Exco/Def Deferral to Line 47A												(524,724)
Inst. 1	The Capital Recovery Rate is the depreciation rate excluding salvage and cost of removal applicable to the included assets.												
Inst. 2	Transmission Depreciation Expense Amount is (1) the gross cumulative amount based upon tax records of capitalized AFUDC equity embedded in the gross plant attributable to the transmission function multiplied by (2) the Capital Recovery Rate (described in Instruction 1). For 2016, determine tax expense amounts for each of September through December and include only the sum of those four monthly amounts. The amount entered will be supported by work papers. Tax Rate is from Appendix A, Line 134.												
Inst. 3	Upon enactment of changes in tax law, deferred taxes are re-measured and adjusted in the Company's books of account, resulting in excess or deficient accumulated deferred taxes. Such excess or deficient deferred taxes attributed to the transmission function (separately referred to as "Exco/Def Deferral") will be based upon tax records and calculated in the calendar year in which the excess or deficient amount was measured and recorded for financial reporting purposes. Each Exco/Def Deferral will be reduced by an offsetting balance of a previous Exco/Def Deferral attributable to the same taxing authority before being multiplied by the Capital Recovery Rate in effect at the inception of the Exco/Def Deferral to determine the annual amortization amount. Amortization in the first and last years will include only the appropriate number of months. For each re-measurement of deferred taxes, the amount entered will be supported by work papers providing the Exco/Def Deferral, the amount amortized during the applicable year, and the unamortized balance at the end of the applicable year. Do not include amounts amortized prior to September 1, 2016.												
Inst. 4	The Beginning Balance is the sum of the Exco/Def Deferrals less any associated amortization recognized in prior years.												
*	Attachment 5B details the source of protected and unprotected transmission-related ADIT, and the FERC Accounts to which they have been assigned. Although the presentation of Attachment 5B may change depending on tax changes that occur after the Tax Cuts and Jobs Act of 2017 (TCJA), the information included therein will remain consistent in accordance with the requirements set forth in FERC Order No. 864.												

Electric Plant Acquisition Adjustments Approved by FERC																		
Line #s	Descriptions	Notes	Page #'s & Instructions	Previous Year		Current Year										Average	Non-electric Portion	Details
				Form 1 Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov			
60A	Acquisition Adjustments Amount		Inst. 1	8,804	8,804	8,804	8,804	8,804	8,804	8,804	8,804	8,804	8,804	8,804	8,804	8,804	8,804	0
60B	Accumulated Provision for Amortization of Line 60A Amount		Inst. 2	904	921	938	955	973	990	1,007	1,024	1,041	1,058	1,075	1,092	1,109	1,107	0
90A	Amortization of Acquisition Adjustments Amount		Inst. 3														205	
45A	Accumulated Deferred Income Taxes Attributable to Acquisition Adjustments	Note 1	Inst. 4	(574)													(574)	
Inst. 1	For each month enter the amount included in FERC Account 114 attributable to the Wheeler Line Acquisition Adjustment for the applicable month.																	
Inst. 2	For each month enter the amount included in FERC Account 115 attributable to the Wheeler Line Acquisition Adjustment for the applicable month.																	
Inst. 3	Upon enactment of changes in tax law, deferred taxes are re-measured and adjusted in the Company's books of account, resulting in excess or deficient accumulated deferred taxes. Such excess or deficient deferred taxes attributed to the transmission function (separately referred to as "Exco/Def Deferral") will be based upon tax records and calculated in the calendar year in which the excess or deficient amount was measured and recorded for financial reporting purposes. Each Exco/Def Deferral will be reduced by an offsetting balance of a previous Exco/Def Deferral attributable to the same taxing authority before being multiplied by the Capital Recovery Rate in effect at the inception of the Exco/Def Deferral to determine the annual amortization amount. Amortization in the first and last years will include only the appropriate number of months. For each re-measurement of deferred taxes, the amount entered will be supported by work papers providing the Exco/Def Deferral, the amount amortized during the applicable year, and the unamortized balance at the end of the applicable year. Do not include amounts amortized prior to September 1, 2016.																	
Inst. 4	For each year enter the amount of Accumulated Deferred Income Tax (ADIT) attributable to the Wheeler Line Acquisition Adjustment for the applicable year.																	
Note 1	This amount is not to be included in the ADIT allocated to transmission shown on line 45 but is to be included on line 45A only if the associated acquisition adjustment is approved by the FERC.																	

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 5A - Excess and Deficient Accumulated Deferred Income Taxes
(000's)

Year = 2022

Per FERC order in Docket No. RM19-5-000 (Order No. 864), and in accordance with the Commission's regulations in 18 CFR 35.24, this Attachment 5A, in conjunction with Attachments 1B and Attachment 1C, reflects the annual tracking of information related to excess and deficient Accumulated Deferred Income Taxes. Order No. 864 requires the categories of information to include: (1) how any ADIT accounts were re-measured and the excess or deficient ADIT contained therein; (2) the accounting for any excess or deficient amounts in Account 182.3 (Other Regulatory Assets) and 254 (Other Regulatory Liabilities); (3) whether the excess or deficient ADIT is protected or unprotected; (4) the accounts to which the excess or deficient ADIT are amortized; and (5) the amortization period of the excess or deficient ADIT being returned or recovered through the rates.

Amortized Excess Deferred Income Taxes ("EDIT") and Amortized Deficient Deferred Income Taxes ("DDIT")

Columns continue as new Income Tax Rate changes are added.

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(TOTAL)
Line	Description	Category Information	2014 & 2015	2016	2017	2019	2018	2018	2018	2018	2018		
1	Year Income Tax Rate Change Effective	Category 1	North Carolina	North Carolina	North Carolina	North Carolina	Federal	Federal	Federal	Federal	Federal		
2	Jurisdiction (State/Federal)	Category 1	6.9% to 5.0%	5.0% to 4.0%	4.0% to 3.0%	3.0% to 2.5%	35% to 21%	35% to 21%	35% to 21%	35% to 21%	35% to 21%		
3	Income Tax Rate Change	Category 1					Unprotected	Unprotected	Protected	Protected	Unprotected		
4	Protected or Unprotected Balances (Federal)	Category 3					Wages & Salvar	Gross Plant	Wages & Salvar	Transmission Plant	Transmission Plant		
5	Allocator used for year EDIT/DDIT were Established		Gross Plant	Gross Plant	Gross Plant	Gross Plant	Salarv	Salarv	ARAM	ARAM	ARAM		
6	Amortization Type (e.g., Straight Line, Average Rate Assumption Method ("ARAM"), etc.)	Category 5	48.954815	48.954815	48.954815	48.954815	30	30	ARAM	ARAM	30	0	
7	Amortization Period (in years)	Category 5											
8	Amounts in Account 254 (Other Regulatory Liabilities) / Account 182.3 (Other Regulatory Assets)	Category 2	\$ (8,323)	\$ (4,785)	\$ (2,893)	\$ (2,259)	\$ 74,996	\$ 1,715	\$ (57,911)	\$ (799,081)	\$ 16,480		\$ (782,061)
9	Deferred Taxes on EDIT/DDIT Regulatory Liability (Grossup)	Category 2	\$ 2,132	\$ 1,226	\$ 741	\$ 579	\$ (19,215)	\$ (439)	\$ 14,838	\$ 204,736	\$ (4,222)		\$ 200,376
10	Virginia Electric and Power Company amount of EDIT ("System-Level" or "Transmission-Level")	Category 1/Category 2	\$ (6,190)	\$ (3,559)	\$ (2,152)	\$ (1,681)	\$ 55,781	\$ 1,275	\$ (43,073)	\$ (594,344)	\$ 12,258		\$ (581,685)
11	Allocator identified in Line 5 for the year the EDIT/DDIT were established - Factor will not change after initial Rate Change Year		18.5429%	18.5429%	19.7962%	20.5223%	8.0703%	20.5223%	8.0703%	93.7624%	93.7624%		
12	EDIT/DDIT allocated to Transmission (Line 10 * Line 11)		\$ (1,148)	\$ (660)	\$ (426)	\$ (345)	\$ 4,502	\$ 262	\$ (3,476)	\$ (557,271)	\$ 11,493	\$ -	\$ (547,070)
13	Amortization Period Factor - Annual ("Capital Recovery Rate") in effect at the inception of the EDIT/DDIT		2.0427%	2.0427%	2.0427%	2.0427%	3.3333%	3.3333%	ARAM	ARAM	3.3333%		
14	Annual - FERC Account 411.1 (Provision for deferred income taxes-Credit, utility operating income) (Line 12 * Line 13) (NOTE 1)	Category 4	\$ (23)	\$ (13)	\$ (9)	\$ (7)			\$ (231)	\$ (3,990)			\$ (4,274)
15	Annual - FERC Account 410.1 (Provision for deferred income taxes, utility operating income) (Line 12 * Line 13) (NOTE 1)	Category 4					\$ 150	\$ 9			\$ 383		\$ 542
16	Sum of Line 14 & Line 15		\$ (23)	\$ (13)	\$ (9)	\$ (7)	\$ 150	\$ 9	\$ (231)	\$ (3,990)	\$ 383	\$ -	\$ (3,732)
17	Number of Months per Year		12	12	12	12	12	12	12	12	12	12	
18	Amortized Net EDIT/DDIT - Monthly		\$ (2)	\$ (1)	\$ (1)	\$ (1)	\$ 13	\$ 1	\$ (19)	\$ (333)	\$ 32	\$ -	\$ (311)
19	Number of Months to be Amortized during the Current Year		12	12	12	12	12	12	12	12	12		
20	Amortized EDIT - Total to Attachment 5 - Cost Support, included as part of Line 136A		\$ (23)	\$ (13)	\$ (9)	\$ (7)			\$ (231)	\$ (3,990)		\$ -	\$ (4,274)
21	Amortized DDIT - Total to Attachment 5 - Cost Support, included as part of Line 136A						\$ 150	\$ 9			\$ 383		\$ 542

NOTE 1: If Line 6 reflects the use of ARAM, then Line 14 shall reflect an input value based on the current year ARAM calculation.

EDIT/DDIT Balance Rollforward:

22	Initial Allocated EDIT at Date of Remeasurement		\$ (1,148)	\$ (660)	\$ (426)	\$ (345)			\$ (3,476)	\$ (557,271)			\$ (563,326)
23	Initial Allocated DDIT as of Date of Remeasurement						\$ 4,502	\$ 262		\$ 11,493			\$ 16,257
24	Amount Amortized in Prior Years		\$ (124)	\$ (71)	\$ (44)	\$ (14)	\$ 390	\$ 22	\$ (1,552)	\$ (16,526)	\$ 1,628		\$ (16,290)
25	Unamortized EDIT Balance at Beginning of the Current Year (Line 22 - Line 24)		\$ (1,024)	\$ (589)	\$ (382)	\$ (331)			\$ (1,925)	\$ (540,745)	\$ -		\$ (544,995)
26	Unamortized DDIT Balance at Beginning of the Current Year (Line 23 - Line 24)						4,112	239		9,865			\$ 14,216
27	Initial Allocated EDIT/DDIT Established during the Current Year		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -
28	Amount Amortized in Current Year (Line 20 or Line 21)		\$ (23)	\$ (13)	\$ (9)	\$ (7)	\$ 150	\$ 9	\$ (231)	\$ (3,990)	\$ 383	\$ -	\$ (3,732)
29	Unamortized EDIT Balance at End of the Current Year (Line 25 + Line 27 - Line 28)		\$ (1,001)	\$ (575)	\$ (373)	\$ (324)			\$ (1,694)	\$ (536,755)	\$ -		\$ (540,722)
30	Unamortized DDIT Balance at End of the Current Year (Line 26 + Line 27 - Line 28)						\$ 3,962	\$ 231		\$ 9,482			\$ 13,674

Less Amounts included in Attachment 5 - Subject to Proration Requirements - reported separately in 47A	To Attachment 5 - Cost Support broken out based on (Excess)/Deficient, included as part of Line 136A
\$ (542,670)	\$ (2,325)
\$ (538,449)	\$ (2,273)
	\$ 13,674

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 5B - Excess and Deficient Accumulated Deferred Income Taxes (FERC Accounts 190, 282 and 283)
(000's)

Year = 2022

Per FERC order in Docket No. RM19-5-000 (Order No. 864), and in accordance with the Commission's regulations in 18 CFR 35.24, this Attachment 5B, in conjunction with Attachment 5A, Attachments 18 and Attachment 1C, reflects the annual tracking of information related to excess and deficient Accumulated Deferred Income Taxes. Order No. 864 requires the categories of information to include: (1) how any ADIT accounts were re-measured and the excess or deficient ADIT contained therein; (2) the accounting for any excess or deficient amounts in Account 182.3 (Other Regulatory Assets) and 254 (Other Regulatory Liabilities); (3) whether the excess or deficient ADIT is protected or unprotected; (4) the accounts to which the excess or deficient ADIT are amortized; and (5) the amortization period of the excess or deficient ADIT being returned or recovered through the rates.

Supporting Computation of the Remeasured Amounts in FERC Accounts 190, 282, and 283 as a Result of an Income Tax Rate Change.

Columns and Rows continue as new Income Tax Rate changes are added.

Unprotected EDIT/DDIT Summary

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(...)
Line	Description	Rate Change Year:	FERC Account	Timing Difference	Federal	Federal	Difference	Regulatory Balance	Regulatory Liability	Attachment 5A	
			(190, 282, or 283)		Tax at	Tax at	(EDIT)/DDIT	Grossed up	FERC Account	Reference	
					35%	21%					
1	Total Labor/Other - Unprotected										
1(a)	BAD DEBTS VEPCO	2018	190	22,366,407	\$ 7,828,243	\$ 4,696,946	\$ 3,131,297	\$ 4,209,949	254	Row 8, Column H	
1(b)	LONG TERM DISABILITY RESERVE VEPCO	2018	190	22,921,457	\$ 8,022,510	\$ 4,813,506	\$ 3,209,004	\$ 4,314,424	254	Row 8, Column H	
1(c)	OPEB VEPCO	2018	283	(207,803,274)	\$ (72,731,146)	\$ (43,638,688)	\$ (29,092,458)	\$ (39,114,070)	254	Row 8, Column H	
1(d)	RETENTION BONUS	2018	190	4,735,964	\$ 1,657,587	\$ 994,552	\$ 663,035	\$ 891,434	254	Row 8, Column H	
1(e)	RETIREMENT - (FASB 87) VEPCO	2018	190	505,382,076	\$ 176,883,727	\$ 106,130,236	\$ 70,753,491	\$ 95,126,267	254	Row 8, Column H	
1(f)	SEPARATION/ERT VEPCO	2018	190	10,916,386	\$ 3,820,735	\$ 2,292,441	\$ 1,528,294	\$ 2,054,752	254	Row 8, Column H	
1(g)	SUCCESS SHARE PLAN VEPCO	2018	190	52,824,507	\$ 18,488,577	\$ 11,093,146	\$ 7,395,431	\$ 9,942,969	254	Row 8, Column H	
1(h)	SUPPLEMENTAL-SUPPLEMENTAL RETIRE VEPCO	2018	190	147,555	\$ 51,644	\$ 30,987	\$ 20,658	\$ 27,774	254	Row 8, Column H	
1(i)	VACATION ACCRUAL VEPCO	2018	190	8,769,897	\$ 3,069,464	\$ 1,841,678	\$ 1,227,786	\$ 1,650,726	254	Row 8, Column H	
1(j)	WORKERS COMPENSATION - FAS 112	2018	190	6,390,618	\$ 2,236,716	\$ 1,342,030	\$ 894,687	\$ 1,202,883	254	Row 8, Column H	
1(k)	BAD DEBTS VEPCO - FED EFFECT OF STATE	2018	283	(1,312,843)	\$ (459,495)	\$ (275,697)	\$ (183,798)	\$ (247,112)	254	Row 8, Column H	
1(l)	LONG TERM DISABILITY RESERVE VEPCO - FED EFFECT OF STATE	2018	283	(1,341,084)	\$ (469,379)	\$ (281,628)	\$ (187,752)	\$ (252,427)	254	Row 8, Column H	
1(m)	OPEB VEPCO - FED EFFECT OF STATE	2018	283	12,158,109	\$ 4,255,338	\$ 2,553,203	\$ 1,702,135	\$ 2,288,478	254	Row 8, Column H	
1(n)	RETENTION BONUS - FED EFFECT OF STATE	2018	283	(277,987)	\$ (97,296)	\$ (58,377)	\$ (38,918)	\$ (52,325)	254	Row 8, Column H	
1(o)	RETIREMENT - (FASB 87) VEPCO - FED EFFECT OF STATE	2018	283	(29,568,786)	\$ (10,349,075)	\$ (6,209,445)	\$ (4,139,630)	\$ (5,565,627)	254	Row 8, Column H	
1(p)	SEPARATION/ERT VEPCO - FED EFFECT OF STATE	2018	283	(640,760)	\$ (224,266)	\$ (134,560)	\$ (89,706)	\$ (120,608)	254	Row 8, Column H	
1(q)	SUCCESS SHARE PLAN VEPCO - FED EFFECT OF STATE	2018	283	(3,100,644)	\$ (1,085,225)	\$ (651,135)	\$ (434,090)	\$ (583,623)	254	Row 8, Column H	
1(r)	SUPPLEMENTAL-SUPPLEMENTAL RETIRE VEPCO - FED EFFECT OF STATE	2018	283	(8,633)	\$ (3,022)	\$ (1,813)	\$ (1,209)	\$ (1,625)	254	Row 8, Column H	
1(s)	VACATION ACCRUAL VEPCO - FED EFFECT OF STATE	2018	283	(514,767)	\$ (180,169)	\$ (108,101)	\$ (72,067)	\$ (96,893)	254	Row 8, Column H	
1(t)	WORKERS COMPENSATION - FAS 112 - FED EFFECT OF STATE	2018	283	(373,901)	\$ (130,865)	\$ (78,519)	\$ (52,346)	\$ (70,378)	254	Row 8, Column H	
1(l)	Totals - Labor/Other - Unprotected				\$ 140,584,605	\$ 84,350,763	\$ 56,233,842	\$ 75,604,969			
2	Transmission Plant - Unprotected										
2(a)	FEDERAL EFFECT OF STATE - PLANT	2018	190	87,329,770	\$ 30,565,420	\$ 18,339,252	\$ 12,226,168	\$ 16,437,771	254	Row 8, Column L	
2(b)	ASSET RETIREMENT OBLIGATION	2018	190	225,479	\$ 78,918	\$ 47,351	\$ 31,567	\$ 42,441	254	Row 8, Column L	
2(l)	Total Transmission Plant - Unprotected				\$ 30,644,337	\$ 18,386,602	\$ 12,257,735	\$ 16,480,212			
3	Plant Other - Unprotected										
3(a)	DEDESIGNATED DEBT NOT ISSUED VEPCO	2018	190	(656,637)	\$ (229,823)	\$ (137,894)	\$ (91,929)	\$ (123,596)	254	Row 8, Column I	
3(b)	NOL NC VEPCO	2018	190	27,530	\$ 9,635	\$ 5,781	\$ 3,854	\$ 5,182	254	Row 8, Column I	
3(c)	PREMIUM, DEBT, DISCOUNT&EXP VEPCO	2018	190	2,750,720	\$ 962,752	\$ 577,651	\$ 385,101	\$ 517,758	254	Row 8, Column I	
3(d)	STATE INCOME TAX - CURRENT N/C	2018	190	24	\$ 9	\$ 5	\$ 3	\$ 5	254	Row 8, Column I	
3(e)	WEST VA PROPERTY TAX VEPCO	2018	190	4,665,779	\$ 1,633,023	\$ 979,814	\$ 653,209	\$ 878,223	254	Row 8, Column I	
3(f)	REACQUIRED DEBT GAIN(LOSS) VEPCO	2018	283	2,928,714	\$ 1,025,050	\$ 615,030	\$ 410,020	\$ 551,261	254	Row 8, Column I	
3(g)	PREMIUM, DEBT, DISCOUNT&EXP VEPCO - FED EFFECT OF STATE	2018	283	(160,939)	\$ (56,329)	\$ (33,797)	\$ (22,531)	\$ (30,293)	254	Row 8, Column I	
3(h)	WEST VA PROPERTY TAX VEPCO - FED EFFECT OF STATE	2018	283	(273,868)	\$ (95,854)	\$ (57,512)	\$ (38,341)	\$ (51,549)	254	Row 8, Column I	
3(i)	REACQUIRED DEBT GAIN(LOSS) VEPCO - FED EFFECT OF STATE	2018	190	(171,353)	\$ (59,973)	\$ (35,984)	\$ (23,989)	\$ (32,253)	254	Row 8, Column I	
3(l)	Total - Plant Other - Unprotected				\$ 3,188,490	\$ 1,913,094	\$ 1,275,396	\$ 1,714,737			
4	General Plant/Computer Software - Unprotected										
4(a)	COMPUTER SOFTWARE - CWP/	2018	282	(21,567,564)	\$ (7,548,648)	\$ (4,529,189)	\$ (3,019,459)	\$ (4,059,586)	254	Row 8, Column H	
4(b)	ASSET RETIREMENT OBLIGATION	2018	190	154,879	\$ 54,208	\$ 32,525	\$ 21,683	\$ 29,152	254	Row 8, Column H	
4(c)	FEDERAL EFFECT OF STATE - GEN PLANT	2018	190	11,699,664	\$ 4,094,883	\$ 2,456,930	\$ 1,637,953	\$ 2,202,186	254	Row 8, Column H	
4(d)	FEDERAL EFFECT OF STATE - COMP SOFTWARE PLANT	2018	190	6,476,829	\$ 2,266,890	\$ 1,360,134	\$ 906,756	\$ 1,219,110	254	Row 8, Column H	
4(l)	Total - General Plant/Computer Software - Unprotected				\$ (1,132,668)	\$ (679,600)	\$ (453,067)	\$ (609,137)			

l

Protected EDIT/DDIT Summary

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(...)
Line	Description	Rate Change Year:	FERC Account (190, 282, or 283)	Timing Difference	Federal Tax at 35%	Federal Tax at 21%	Difference (EDIT)/DDIT	Regulatory Balance Grossed up	Regulatory Liability FERC Account	Attachment 5A Reference	
1	Transmission Plant - Protected										
1(a)	TAX DEPRECIATION	2018	282	(5,454,032,845)	\$ (1,908,911,496)	\$ (1,145,346,897)	\$ (763,564,598)	\$ (1,026,593,166)	254	Row 8, Column K	
1(b)	BOOK DEPRECIATION	2018	282	1,208,717,779	\$ 423,051,223	\$ 253,830,734	\$ 169,220,489	\$ 227,512,640	254	Row 8, Column K	
1(I)											
	Total - Transmission Plant - Protected				\$	(1,485,860,273)	\$ (891,516,164)	\$ (594,344,109)	\$ (799,080,526)		
2	General Plant/Computer Software Plant - Protected										
2(a)	GENERAL PLANT TAX DEPRECIATION	2018	282	(551,535,842)	\$ (193,037,545)	\$ (115,822,527)	\$ (77,215,018)	\$ (103,813,626)	254	Row 8, Column J	
2(b)	GENERAL PLANT BOOK DEPRECIATION	2018	282	333,160,893	\$ 116,606,313	\$ 69,963,788	\$ 46,642,525	\$ 62,709,688	254	Row 8, Column J	
2(c)	COMPUTER SOFTWARE TAX AMORTIZATION	2018	282	(176,974,350)	\$ (61,941,023)	\$ (37,164,614)	\$ (24,776,409)	\$ (33,311,251)	254	Row 8, Column J	
2(d)	COMPUTER SOFTWARE BOOK AMORTIZATION	2018	282	87,682,871	\$ 30,689,005	\$ 18,413,403	\$ 12,275,602	\$ 16,504,234	254	Row 8, Column J	
2(I)											
	Total - General Plant/Computer Software - Protected					(107,683,249.65)	(64,609,949.79)	(43,073,299.86)	(57,910,955)		
I											

North Carolina ("NC") Tax Rate Change EDIT/DDIT - Unprotected

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(...)
Line	Year of NC Rate Change	FERC Account (190, 282, or 283)	Timing Difference	Apportionment Factor	Old Rate	New Rate	NC ADIT at Old Rate (Net of Federal Effect)	NC ADIT at New Rate (Net of Federal Effect)	NC (EDIT)/DDIT	Grossed Up Reg. Asset/(Liability)	Regulatory Liability	Attachment 5A Reference	
1	2014/2015 NC RATE CHANGES FROM 6.9% TO 5%	190	1,472,020,394	5.688%	6.90%	5.00%	3,754,960.04	2,720,985.54	1,033,975	1,390,152	254	Row 8, Column D	
2	2014/2015 NC RATE CHANGES FROM 6.9% TO 5%	282	(8,772,552,371)	5.688%	6.90%	5.00%	(22,377,803.84)	(16,215,799.88)	(6,162,004)	(8,284,657)	254	Row 8, Column D	
3	2014/2015 NC RATE CHANGES FROM 6.9% TO 5%	283	(1,512,129,044)	5.688%	6.90%	5.00%	(3,857,272.74)	(2,795,125.17)	(1,062,148)	(1,428,030)	254	Row 8, Column D	
4	2016 NC RATE CHANGE FROM 5% TO 4%	190	2,087,242,967	5.688%	5.00%	4.00%	3,858,206.01	3,086,564.81	771,641	1,037,452	254	Row 8, Column E	
5	2016 NC RATE CHANGE FROM 5% TO 4%	282	(9,926,161,392)	5.688%	5.00%	4.00%	(18,348,211.55)	(14,678,569.24)	(3,669,642)	(4,933,741)	254	Row 8, Column E	
6	2016 NC RATE CHANGE FROM 5% TO 4%	283	(1,788,526,372)	5.688%	5.00%	4.00%	(3,306,037.34)	(2,644,829.87)	(661,207)	(888,977)	254	Row 8, Column E	
7	2017 NC RATE CHANGE FROM 4% TO 3%	190	4,700,454,698	3.688%	4.00%	3.00%	4,506,560.94	3,379,920.71	1,126,640	1,514,739	254	Row 8, Column F	
8	2017 NC RATE CHANGE FROM 4% TO 3%	282	(10,949,033,054)	3.688%	4.00%	3.00%	(10,497,385.44)	(7,873,039.08)	(2,624,346)	(3,528,367)	254	Row 8, Column F	
9	2017 NC RATE CHANGE FROM 4% TO 3%	283	(2,729,936,325)	3.688%	4.00%	3.00%	(2,617,326.45)	(1,962,994.84)	(654,332)	(879,732)	254	Row 8, Column F	
10	2019 NC RATE CHANGE FROM 3% TO 2.5%	190	2,672,099,634	3.688%	3.00%	2.50%	2,335,248.07	1,946,040.06	389,208	523,280	254	Row 8, Column G	
11	2019 NC RATE CHANGE FROM 3% TO 2.5%	282	(12,610,348,583)	3.688%	3.00%	2.50%	(11,020,656.51)	(9,183,880.43)	(1,843,776)	(2,478,910)	254	Row 8, Column G	
12	2019 NC RATE CHANGE FROM 3% TO 2.5%	283	(1,551,393,735)	3.688%	3.00%	2.50%	(1,355,821.16)	(1,129,850.97)	(225,970)	(303,811)	254	Row 8, Column G	
13	I												

Tables to be created and populated to reflect future tax rate changes

Description of Tax Rate Change:

Supporting Computation of the Remeasured Amounts in FERC Accounts 190, 282, and 283 as a Result of a Income Tax Rate Change.

Columns and Rows continue as new Income Tax Rate changes are added.

Unprotected EDIT/DDIT Summary

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(...)
Line	Description	Rate Change Year:	FERC Account (190, 282, or 283)	Timing Difference	[Taxing Jurisdiction] Tax at %	[Taxing Jurisdiction] Tax at %	Difference (EDIT)/DDIT	Regulatory Balance Grossed up	Regulatory Liability FERC Account	Attachment 5A Reference	
1	1(a)										
	1(I)										
I											

**Virginia Electric and Power Company
ATTACHMENT H-16A**

Attachment 6 - True-up Adjustment for Network Integration Transmission Service

The True-Up Adjustment component of the Formula Rate for each Rate Year beginning with 2010 shall be determined as follows:¹

- (i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Transmission Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.²
- (ii) VEPCO shall determine the difference between the recalculated Annual Transmission Revenue Requirement as determined in paragraph (i) above, and ATRR based on projected costs for the previous calendar year (True-Up Adjustment Before Interest).
- (iii) The True-Up Adjustment shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by $(1+i)^{24}$ months

Where: i = Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the preceding year) divided by 19 months.

Each monthly rate used to calculate i shall be calculated pursuant to the Commission's regulations at 18 C.F.R. § 35.19a.

Summary of Formula Rate Process including True-Up Adjustment

Month	Year	Action
Fall	2007	TO populates the formula with Year 2008 estimated data
Sept	2008	TO populates the formula with Year 2009 estimated data
June	2009	TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
Sept	2009	TO calculates the Interest to include in the 2008 True-Up Adjustment
Sept	2009	TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
June	2010	TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
Sept	2010	TO calculates the Interest to include in the 2009 True-Up Adjustment
Sept	2010	TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
June	(Year)	TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
Sept	(Year)	TO calculates the Interest to include in the (Year-1) True-Up Adjustment
Sept	(Year)	TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment

¹ No True-Up Adjustment will be included in the Annual Transmission Revenue Requirement for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007.

² To the extent possible each input to the Formula Rate used to calculate the actual Annual Transmission Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Calendar Year Do for Each Calendar Year beginning in 2009

A	ATRR based on actual costs included for the previous calendar year but excludes the true-up adjustment.	1,240,466.85
B	ATRR based on projected costs included for the previous calendar year but excludes the true-up adjustment.	1,275,859.83
C	Difference (A-B)	(35,393)
D	Future Value Factor $(1+i)^{24}$	1.00000
E	True-up Adjustment (C*D)	(35,393)

Where:

i = interest rate as described in (iii) above.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 6A - True-up Adjustment for Annual Revenue Requirements recovered under Schedule 12

The True-Up Adjustment component of the annual revenue requirement for each project included in Attachment 7 for each Rate Year beginning with 2010 shall be determined as follows:¹

- (i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.²
- (ii) VEPCO shall determine the difference between the recalculated Annual Revenue Requirement and the Annual Revenue Requirement based on its projections (True-Up Adjustment Before Interest).
- (iii) The True-Up Adjustment for each project shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by $(1+i)^{24}$ months

Where $i =$ Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the proceeding year) divided by 19 months.

Each monthly rate used to calculate i shall be calculated pursuant to the Commission's regulations at 18 C.F.R. § 35.19a.

Summary of Formula Rate Process including True-Up Adjustment

Month Year Action

Fall	2007	TO populates the formula with Year 2008 estimated data
Sept	2008	TO populates the formula with Year 2009 estimated data
June	2009	TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
Sept	2009	TO calculates the Interest to include in the 2008 True-Up Adjustment
Sept	2009	TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
June	2010	TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
Sept	2010	TO calculates the Interest to include in the 2009 True-Up Adjustment
Sept	2010	TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
June	(Year)	TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
Sept	(Year)	TO calculates the Interest to include in the (Year-1) True-Up Adjustment
Sept	(Year)	TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment

¹ No True-Up Adjustment will be included in the annual revenue requirements for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007. For all true-up calculations, the ATRR will be adjusted to exclude any true-up adjustment.

² To the extent possible, each input to the Formula Rate used to calculate the actual Annual Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project B				Project B-1				Project E			
Line Number	(Yes or No)	Yes	b0222	Yes	b0222	Yes	B0226	Yes	B0226	Yes	B0226	Yes	B0226
11	Schedule 12	44	Install 150 MVAR capacitor	44	Install 150 MVAR capacitor	44	Install 500/230 kV transformer at Clifton and Clifton 500 KV 150 MVAR capacitor	44	Install 500/230 kV transformer at Clifton and Clifton 500 KV 150 MVAR capacitor	44	Install 500/230 kV transformer at Clifton and Clifton 500 KV 150 MVAR capacitor	44	Install 500/230 kV transformer at Clifton and Clifton 500 KV 150 MVAR capacitor
12	Life	10.4530%	at Loudoun	10.4530%	at Loudoun - Replacement of Circuit Breaker	10.4530%		10.4530%		10.4530%		10.4530%	
13	FCR W/O incentive	0		0		0		0		0		0	
14	Incentive Factor (Basis Points /100)	10.4530%		10.4530%		10.4530%		10.4530%		10.4530%		10.4530%	
15	FCR W incentive L.13 +(L.14*L.5)	1,076,127		591,996		7,557,110		7,557,110		7,557,110		7,557,110	
16	Investment	24,457		13,454		171,753		171,753		171,753		171,753	
17	Annual Depreciation Exp	9		4		8		8		8		8	
18	In Service Month (1-12)												
		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
19													
20	W / O incentive	2006	1,076,127	6,154	1,069,973								
21	W incentive	2006	1,076,127	6,154	1,069,973								
22	W / O incentive	2007	1,069,973	21,101	1,048,872					7,557,110	55,567	7,501,543	
23	W incentive	2007	1,069,973	21,101	1,048,872					7,557,110	55,567	7,501,543	
24	W / O incentive	2008	1,048,872	21,101	1,027,771					7,501,543	148,179	7,353,364	
25	W incentive	2008	1,048,872	21,101	1,027,771					7,501,543	148,179	7,353,364	
26	W / O incentive	2009	1,027,771	21,101	1,006,671					7,353,364	148,179	7,205,186	
27	W incentive	2009	1,027,771	21,101	1,006,671					7,353,364	148,179	7,205,186	
28	W / O incentive	2010	1,006,671	21,101	985,570					7,205,186	148,179	7,057,007	
29	W incentive	2010	1,006,671	21,101	985,570					7,205,186	148,179	7,057,007	
30	W / O incentive	2011	985,570	21,101	964,470					7,057,007	148,179	6,908,829	
31	W incentive	2011	985,570	21,101	964,470					7,057,007	148,179	6,908,829	
32	W / O incentive	2012	964,470	21,101	943,369					6,908,829	148,179	6,760,650	
33	W incentive	2012	964,470	21,101	943,369					6,908,829	148,179	6,760,650	
34	W / O incentive	2013	943,369	24,045	919,325		591,996	9,752	582,244	6,760,650	168,855	6,591,795	
35	W incentive	2013	943,369	24,045	919,325		591,996	9,752	582,244	6,760,650	168,855	6,591,795	
36	W / O incentive	2014	919,325	25,026	894,298		582,244	13,767	568,477	6,591,795	175,747	6,416,048	
37	W incentive	2014	919,325	25,026	894,298		582,244	13,767	568,477	6,591,795	175,747	6,416,048	
38	W / O incentive	2015	894,298	25,026	869,272		568,477	13,767	554,709	6,416,048	175,747	6,240,302	
39	W incentive	2015	894,298	25,026	869,272		568,477	13,767	554,709	6,416,048	175,747	6,240,302	
40	W / O incentive	2016	869,272	25,026	844,246		554,709	13,767	540,942	6,240,302	175,747	6,064,555	
41	W incentive	2016	869,272	25,026	844,246		554,709	13,767	540,942	6,240,302	175,747	6,064,555	
42	W / O incentive	2017	844,246	26,903	817,343		540,942	14,800	526,142	6,064,555	188,928	5,875,627	
43	W incentive	2017	844,246	26,903	817,343		540,942	14,800	526,142	6,064,555	188,928	5,875,627	
44	W / O incentive	2018	817,343	26,903	790,440		526,142	14,800	511,342	5,875,627	188,928	5,686,699	
45	W incentive	2018	817,343	26,903	790,440		526,142	14,800	511,342	5,875,627	188,928	5,686,699	
46	W / O incentive	2019	790,440	26,903	763,536		511,342	14,800	496,542	5,686,699	188,928	5,497,772	
47	W incentive	2019	790,440	26,903	763,536		511,342	14,800	496,542	5,686,699	188,928	5,497,772	
48	W / O incentive	2020	763,536	26,903	736,633		496,542	14,800	481,742	5,497,772	188,928	5,308,844	
49	W incentive	2020	763,536	26,903	736,633		496,542	14,800	481,742	5,497,772	188,928	5,308,844	
50	W / O incentive	2021	736,633	26,903	709,730		481,742	14,800	466,943	5,308,844	188,928	5,119,916	
51	W incentive	2021	736,633	26,903	709,730		481,742	14,800	466,943	5,308,844	188,928	5,119,916	
52	W / O incentive	2022	709,730	24,457	685,273	97,367	466,943	13,454	453,488	61,561	5,119,916	171,753	4,948,164
53	W incentive	2022	709,730	24,457	685,273	97,367	466,943	13,454	453,488	61,561	5,119,916	171,753	4,948,164
A	Proj Rev Req w/o Incentive PCY*				99,943				63,331				719,658
B	Proj Rev Req w/ Incentive PCY*				99,943				63,331				719,658
C	Actual Rev Req w/o Incentive PCY*				97,367				61,561				697,961
D	Actual Rev Req w/ Incentive PCY*				97,367				61,561				697,961
E	TUA w/o Int w/o Incentive PCY (C-A)				(2,576)				(1,771)				(21,697)
F	TUA w/o Int w/ Incentive PCY (B-D)				(2,576)				(1,771)				(21,697)
G	Future Value Factor (1+) ²⁴ mo (AT16)				1.00000				1.00000				1.00000
H	True-Up Adjustment w/o Incentive (E*G)				(2,576)				(1,771)				(21,697)
I	True-Up Adjustment w/ Incentive (F*G)				(2,576)				(1,771)				(21,697)
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive													
W incentive													

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project H-2				Project H-3				Project H-4			
10	11 Schedule 12 (Yes or No)	Yes	b0328.1	Yes	b0328.1	Yes	b0328.1	Yes	b0328.1	Yes	b0328.1	Yes	b0328.1
12	Life	44	Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles)	44	Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles)	44	Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles)	44	Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles)	44	Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles)	44	Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles)
13	FCR W/O incentive Line 3	10.4530%		10.4530%		10.4530%		10.4530%		10.4530%		10.4530%	
14	Incentive Factor (Basis Points /100)	1.5		1.5		1.5		1.5		1.5		1.5	
15	FCR W incentive L.13 +(L.14*L.5)	11.3266%	Line 2030 & 559 v12 & v13	11.3266%	Line 580 - Phase 1	11.3266%	Line 580 - Phase 1	11.3266%	Line 580 - Phase 1	11.3266%	Line 580 - Phase 1	11.3266%	Line 124
16	Investment	45,089,209		13,581,000		13,581,000		11,224,282		11,224,282		11,224,282	
17	Annual Depreciation Exp	1,024,755		308,659		308,659		255,097		255,097		255,097	
18	In Service Month (1-12)	12		7		7		4		4		4	
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009	45,089,209	36,838	45,052,371									
27	W incentive 2009	45,089,209	36,838	45,052,371									
28	W / O incentive 2010	45,052,371	884,102	44,168,269		13,581,000	122,051	13,458,949		11,224,282	155,893	11,068,389	
29	W incentive 2010	45,052,371	884,102	44,168,269		13,581,000	122,051	13,458,949		11,224,282	155,893	11,068,389	
30	W / O incentive 2011	44,168,269	884,102	43,284,167		13,458,949	266,294	13,192,654		11,068,389	220,084	10,848,305	
31	W incentive 2011	44,168,269	884,102	43,284,167		13,458,949	266,294	13,192,654		11,068,389	220,084	10,848,305	
32	W / O incentive 2012	43,284,167	884,102	42,400,065		13,192,654	266,294	12,926,360		10,848,305	220,084	10,628,221	
33	W incentive 2012	43,284,167	884,102	42,400,065		13,192,654	266,294	12,926,360		10,848,305	220,084	10,628,221	
34	W / O incentive 2013	42,400,065	1,007,465	41,392,600		12,926,360	303,451	12,622,909		10,628,221	250,793	10,377,428	
35	W incentive 2013	42,400,065	1,007,465	41,392,600		12,926,360	303,451	12,622,909		10,628,221	250,793	10,377,428	
36	W / O incentive 2014	41,392,600	1,048,586	40,344,014		12,622,909	315,837	12,307,072		10,377,428	261,030	10,116,398	
37	W incentive 2014	41,392,600	1,048,586	40,344,014		12,622,909	315,837	12,307,072		10,377,428	261,030	10,116,398	
38	W / O incentive 2015	40,344,014	1,048,586	39,295,427		12,307,072	315,837	11,991,234		10,116,398	261,030	9,855,368	
39	W incentive 2015	40,344,014	1,048,586	39,295,427		12,307,072	315,837	11,991,234		10,116,398	261,030	9,855,368	
40	W / O incentive 2016	39,295,427	1,048,586	38,246,841		11,991,234	315,837	11,675,397		9,855,368	261,030	9,594,338	
41	W incentive 2016	39,295,427	1,048,586	38,246,841		11,991,234	315,837	11,675,397		9,855,368	261,030	9,594,338	
42	W / O incentive 2017	38,246,841	1,127,230	37,119,611		11,675,397	339,525	11,335,872		9,594,338	280,607	9,313,731	
43	W incentive 2017	38,246,841	1,127,230	37,119,611		11,675,397	339,525	11,335,872		9,594,338	280,607	9,313,731	
44	W / O incentive 2018	37,119,611	1,127,230	35,992,381		11,335,872	339,525	10,996,347		9,313,731	280,607	9,033,124	
45	W incentive 2018	37,119,611	1,127,230	35,992,381		11,335,872	339,525	10,996,347		9,313,731	280,607	9,033,124	
46	W / O incentive 2019	35,992,381	1,127,230	34,865,150		10,996,347	339,525	10,656,822		9,033,124	280,607	8,752,517	
47	W incentive 2019	35,992,381	1,127,230	34,865,150		10,996,347	339,525	10,656,822		9,033,124	280,607	8,752,517	
48	W / O incentive 2020	34,865,150	1,127,230	33,737,920		10,656,822	339,525	10,317,297		8,752,517	280,607	8,471,910	
49	W incentive 2020	34,865,150	1,127,230	33,737,920		10,656,822	339,525	10,317,297		8,752,517	280,607	8,471,910	
50	W / O incentive 2021	33,737,920	1,127,230	32,610,690		10,317,297	339,525	9,977,772		8,471,910	280,607	8,191,303	
51	W incentive 2021	33,737,920	1,127,230	32,610,690		10,317,297	339,525	9,977,772		8,471,910	280,607	8,191,303	
52	W / O incentive 2022	32,610,690	1,024,755	31,585,935	4,379,994	9,977,772	308,659	9,669,113	1,335,504	8,191,303	255,097	7,936,206	1,098,002
53	W incentive 2022	32,610,690	1,024,755	31,585,935	4,660,411	9,977,772	308,659	9,669,113	1,421,324	8,191,303	255,097	7,936,206	1,168,449
A	Proj Rev Req w/o Incentive PCY*				4,511,673				1,375,334				1,130,861
B	Proj Rev Req w/ Incentive PCY*				4,790,343				1,460,621				1,200,870
C	Actual Rev Req w/o Incentive PCY*				4,379,994				1,335,504				1,098,002
D	Actual Rev Req w/ Incentive PCY*				4,660,411				1,421,324				1,168,449
E	TUA w/o Int w/o Incentive PCY (C-A)				(131,679)				(39,829)				(32,859)
F	TUA w/o Int w/ Incentive PCY (B-D)				(129,932)				(39,297)				(32,421)
G	Future Value Factor (1+) ⁿ /24 mo (ATT6)				1.00000				1.00000				1.00000
H	True-Up Adjustment w/o Incentive (E*G)				(131,679)				(39,829)				(32,859)
I	True-Up Adjustment w/ Incentive (F*G)				(129,932)				(39,297)				(32,421)
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive W incentive													

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project H-5				Project H-6				Project H-7			
Line Number	(Yes or No)	Yes	b0328.1	Yes	b0328.1	Yes	b0328.1	Yes	b0328.1	Yes	b0328.1	Yes	b0328.1
11 Schedule 12	(Yes or No)	44	Build new Meadowbrook-Loudon 500kV circuit	44	Build new Meadowbrook-Loudon 500kV circuit	44	Build new Meadowbrook-Loudon 500kV circuit	44	Build new Meadowbrook-Loudon 500kV circuit	44	Build new Meadowbrook-Loudon 500kV circuit	44	Build new Meadowbrook-Loudon 500kV circuit
12 Life		10.4530%	(30 of 50 miles)	10.4530%	(30 of 50 miles)	10.4530%	(30 of 50 miles)	10.4530%	(30 of 50 miles)	10.4530%	(30 of 50 miles)	10.4530%	(30 of 50 miles)
13 FCR W/O incentive	Line 3	1.5		1.5		1.5		1.5		1.5		1.5	
14 Incentive Factor (Basis Points /100)		11.3266%	Line 114	11.3266%	Line 114	11.3266%	Clevenger DP/580	11.3266%	Line 580 - Phase 2	11.3266%	Line 580 - Phase 2	11.3266%	Line 580 - Phase 2
15 FCR W incentive L.13 +(L.14*L.5)		16,655,559		16,900,800		16,900,800		11,362,770		11,362,770		11,362,770	
16 Investment		333,081		384,109		384,109		258,245		258,245		258,245	
17 Annual Depreciation Exp		6		9		9		12		12		12	
18 In Service Month (1-12)													
		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
19													
20	W / O incentive	2006											
21	W incentive	2006											
22	W / O incentive	2007											
23	W incentive	2007											
24	W / O incentive	2008											
25	W incentive	2008											
26	W / O incentive	2009											
27	W incentive	2009											
28	W / O incentive	2010	14,655,559	155,655	14,499,904	16,900,800	96,655	16,804,145	11,362,770	9,283	11,353,487		
29	W incentive	2010	14,655,559	155,655	14,499,904	16,900,800	96,655	16,804,145	11,362,770	9,283	11,353,487		
30	W / O incentive	2011	14,499,904	287,364	14,212,540	16,804,145	331,388	16,472,757	11,353,487	222,799	11,130,687		
31	W incentive	2011	14,499,904	287,364	14,212,540	16,804,145	331,388	16,472,757	11,353,487	222,799	11,130,687		
32	W / O incentive	2012	14,212,540	287,364	13,925,176	16,472,757	331,388	16,141,369	11,130,687	222,799	10,907,888		
33	W incentive	2012	14,212,540	287,364	13,925,176	16,472,757	331,388	16,141,369	11,130,687	222,799	10,907,888		
34	W / O incentive	2013	13,925,176	327,461	13,597,715	16,141,369	377,628	15,763,740	10,907,888	253,888	10,654,000		
35	W incentive	2013	13,925,176	327,461	13,597,715	16,141,369	377,628	15,763,740	10,907,888	253,888	10,654,000		
36	W / O incentive	2014	13,597,715	340,827	13,256,888	15,763,740	393,042	15,370,698	10,654,000	264,250	10,389,750		
37	W incentive	2014	13,597,715	340,827	13,256,888	15,763,740	393,042	15,370,698	10,654,000	264,250	10,389,750		
38	W / O incentive	2015	13,256,888	340,827	12,916,061	15,370,698	393,042	14,977,656	10,389,750	264,250	10,125,499		
39	W incentive	2015	13,256,888	340,827	12,916,061	15,370,698	393,042	14,977,656	10,389,750	264,250	10,125,499		
40	W / O incentive	2016	12,916,061	340,827	12,575,234	14,977,656	393,042	14,584,615	10,125,499	264,250	9,861,249		
41	W incentive	2016	12,916,061	340,827	12,575,234	14,977,656	393,042	14,584,615	10,125,499	264,250	9,861,249		
42	W / O incentive	2017	12,575,234	366,389	12,208,845	14,584,615	422,520	14,162,095	9,861,249	284,069	9,577,180		
43	W incentive	2017	12,575,234	366,389	12,208,845	14,584,615	422,520	14,162,095	9,861,249	284,069	9,577,180		
44	W / O incentive	2018	12,208,845	366,389	11,842,456	14,162,095	422,520	13,739,575	9,577,180	284,069	9,293,110		
45	W incentive	2018	12,208,845	366,389	11,842,456	14,162,095	422,520	13,739,575	9,577,180	284,069	9,293,110		
46	W / O incentive	2019	11,842,456	366,389	11,476,067	13,739,575	422,520	13,317,055	9,293,110	284,069	9,009,041		
47	W incentive	2019	11,842,456	366,389	11,476,067	13,739,575	422,520	13,317,055	9,293,110	284,069	9,009,041		
48	W / O incentive	2020	11,476,067	366,389	11,109,678	13,317,055	422,520	12,894,535	9,009,041	284,069	8,724,972		
49	W incentive	2020	11,476,067	366,389	11,109,678	13,317,055	422,520	12,894,535	9,009,041	284,069	8,724,972		
50	W / O incentive	2021	11,109,678	366,389	10,743,289	12,894,535	422,520	12,472,015	8,724,972	284,069	8,440,903		
51	W incentive	2021	11,109,678	366,389	10,743,289	12,894,535	422,520	12,472,015	8,724,972	284,069	8,440,903		
52	W / O incentive	2022	10,743,289	333,081	10,410,208	12,472,015	384,109	12,087,906	8,440,903	258,245	8,182,658	1,127,076	
53	W incentive	2022	10,743,289	333,081	10,410,208	12,472,015	384,109	12,087,906	8,440,903	258,245	8,182,658	1,127,076	1,199,689
A	Proj Rev Req w/o Incentive PCY*				1,481,624				1,717,359				1,160,500
B	Proj Rev Req w/ Incentive PCY*				1,573,451				1,823,975				1,232,664
C	Actual Rev Req w/o Incentive PCY*				1,438,669				1,667,734				1,127,076
D	Actual Rev Req w/ Incentive PCY*				1,531,070				1,775,014				1,199,689
E	TUA w/o Int w/o Incentive PCY (C-A)				(42,955)				(49,625)				(33,424)
F	TUA w/o Int w/ Incentive PCY (B-D)				(42,382)				(48,960)				(32,975)
G	Future Value Factor (1+) ⁿ /24 mo (ATT6)				1.00000				1.00000				1.00000
H	True-Up Adjustment w/o Incentive (E*G)				(42,955)				(49,625)				(33,424)
I	True-Up Adjustment w/ Incentive (F*G)				(42,382)				(48,960)				(32,975)
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive W incentive													

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project H-8				Project H-9				Project H-9A				
Line Number	(Yes or No)	Yes	b0328.1	Yes	b0328.3	Yes	b0328.3	Yes	b0328.3	Yes	b0328.3	Yes	b0328.3	
10	Schedule 12	44	Build new Meadowbrook-Loudon 500kV circuit	44	Upgrade Mt Storm 500 kV Substation	44	Upgrade Mt Storm 500 kV Substation	44	Upgrade Mt Storm 500 kV Substation	44	Upgrade Mt Storm 500 kV Substation	44	Upgrade Mt Storm 500 kV Substation	
11	Life	10.4530%	(30 of 50 miles)	10.4530%		10.4530%		10.4530%		10.4530%		10.4530%		
12	FCR W/O incentive	1.5		1.5		1.5		1.5		1.5		1.5		
13	Incentive Factor (Basis Points /100)	11.3266%	Line 535	11.3266%		11.3266%		11.3266%		11.3266%		11.3266%		
14	FCR W incentive L.13 +(L.14*L.5)	95,055,273		13,601,204		13,601,204		223,827		223,827		223,827		
15	Investment	2,160,347		309,118		309,118		5,087		5,087		5,087		
16	Annual Depreciation Exp	4		5		5		9		9		9		
17	In Service Month (1-12)													
18														
19														
20	W / O incentive	2006	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011	95,055,273	1,320,212	93,735,061		13,601,204	166,681	13,434,523					
31	W incentive	2011	95,055,273	1,320,212	93,735,061		13,601,204	166,681	13,434,523					
32	W / O incentive	2012	93,735,061	1,863,829	91,871,232		13,434,523	266,690	13,167,832					
33	W incentive	2012	93,735,061	1,863,829	91,871,232		13,434,523	266,690	13,167,832					
34	W / O incentive	2013	91,871,232	2,123,898	89,747,334		13,167,832	303,903	12,863,929					
35	W incentive	2013	91,871,232	2,123,898	89,747,334		13,167,832	303,903	12,863,929					
36	W / O incentive	2014	89,747,334	2,210,588	87,536,746		12,863,929	316,307	12,547,622					
37	W incentive	2014	89,747,334	2,210,588	87,536,746		12,863,929	316,307	12,547,622					
38	W / O incentive	2015	87,536,746	2,210,588	85,326,158		12,547,622	316,307	12,231,315					
39	W incentive	2015	87,536,746	2,210,588	85,326,158		12,547,622	316,307	12,231,315					
40	W / O incentive	2016	85,326,158	2,210,588	83,115,571		12,231,315	316,307	11,915,008					
41	W incentive	2016	85,326,158	2,210,588	83,115,571		12,231,315	316,307	11,915,008					
42	W / O incentive	2017	83,115,571	2,376,382	80,739,189		11,915,008	340,030	11,574,978		223,827	1,632	222,195	
43	W incentive	2017	83,115,571	2,376,382	80,739,189		11,915,008	340,030	11,574,978		223,827	1,632	222,195	
44	W / O incentive	2018	80,739,189	2,376,382	78,362,807		11,574,978	340,030	11,234,948		222,195	5,596	216,599	
45	W incentive	2018	80,739,189	2,376,382	78,362,807		11,574,978	340,030	11,234,948		222,195	5,596	216,599	
46	W / O incentive	2019	78,362,807	2,376,382	75,986,425		11,234,948	340,030	10,894,918		216,599	5,596	211,004	
47	W incentive	2019	78,362,807	2,376,382	75,986,425		11,234,948	340,030	10,894,918		216,599	5,596	211,004	
48	W / O incentive	2020	75,986,425	2,376,382	73,610,043		10,894,918	340,030	10,554,888		211,004	5,596	205,408	
49	W incentive	2020	75,986,425	2,376,382	73,610,043		10,894,918	340,030	10,554,888		211,004	5,596	205,408	
50	W / O incentive	2021	73,610,043	2,376,382	71,233,662		10,554,888	340,030	10,214,858		205,408	5,596	199,812	
51	W incentive	2021	73,610,043	2,376,382	71,233,662		10,554,888	340,030	10,214,858		205,408	5,596	199,812	
52	W / O incentive	2022	71,233,662	2,160,347	69,073,314	9,493,497	10,214,858	309,118	9,905,739	1,360,722	199,812	5,087	194,725	25,707
53	W incentive	2022	71,233,662	2,160,347	69,073,314	10,106,371	10,214,858	309,118	9,905,739	1,448,611	199,812	5,087	194,725	25,707
A	Proj Rev Req w/o Incentive PCY*				9,773,776				1,400,851					26,402
B	Proj Rev Req w/ Incentive PCY*				10,382,868				1,488,197					26,402
C	Actual Rev Req w/o Incentive PCY*				9,493,497				1,360,722					25,707
D	Actual Rev Req w/ Incentive PCY*				10,106,371				1,448,611					25,707
E	TUA w/o Int w/o Incentive PCY (C-A)				(280,279)				(40,128)					(695)
F	TUA w/o Int w/ Incentive PCY (B-D)				(276,497)				(39,586)					(695)
G	Future Value Factor (1+) ⁿ /24 mo (AT18)				1.00000				1.00000					1.00000
H	True-Up Adjustment w/o Incentive (E*G)				(280,279)				(40,128)					(695)
I	True-Up Adjustment w/ Incentive (F*G)				(276,497)				(39,586)					(695)
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O incentive W incentive														

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project H-10				Project I-1				Project I-2A				
Line Number	(Yes or No)	Yes	b0328.4	Yes	b0329	Yes	b0329	Yes	b0329	Yes	b0329	Yes	b0329	
10	Schedule 12	44	Upgrade Loudoun 500 kV Substation	44	Carson-Suffolk 500 kV line + Suffolk 500/230 # 2 transformer + Suffolk - Thrasher 230kV line	44	Carson-Suffolk 500 kV line + Suffolk 500/230 # 2 transformer + Suffolk - Thrasher 230kV line	44	Carson-Suffolk 500 kV line + Suffolk 500/230 # 2 transformer + Suffolk - Thrasher 230kV line	44	Carson-Suffolk 500 kV line + Suffolk 500/230 # 2 transformer + Suffolk - Thrasher 230kV line	44	Carson-Suffolk 500 kV line + Suffolk 500/230 # 2 transformer + Suffolk - Thrasher 230kV line	
11	Life	10.4530%		10.4530%		10.4530%		10.4530%		10.4530%		10.4530%		
13	FCR W/O incentive	Line 3		Line 3		Line 3		Line 3		Line 3		Line 3		
14	Incentive Factor (Basis Points /100)	1.5		1.5		1.5		1.5		1.5		1.5		
15	FCR W incentive L.13 +(L.14*L.5)	11.3266%		11.3266%		11.3266%		11.3266%		11.3266%		11.3266%		
16	Investment	3,123,926		2,434,850	Cost associated with below 500 kV elements.	2,434,850	Cost associated with below 500 kV elements.	38,312,185	Cost associated with below 500 kV elements.	38,312,185	Cost associated with below 500 kV elements.	870,731		
17	Annual Depreciation Exp	70,998		55,338		55,338		870,731		870,731		6		
18	In Service Month (1-12)	5		12		12		6		6		6		
19														
20	W / O incentive	2006	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
21	W incentive	2006					2,434,850	1,989	2,432,861		38,312,185	406,910	37,905,275	
22	W / O incentive	2007					2,434,850	1,989	2,432,861		38,312,185	406,910	37,905,275	
23	W incentive	2007					2,432,861	47,742	2,385,119		37,905,275	751,219	37,154,056	
24	W / O incentive	2008					2,432,861	47,742	2,385,119		37,905,275	751,219	37,154,056	
25	W incentive	2008					2,385,119	47,742	2,337,376		37,905,275	751,219	37,154,056	
26	W / O incentive	2009					2,434,850	1,989	2,432,861		37,154,056	856,041	36,298,015	
27	W incentive	2009					2,432,861	47,742	2,385,119		37,154,056	856,041	36,298,015	
28	W / O incentive	2010					2,432,861	47,742	2,385,119		36,298,015	890,981	35,407,034	
29	W incentive	2010					2,385,119	47,742	2,337,376		36,298,015	890,981	35,407,034	
30	W / O incentive	2011	3,123,926	38,283	3,085,643		2,337,376	47,742	2,289,634		35,407,034	890,981	34,516,053	
31	W incentive	2011	3,123,926	38,283	3,085,643		2,289,634	54,404	2,235,230		34,516,053	890,981	33,625,072	
32	W / O incentive	2012	3,085,643	61,253	3,024,389		2,235,230	56,624	2,178,606		34,516,053	890,981	33,625,072	
33	W incentive	2012	3,085,643	61,253	3,024,389		2,178,606	56,624	2,121,982		34,516,053	890,981	33,625,072	
34	W / O incentive	2013	3,024,389	69,800	2,954,589		2,121,982	56,624	2,065,357		33,625,072	957,805	32,667,267	
35	W incentive	2013	3,024,389	69,800	2,954,589		2,065,357	60,871	2,004,486		32,667,267	957,805	31,709,463	
36	W / O incentive	2014	2,954,589	72,649	2,881,939		2,004,486	60,871	1,943,615		32,667,267	957,805	31,709,463	
37	W incentive	2014	2,954,589	72,649	2,881,939		1,943,615	60,871	1,882,743		31,709,463	957,805	30,751,658	
38	W / O incentive	2015	2,881,939	72,649	2,809,290		1,882,743	60,871	1,821,872		31,709,463	957,805	30,751,658	
39	W incentive	2015	2,881,939	72,649	2,809,290		1,821,872	60,871	1,761,001		30,751,658	957,805	29,793,853	
40	W / O incentive	2016	2,809,290	72,649	2,736,640		1,761,001	60,871	1,700,129		29,793,853	957,805	28,836,049	
41	W incentive	2016	2,809,290	72,649	2,736,640		1,700,129	60,871	1,639,258		28,836,049	957,805	27,878,244	
42	W / O incentive	2017	2,736,640	78,098	2,658,542		1,639,258	60,871	1,578,387		27,878,244	957,805	26,920,439	
43	W incentive	2017	2,736,640	78,098	2,658,542		1,578,387	60,871	1,517,516		26,920,439	957,805	25,962,634	
44	W / O incentive	2018	2,658,542	78,098	2,580,444		1,517,516	60,871	1,456,645		25,962,634	957,805	25,004,829	
45	W incentive	2018	2,658,542	78,098	2,580,444		1,456,645	60,871	1,395,774		25,004,829	957,805	24,047,024	
46	W / O incentive	2019	2,580,444	78,098	2,502,346		1,395,774	60,871	1,334,903		24,047,024	957,805	23,089,219	
47	W incentive	2019	2,580,444	78,098	2,502,346		1,334,903	60,871	1,274,032		23,089,219	957,805	22,131,414	
48	W / O incentive	2020	2,502,346	78,098	2,424,248		1,274,032	60,871	1,213,161		22,131,414	957,805	21,173,609	
49	W incentive	2020	2,502,346	78,098	2,424,248		1,213,161	60,871	1,152,290		21,173,609	957,805	20,215,804	
50	W / O incentive	2021	2,424,248	78,098	2,346,150		1,152,290	60,871	1,091,419		20,215,804	957,805	19,258,000	
51	W incentive	2021	2,424,248	78,098	2,346,150		1,091,419	60,871	1,030,548		19,258,000	957,805	18,300,195	
52	W / O incentive	2022	2,346,150	70,998	2,275,151	312,531	1,030,548	55,338	975,210	236,523	18,300,195	870,731	17,429,464	3,839,457
53	W incentive	2022	2,346,150	70,998	2,275,151	332,717	975,210	55,338	919,872	251,666	17,429,464	870,731	16,558,733	4,087,571
A	Proj Rev Req w/o Incentive PCY*				321,747					243,634				3,952,559
B	Proj Rev Req w/ Incentive PCY*				341,809					258,682				4,199,143
C	Actual Rev Req w/o Incentive PCY*				312,531					236,523				3,839,457
D	Actual Rev Req w/ Incentive PCY*				332,717					251,666				4,087,571
E	TUA w/o Int w/o Incentive PCY (C-A)				(9,217)					(7,111)				(113,102)
F	TUA w/o Int w/ Incentive PCY (B-D)				(9,092)					(7,016)				(111,572)
G	Future Value Factor (1+I) ⁿ /24 mo (AT16)				1,00000					1,00000				1,00000
H	True-Up Adjustment w/o Incentive (E*G)				(9,217)					(7,111)				(113,102)
I	True-Up Adjustment w/ Incentive (F*G)				(9,092)					(7,016)				(111,572)
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O incentive W incentive														

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project Q				Project R-1				Project R-2			
10	11 Schedule 12 (Yes or No)	No				No	s0124			No	s0124		
11	Life	44	Valley Bank # 1 transformer replacement			44	Garrisonville 230 kV UG line Phase 1			44	Garrisonville 230 kV UG line Phase 2		
13	FCR W/O incentive Line 3	10.4530%				10.4530%				10.4530%			
14	Incentive Factor (Basis Points /100)	1.5				1.25				1.25			
15	FCR W incentive L.13 +(L.14*L.5)	11.3266%				11.1810%				11.1810%			
16	Investment	12,056,414				91,286,357				32,204,664			
17	Annual Depreciation Exp	274,009				2,074,690				731,924			
18	In Service Month (1-12)	12				6				6			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010	12,056,414	9,850	12,046,564		91,286,357	969,545	90,316,812					
29	W incentive 2010	12,056,414	9,850	12,046,564		91,286,357	969,545	90,316,812					
30	W / O incentive 2011	12,046,564	236,400	11,810,164		90,316,812	1,789,929	88,526,884		32,204,664	342,043	31,862,621	
31	W incentive 2011	12,046,564	236,400	11,810,164		90,316,812	1,789,929	88,526,884		32,204,664	342,043	31,862,621	
32	W / O incentive 2012	11,810,164	236,400	11,573,763		88,526,884	1,789,929	86,736,955		31,862,621	631,464	31,231,157	
33	W incentive 2012	11,810,164	236,400	11,573,763		88,526,884	1,789,929	86,736,955		31,862,621	631,464	31,231,157	
34	W / O incentive 2013	11,573,763	269,386	11,304,377		86,736,955	2,039,686	84,697,269		31,231,157	719,575	30,511,582	
35	W incentive 2013	11,573,763	269,386	11,304,377		86,736,955	2,039,686	84,697,269		31,231,157	719,575	30,511,582	
36	W / O incentive 2014	11,304,377	280,382	11,023,995		84,697,269	2,122,939	82,574,331		30,511,582	748,946	29,762,636	
37	W incentive 2014	11,304,377	280,382	11,023,995		84,697,269	2,122,939	82,574,331		30,511,582	748,946	29,762,636	
38	W / O incentive 2015	11,023,995	280,382	10,743,614		82,574,331	2,122,939	80,451,392		29,762,636	748,946	29,013,690	
39	W incentive 2015	11,023,995	280,382	10,743,614		82,574,331	2,122,939	80,451,392		29,762,636	748,946	29,013,690	
40	W / O incentive 2016	10,743,614	280,382	10,463,232		80,451,392	2,122,939	78,328,454		29,013,690	748,946	28,264,745	
41	W incentive 2016	10,743,614	280,382	10,463,232		80,451,392	2,122,939	78,328,454		29,013,690	748,946	28,264,745	
42	W / O incentive 2017	10,463,232	301,410	10,161,822		78,328,454	2,282,159	76,046,295		28,264,745	805,117	27,459,628	
43	W incentive 2017	10,463,232	301,410	10,161,822		78,328,454	2,282,159	76,046,295		28,264,745	805,117	27,459,628	
44	W / O incentive 2018	10,161,822	301,410	9,860,411		76,046,295	2,282,159	73,764,136		27,459,628	805,117	26,654,512	
45	W incentive 2018	10,161,822	301,410	9,860,411		76,046,295	2,282,159	73,764,136		27,459,628	805,117	26,654,512	
46	W / O incentive 2019	9,860,411	301,410	9,559,001		73,764,136	2,282,159	71,481,977		26,654,512	805,117	25,849,395	
47	W incentive 2019	9,860,411	301,410	9,559,001		73,764,136	2,282,159	71,481,977		26,654,512	805,117	25,849,395	
48	W / O incentive 2020	9,559,001	301,410	9,257,591		71,481,977	2,282,159	69,199,818		25,849,395	805,117	25,044,278	
49	W incentive 2020	9,559,001	301,410	9,257,591		71,481,977	2,282,159	69,199,818		25,849,395	805,117	25,044,278	
50	W / O incentive 2021	9,257,591	301,410	8,956,180		69,199,818	2,282,159	66,917,659		25,044,278	805,117	24,239,162	
51	W incentive 2021	9,257,591	301,410	8,956,180		69,199,818	2,282,159	66,917,659		25,044,278	805,117	24,239,162	
52	W / O incentive 2022	8,956,180	274,009	8,682,171	1,195,879	66,917,659	2,074,690	64,842,969	8,961,165	24,239,162	731,924	23,507,238	3,227,392
53	W incentive 2022	8,956,180	274,009	8,682,171	1,272,925	66,917,659	2,074,690	64,842,969	9,440,784	24,239,162	731,924	23,507,238	3,401,192
A	Proj Rev Req w/o Incentive PCY*				1,231,343				9,228,723				3,322,464
B	Proj Rev Req w/ Incentive PCY*				1,307,912				9,705,365				3,495,193
C	Actual Rev Req w/o Incentive PCY*				1,195,879				8,961,165				3,227,392
D	Actual Rev Req w/ Incentive PCY*				1,272,925				9,440,784				3,401,192
E	TUA w/o Int w/ Incentive PCY (C-A)				(35,464)				(267,558)				(95,072)
F	TUA w/o Int w/ Incentive PCY (B-D)				(34,988)				(264,581)				(94,000)
G	Future Value Factor (1+)% ²⁴ mo (ATT6)				1.00000				1.00000				1.00000
H	True-Up Adjustment w/o Incentive (E*G)				(35,464)				(267,558)				(95,072)
I	True-Up Adjustment w/ Incentive (F*G)				(34,988)				(264,581)				(94,000)
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive W incentive													

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project R-3				Project S-1				Project S-2					
10	11 Schedule 12 (Yes or No)	No	s0124	No	s0133	No	s0133	No	s0133	No	s0133	No	s0133		
11	Life	44	Garrisonville 230 kV UG line	44	Pleasant View Hamilton 230kV	44	Pleasant View Hamilton 230kV	44	Pleasant View Hamilton 230kV	44	Pleasant View Hamilton 230kV	44	Pleasant View Hamilton 230kV		
13	FCR W/O incentive Line 3	10.4530%	Phase 3	10.4530%	transmission line	10.4530%	transmission line	10.4530%	transmission line	10.4530%	transmission line	10.4530%	transmission line		
14	Incentive Factor (Basis Points /100)	1.25		1.25		1.25		1.25		1.25		1.25			
15	FCR W incentive L.13 +(L.14*L.5)	11.1810%		11.1810%		11.1810%		11.1810%		11.1810%		11.1810%			
16	Investment	13,426,813		84,131,836		84,131,836		1,301,988		1,301,988		1,301,988			
17	Annual Depreciation Exp	305,155		1,912,087		1,912,087		29,591		29,591		29,591			
18	In Service Month (1-12)	2		10		10		2		2		2			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req		
20	W / O incentive	2006													
21	W incentive	2006													
22	W / O incentive	2007													
23	W incentive	2007													
24	W / O incentive	2008													
25	W incentive	2008													
26	W / O incentive	2009													
27	W incentive	2009													
28	W / O incentive	2010				84,131,836	343,676	83,788,160							
29	W incentive	2010				84,131,836	343,676	83,788,160							
30	W / O incentive	2011				83,788,160	1,649,644	82,138,516		1,301,988	22,338	1,279,650			
31	W incentive	2011				83,788,160	1,649,644	82,138,516		1,301,988	22,338	1,279,650			
32	W / O incentive	2012	13,426,813	230,362	13,196,451	82,138,516	1,649,644	80,488,873		1,279,650	25,529	1,254,121			
33	W incentive	2012	13,426,813	230,362	13,196,451	82,138,516	1,649,644	80,488,873		1,279,650	25,529	1,254,121			
34	W / O incentive	2013	13,196,451	300,006	12,896,445	80,488,873	1,879,827	78,609,046		1,254,121	29,091	1,225,029			
35	W incentive	2013	13,196,451	300,006	12,896,445	80,488,873	1,879,827	78,609,046		1,254,121	29,091	1,225,029			
36	W / O incentive	2014	12,896,445	312,251	12,584,193	78,609,046	1,956,554	76,652,491		1,225,029	30,279	1,194,751			
37	W incentive	2014	12,896,445	312,251	12,584,193	78,609,046	1,956,554	76,652,491		1,225,029	30,279	1,194,751			
38	W / O incentive	2015	12,584,193	312,251	12,271,942	76,652,491	1,956,554	74,695,937		1,194,751	30,279	1,164,472			
39	W incentive	2015	12,584,193	312,251	12,271,942	76,652,491	1,956,554	74,695,937		1,194,751	30,279	1,164,472			
40	W / O incentive	2016	12,271,942	312,251	11,959,690	74,695,937	1,956,554	72,739,383		1,164,472	30,279	1,134,193			
41	W incentive	2016	12,271,942	312,251	11,959,690	74,695,937	1,956,554	72,739,383		1,164,472	30,279	1,134,193			
42	W / O incentive	2017	11,959,690	335,670	11,624,020	72,739,383	2,103,296	70,636,087		1,134,193	32,550	1,101,643			
43	W incentive	2017	11,959,690	335,670	11,624,020	72,739,383	2,103,296	70,636,087		1,134,193	32,550	1,101,643			
44	W / O incentive	2018	11,624,020	335,670	11,288,350	70,636,087	2,103,296	68,532,791		1,101,643	32,550	1,069,094			
45	W incentive	2018	11,624,020	335,670	11,288,350	70,636,087	2,103,296	68,532,791		1,101,643	32,550	1,069,094			
46	W / O incentive	2019	11,288,350	335,670	10,952,679	68,532,791	2,103,296	66,429,495		1,069,094	32,550	1,036,544			
47	W incentive	2019	11,288,350	335,670	10,952,679	68,532,791	2,103,296	66,429,495		1,069,094	32,550	1,036,544			
48	W / O incentive	2020	10,952,679	335,670	10,617,009	66,429,495	2,103,296	64,326,199		1,036,544	32,550	1,003,994			
49	W incentive	2020	10,952,679	335,670	10,617,009	66,429,495	2,103,296	64,326,199		1,036,544	32,550	1,003,994			
50	W / O incentive	2021	10,617,009	335,670	10,281,339	64,326,199	2,103,296	62,222,903		1,003,994	32,550	971,445			
51	W incentive	2021	10,617,009	335,670	10,281,339	64,326,199	2,103,296	62,222,903		1,003,994	32,550	971,445			
52	W / O incentive	2022	10,281,339	305,155	9,976,184	62,222,903	1,912,087	60,310,816	8,316,317	971,445	29,591	941,854	129,589		
53	W incentive	2022	10,281,339	305,155	9,976,184	62,222,903	1,912,087	60,310,816	8,762,350	971,445	29,591	941,854	136,554		
A Proj Rev Req w/o Incentive PCY*						1,403,742				8,563,498				133,424	
B Proj Rev Req w/ Incentive PCY*						1,477,028				9,006,769				140,345	
C Actual Rev Req w/o Incentive PCY*						1,363,915				8,316,317				129,589	
D Actual Rev Req w/ Incentive PCY*						1,437,654				8,762,350				136,554	
E TUA w/o Int w/o Incentive PCY (C-A)						(39,827)				(247,181)				(3,834)	
F TUA w/o Int w/ Incentive PCY (B-D)						(39,374)				(244,419)				(3,791)	
G Future Value Factor (1+)% ²⁴ mo (ATT6)						1.00000				1.00000				1.00000	
H True-Up Adjustment w/o Incentive (E*G)						(39,827)				(247,181)				(3,834)	
I True-Up Adjustment w/ Incentive (F*G)						(39,374)				(244,419)				(3,791)	
TUA = True-Up Adjustment PCY = Previous Calendar Year															
W / O incentive															
W incentive															

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project T-1				Project T-2				Project U-1				
10	11 Schedule 12 (Yes or No)	Yes	b0768	Yes	b0768	Yes	b0453.1	Yes	b0453.1	Yes	b0453.1	Yes	b0453.1	
11	Life	44	Glen Carlyn Line 251 GIB substation project	44	Glen Carlyn Line 251 GIB substation project	44	Convert Remington - Sowego 115kV to 230kV	44	Convert Remington - Sowego 115kV to 230kV	44	Convert Remington - Sowego 115kV to 230kV	44	Convert Remington - Sowego 115kV to 230kV	
12	FCR W/O incentive	10.4530%		10.4530%		10.4530%		10.4530%		10.4530%		10.4530%		
13	Incentive Factor (Basis Points /100)	1.25		1.25		1.25		1.25		1.25		1.25		
14	FCR W incentive L.13 +(L.14*L.5)	11.1810%	Loop Line 251 Idylwood -- Arlington into the GIS sub	11.1810%	Loop Line 251 Idylwood -- Arlington into the GIS sub	11.1810%	Loop Line 251 Idylwood -- Arlington into the GIS sub	11.1810%	Loop Line 251 Idylwood -- Arlington into the GIS sub	11.1810%	Loop Line 251 Idylwood -- Arlington into the GIS sub	11.1810%	Loop Line 251 Idylwood -- Arlington into the GIS sub	
15	Investment	205,578		23,483,583		1,472,605		1,472,605		1,472,605		1,472,605		
16	Annual Depreciation Exp	4,672		533,718		33,468		33,468		33,468		33,468		
17	In Service Month (1-12)	6		6		9		9		9		9		
19	20 W / O incentive	2006	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W / O incentive	2007												
22	W / O incentive	2007												
23	W / O incentive	2007												
24	W / O incentive	2008												
25	W / O incentive	2008												
26	W / O incentive	2009												
27	W / O incentive	2009												
28	W / O incentive	2010	205,578	2,183	203,395						1,472,605	8,422	1,464,183	
29	W / O incentive	2010	205,578	2,183	203,395						1,472,605	8,422	1,464,183	
30	W / O incentive	2011	203,395	4,031	199,364		23,483,583	249,417	23,234,166		1,464,183	28,875	1,435,309	
31	W / O incentive	2011	203,395	4,031	199,364		23,483,583	249,417	23,234,166		1,464,183	28,875	1,435,309	
32	W / O incentive	2012	199,364	4,031	195,333		23,234,166	460,462	22,773,703		1,435,309	28,875	1,406,434	
33	W / O incentive	2012	199,364	4,031	195,333		23,234,166	460,462	22,773,703		1,435,309	28,875	1,406,434	
34	W / O incentive	2013	195,333	4,593	190,739		22,773,703	524,713	22,248,990		1,406,434	32,904	1,373,530	
35	W / O incentive	2013	195,333	4,593	190,739		22,773,703	524,713	22,248,990		1,406,434	32,904	1,373,530	
36	W / O incentive	2014	190,739	4,781	185,958		22,248,990	546,130	21,702,861		1,373,530	34,247	1,339,284	
37	W / O incentive	2014	190,739	4,781	185,958		22,248,990	546,130	21,702,861		1,373,530	34,247	1,339,284	
38	W / O incentive	2015	185,958	4,781	181,178		21,702,861	546,130	21,156,731		1,339,284	34,247	1,305,037	
39	W / O incentive	2015	185,958	4,781	181,178		21,702,861	546,130	21,156,731		1,339,284	34,247	1,305,037	
40	W / O incentive	2016	181,178	4,781	176,397		21,156,731	546,130	20,610,601		1,305,037	34,247	1,270,791	
41	W / O incentive	2016	181,178	4,781	176,397		21,156,731	546,130	20,610,601		1,305,037	34,247	1,270,791	
42	W / O incentive	2017	176,397	5,139	171,257		20,610,601	587,090	20,023,511		1,270,791	36,815	1,233,975	
43	W / O incentive	2017	176,397	5,139	171,257		20,610,601	587,090	20,023,511		1,270,791	36,815	1,233,975	
44	W / O incentive	2018	171,257	5,139	166,118		20,023,511	587,090	19,436,422		1,233,975	36,815	1,197,160	
45	W / O incentive	2018	171,257	5,139	166,118		20,023,511	587,090	19,436,422		1,233,975	36,815	1,197,160	
46	W / O incentive	2019	166,118	5,139	160,978		19,436,422	587,090	18,849,332		1,197,160	36,815	1,160,345	
47	W / O incentive	2019	166,118	5,139	160,978		19,436,422	587,090	18,849,332		1,197,160	36,815	1,160,345	
48	W / O incentive	2020	160,978	5,139	155,839		18,849,332	587,090	18,262,243		1,160,345	36,815	1,123,530	
49	W / O incentive	2020	160,978	5,139	155,839		18,849,332	587,090	18,262,243		1,160,345	36,815	1,123,530	
50	W / O incentive	2021	155,839	5,139	150,699		18,262,243	587,090	17,675,153		1,123,530	36,815	1,086,715	
51	W / O incentive	2021	155,839	5,139	150,699		18,262,243	587,090	17,675,153		1,123,530	36,815	1,086,715	
52	W / O incentive	2022	150,699	4,672	146,027	20,181	17,675,153	533,718	17,141,435	2,353,408	1,086,715	33,468	1,053,247	145,313
53	W / O incentive	2022	150,699	4,672	146,027	21,261	17,675,153	533,718	17,141,435	2,480,143	1,086,715	33,468	1,053,247	153,103
A	Proj Rev Req w/o Incentive PCY*				20,783					2,422,735				149,637
B	Proj Rev Req w/ Incentive PCY*				21,857					2,548,688				157,379
C	Actual Rev Req w/o Incentive PCY*				20,181					2,353,408				145,313
D	Actual Rev Req w/ Incentive PCY*				21,261					2,480,143				153,103
E	TUA w/o Int w/o Incentive PCY (C-A)				(603)					(69,326)				(4,324)
F	TUA w/o Int w/ Incentive PCY (B-D)				(596)					(68,545)				(4,276)
G	Future Value Factor (1+I) ²⁴ mo (AT18)				1.00000					1.00000				1.00000
H	True-Up Adjustment w/o Incentive (E*G)				(603)					(69,326)				(4,324)
I	True-Up Adjustment w/ Incentive (F*G)				(596)					(68,545)				(4,276)
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O incentive														
W incentive														

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project AB-2				Project AC-1a				Project AG			
Line Number	(Yes or No)	Yes	b0456	Re-Conductor 9.4 miles of Edinburg - Mt. Jackson 115 kV	Yes	b0227	Install 500/230 kV transformer at Bristers; build new 230 kV Bristers - Gainesville circuit, upgrade two Loudoun - Brambleton circuits	Yes	b0455	Add 2nd Endless Caverns 230/115kV transformer	Yes	b0455	Add 2nd Endless Caverns 230/115kV transformer
11	Schedule 12	44			44			44			44		
12	Life	10.4530%			10.4530%			10.4530%			10.4530%		
13	FCR W/O Incentive	0			0			0			0		
14	Incentive Factor (Basis Points /100)	10.4530%			10.4530%			10.4530%			10.4530%		
15	FCR W Incentive L.13 +(L.14*L.5)	4,847,602			21,117,166			3,424,618			77,832		
16	Investment	110,173			479,936			6			5		
17	Annual Depreciation Exp												
18	In Service Month (1-12)	11			6			5			5		
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive	2006											
21	W Incentive	2006											
22	W / O Incentive	2007											
23	W Incentive	2007											
24	W / O Incentive	2008											
25	W Incentive	2008											
26	W / O Incentive	2009	4,847,602	11,881	4,835,721	21,117,166	224,284	20,892,882		3,424,618	41,968	3,382,650	
27	W Incentive	2009	4,847,602	11,881	4,835,721	21,117,166	224,284	20,892,882		3,424,618	41,968	3,382,650	
28	W / O Incentive	2010	4,835,721	95,051	4,740,670	20,892,882	414,062	20,478,820		3,382,650	67,149	3,315,500	
29	W Incentive	2010	4,835,721	95,051	4,740,670	20,892,882	414,062	20,478,820		3,382,650	67,149	3,315,500	
30	W / O Incentive	2011	4,740,670	95,051	4,645,619	20,478,820	414,062	20,064,758		3,315,500	67,149	3,248,351	
31	W Incentive	2011	4,740,670	95,051	4,645,619	20,478,820	414,062	20,064,758		3,315,500	67,149	3,248,351	
32	W / O Incentive	2012	4,645,619	95,051	4,550,568	20,064,758	414,062	19,650,696		3,248,351	67,149	3,181,202	
33	W Incentive	2012	4,645,619	95,051	4,550,568	20,064,758	414,062	19,650,696		3,248,351	67,149	3,181,202	
34	W / O Incentive	2013	4,550,568	108,314	4,442,254	19,650,696	471,838	19,178,858		3,181,202	76,519	3,104,682	
35	W Incentive	2013	4,550,568	108,314	4,442,254	19,650,696	471,838	19,178,858		3,181,202	76,519	3,104,682	
36	W / O Incentive	2014	4,442,254	112,735	4,329,519	19,178,858	491,097	18,687,761		3,104,682	79,642	3,025,040	
37	W Incentive	2014	4,442,254	112,735	4,329,519	19,178,858	491,097	18,687,761		3,104,682	79,642	3,025,040	
38	W / O Incentive	2015	4,329,519	112,735	4,216,784	18,687,761	491,097	18,196,664		3,025,040	79,642	2,945,398	
39	W Incentive	2015	4,329,519	112,735	4,216,784	18,687,761	491,097	18,196,664		3,025,040	79,642	2,945,398	
40	W / O Incentive	2016	4,216,784	112,735	4,104,049	18,196,664	491,097	17,705,567		2,945,398	79,642	2,865,756	
41	W Incentive	2016	4,216,784	112,735	4,104,049	18,196,664	491,097	17,705,567		2,945,398	79,642	2,865,756	
42	W / O Incentive	2017	4,104,049	121,190	3,982,859	17,705,567	527,929	17,177,638		2,865,756	85,615	2,780,140	
43	W Incentive	2017	4,104,049	121,190	3,982,859	17,705,567	527,929	17,177,638		2,865,756	85,615	2,780,140	
44	W / O Incentive	2018	3,982,859	121,190	3,861,669	17,177,638	527,929	16,649,709		2,780,140	85,615	2,694,525	
45	W Incentive	2018	3,982,859	121,190	3,861,669	17,177,638	527,929	16,649,709		2,780,140	85,615	2,694,525	
46	W / O Incentive	2019	3,861,669	121,190	3,740,479	16,649,709	527,929	16,121,780		2,694,525	85,615	2,608,909	
47	W Incentive	2019	3,861,669	121,190	3,740,479	16,649,709	527,929	16,121,780		2,694,525	85,615	2,608,909	
48	W / O Incentive	2020	3,740,479	121,190	3,619,289	16,121,780	527,929	15,593,851		2,608,909	85,615	2,523,294	
49	W Incentive	2020	3,740,479	121,190	3,619,289	16,121,780	527,929	15,593,851		2,608,909	85,615	2,523,294	
50	W / O Incentive	2021	3,619,289	121,190	3,498,099	15,593,851	527,929	15,065,922		2,523,294	85,615	2,437,678	
51	W Incentive	2021	3,619,289	121,190	3,498,099	15,593,851	527,929	15,065,922		2,523,294	85,615	2,437,678	
52	W / O Incentive	2022	3,498,099	110,173	3,387,926	15,065,922	479,936	14,585,986	2,029,694	2,437,678	77,832	2,359,846	328,575
53	W Incentive	2022	3,498,099	110,173	3,387,926	15,065,922	479,936	14,585,986	2,029,694	2,437,678	77,832	2,359,846	328,575
A	Proj Rev Req w/o Incentive PCY*				484,220				2,091,141				338,534
B	Proj Rev Req w/ Incentive PCY*				484,220				2,091,141				338,534
C	Actual Rev Req w/o Incentive PCY*				470,071				2,029,694				328,575
D	Actual Rev Req w/ Incentive PCY*				470,071				2,029,694				328,575
E	TUA w/o Int w/o Incentive PCY (C-A)				(14,148)				(61,447)				(9,959)
F	TUA w/o Int w/ Incentive PCY (B-D)				(14,148)				(61,447)				(9,959)
G	Future Value Factor (1+) ²⁴ mo (ATT6)				1.00000				1.00000				1.00000
H	True-Up Adjustment w/o Incentive (E*G)				(14,148)				(61,447)				(9,959)
I	True-Up Adjustment w/ Incentive (F*G)				(14,148)				(61,447)				(9,959)
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O Incentive W Incentive													

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		2009 Add-1				2009 Add-6				Project AJ					
Line Number	Yes (Yes or No)	Yes	B0453.3	Yes	B0837	Yes	B0327	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
10	Schedule 12 (Yes or No)	44	Add Sowejo 230/115/ kV transformer	44	At Mt. Storm, replace the existing MOD on the 500 kV side of the transformer with a circuit breaker	44	Build 2nd Harrisonburg - Valley 230 kV								
11	Life	10.4530%		10.4530%		10.4530%									
12	FCR W/O Incentive Line 3	1.25		0		0									
13	Incentive Factor (Basis Points /100)	11.1810%		10.4530%		10.4530%									
14	FCR W Incentive L.13 +(L.14*L.5)	3,355,513		779,172		6,179,070									
15	Investment	76,262		17,708		140,433									
16	Annual Depreciation Exp	9		6		7									
17	In Service Month (1-12)														
18															
19															
20	W / O Incentive	2006													
21	W Incentive	2006													
22	W / O Incentive	2007													
23	W Incentive	2007													
24	W / O Incentive	2008													
25	W Incentive	2008													
26	W / O Incentive	2009	3,355,513	19,190	3,336,323	779,172	9,276	770,896							
27	W Incentive	2009	3,355,513	19,190	3,336,323	779,172	8,276	770,896							
28	W / O Incentive	2010	3,336,323	65,794	3,270,529	770,896	15,278	755,619	6,179,070	55,531	6,123,539				
29	W Incentive	2010	3,336,323	65,794	3,270,529	770,896	15,278	755,619	6,179,070	55,531	6,123,539				
30	W / O Incentive	2011	3,270,529	65,794	3,204,734	755,619	15,278	740,341	6,123,539	121,158	6,002,381				
31	W Incentive	2011	3,270,529	65,794	3,204,734	755,619	15,278	740,341	6,123,539	121,158	6,002,381				
32	W / O Incentive	2012	3,204,734	65,794	3,138,940	740,341	15,278	725,063	6,002,381	121,158	5,881,222				
33	W Incentive	2012	3,204,734	65,794	3,138,940	740,341	15,278	725,063	6,002,381	121,158	5,881,222				
34	W / O Incentive	2013	3,138,940	74,975	3,063,965	725,063	17,410	707,653	5,881,222	138,064	5,743,158				
35	W Incentive	2013	3,138,940	74,975	3,063,965	725,063	17,410	707,653	5,881,222	138,064	5,743,158				
36	W / O Incentive	2014	3,063,965	78,035	2,985,930	707,653	18,120	689,533	5,743,158	143,699	5,599,459				
37	W Incentive	2014	3,063,965	78,035	2,985,930	707,653	18,120	689,533	5,743,158	143,699	5,599,459				
38	W / O Incentive	2015	2,985,930	78,035	2,907,895	689,533	18,120	671,413	5,599,459	143,699	5,455,760				
39	W Incentive	2015	2,985,930	78,035	2,907,895	689,533	18,120	671,413	5,599,459	143,699	5,455,760				
40	W / O Incentive	2016	2,907,895	78,035	2,829,859	671,413	18,120	653,292	5,455,760	143,699	5,312,060				
41	W Incentive	2016	2,907,895	78,035	2,829,859	671,413	18,120	653,292	5,455,760	143,699	5,312,060				
42	W / O Incentive	2017	2,829,859	83,888	2,745,971	653,292	19,479	633,813	5,312,060	154,477	5,157,584				
43	W Incentive	2017	2,829,859	83,888	2,745,971	653,292	19,479	633,813	5,312,060	154,477	5,157,584				
44	W / O Incentive	2018	2,745,971	83,888	2,662,084	633,813	19,479	614,334	5,157,584	154,477	5,003,107				
45	W Incentive	2018	2,745,971	83,888	2,662,084	633,813	19,479	614,334	5,157,584	154,477	5,003,107				
46	W / O Incentive	2019	2,662,084	83,888	2,578,196	614,334	19,479	594,854	5,003,107	154,477	4,848,630				
47	W Incentive	2019	2,662,084	83,888	2,578,196	614,334	19,479	594,854	5,003,107	154,477	4,848,630				
48	W / O Incentive	2020	2,578,196	83,888	2,494,308	594,854	19,479	575,375	4,848,630	154,477	4,694,153				
49	W Incentive	2020	2,578,196	83,888	2,494,308	594,854	19,479	575,375	4,848,630	154,477	4,694,153				
50	W / O Incentive	2021	2,494,308	83,888	2,410,420	575,375	19,479	555,896	4,694,153	154,477	4,539,677				
51	W Incentive	2021	2,494,308	83,888	2,410,420	575,375	19,479	555,896	4,694,153	154,477	4,539,677				
52	W / O Incentive	2022	2,410,420	76,262	2,334,159	555,896	17,708	538,187	4,539,677	140,433	4,399,243				
53	W Incentive	2022	2,410,420	76,262	2,334,159	555,896	17,708	538,187	4,539,677	140,433	4,399,243				
A	Proj Rev Req w/o Incentive PCY*			334,019				77,158				625,748			
B	Proj Rev Req w/ Incentive PCY*			351,182				77,158				625,748			
C	Actual Rev Req w/o Incentive PCY*			324,237				74,891				607,626			
D	Actual Rev Req w/ Incentive PCY*			341,508				74,891				607,626			
E	TUA w/o Int w/ Incentive PCY (C-A)			(9,782)				(2,267)				(18,122)			
F	TUA w/o Int w/ Incentive PCY (B-D)			(9,674)				(2,267)				(18,122)			
G	Future Value Factor (1+) ⁿ /24 mo (ATT6)			1.00000				1.00000				1.00000			
H	True-Up Adjustment w/o Incentive (E*G)			(9,782)				(2,267)				(18,122)			
I	True-Up Adjustment w/ Incentive (F*G)			(9,674)				(2,267)				(18,122)			
TUA = True-Up Adjustment PCY = Previous Calendar Year															
W / O Incentive W Incentive															

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project AL				Project AM				Project AO-1			
Line Number	(Yes or No)	Yes	B0457	Yes	B0784	Yes	B1224	Yes	B1224	Yes	B1224	Yes	B1224
11	Schedule 12	44	Replace both wave traps on	44	Replace wave traps on North Anna to	44	Install 2nd Clover 500/230	44	Install 2nd Clover 500/230	44	Install 2nd Clover 500/230	44	Install 2nd Clover 500/230
12	Life	10.4530%	Dooms - Lexington 500 kV	10.4530%	Ladysmith 500 kV	10.4530%	kV transformer and a 150	10.4530%	kV transformer and a 150	10.4530%	kV transformer and a 150	10.4530%	kV transformer and a 150
13	FCR W/O incentive	0		0		0	MVA capacitor	0	MVA capacitor	0	MVA capacitor	0	MVA capacitor
14	Incentive Factor (Basis Points /100)	10.4530%		10.4530%		10.4530%		10.4530%		10.4530%		10.4530%	
15	FCR W incentive L.13 +(L.14*L.5)	108,763		75,695		13,419,133		13,419,133		304,980		304,980	
16	Investment	2,472		1,720		4		4		4		4	
17	Annual Depreciation Exp	12		10									
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive												
21	W incentive												
22	W / O incentive												
23	W incentive												
24	W / O incentive												
25	W incentive												
26	W / O incentive												
27	W incentive												
28	W / O incentive												
29	W incentive												
30	W / O incentive	108,763	89	108,674		75,695	309	75,386					
31	W incentive	108,763	89	108,674		75,695	309	75,386					
32	W / O incentive	108,674	2,133	106,542		75,386	1,484	73,902					
33	W incentive	108,674	2,133	106,542		75,386	1,484	73,902					
34	W / O incentive	106,542	2,430	104,111		73,902	1,691	72,210		13,419,133	221,052	13,198,081	
35	W incentive	106,542	2,430	104,111		73,902	1,691	72,210		13,419,133	221,052	13,198,081	
36	W / O incentive	104,111	2,529	101,582		72,210	1,760	70,450		13,198,081	312,073	12,886,009	
37	W incentive	104,111	2,529	101,582		72,210	1,760	70,450		13,198,081	312,073	12,886,009	
38	W / O incentive	101,582	2,529	99,053		70,450	1,760	68,690		12,886,009	312,073	12,573,936	
39	W incentive	101,582	2,529	99,053		70,450	1,760	68,690		12,886,009	312,073	12,573,936	
40	W / O incentive	99,053	2,529	96,523		68,690	1,760	66,929		12,573,936	312,073	12,261,863	
41	W incentive	99,053	2,529	96,523		68,690	1,760	66,929		12,573,936	312,073	12,261,863	
42	W / O incentive	96,523	2,719	93,804		66,929	1,892	65,037		12,261,863	335,478	11,926,384	
43	W incentive	96,523	2,719	93,804		66,929	1,892	65,037		12,261,863	335,478	11,926,384	
44	W / O incentive	93,804	2,719	91,085		65,037	1,892	63,144		11,926,384	335,478	11,590,906	
45	W incentive	93,804	2,719	91,085		65,037	1,892	63,144		11,926,384	335,478	11,590,906	
46	W / O incentive	91,085	2,719	88,366		63,144	1,892	61,252		11,590,906	335,478	11,255,428	
47	W incentive	91,085	2,719	88,366		63,144	1,892	61,252		11,590,906	335,478	11,255,428	
48	W / O incentive	88,366	2,719	85,647		61,252	1,892	59,360		11,255,428	335,478	10,919,950	
49	W incentive	88,366	2,719	85,647		61,252	1,892	59,360		11,255,428	335,478	10,919,950	
50	W / O incentive	85,647	2,719	82,928		59,360	1,892	57,467		10,919,950	335,478	10,584,471	
51	W incentive	85,647	2,719	82,928		59,360	1,892	57,467		10,919,950	335,478	10,584,471	
52	W / O incentive	82,928	2,472	80,456	11,011	57,467	1,720	55,747	7,637	10,584,471	304,980	10,279,491	1,395,436
53	W incentive	82,928	2,472	80,456	11,011	57,467	1,720	55,747	7,637	10,584,471	304,980	10,279,491	1,395,436
A	Proj Rev Req w/o Incentive PCY*				11,333				7,861				1,435,573
B	Proj Rev Req w/ Incentive PCY*				11,333				7,861				1,435,573
C	Actual Rev Req w/o Incentive PCY*				11,011				7,637				1,395,436
D	Actual Rev Req w/ Incentive PCY*				11,011				7,637				1,395,436
E	TUA w/o Int w/o Incentive PCY (C-A)				(322)				(224)				(40,137)
F	TUA w/o Int w/ Incentive PCY (B-D)				(322)				(224)				(40,137)
G	Future Value Factor (1+) ²⁴ mo (AT16)				1.00000				1.00000				1.00000
H	True-Up Adjustment w/o Incentive (E*G)				(322)				(224)				(40,137)
I	True-Up Adjustment w/ Incentive (F*G)				(322)				(224)				(40,137)
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive W incentive													

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project AQ				Project AR				Project AS			
10		Yes	B1647			Yes	B1648			Yes	B1649		
11	Schedule 12 (Yes or No)	44	Upgrade the name plate			44	Upgrade the name plate rating			44	Replace Morrisville 500 kV		
12	Life	10.4530%	rating at Morrisville 500 kV			10.4530%	at Morrisville 500 kV			10.4530%	breaker 'H1T580' with		
13	FCR W/O incentive Line 3	0	breaker 'H1T573' with			0	breaker 'H2T545' with			0	50kA breaker		
14	Incentive Factor (Basis Points /100)	10.4530%	50kA breaker			10.4530%	50kA breaker			10.4530%			
15	FCR W incentive L.13 +(L.14*L.5)	16.278				16.278				858.877			
16	Investment	370				370				19,520			
17	Annual Depreciation Exp	1				1				1			
18	In Service Month (1-12)												
19													
20	W / O incentive 2006	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010												
29	W incentive 2010												
30	W / O incentive 2011												
31	W incentive 2011												
32	W / O incentive 2012												
33	W incentive 2012												
34	W / O incentive 2013	16,278	350	15,928	1,684	16,278	350	15,928	1,684	858,877	18,489	840,388	88,860
35	W incentive 2013	16,278	350	15,928	1,684	16,278	350	15,928	1,684	858,877	18,489	840,388	88,860
36	W / O incentive 2014	15,928	379	15,549	1,684	15,928	379	15,549	1,684	840,388	19,974	820,414	88,860
37	W incentive 2014	15,928	379	15,549	1,684	15,928	379	15,549	1,684	840,388	19,974	820,414	88,860
38	W / O incentive 2015	15,549	379	15,170	1,684	15,549	379	15,170	1,684	820,414	19,974	800,440	88,860
39	W incentive 2015	15,549	379	15,170	1,684	15,549	379	15,170	1,684	820,414	19,974	800,440	88,860
40	W / O incentive 2016	15,170	379	14,792	1,684	15,170	379	14,792	1,684	800,440	19,974	780,466	88,860
41	W incentive 2016	15,170	379	14,792	1,684	15,170	379	14,792	1,684	800,440	19,974	780,466	88,860
42	W / O incentive 2017	14,792	407	14,385	1,684	14,792	407	14,385	1,684	780,466	21,472	758,995	88,860
43	W incentive 2017	14,792	407	14,385	1,684	14,792	407	14,385	1,684	780,466	21,472	758,995	88,860
44	W / O incentive 2018	14,385	407	13,978	1,684	14,385	407	13,978	1,684	758,995	21,472	737,523	88,860
45	W incentive 2018	14,385	407	13,978	1,684	14,385	407	13,978	1,684	758,995	21,472	737,523	88,860
46	W / O incentive 2019	13,978	407	13,571	1,684	13,978	407	13,571	1,684	737,523	21,472	716,051	88,860
47	W incentive 2019	13,978	407	13,571	1,684	13,978	407	13,571	1,684	737,523	21,472	716,051	88,860
48	W / O incentive 2020	13,571	407	13,164	1,684	13,571	407	13,164	1,684	716,051	21,472	694,579	88,860
49	W incentive 2020	13,571	407	13,164	1,684	13,571	407	13,164	1,684	716,051	21,472	694,579	88,860
50	W / O incentive 2021	13,164	407	12,757	1,684	13,164	407	12,757	1,684	694,579	21,472	673,107	88,860
51	W incentive 2021	13,164	407	12,757	1,684	13,164	407	12,757	1,684	694,579	21,472	673,107	88,860
52	W / O incentive 2022	12,757	370	12,387	1,684	12,757	370	12,387	1,684	673,107	19,520	653,587	88,860
53	W incentive 2022	12,757	370	12,387	1,684	12,757	370	12,387	1,684	673,107	19,520	653,587	88,860
A	Proj Rev Req w/o Incentive PCY*				1,733				1,733				91,424
B	Proj Rev Req w/ Incentive PCY*				1,733				1,733				91,424
C	Actual Rev Req w/o Incentive PCY*				1,684				1,684				88,860
D	Actual Rev Req w/ Incentive PCY*				1,684				1,684				88,860
E	TUA w/o Int w/ Incentive PCY (C-A)				(49)				(49)				(2,564)
F	TUA w/o Int w/ Incentive PCY (B-D)				(49)				(49)				(2,564)
G	Future Value Factor (1+) ²⁴ mo (AT16)				1.00000				1.00000				1.00000
H	True-Up Adjustment w/o Incentive (E*G)				(49)				(49)				(2,564)
I	True-Up Adjustment w/ Incentive (F*G)				(49)				(49)				(2,564)
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive W incentive													

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project BB-3				Project BB-4				Project BB-5			
Line Number	(Yes or No)	Yes	B1798	Build a 450 MVAR SVC and 300 MVAR switched shunt at Loudoun 500 kV	Yes	B1798	Build a 450 MVAR SVC and 300 MVAR switched shunt at Loudoun 500 kV	Yes	B1798	Build a 450 MVAR SVC and 300 MVAR switched shunt at Loudoun 500 kV	Yes	B1798	Build a 450 MVAR SVC and 300 MVAR switched shunt at Loudoun 500 kV
10	Schedule 12	44			44			44			44		
11	Life	10.4530%			10.4530%			10.4530%			10.4530%		
13	FCR W/O incentive	0			0			0			0		
14	Incentive Factor (Basis Points /100)	10.4530%			10.4530%			10.4530%			10.4530%		
15	FCR W incentive L.13 +(L.14*L.5)	18,023,576			38,035,625			12,188,094			277,002		
16	Investment	409,627			864,446			8			12		
17	Annual Depreciation Exp												
18	In Service Month (1-12)	6			8								
		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
19	W / O incentive												
20	W / O incentive												
21	W / O incentive												
22	W / O incentive												
23	W / O incentive												
24	W / O incentive												
25	W / O incentive												
26	W / O incentive												
27	W / O incentive												
28	W / O incentive												
29	W / O incentive												
30	W / O incentive												
31	W / O incentive												
32	W / O incentive												
33	W / O incentive												
34	W / O incentive												
35	W / O incentive												
36	W / O incentive	18,023,576	227,041	17,796,535		38,035,625	331,706	37,703,919		12,188,094	11,810	12,176,284	
37	W / O incentive	18,023,576	227,041	17,796,535		38,035,625	331,706	37,703,919		12,188,094	11,810	12,176,284	
38	W / O incentive	17,796,535	419,153	17,377,382		37,703,919	884,549	36,819,370		12,176,284	283,444	11,892,840	
39	W / O incentive	17,796,535	419,153	17,377,382		37,703,919	884,549	36,819,370		12,176,284	283,444	11,892,840	
40	W / O incentive	17,377,382	419,153	16,958,229		36,819,370	884,549	35,934,820		11,892,840	283,444	11,609,396	
41	W / O incentive	17,377,382	419,153	16,958,229		36,819,370	884,549	35,934,820		11,892,840	283,444	11,609,396	
42	W / O incentive	16,958,229	450,589	16,507,640		35,934,820	950,891	34,983,930		11,609,396	304,702	11,304,693	
43	W / O incentive	16,958,229	450,589	16,507,640		35,934,820	950,891	34,983,930		11,609,396	304,702	11,304,693	
44	W / O incentive	16,507,640	450,589	16,057,050		34,983,930	950,891	34,033,039		11,304,693	304,702	10,999,991	
45	W / O incentive	16,507,640	450,589	16,057,050		34,983,930	950,891	34,033,039		11,304,693	304,702	10,999,991	
46	W / O incentive	16,057,050	450,589	15,606,461		34,033,039	950,891	33,082,148		10,999,991	304,702	10,695,289	
47	W / O incentive	16,057,050	450,589	15,606,461		34,033,039	950,891	33,082,148		10,999,991	304,702	10,695,289	
48	W / O incentive	15,606,461	450,589	15,155,871		33,082,148	950,891	32,131,258		10,695,289	304,702	10,390,586	
49	W / O incentive	15,606,461	450,589	15,155,871		33,082,148	950,891	32,131,258		10,695,289	304,702	10,390,586	
50	W / O incentive	15,155,871	450,589	14,705,282		32,131,258	950,891	31,180,367		10,390,586	304,702	10,085,884	
51	W / O incentive	15,155,871	450,589	14,705,282		32,131,258	950,891	31,180,367		10,390,586	304,702	10,085,884	
52	W / O incentive	14,705,282	409,627	14,295,655	1,925,362	31,180,367	864,446	30,315,921	4,078,552	10,085,884	277,002	9,808,882	1,316,803
53	W / O incentive	14,705,282	409,627	14,295,655	1,925,362	31,180,367	864,446	30,315,921	4,078,552	10,085,884	277,002	9,808,882	1,316,803
A	Proj Rev Req w/o Incentive PCY*				1,979,799				4,193,590				1,367,693
B	Proj Rev Req w/ Incentive PCY*				1,979,799				4,193,590				1,367,693
C	Actual Rev Req w/o Incentive PCY*				1,925,362				4,078,552				1,316,803
D	Actual Rev Req w/ Incentive PCY*				1,925,362				4,078,552				1,316,803
E	TUA w/o Int w/ Incentive PCY (C-A)				(54,437)				(115,038)				(50,890)
F	TUA w/o Int w/ Incentive PCY (B-D)				(54,437)				(115,038)				(50,890)
G	Future Value Factor (1+)% ²⁴ mo (ATT6)				1.00000				1.00000				1.00000
H	True-Up Adjustment w/o Incentive (E*G)				(54,437)				(115,038)				(50,890)
I	True-Up Adjustment w/ Incentive (F*G)				(54,437)				(115,038)				(50,890)
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive													
W / O incentive													

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project BD-2				Project BD-3				Project BD-4			
Line Number	Yes or No	Line 3	Yes	B1508.1	10.4530%	Build a 2nd 230kV line Harrisonburg to Endless Caverns	Yes	B1508.1	10.4530%	Build a 2nd 230kV line Harrisonburg to Endless Caverns	Yes	B1508.1	10.4530%	Build a 2nd 230kV line Harrisonburg to Endless Caverns
10														
11	Schedule 12	(Yes or No)	44				44			44				
12	Life		10.4530%				10.4530%			10.4530%				
13	FCR W/O incentive	Line 3	0				0			0				
14	Incentive Factor (Basis Points /100)		10.4530%				10.4530%			10.4530%				
15	FCR W incentive L.13 +(L.14*L.5)		51,208,945				2,000,000			6,228,143				
16	Investment		1,163,840				45,455			141,549				
17	Annual Depreciation Exp													
18	In Service Month (1-12)		9				12			6				
19														
20	W / O incentive	2006	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014	51,208,945	347,347	50,861,598		2,000,000	1,938	1,998,062					
37	W incentive	2014	51,208,945	347,347	50,861,598		2,000,000	1,938	1,998,062					
38	W / O incentive	2015	50,861,598	1,190,906	49,670,692		1,998,062	46,512	1,951,550	6,228,143	78,455	6,149,688		
39	W incentive	2015	50,861,598	1,190,906	49,670,692		1,998,062	46,512	1,951,550	6,228,143	78,455	6,149,688		
40	W / O incentive	2016	49,670,692	1,190,906	48,479,786		1,951,550	46,512	1,905,039	6,149,688	144,841	6,004,847		
41	W incentive	2016	49,670,692	1,190,906	48,479,786		1,951,550	46,512	1,905,039	6,149,688	144,841	6,004,847		
42	W / O incentive	2017	48,479,786	1,280,224	47,199,562		1,905,039	50,000	1,855,039	6,004,847	155,704	5,849,143		
43	W incentive	2017	48,479,786	1,280,224	47,199,562		1,905,039	50,000	1,855,039	6,004,847	155,704	5,849,143		
44	W / O incentive	2018	47,199,562	1,280,224	45,919,339		1,855,039	50,000	1,805,039	5,849,143	155,704	5,693,440		
45	W incentive	2018	47,199,562	1,280,224	45,919,339		1,855,039	50,000	1,805,039	5,849,143	155,704	5,693,440		
46	W / O incentive	2019	45,919,339	1,280,224	44,639,115		1,805,039	50,000	1,755,039	5,693,440	155,704	5,537,736		
47	W incentive	2019	45,919,339	1,280,224	44,639,115		1,805,039	50,000	1,755,039	5,693,440	155,704	5,537,736		
48	W / O incentive	2020	44,639,115	1,280,224	43,358,892		1,755,039	50,000	1,705,039	5,537,736	155,704	5,382,033		
49	W incentive	2020	44,639,115	1,280,224	43,358,892		1,755,039	50,000	1,705,039	5,537,736	155,704	5,382,033		
50	W / O incentive	2021	43,358,892	1,280,224	42,078,668		1,705,039	50,000	1,655,039	5,382,033	155,704	5,226,329		
51	W incentive	2021	43,358,892	1,280,224	42,078,668		1,705,039	50,000	1,655,039	5,382,033	155,704	5,226,329		
52	W / O incentive	2022	42,078,668	1,163,840	40,914,828	5,501,498	1,655,039	45,455	1,609,584	5,226,329	141,549	5,084,780	680,459	
53	W incentive	2022	42,078,668	1,163,840	40,914,828	5,501,498	1,655,039	45,455	1,609,584	5,226,329	141,549	5,084,780	680,459	
A	Proj Rev Req w/o Incentive PCY*					5,656,486				222,146				699,426
B	Proj Rev Req w/ Incentive PCY*					5,656,486				222,146				699,426
C	Actual Rev Req w/o Incentive PCY*					5,501,498				216,080				680,459
D	Actual Rev Req w/ Incentive PCY*					5,501,498				216,080				680,459
E	TUA w/o Int w/o Incentive PCY (C-A)					(154,988)				(6,066)				(18,967)
F	TUA w/o Int w/ Incentive PCY (B-D)					(154,988)				(6,066)				(18,967)
G	Future Value Factor (1+) ⁿ /24 mo (AT18)					1,00000				1,00000				1,00000
H	True-Up Adjustment w/o Incentive (E*G)					(154,988)				(6,066)				(18,967)
I	True-Up Adjustment w/ Incentive (F*G)					(154,988)				(6,066)				(18,967)
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O incentive W incentive														

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project BH-2				Project BH-3				Project BI			
Line Number	(Yes or No)	Yes	B1908	Yes	B1908	Yes	B1908	Yes	B1908	Yes	B1698	Yes	B1698
10	Schedule 12	44	Rebuild Lexington-Dooms 500 kV	44	Rebuild Lexington-Dooms 500 kV	44	Install a 2nd 500/230 kV transformer at Brambleton	44	10.4530%	0	10.4530%	0	10.4530%
11	Life	10.4530%		10.4530%		10.4530%		10.4530%		0	10.4530%	0	10.4530%
12	FCR W/O incentive	0		0		0		0		29,966,216	21,908,705	497,925	21,908,705
13	Incentive Factor (Basis Points /100)	10.4530%		10.4530%		10.4530%		10.4530%		681,050	492,008	12	6
14	FCR W incentive L.13 +(L.14*L.5)	29,966,216		21,648,336		21,648,336		21,908,705		681,050	492,008	12	6
15	Investment	681,050		492,008		492,008		497,925		681,050	492,008	12	6
16	Annual Depreciation Exp	12		12		12		6		12	6	12	6
17	In Service Month (1-12)	12		12		12		6		12	6	12	6
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006											
21	W incentive	2006											
22	W / O incentive	2007											
23	W incentive	2007											
24	W / O incentive	2008											
25	W incentive	2008											
26	W / O incentive	2009											
27	W incentive	2009											
28	W / O incentive	2010											
29	W incentive	2010											
30	W / O incentive	2011											
31	W incentive	2011											
32	W / O incentive	2012											
33	W incentive	2012											
34	W / O incentive	2013											
35	W incentive	2013											
36	W / O incentive	2014											
37	W incentive	2014											
38	W / O incentive	2015	29,966,216	29,037	29,937,179								
39	W incentive	2015	29,966,216	29,037	29,937,179								
40	W / O incentive	2016	29,937,179	696,889	29,240,290	21,648,336	20,977	21,627,359		21,908,705	275,982	21,632,723	
41	W incentive	2016	29,937,179	696,889	29,240,290	21,648,336	20,977	21,627,359		21,908,705	275,982	21,632,723	
42	W / O incentive	2017	29,240,290	749,155	28,491,135	21,627,359	541,208	21,086,151		21,908,705	547,718	21,360,987	
43	W incentive	2017	29,240,290	749,155	28,491,135	21,627,359	541,208	21,086,151		21,908,705	547,718	21,360,987	
44	W / O incentive	2018	28,491,135	749,155	27,741,979	21,086,151	541,208	20,544,942		21,908,705	547,718	21,360,987	
45	W incentive	2018	28,491,135	749,155	27,741,979	21,086,151	541,208	20,544,942		21,908,705	547,718	21,360,987	
46	W / O incentive	2019	27,741,979	749,155	26,992,824	20,544,942	541,208	20,003,734		21,360,987	547,718	20,813,270	
47	W incentive	2019	27,741,979	749,155	26,992,824	20,544,942	541,208	20,003,734		21,360,987	547,718	20,813,270	
48	W / O incentive	2020	26,992,824	749,155	26,243,669	20,003,734	541,208	19,462,526		20,813,270	547,718	20,265,552	
49	W incentive	2020	26,992,824	749,155	26,243,669	20,003,734	541,208	19,462,526		20,813,270	547,718	20,265,552	
50	W / O incentive	2021	26,243,669	749,155	25,494,513	19,462,526	541,208	18,921,317		20,265,552	547,718	19,717,835	
51	W incentive	2021	26,243,669	749,155	25,494,513	19,462,526	541,208	18,921,317		20,265,552	547,718	19,717,835	
52	W / O incentive	2022	25,494,513	681,050	24,813,463	18,921,317	492,008	18,429,310	2,444,140	19,717,835	497,925	19,219,909	2,533,008
53	W incentive	2022	25,494,513	681,050	24,813,463	18,921,317	492,008	18,429,310	2,444,140	19,717,835	497,925	19,219,909	2,533,008
A	Proj Rev Req w/o Incentive PCY*				3,373,092				2,622,613				2,601,166
B	Proj Rev Req w/ Incentive PCY*				3,373,092				2,622,613				2,601,166
C	Actual Rev Req w/o Incentive PCY*				3,310,399				2,444,140				2,533,008
D	Actual Rev Req w/ Incentive PCY*				3,310,399				2,444,140				2,533,008
E	TUA w/o Int w/o Incentive PCY (C-A)				(62,693)				(178,473)				(68,158)
F	TUA w/o Int w/ Incentive PCY (B-D)				(62,693)				(178,473)				(68,158)
G	Future Value Factor (1+) ⁿ /24 mo (AT18)				1.00000				1.00000				1.00000
H	True-Up Adjustment w/o Incentive (E*G)				(62,693)				(178,473)				(68,158)
I	True-Up Adjustment w/ Incentive (F*G)				(62,693)				(178,473)				(68,158)
TUA = True-Up Adjustment													
PCY = Previous Calendar Year													
W / O incentive													
W incentive													

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project BJ-1				Project BJ-2				Project BK			
Line No	Description	Value	Yes	B1905.1	10.4530%	Yes	B1905.1	10.4530%	Yes	B1905.2	10.4530%	Ending	Rev Req	
10			44	Surry to Skiffes Creek 500 kV Line		44	Surry to Skiffes Creek 500 kV Line		44	Surry 500 kV Station Work				
11	Schedule 12 (Yes or No)		0	(7 miles overhead)		0	(7 miles overhead)		0					
12	Life		0			0			0					
13	FCR W/O incentive Line 3		9,624,158			238,151,761			1,893,335					
14	Incentive Factor (Basis Points /100)		218,731			5,412,540			43,030					
15	FCR W incentive L.13 +(L.14*L.5)		9			2			5					
16	Investment													
17	Annual Depreciation Exp													
18	In Service Month (1-12)													
19														
20	W / O incentive	2006	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014									1,893,335	27,519	1,865,816	
37	W incentive	2014									1,893,335	27,519	1,865,816	
38	W / O incentive	2015									1,865,816	44,031	1,821,785	
39	W incentive	2015									1,865,816	44,031	1,821,785	
40	W / O incentive	2016									1,821,785	44,031	1,777,754	
41	W incentive	2016									1,821,785	44,031	1,777,754	
42	W / O incentive	2017									1,777,754	47,333	1,730,420	
43	W incentive	2017									1,777,754	47,333	1,730,420	
44	W / O incentive	2018	9,624,158	70,176	9,553,982						1,730,420	47,333	1,683,087	
45	W incentive	2018	9,624,158	70,176	9,553,982						1,730,420	47,333	1,683,087	
46	W / O incentive	2019	9,553,982	240,604	9,313,378						1,683,087	47,333	1,635,753	
47	W incentive	2019	9,553,982	240,604	9,313,378						1,683,087	47,333	1,635,753	
48	W / O incentive	2020	9,313,378	240,604	9,072,774						1,635,753	47,333	1,588,420	
49	W incentive	2020	9,313,378	240,604	9,072,774						1,635,753	47,333	1,588,420	
50	W / O incentive	2021	9,072,774	240,604	8,832,170						1,588,420	47,333	1,541,087	
51	W incentive	2021	9,072,774	240,604	8,832,170						1,588,420	47,333	1,541,087	
52	W / O incentive	2022	8,832,170	218,731	8,613,439	1,130,526	221,034,603	5,412,540	215,622,063	28,234,419	1,541,087	43,030	1,498,056	201,871
53	W incentive	2022	8,832,170	218,731	8,613,439	1,130,526	221,034,603	5,412,540	215,622,063	28,234,419	1,541,087	43,030	1,498,056	201,871
A	Proj Rev Req w/o Incentive PCY*					1,355,731				28,707,510				207,586
B	Proj Rev Req w/ Incentive PCY*					1,355,731				28,707,510				207,586
C	Actual Rev Req w/o Incentive PCY*					1,130,526				28,234,419				201,871
D	Actual Rev Req w/ Incentive PCY*					1,130,526				28,234,419				201,871
E	TUA w/o Int w/ Incentive PCY (C-A)					(225,205)				(473,091)				(5,714)
F	TUA w/o Int w/ Incentive PCY (B-D)					(225,205)				(473,091)				(5,714)
G	Future Value Factor (1+)% ²⁴ mo (ATT6)					1.00000				1.00000				1.00000
H	True-Up Adjustment w/o Incentive (E*G)					(225,205)				(473,091)				(5,714)
I	True-Up Adjustment w/ Incentive (F*G)					(225,205)				(473,091)				(5,714)
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O incentive														
W incentive														

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project BL-4				Project BL-5				Project BM-1			
Line Number	Yes (or No)	B1905.3	Skiffes Creek 500-230 kV Tx and Switching Station		Yes	B1905.3	Skiffes Creek 500-230 kV Tx and Switching Station		Yes	B1905.4	Skiffes Creek - Wheaton 230 kV line			
11	Schedule 12	44			44			44						
12	Life	10.4530%			10.4530%			10.4530%						
13	FCR W/O incentive	Line 3			0			0						
14	Incentive Factor (Basis Points /100)	10.4530%			10.4530%			10.4530%						
15	FCR W incentive L.13 +(L.14*L.5)	18,730,659			6,414,783			7,585,377						
16	Investment	425,697			145,791			172,395						
17	Annual Depreciation Exp	12			2			9						
18	In Service Month (1-12)													
			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
19	W / O incentive	2006												
20	W / O incentive	2006												
21	W / O incentive	2007												
22	W / O incentive	2007												
23	W / O incentive	2008												
24	W / O incentive	2008												
25	W / O incentive	2008												
26	W / O incentive	2009												
27	W / O incentive	2009												
28	W / O incentive	2010												
29	W / O incentive	2010												
30	W / O incentive	2011												
31	W / O incentive	2011												
32	W / O incentive	2012												
33	W / O incentive	2012												
34	W / O incentive	2013												
35	W / O incentive	2013												
36	W / O incentive	2014												
37	W / O incentive	2014												
38	W / O incentive	2015												
39	W / O incentive	2015												
40	W / O incentive	2016												
41	W / O incentive	2016												
42	W / O incentive	2017												
43	W / O incentive	2017												
44	W / O incentive	2018	18,730,659	19,511	18,711,148						7,585,377	55,310	7,530,067	
45	W / O incentive	2018	18,730,659	19,511	18,711,148						7,530,067	189,634	7,340,433	
46	W / O incentive	2019	18,711,148	468,266	18,242,882	6,414,783	140,323	6,274,460			7,340,433	189,634	7,150,798	
47	W / O incentive	2019	18,711,148	468,266	18,242,882	6,414,783	140,323	6,274,460			7,340,433	189,634	7,150,798	
48	W / O incentive	2020	18,242,882	468,266	17,774,615	6,274,460	160,370	6,114,090			7,150,798	189,634	6,961,164	
49	W / O incentive	2020	18,242,882	468,266	17,774,615	6,274,460	160,370	6,114,090			7,150,798	189,634	6,961,164	
50	W / O incentive	2021	17,774,615	468,266	17,306,349	6,114,090	160,370	5,953,720			6,961,164	189,634	6,771,529	
51	W / O incentive	2021	17,774,615	468,266	17,306,349	6,114,090	160,370	5,953,720			6,961,164	189,634	6,771,529	
52	W / O incentive	2022	17,306,349	425,697	16,880,652	5,953,720	145,791	5,807,930	760,514		6,771,529	172,395	6,599,134	871,213
53	W / O incentive	2022	17,306,349	425,697	16,880,652	5,953,720	145,791	5,807,930	760,514		6,771,529	172,395	6,599,134	871,213
A	Proj Rev Req w/o Incentive PCY*					2,264,663				780,647				894,752
B	Proj Rev Req w/ Incentive PCY*					2,264,663				780,647				894,752
C	Actual Rev Req w/o Incentive PCY*					2,212,482				760,514				871,213
D	Actual Rev Req w/ Incentive PCY*					2,212,482				760,514				871,213
E	TUA w/o Int w/o Incentive PCY (C-A)					(52,181)				(20,134)				(23,539)
F	TUA w/o Int w/ Incentive PCY (B-D)					(52,181)				(20,134)				(23,539)
G	Future Value Factor (1+) ⁿ /24 mo (ATT6)					1.00000				1.00000				1.00000
H	True-Up Adjustment w/o Incentive (E*G)					(52,181)				(20,134)				(23,539)
I	True-Up Adjustment w/ Incentive (F*G)					(52,181)				(20,134)				(23,539)
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O incentive														
W incentive														

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project BM-2				Project BM-3				Project BM-4			
Line Number	Yes or No	Value	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
10														
11	Schedule 12 (Yes or No)	Yes												
12	Life	44												
13	FCR W/O incentive Line 3	10.4530%												
14	Incentive Factor (Basis Points /100)	0												
15	FCR W incentive L.13 +(L.14*L.5)	10.4530%												
16	Investment	14,074,806												
17	Annual Depreciation Exp	319,882												
18	In Service Month (1-12)	3												
19														
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015												
39	W incentive	2015												
40	W / O incentive	2016												
41	W incentive	2016												
42	W / O incentive	2017												
43	W incentive	2017												
44	W / O incentive	2018	14,074,806	278,564	13,796,242		9,383,204	127,064	9,256,140		586,450	4,276	582,174	
45	W incentive	2018	14,074,806	278,564	13,796,242		9,383,204	127,064	9,256,140		586,450	4,276	582,174	
46	W / O incentive	2019	13,796,242	351,870	13,444,372		9,256,140	234,580	9,021,560		582,174	14,661	567,513	
47	W incentive	2019	13,796,242	351,870	13,444,372		9,256,140	234,580	9,021,560		582,174	14,661	567,513	
48	W / O incentive	2020	13,444,372	351,870	13,092,502		9,021,560	234,580	8,786,980		567,513	14,661	552,851	
49	W incentive	2020	13,444,372	351,870	13,092,502		9,021,560	234,580	8,786,980		567,513	14,661	552,851	
50	W / O incentive	2021	13,092,502	351,870	12,740,632		8,786,980	234,580	8,552,399		552,851	14,661	538,190	
51	W incentive	2021	13,092,502	351,870	12,740,632		8,786,980	234,580	8,552,399		552,851	14,661	538,190	
52	W / O incentive	2022	12,740,632	319,882	12,420,750	1,634,943	8,552,399	213,255	8,339,145	1,096,092	538,190	13,328	524,862	68,889
53	W incentive	2022	12,740,632	319,882	12,420,750	1,634,943	8,552,399	213,255	8,339,145	1,096,092	538,190	13,328	524,862	68,889
A	Proj Rev Req w/o Incentive PCY*					1,678,808				1,125,399				70,724
B	Proj Rev Req w/ Incentive PCY*					1,678,808				1,125,399				70,724
C	Actual Rev Req w/o Incentive PCY*					1,634,943				1,096,092				68,889
D	Actual Rev Req w/ Incentive PCY*					1,634,943				1,096,092				68,889
E	TUA w/o Int w/ Incentive PCY (C-A)					(43,866)				(29,307)				(1,836)
F	TUA w/o Int w/ Incentive PCY (B-D)					(43,866)				(29,307)				(1,836)
G	Future Value Factor (1+) ⁿ /24 mo (AT16)					1.00000				1.00000				1.00000
H	True-Up Adjustment w/o Incentive (E*G)					(43,866)				(29,307)				(1,836)
I	True-Up Adjustment w/ Incentive (F*G)					(43,866)				(29,307)				(1,836)
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O incentive														
W incentive														

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project BT-2				Project BT-3				Project BU				
10	11 Schedule 12 (Yes or No)	Yes	B1909	Yes	B1909	Yes	B1909	Yes	B1328	Yes	B1328	Yes	B1328	
11	Life	44	Uprate Brems - Midlothian 230 kV to its maximum operating temperature	44	Uprate Brems - Midlothian 230 kV to its maximum operating temperature	44	Uprate the 3.63 mile line section between Possum and Dumfries substations, Replace 1600 amp wave trap at Possum Point	44	Uprate the 3.63 mile line section between Possum and Dumfries substations, Replace 1600 amp wave trap at Possum Point	44	Uprate the 3.63 mile line section between Possum and Dumfries substations, Replace 1600 amp wave trap at Possum Point	44	Uprate the 3.63 mile line section between Possum and Dumfries substations, Replace 1600 amp wave trap at Possum Point	
13	FCR W/O Incentive Line 3	10.4530%		10.4530%		10.4530%		10.4530%		10.4530%		10.4530%		
14	Incentive Factor (Basis Points /100)	0		0		0		0		0		0		
15	FCR W Incentive L.13 +(L.14*L.5)	10.4530%		10.4530%		10.4530%		10.4530%		10.4530%		10.4530%		
16	Investment	1,217,598		1,389,088		3,881,027		3,881,027		3,881,027		3,881,027		
17	Annual Depreciation Exp	27,673		31,570		88,205		88,205		88,205		88,205		
18	In Service Month (1-12)	6		5		12		12		12		12		
		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	
19														
20	W / O Incentive													
21	W Incentive													
22	W / O Incentive													
23	W Incentive													
24	W / O Incentive													
25	W Incentive													
26	W / O Incentive													
27	W Incentive													
28	W / O Incentive													
29	W Incentive													
30	W / O Incentive													
31	W Incentive													
32	W / O Incentive													
33	W Incentive													
34	W / O Incentive													
35	W Incentive													
36	W / O Incentive													
37	W Incentive													
38	W / O Incentive									3,881,027	3,761	3,877,266		
39	W Incentive									3,881,027	3,761	3,877,266		
40	W / O Incentive									3,877,266	90,256	3,787,010		
41	W Incentive	1,217,598	15,338	1,202,260						3,877,266	90,256	3,787,010		
42	W / O Incentive	1,217,598	15,338	1,202,260		1,389,088	21,705	1,367,384		3,787,010	97,026	3,689,984		
43	W Incentive	1,202,260	30,440	1,171,820		1,389,088	21,705	1,367,384		3,787,010	97,026	3,689,984		
44	W / O Incentive	1,171,820	30,440	1,141,380		1,367,384	34,727	1,332,656		3,689,984	97,026	3,592,959		
45	W Incentive	1,171,820	30,440	1,141,380		1,367,384	34,727	1,332,656		3,689,984	97,026	3,592,959		
46	W / O Incentive	1,141,380	30,440	1,110,940		1,332,656	34,727	1,297,929		3,592,959	97,026	3,495,933		
47	W Incentive	1,141,380	30,440	1,110,940		1,332,656	34,727	1,297,929		3,592,959	97,026	3,495,933		
48	W / O Incentive	1,110,940	30,440	1,080,500		1,297,929	34,727	1,263,202		3,495,933	97,026	3,398,907		
49	W Incentive	1,110,940	30,440	1,080,500		1,297,929	34,727	1,263,202		3,495,933	97,026	3,398,907		
50	W / O Incentive	1,080,500	30,440	1,050,060		1,263,202	34,727	1,228,475		3,398,907	97,026	3,301,881		
51	W Incentive	1,080,500	30,440	1,050,060		1,263,202	34,727	1,228,475		3,398,907	97,026	3,301,881		
52	W / O Incentive	1,050,060	27,673	1,022,388	135,989	1,228,475	31,570	1,196,905	158,333	3,301,881	88,205	3,213,676	428,741	
53	W Incentive	1,050,060	27,673	1,022,388	135,989	1,228,475	31,570	1,196,905	158,333	3,301,881	88,205	3,213,676	428,741	
A Proj Rev Req w/o Incentive PCY*					139,728					162,631				440,609
B Proj Rev Req w/ Incentive PCY*					139,728					162,631				440,609
C Actual Rev Req w/o Incentive PCY*					135,989					158,333				428,741
D Actual Rev Req w/ Incentive PCY*					135,989					158,333				428,741
E TUA w/o Int w/o Incentive PCY (C-A)					(3,739)					(4,298)				(11,868)
F TUA w/o Int w/ Incentive PCY (B-D)					(3,739)					(4,298)				(11,868)
G Future Value Factor (1+) ²⁴ mo (ATT6)					1,00000					1,00000				1,00000
H True-Up Adjustment w/o Incentive (E*G)					(3,739)					(4,298)				(11,868)
I True-Up Adjustment w/ Incentive (F*G)					(3,739)					(4,298)				(11,868)
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O Incentive W Incentive														

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project CB-2				Project CC				Project CD-1																						
Line Number	Yes (Yes or No)	Description	Yes	44	10.4530%	0	10.4530%	23,207,316	527,439	1	Yes	44	10.4530%	0	10.4530%	21,934,675	498,515	6	Yes	44	10.4530%	0	10.4530%	-	-	-	-						
Line Number	Yes (Yes or No)	Description	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req			
10																																	
11	Schedule 12	(Yes or No)																															
12	Life																																
13	FCR W/O incentive	Line 3																															
14	Incentive Factor (Basis Points /100)																																
15	FCR W incentive L.13 +(L.14*L.5)																																
16	Investment																																
17	Annual Depreciation Exp																																
18	In Service Month (1-12)																																
19																																	
20	W / O incentive	2006																															
21	W incentive	2006																															
22	W / O incentive	2007																															
23	W incentive	2007																															
24	W / O incentive	2008																															
25	W incentive	2008																															
26	W / O incentive	2009																															
27	W incentive	2009																															
28	W / O incentive	2010																															
29	W incentive	2010																															
30	W / O incentive	2011																															
31	W incentive	2011																															
32	W / O incentive	2012																															
33	W incentive	2012																															
34	W / O incentive	2013																															
35	W incentive	2013																															
36	W / O incentive	2014																															
37	W incentive	2014																															
38	W / O incentive	2015																															
39	W incentive	2015																															
40	W / O incentive	2016																															
41	W incentive	2016																															
42	W / O incentive	2017																															
43	W incentive	2017																															
44	W / O incentive	2018	23,207,316	556,009	22,651,308		21,934,675	276,309	21,658,366		21,934,675	276,309	21,658,366																				
45	W incentive	2018	23,207,316	556,009	22,651,308		21,934,675	276,309	21,658,366		21,934,675	276,309	21,658,366																				
46	W / O incentive	2019	22,651,308	580,183	22,071,125		21,658,366	548,367	21,109,999		21,658,366	548,367	21,109,999																				
47	W incentive	2019	22,651,308	580,183	22,071,125		21,658,366	548,367	21,109,999		21,658,366	548,367	21,109,999																				
48	W / O incentive	2020	22,071,125	580,183	21,490,942		20,561,632	548,367	20,013,265		20,561,632	548,367	20,013,265																				
49	W incentive	2020	22,071,125	580,183	21,490,942		20,561,632	548,367	20,013,265		20,561,632	548,367	20,013,265																				
50	W / O incentive	2021	21,490,942	580,183	20,910,759		19,464,899	548,367	18,916,532		19,464,899	548,367	18,916,532																				
51	W incentive	2021	21,490,942	580,183	20,910,759		19,464,899	548,367	18,916,532		19,464,899	548,367	18,916,532																				
52	W / O incentive	2022	20,910,759	527,439	20,383,320	2,685,676	18,916,532	498,515	18,418,016	2,449,807	18,916,532	498,515	18,418,016	2,449,807																			
53	W incentive	2022	20,910,759	527,439	20,383,320	2,685,676	18,916,532	498,515	18,418,016	2,449,807	18,916,532	498,515	18,418,016	2,449,807																			
A	Proj Rev Req w/o Incentive PCY*					2,757,900				2,517,157																							
B	Proj Rev Req w/ Incentive PCY*					2,757,900				2,517,157																							
C	Actual Rev Req w/o Incentive PCY*					2,685,676				2,449,807																							
D	Actual Rev Req w/ Incentive PCY*					2,685,676				2,449,807																							
E	TUA w/o Int w/o Incentive PCY (C-A)					(72,224)				(67,350)																							
F	TUA w/o Int w/ Incentive PCY (B-D)					(72,224)				(67,350)																							
G	Future Value Factor (1+) ⁿ /24 mo (ATT6)					1.00000				1.00000																							
H	True-Up Adjustment w/o Incentive (E*G)					(72,224)				(67,350)																							
I	True-Up Adjustment w/ Incentive (F*G)					(72,224)				(67,350)																							
TUA = True-Up Adjustment PCY = Previous Calendar Year																																	
W / O incentive																																	
W incentive																																	

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project CE-1				Project CF-1				Project CF-2			
10	11 Schedule 12 (Yes or No)	Yes	B2471	Yes	B2665	Yes	B2665	Yes	B2665	Yes	B2665	Yes	B2665
11	Life	44	R/P Midlothian 500 kV breaker and	44	Rebuild the Cunningham - Dooms 500 kV	44	Rebuild the Cunningham - Dooms 500 kV	44	Rebuild the Cunningham - Dooms 500 kV	44	Rebuild the Cunningham - Dooms 500 kV	44	Rebuild the Cunningham - Dooms 500 kV
12	FCR W/O incentive Line 3	10.4530%	M.O. switches with 3 breaker 500 kV ring bus.	10.4530%	line	10.4530%	line	10.4530%	line	10.4530%	line	10.4530%	line
13	Incentive Factor (Basis Points /100)	0	Terminate Lines #563 Carson - Midlothian,	0		0		0		0		0	
14	FCR W incentive L.13 +(L.14*L.5)	10.4530%	#576 Midlothian - North Anna,	10.4530%		10.4530%		10.4530%		10.4530%		10.4530%	
15	Investment	7,896,194	Transformer #2 in new ring	26,267,746		26,267,746		53,914,229		53,914,229		1,225,323	
16	Annual Depreciation Exp	179,459		596,994		596,994		1,225,323		1,225,323		1	
17	In Service Month (1-12)	11		5		5		1		1			
18													
19													
20	W / O incentive 2006	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010												
29	W incentive 2010												
30	W / O incentive 2011												
31	W incentive 2011												
32	W / O incentive 2012												
33	W incentive 2012												
34	W / O incentive 2013												
35	W incentive 2013												
36	W / O incentive 2014												
37	W incentive 2014												
38	W / O incentive 2015	7,896,194	22,954	7,873,240									
39	W incentive 2015	7,896,194	22,954	7,873,240									
40	W / O incentive 2016	7,873,240	183,632	7,689,608									
41	W incentive 2016	7,873,240	183,632	7,689,608									
42	W / O incentive 2017	7,689,608	197,405	7,492,203									
43	W incentive 2017	7,689,608	197,405	7,492,203									
44	W / O incentive 2018	7,492,203	197,405	7,294,798		26,267,746	410,434	25,857,312					
45	W incentive 2018	7,492,203	197,405	7,294,798		26,267,746	410,434	25,857,312					
46	W / O incentive 2019	7,294,798	197,405	7,097,393		25,857,312	656,694	25,200,619		53,914,229	1,291,695	52,622,534	
47	W incentive 2019	7,294,798	197,405	7,097,393		25,857,312	656,694	25,200,619		53,914,229	1,291,695	52,622,534	
48	W / O incentive 2020	7,097,393	197,405	6,899,988		25,200,619	656,694	24,543,925		52,622,534	1,347,856	51,274,678	
49	W incentive 2020	7,097,393	197,405	6,899,988		25,200,619	656,694	24,543,925		52,622,534	1,347,856	51,274,678	
50	W / O incentive 2021	6,899,988	197,405	6,702,583		24,543,925	656,694	23,887,232		51,274,678	1,347,856	49,926,822	
51	W incentive 2021	6,899,988	197,405	6,702,583		24,543,925	656,694	23,887,232		51,274,678	1,347,856	49,926,822	
52	W / O incentive 2022	6,702,583	179,459	6,523,124	870,701	23,887,232	596,994	23,290,237	3,062,727	49,926,822	1,225,323	48,701,499	6,380,137
53	W incentive 2022	6,702,583	179,459	6,523,124	870,701	23,887,232	596,994	23,290,237	3,062,727	49,926,822	1,225,323	48,701,499	6,380,137
A	Proj Rev Req w/o Incentive PCY*				894,831				3,144,418				6,697,760
B	Proj Rev Req w/ Incentive PCY*				894,831				3,144,418				6,697,760
C	Actual Rev Req w/o Incentive PCY*				870,701				3,062,727				6,380,137
D	Actual Rev Req w/ Incentive PCY*				870,701				3,062,727				6,380,137
E	TUA w/o Int w/o Incentive PCY (C-A)				(24,129)				(81,692)				(317,623)
F	TUA w/o Int w/ Incentive PCY (B-D)				(24,129)				(81,692)				(317,623)
G	Future Value Factor (1+) ⁿ /24 mo (ATT6)				1.00000				1.00000				1.00000
H	True-Up Adjustment w/o Incentive (E*G)				(24,129)				(81,692)				(317,623)
I	True-Up Adjustment w/ Incentive (F*G)				(24,129)				(81,692)				(317,623)
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive W incentive													

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project CG-1				Project CG-2				Project CG-3			
Line Number	Yes (Yes or No)	B2758	Yes	B2758	Yes	B2758	Yes	B2758	Yes	B2758	Yes	B2758	Yes	B2758
10														
11	Schedule 12	(Yes or No)	44	Rebuild Line #549 Dooms - Valley 500 kV line	44	Rebuild Line #549 Dooms - Valley 500 kV line	44	Rebuild Line #549 Dooms - Valley 500 kV line	44	Rebuild Line #549 Dooms - Valley 500 kV line	44	Rebuild Line #549 Dooms - Valley 500 kV line	44	Rebuild Line #549 Dooms - Valley 500 kV line
12	Life		10.4530%		10.4530%		10.4530%		10.4530%		10.4530%		10.4530%	
13	FCR W/O Incentive	Line 3	0		0		0		0		0		0	
14	Incentive Factor (Basis Points /100)		10.4530%		10.4530%		10.4530%		10.4530%		10.4530%		10.4530%	
15	FCR W Incentive L.13 +(L.14*L.5)		464,932		32,481,233		24,666,694		560,607		24,666,694		560,607	
16	Investment		10,567		738,210		6		6		6		6	
17	Annual Depreciation Exp													
18	In Service Month (1-12)		1		12		6		6		6		6	
19														
20	W / O Incentive	2006												
21	W Incentive	2006												
22	W / O Incentive	2007												
23	W Incentive	2007												
24	W / O Incentive	2008												
25	W Incentive	2008												
26	W / O Incentive	2009												
27	W Incentive	2009												
28	W / O Incentive	2010												
29	W Incentive	2010												
30	W / O Incentive	2011												
31	W Incentive	2011												
32	W / O Incentive	2012												
33	W Incentive	2012												
34	W / O Incentive	2013												
35	W Incentive	2013												
36	W / O Incentive	2014												
37	W Incentive	2014												
38	W / O Incentive	2015												
39	W Incentive	2015												
40	W / O Incentive	2016												
41	W Incentive	2016												
42	W / O Incentive	2017												
43	W Incentive	2017												
44	W / O Incentive	2018												
45	W Incentive	2018												
46	W / O Incentive	2019	464,932	11,139	453,793		32,481,233	33,835	32,447,399					
47	W Incentive	2019	464,932	11,139	453,793		32,481,233	33,835	32,447,399					
48	W / O Incentive	2020	453,793	11,623	442,170		32,447,399	812,031	31,635,368		24,666,694	334,028	24,332,666	
49	W Incentive	2020	453,793	11,623	442,170		32,447,399	812,031	31,635,368		24,666,694	334,028	24,332,666	
50	W / O Incentive	2021	442,170	11,623	430,546		31,635,368	812,031	30,823,337		24,332,666	616,667	23,715,998	
51	W Incentive	2021	442,170	11,623	430,546		31,635,368	812,031	30,823,337		24,332,666	616,667	23,715,998	
52	W / O Incentive	2022	430,546	10,567	419,980	55,019	30,823,337	738,210	30,085,127	3,921,593	23,715,998	560,607	23,155,392	3,010,342
53	W Incentive	2022	430,546	10,567	419,980	55,019	30,823,337	738,210	30,085,127	3,921,593	23,715,998	560,607	23,155,392	3,010,342
A	Proj Rev Req w/o Incentive PCY*				57,706				4,095,264				3,083,117	
B	Proj Rev Req w/ Incentive PCY*				57,706				4,095,264				3,083,117	
C	Actual Rev Req w/o Incentive PCY*				55,019				3,921,593				3,010,342	
D	Actual Rev Req w/ Incentive PCY*				55,019				3,921,593				3,010,342	
E	TUA w/o Int w/o Incentive PCY (C-A)				(2,687)				(173,671)				(72,775)	
F	TUA w/o Int w/ Incentive PCY (B-D)				(2,687)				(173,671)				(72,775)	
G	Future Value Factor (1+) ⁿ /24 mo (ATT6)				1.00000				1.00000				1.00000	
H	True-Up Adjustment w/o Incentive (E*G)				(2,687)				(173,671)				(72,775)	
I	True-Up Adjustment w/ Incentive (F*G)				(2,687)				(173,671)				(72,775)	
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O Incentive W Incentive														

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project CK-2				Project CK-3				Project CK-4							
Line Number	Description	Value	Yes	B2978	Value	Yes	B2978	Value	Yes	B2978	Value	Yes	B2978					
10	Schedule 12 (Yes or No)		44	Install 2-125 MVAR Statcoms at Rawlings	44	44	Install 2-125 MVAR Statcoms at Rawlings	44	44	44	44	44	Install 2-125 MVAR Statcoms at Rawlings					
11	Life		10.4530%	and 1-125 MVAR Statcom at Clover 500kV substations	10.4530%	10.4530%	and 1-125 MVAR Statcom at Clover 500kV substations	10.4530%	10.4530%	10.4530%	10.4530%	10.4530%	and 1-125 MVAR Statcom at Clover 500kV substations					
12	FCR W/O incentive Line 3		0		0	0		0	0	0	0	0						
13	Incentive Factor (Basis Points /100)		10.4530%		10.4530%	10.4530%		10.4530%	10.4530%	10.4530%	10.4530%	10.4530%						
14	FCR W incentive L.13 +(L.14*L.5)		11,102,594		51,734,889				-									
15	Investment		252,332		1,175,793				-									
16	Annual Depreciation Exp		12		2				2									
17	In Service Month (1-12)																	
18																		
19																		
20	W / O incentive 2006																	
21	W incentive 2006																	
22	W / O incentive 2007																	
23	W incentive 2007																	
24	W / O incentive 2008																	
25	W incentive 2008																	
26	W / O incentive 2009																	
27	W incentive 2009																	
28	W / O incentive 2010																	
29	W incentive 2010																	
30	W / O incentive 2011																	
31	W incentive 2011																	
32	W / O incentive 2012																	
33	W incentive 2012																	
34	W / O incentive 2013																	
35	W incentive 2013																	
36	W / O incentive 2014																	
37	W incentive 2014																	
38	W / O incentive 2015																	
39	W incentive 2015																	
40	W / O incentive 2016																	
41	W incentive 2016																	
42	W / O incentive 2017																	
43	W incentive 2017																	
44	W / O incentive 2018																	
45	W incentive 2018																	
46	W / O incentive 2019																	
47	W incentive 2019																	
48	W / O incentive 2020																	
49	W incentive 2020																	
50	W / O incentive 2021		11,102,594	11,565	11,091,029													
51	W incentive 2021		11,102,594	11,565	11,091,029													
52	W / O incentive 2022		11,091,029	252,332	10,838,697	1,398,490	51,734,889	1,028,819	50,706,070	5,713,640	-	-	-					
53	W incentive 2022		11,091,029	252,332	10,838,697	1,398,490	51,734,889	1,028,819	50,706,070	5,713,640	-	-	-					
A Proj Rev Req w/o Incentive PCY*							2,377				3,095,000				2,759,944			
B Proj Rev Req w/ Incentive PCY*							2,377				3,095,000				2,759,944			
C Actual Rev Req w/o Incentive PCY*							1,398,490				5,713,640				-			
D Actual Rev Req w/ Incentive PCY*							1,398,490				5,713,640				-			
E TUA w/o Int w/o Incentive PCY (C-A)							1,396,112				2,618,640				(2,759,944)			
F TUA w/o Int w/ Incentive PCY (B-D)							1,396,112				2,618,640				(2,759,944)			
G Future Value Factor (1+) ⁿ /24 mo (ATT6)							1.00000				1.00000				1.00000			
H True-Up Adjustment w/o Incentive (E*G)							1,396,112				2,618,640				(2,759,944)			
I True-Up Adjustment w/ Incentive (F*G)							1,396,112				2,618,640				(2,759,944)			
TUA = True-Up Adjustment PCY = Previous Calendar Year																		
W / O incentive																		
W incentive																		

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project CM-1				Project CM-2				Project CM-3			
Line Number	Yes (Yes or No)	B2759	Rebuild Line # 550 Mount Storm -Valley 500kV				Rebuild Line # 550 Mount Storm -Valley 500kV				Rebuild Line # 550 Mount Storm -Valley 500kV			
10														
11	Schedule 12	44												
12	Life	10.4530%												
13	FCR W/O incentive	0												
14	Incentive Factor (Basis Points /100)	10.4530%												
15	FCR W incentive L.13 +(L.14*L.5)	97,897,757												
16	Investment	2,224,949												
17	Annual Depreciation Exp	12												
18	In Service Month (1-12)													
19														
20	W / O incentive	2006	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015												
39	W incentive	2015												
40	W / O incentive	2016												
41	W incentive	2016												
42	W / O incentive	2017												
43	W incentive	2017												
44	W / O incentive	2018												
45	W incentive	2018												
46	W / O incentive	2019												
47	W incentive	2019												
48	W / O incentive	2020	97,897,757	101,977	97,795,780									
49	W incentive	2020	97,897,757	101,977	97,795,780									
50	W / O incentive	2021	97,795,780	2,447,444	95,348,336		107,735,647	1,458,920	106,276,727		35,239,034	36,707	35,202,327	
51	W incentive	2021	97,795,780	2,447,444	95,348,336		107,735,647	1,458,920	106,276,727		35,239,034	36,707	35,202,327	
52	W / O incentive	2022	95,348,336	2,224,949	93,123,387	12,075,432	106,276,727	2,448,537	103,828,190	13,429,680	35,202,327	800,887	34,401,440	4,438,731
53	W incentive	2022	95,348,336	2,224,949	93,123,387	12,075,432	106,276,727	2,448,537	103,828,190	13,429,680	35,202,327	800,887	34,401,440	4,438,731
A	Proj Rev Req w/o Incentive PCY*					13,588,134				9,733,400				3,748,102
B	Proj Rev Req w/ Incentive PCY*					13,588,134				9,733,400				3,748,102
C	Actual Rev Req w/o Incentive PCY*					12,075,432				13,429,680				4,438,731
D	Actual Rev Req w/ Incentive PCY*					12,075,432				13,429,680				4,438,731
E	TUA w/o Int w/o Incentive PCY (C-A)					(1,512,703)				3,696,279				690,629
F	TUA w/o Int w/ Incentive PCY (B-D)					(1,512,703)				3,696,279				690,629
G	Future Value Factor (1+) ⁿ /24 mo (ATT6)					1.00000				1.00000				1.00000
H	True-Up Adjustment w/o Incentive (E*G)					(1,512,703)				3,696,279				690,629
I	True-Up Adjustment w/ Incentive (F*G)					(1,512,703)				3,696,279				690,629
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O incentive														
W incentive														

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project CM-4				Project CM-5				Project CN			
Line Number	Yes (Yes or No)		Yes	B2759	Yes	B2759	Yes	B2928	Yes	B2928	Yes	B2928	Yes	B2928
10														
11	Schedule 12	(Yes or No)	44	Rebuild Line # 550 Mount Storm -Valley 500kV	44	Rebuild Line # 550 Mount Storm -Valley 500kV	44	Rebuild four structures of 500kV Line #567 from Chickahominy to Surry including replacement of conductor across the river	44	Rebuild four structures of 500kV Line #567 from Chickahominy to Surry including replacement of conductor across the river	44	Rebuild four structures of 500kV Line #567 from Chickahominy to Surry including replacement of conductor across the river	44	Rebuild four structures of 500kV Line #567 from Chickahominy to Surry including replacement of conductor across the river
12	Life		10.4530%		10.4530%		10.4530%		10.4530%		10.4530%		10.4530%	
13	FCR W/O incentive	Line 3	0		0		0		0		0		0	
14	Incentive Factor (Basis Points /100)		10.4530%		10.4530%		10.4530%		10.4530%		10.4530%		10.4530%	
15	FCR W incentive L.13 +(L.14*L.5)		50,159,435		-		-		32,493,682		32,493,682		32,493,682	
16	Investment		1,139,987		-		-		738,493		738,493		738,493	
17	Annual Depreciation Exp		12		-		-		1		1		1	
18	In Service Month (1-12)													
			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
19	W / O incentive	2006												
20	W / O incentive	2006												
21	W / O incentive	2007												
22	W / O incentive	2007												
23	W / O incentive	2007												
24	W / O incentive	2008												
25	W / O incentive	2008												
26	W / O incentive	2009												
27	W / O incentive	2009												
28	W / O incentive	2010												
29	W / O incentive	2010												
30	W / O incentive	2011												
31	W / O incentive	2011												
32	W / O incentive	2012												
33	W / O incentive	2012												
34	W / O incentive	2013												
35	W / O incentive	2013												
36	W / O incentive	2014												
37	W / O incentive	2014												
38	W / O incentive	2015												
39	W / O incentive	2015												
40	W / O incentive	2016												
41	W / O incentive	2016												
42	W / O incentive	2017												
43	W / O incentive	2017												
44	W / O incentive	2018												
45	W / O incentive	2018												
46	W / O incentive	2019												
47	W / O incentive	2019												
48	W / O incentive	2020												
49	W / O incentive	2020												
50	W / O incentive	2021												
51	W / O incentive	2021												
52	W / O incentive	2022	50,159,435	47,499	50,111,936	265,861	-	-	-	-	29,278,161	738,493	28,539,669	3,760,344
53	W / O incentive	2022	50,159,435	47,499	50,111,936	265,861	-	-	-	-	29,278,161	738,493	28,539,669	3,760,344
A	Proj Rev Req w/o Incentive PCY*					3,845,821				408,837				3,861,469
B	Proj Rev Req w/ Incentive PCY*					3,845,821				408,837				3,861,469
C	Actual Rev Req w/o Incentive PCY*					265,861				-				3,760,344
D	Actual Rev Req w/ Incentive PCY*					265,861				-				3,760,344
E	TUA w/o Int w/o Incentive PCY (C-A)					(3,579,959)				(408,837)				(101,125)
F	TUA w/o Int w/ Incentive PCY (B-D)					(3,579,959)				(408,837)				(101,125)
G	Future Value Factor (1+) ⁿ /24 mo (AT16)					1.00000				1.00000				1.00000
H	True-Up Adjustment w/o Incentive (E*G)					(3,579,959)				(408,837)				(101,125)
I	True-Up Adjustment w/ Incentive (F*G)					(3,579,959)				(408,837)				(101,125)
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O incentive														
W incentive														

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project CO-1				Project CO-2				Project CP				
Line Number	Yes (Yes or No)	Description	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	
10															
11	44	B2960.1 Replace fixed Series capacitors on 500 kV Line #547 at Lexington													
12	10.4530%														
13	0														
14	10.4530%														
15	17,585,010														
16	399,659														
17	4														
18															
19															
20	W / O incentive	2006													
21	W incentive	2006													
22	W / O incentive	2007													
23	W incentive	2007													
24	W / O incentive	2008													
25	W incentive	2008													
26	W / O incentive	2009													
27	W incentive	2009													
28	W / O incentive	2010													
29	W incentive	2010													
30	W / O incentive	2011													
31	W incentive	2011													
32	W / O incentive	2012													
33	W incentive	2012													
34	W / O incentive	2013													
35	W incentive	2013													
36	W / O incentive	2014													
37	W incentive	2014													
38	W / O incentive	2015													
39	W incentive	2015													
40	W / O incentive	2016													
41	W incentive	2016													
42	W / O incentive	2017													
43	W incentive	2017													
44	W / O incentive	2018													
45	W incentive	2018													
46	W / O incentive	2019													
47	W incentive	2019													
48	W / O incentive	2020	17,585,010	311,401	17,273,609		18,274,261	247,464	18,026,797						
49	W incentive	2020	17,585,010	311,401	17,273,609		18,274,261	247,464	18,026,797						
50	W / O incentive	2021	17,273,609	439,625	16,833,984		18,026,797	456,857	17,569,940	24,372,029	279,263	24,092,766			
51	W incentive	2021	17,273,609	439,625	16,833,984		18,026,797	456,857	17,569,940	24,372,029	279,263	24,092,766			
52	W / O incentive	2022	16,833,984	399,659	16,434,324	2,138,429	17,569,940	415,324	17,154,616	2,230,205	24,092,766	553,910	23,538,856	3,043,378	
53	W incentive	2022	16,833,984	399,659	16,434,324	2,138,429	17,569,940	415,324	17,154,616	2,230,205	24,092,766	553,910	23,538,856	3,043,378	
A	Proj Rev Req w/o Incentive PCY*					2,121,200						2,155,305			
B	Proj Rev Req w/ Incentive PCY*					2,121,200						2,155,305			
C	Actual Rev Req w/o Incentive PCY*					2,138,429						2,230,205			
D	Actual Rev Req w/ Incentive PCY*					2,138,429						2,230,205			
E	TUA w/o Int w/o Incentive PCY (C-A)					17,229						74,900			
F	TUA w/o Int w/ Incentive PCY (B-D)					17,229						74,900			
G	Future Value Factor (1+) ²⁴ mo (ATT6)					1.00000						1.00000			
H	True-Up Adjustment w/o Incentive (E*G)					17,229						74,900			
I	True-Up Adjustment w/ Incentive (F*G)					17,229						74,900			
TUA = True-Up Adjustment PCY = Previous Calendar Year															
W / O incentive															
W incentive															

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project CS-1				Project CS-2				Project CS-3			
Line No	Description	Value	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
10														
11	Schedule 12 (Yes or No)	Yes												
12	Life	44												
13	FCR W/O incentive Line 3	10.4530%												
14	Incentive Factor (Basis Points /100)	0												
15	FCR W incentive L.13 +(L.14*L.5)	10.4530%												
16	Investment	24,506,273												
17	Annual Depreciation Exp	556,961												
18	In Service Month (1-12)	12												
19														
20	W / O incentive 2006													
21	W incentive 2006													
22	W / O incentive 2007													
23	W incentive 2007													
24	W / O incentive 2008													
25	W incentive 2008													
26	W / O incentive 2009													
27	W incentive 2009													
28	W / O incentive 2010													
29	W incentive 2010													
30	W / O incentive 2011													
31	W incentive 2011													
32	W / O incentive 2012													
33	W incentive 2012													
34	W / O incentive 2013													
35	W incentive 2013													
36	W / O incentive 2014													
37	W incentive 2014													
38	W / O incentive 2015													
39	W incentive 2015													
40	W / O incentive 2016													
41	W incentive 2016													
42	W / O incentive 2017													
43	W incentive 2017													
44	W / O incentive 2018													
45	W incentive 2018													
46	W / O incentive 2019													
47	W incentive 2019													
48	W / O incentive 2020													
49	W incentive 2020													
50	W / O incentive 2021	24,506,273	25,527	24,480,746										
51	W incentive 2021	24,506,273	25,527	24,480,746										
52	W / O incentive 2022	24,480,746	556,961	23,923,785	3,086,826	17,466,839	248,109	17,218,730	1,381,135	18,690,054	53,097	18,636,957	296,959	
53	W incentive 2022	24,480,746	556,961	23,923,785	3,086,826	17,466,839	248,109	17,218,730	1,381,135	18,690,054	53,097	18,636,957	296,959	
A Proj Rev Req w/o Incentive PCY*											2,099,148			
B Proj Rev Req w/ Incentive PCY*											1,213,692			
C Actual Rev Req w/o Incentive PCY*											3,086,826			
D Actual Rev Req w/ Incentive PCY*											1,381,135			
E TUA w/o Int w/o Incentive PCY (C-A)											987,677			
F TUA w/ Int w/ Incentive PCY (B-D)											167,444			
G Future Value Factor (1+) ⁿ /24 mo (AT16)											1.00000			
H True-Up Adjustment w/o Incentive (E*G)											987,677			
I True-Up Adjustment w/ Incentive (F*G)											167,444			
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O incentive														
W incentive														

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages					
10	11 Schedule 12 (Yes or No)		If Yes for Schedule 12 Include in this Total.	If No for Schedule 12 include in this Sum.	
12 Life	Line 3				
13 FCR W/O incentive				Annual Revenue Requirement including Incentive if Applicable	Annual Revenue Requirement excluding Incentive
14 Incentive Factor (Basis Points /100)					
15 FCR W incentive L.13 +(L.14*L.5)					
16 Investment					
17 Annual Depreciation Exp					
18 In Service Month (1-12)					
19			Total	Sum	Sum
20	W / O incentive	2006			
21	W incentive	2006			
22	W / O incentive	2007			
23	W incentive	2007			
24	W / O incentive	2008			
25	W incentive	2008			
26	W / O incentive	2009			
27	W incentive	2009			
28	W / O incentive	2010			
29	W incentive	2010			
30	W / O incentive	2011			
31	W incentive	2011			
32	W / O incentive	2012			
33	W incentive	2012			
34	W / O incentive	2013			
35	W incentive	2013			
36	W / O incentive	2014			
37	W incentive	2014			
38	W / O incentive	2015			
39	W incentive	2015			
40	W / O incentive	2016			
41	W incentive	2016			
42	W / O incentive	2017			
43	W incentive	2017			
44	W / O incentive	2018			
45	W incentive	2018			
46	W / O incentive	2019			
47	W incentive	2019			
48	W / O incentive	2020			
49	W incentive	2020			
50	W / O incentive	2021			
51	W incentive	2021			
52	W / O incentive	2022	328,787,502		34,282,352
53	W incentive	2022	331,975,634	36,251,863	

- A Proj Rev Req w/o Incentive PCY*
- B Proj Rev Req w/ Incentive PCY*
- C Actual Rev Req w/o Incentive PCY*
- D Actual Rev Req w/ Incentive PCY*
- E TUA w/o Int w/o Incentive PCY (C-A)
- F TUA w/o Int w/ Incentive PCY (B-D)
- G Future Value Factor (1+)ⁿ/24 mo (ATT6)
- H True-Up Adjustment w/o Incentive (E*G)
- I True-Up Adjustment w/ Incentive (F*G)

TUA = True-Up Adjustment
 PCY = Previous Calendar Year

W / O incentive
 W incentive

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 8 - Securitization Workpaper
(000's)

Line #			
	Long Term Interest		
105	Less LTD Interest on Securitization Bonds		0
	Capitalization		
115	Less LTD on Securitization Bonds		0

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 9 - Depreciation Rates¹

Depreciation Rates Applicable Through March 31, 2013

<u>Plant Type</u>	<u>Applied Depreciation Rate</u>
Transmission Plant	
Land	
Land Rights	1.36%
Structures and Improvements	1.41%
Station and Equipment	2.02%
Towers and Fixtures	2.36%
Poles and Fixtures	1.89%
Overhead conductors and Devices	1.90%
Underground Conduit	1.74%
Underground Conductors and Devices	2.50%
Roads and Trails	1.17%
General Plant	
Land Rights	1.70%
Structures and Improvements - Major	1.82%
Structures and Improvements - Other	2.26%
Communication Equipment	3.20%
Communication Equipment - Clearing	6.22%
Communication Equipment - Massed	6.22%
Communication Equipment - 25 Years	3.72%
Office Furniture and Equipment - EDP Hardware	27.38%
Office Furniture and Equipment - EDP Fixed Location	12.21%
Office Furniture and Equipment	1.64%
Laboratory Equipment	4.23%
Miscellaneous Equipment	2.53%
Stores Equipment	5.08%
Power Operated Equipment	8.16%
Tools, Shop and Garage Equipment	4.76%
Electric Vehicle Recharge Equipment	13.23%

¹Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 9 - Depreciation Rates (Continued)¹

Depreciation Rates Applicable On April 1, 2013 And Through December 31, 2016

<u>Plant Type</u>	<u>Applied Depreciation Rate</u>
Transmission Plant	
Land	
Land Rights	1.17%
Structures and Improvements	1.53%
Station Equipment	2.89%
Station Equipment - Power Supply Computer Equipment	10.46%
Towers and Fixtures	2.08%
Poles and Fixtures	2.11%
Overhead conductors and Devices	1.92%
Underground Conduit	1.65%
Underground Conductors and Devices	1.92%
Roads and Trails	1.06%
General Plant	
Land	
Land Rights	1.71%
Structures and Improvements - Major	1.95%
Structures and Improvements - Other	2.82%
Office Furniture and Equipment	2.68%
Office Furniture and Equipment - EDP Hardware	15.26%
Office Furniture and Equipment - EDP Fixed Location	7.26%
Transportation Equipment	3.90%
Stores Equipment	2.52%
Tools, Shop and Garage Equipment	4.32%
Laboratory Equipment	3.69%
Power Operated Equipment	4.75%
Communication Equipment	3.14%
Communication Equipment - Massed	5.97%
Communication Equipment - 25 Years	2.48%
Miscellaneous Equipment	6.67%

¹Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 9 - Depreciation Rates (Continued)¹

Depreciation Rates Applicable On January 1, 2017 And Through December 31, 2021

<u>Plant Type</u>	<u>Applied Depreciation Rate</u>
Transmission Plant	
Land	
Land Rights	1.31%
Structures and Improvements	1.59%
Station Equipment	3.05%
Station Equipment - Power Supply Computer Equipment	7.21%
Towers and Fixtures	2.30%
Poles and Fixtures	2.33%
Overhead conductors and Devices	2.18%
Underground Conduit	2.10%
Underground Conductors and Devices	2.03%
Roads and Trails	1.06%
General Plant	
Land	
Land Rights	1.49%
Structures and Improvements-Major	2.38%
Structures and Improvements-Other	2.24%
Office Furniture and Equipment - 2012 and Prior	8.97%
Office Furniture and Equipment - 2013 and Subsequent	6.67%
Office Furniture and Equipment-EDP Hardware - 2012 and Prior	65.49%
Office Furniture and Equipment-EDP Hardware - 2013 and Subsequent	20.00%
Office Furniture and Equipment-EDP Fixed Location - 2012 and Prior	10.83%
Office Furniture and Equipment-EDP Fixed Location - 2013 and Subsequent	20.00%
Transportation Equipment	5.75%
Stores Equipment - 2012 and Prior	4.25%
Stores Equipment - 2013 and Subsequent	4.00%
Tools, Shop, and Garage Equipment - 2012 and Prior	3.70%
Tools, Shop, and Garage Equipment - 2013 and Subsequent	4.00%
Tools, Shop, and Garage Equipment-Electric Vehicles	0.00%
Laboratory Equipment - 2012 and Prior	4.12%
Laboratory Equipment - 2013 and Subsequent	4.00%
Power Operated Equipment	6.49%
Communication Equipment - 2012 and Prior	3.70%
Communication Equipment - 2013 and Subsequent	4.00%
Communication Equipment-Clearing	0.00%
Communication Equipment-Massed - 2012 and Prior	8.61%
Communication Equipment-Massed - 2013 and Subsequent	6.67%
Communication Equipment-25 Years - 2012 and Prior	2.66%
Communication Equipment-25 Years - 2013 and Subsequent	4.00%
Miscellaneous Equipment - 2012 and Prior	7.15%
Miscellaneous Equipment - 2013 and Subsequent	6.67%

¹Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 9 - Depreciation Rates (Continued)¹

Depreciation Rates Applicable On And After January 1, 2022

<u>Plant Type</u>	<u>Applied Depreciation Rate</u>
Transmission Plant	
Land	
Land Rights	1.19%
Structures and Improvements	1.55%
Station Equipment	2.79%
Station Equipment - Power Supply Computer Equipment	5.48%
Towers and Fixtures	1.84%
Poles and Fixtures	2.31%
Overhead Conductors and Devices	1.97%
Underground Conduit	1.68%
Underground Conductors and Devices	2.05%
Roads and Trails	0.72%
General Plant	
Land	
Land Rights	1.47%
Structures and Improvements-Major	1.99%
Structures and Improvements-Other	1.95%
Office Furniture and Equipment - 2012 and Prior	13.92%
Office Furniture and Equipment - 2013 and Subsequent	6.67%
Office Furniture and Equipment-EDP Hardware - 2012 and Prior	0.00%
Office Furniture and Equipment-EDP Hardware - 2013 and Subsequent	20.00%
Office Furniture and Equipment-EDP Fixed Location - 2012 and Prior	0.00%
Office Furniture and Equipment-EDP Fixed Location - 2013 and Subsequent	20.00%
Transportation Equipment	5.71%
Stores Equipment - 2012 and Prior	5.55%
Stores Equipment - 2013 and Subsequent	4.00%
Tools, Shop and Garage Equipment - 2012 and Prior	3.99%
Tools, Shop and Garage Equipment - 2013 and Subsequent	4.00%
Tools, Shop and Garage Equipment-Electric Vehicles - 2012 and Prior	0.00%
Tools, Shop and Garage Equipment-Electric Vehicles - 2013 and Subsequent	10.00%
Laboratory Equipment - 2012 and Prior	3.99%
Laboratory Equipment - 2013 and Subsequent	4.00%
Power Operated Equipment	6.35%
Communication Equipment - 2012 and Prior	2.39%
Communication Equipment - 2013 and Subsequent	4.00%
Communication Equipment-Clearing	0.00%
Communication Equipment-Massed - 2012 and Prior	18.73%
Communication Equipment-Massed - 2013 and Subsequent	6.67%
Communication Equipment-25 Years - 2012 and Prior	2.94%
Communication Equipment-25 Years - 2013 and Subsequent	4.00%
Miscellaneous Equipment - 2012 and Prior	15.58%
Miscellaneous Equipment - 2013 and Subsequent	6.67%

¹Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

Attachment 10

Incremental Undergrounding Costs of the Garrisonville, Pleasant View, and NIVO Underground Projects

Section 1 -- Purpose

This Attachment 10 determines the appropriate amount of undergrounding costs to be allocated to each Network Customer for their Virginia loads in the Dominion Zone in accordance with the March 20, 2014 order of the Federal Energy Regulatory Commission in Docket No. EL10-49-005 and in compliance with the Federal Energy Regulatory Commission's October 19, 2017 Order on Initial Decision issued in Opinion No. 555. To provide compensation for these costs, each Network Customer with Virginia loads in the Dominion Zone shall pay a monthly Demand Charge, which shall be known as the "UG Transmission Charge" as determined herein.

Section 2 -- Underground ("UG") Transmission Project Descriptions

The projects are generally described below. The projects may be modified resulting in changes to their costs.

Garrisonville	The Aquia Harbor Terminal Station, the Garrisonville Substation excluding the distribution assets and the 230 kV shunt reactor banks in Garrisonville Substation, two underground transmission lines with associated duct systems running from Aquia Harbor Terminal Station to Garrisonville Substation, and modifications to transmission line protection equipment at Fredericksburg and Possum Point substations to interface with equipment at Aquia Harbor Terminal Station.
Pleasant View	An overhead transmission line running from Pleasant View Substation to Dry Mill South Station, facilities in Pleasant View Substation to facilitate connection of such transmission line, Dry Mill South Station, an underground transmission line with associated duct systems running from Dry Mill South Station to Breezy Knoll Station, Breezy Knoll Station, an overhead transmission line running from Breezy Knoll Station to Hamilton Substation, and Hamilton Substation excluding the distribution assets and the 230 kV shunt reactor bank in Hamilton Substation.
NIVO	Two underground transmission lines with associated duct system running from Beaumeade Substation to NIVO Substation, the NIVO Substation excluding distribution assets in NIVO Substation, and the facilities in Beaumeade Substation to facilitate connection of the two new underground transmission lines.

Attachment 10 (Continued)**Section 3 -- Determination of the Total Incremental Undergrounding Costs Revenue Requirement**

The Total Incremental Undergrounding Costs Revenue Requirement shall be determined as set forth in the formula

Instructions:

1. Calculate this formula using data for Year on line 1.
2. On line 1, enter the year.
3. Lines 2a, 2b and 2c are the applicable UG Project Revenue Requirements consistent with the note below from either Attachment 10A if the applicable year is prior to 2015 or from Attachment 10B if the applicable year is after 2014.

Line	Description	Year
1	Enter the Rate Year	2022
(In Dollars)		
	(1) Project Name	(2) Requirement
		(3) Adjustment Factors
		(4) Undergrounding
2a	Garrisonville	\$11,870,222
2b	Pleasant View	\$8,806,134
2c	NIVO	\$956,274
3	Total Incremental Undergrounding Costs Revenue Requirement	\$13,247,137

NOTE: All column 2 amounts are for the year indicated on line 1 and include true-up adjustments for the calendar year that is two years prior to that year. However in the event that a one-time net refund settlement addresses the charges and credits for a calendar year, the true-up adjustment for that calendar year shall equal zero. The revenue requirements in column (2) and column (4) include depreciation, return on capital investment, income taxes, and accumulated deferred income taxes (ADIT), and property taxes in accordance with Opinion No. 555 Order on Initial Decision in FERC Docket No. EL10-49-005. The Adjustment Factors set forth in column (3) are the ratio of the Estimated Incremental Underground Capital Costs divided by the Total Capital Costs shown on page 8 of Opinion No. 555 Order on Initial Decision in FERC Docket No. EL10-49-005 and shall not be changed except pursuant to a filing under the appropriate of Section 205 or 206.

Attachment 10 (Continued)**Section 4 --Annual UG Transmission Rate**

The Annual UG Transmission Rate shall be calculated as follows:

Instructions:

1. On line 6, enter the portion of the amount on line 5 attributable to load located in Virginia as determined by PJM state estimator load bus data at the time of annual peak of the Dominion Zone.

Line	Description	Amounts
4	Total Incremental Undergrounding Costs Revenue Requirement (from Line 3) (dollars per year)	\$13,247,137
5	Dominion Zone NSPL 1 CP Peak from Appendix A, line 169 (in Megawatts)	20,404.5
6	Virginia Portion of the Dominion Zone NSPL (Analysis of PJM load bus data) (in Megawatts)	19,713.4
7	Annual UG Transmission Rate (dollars per MW-year) (line 4 ÷ line 6)	\$671.99

Attachment 10 (Continued)**Section 5 -- Billing**

The UG Transmission Charge shall be billed in accordance with the PJM billing procedure applied to billing the monthly Demand Charge for Zone Network Loads in Section 34.1 of the PJM Tariff, but for purposes of this calculation, the Zone Network Loads (including losses) at the time of the annual peak of the Zone in which the load is located shall include only Virginia loads in the Dominion Zone. If necessary, PJM state estimator load bus MWS at the time of the annual peak of the Dominion Zone shall be used to separate Virginia loads from other loads in the Dominion Zone. VEPCO shall provide to PJM the contribution of each Network Customer's Virginia Portion of the Dominion Zone NSPL. Also, for the purpose of calculating the UG Transmission Charge in accordance with this attachment, the Annual UG Transmission Rate calculated on line 7 above shall be used instead of the rate for Network Integration Transmission Service ("RTZ").

Section 6 -- Revenue Crediting

- A. For calculating the Annual Transmission Revenue Requirement and rate for Network Integration Transmission Service used for billing, the Total UG Project Adjusted Revenue Requirement amount, shown on line 4 of Section 4, shall be included in line 9 of Attachment 3, provided that the Annual Transmission Revenue Requirement is not one of the Annual Transmission Revenue Requirements used to determine refunds to each Network Customer as part of a net refund or charge settlement process that is in addition to the normal formula rate cycle billing process.
- B. For calculating the annual true-up, the UG Transmission Charge revenues received by the Company shall be included in line 9 of Attachment 3, provided that the UG Transmission Charge revenues for the applicable year are not distributed to each Network Customer as part of a net refund or charge settlement process that is in addition to the normal formula rate cycle billing process.

Virginia Electric and Power Company
Attachment 10A - UG Project Revenue Requirement for 2010 - 2014 Calendar Years
Year =

- Inst. 1 For each month enter the amount included in Electric Plant in Service attributable to the UG Project for the applicable month.
- Inst. 2 For each month enter the amount included in the Accumulated Provision for Depreciation of Electric Plant in Service attributable to the UG Project for the applicable month, and for each year enter the applicable depreciation expense.
- Inst. 3 For each year enter the amount of Accumulated Deferred Income Tax ("ADIT") attributable to the UG Project for December 31 of each year.
- Inst. 4 For each year enter the amount of Property Tax attributable to the UG Project.

Pleasant View UG Project Revenue Requirement				Previous Year												Current Year												Amount
Line #s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec												
1	Electric Plant in Service	Note 1	Inst. 1															-										
2	Accumulated Depreciation	Note 1	Inst. 2															-										
3	Accumulated Deferred Income Taxes	Note 2	Inst. 3															-										
4	Applicable Rate Base		Line (1 + 2 + 3)															-										
5	Return	Note 3	Line 4 * (Appendix A Line 129 + Incentive)															-										
6	Income Taxes associated with Equity Return	Note 3	Line 5 * Appendix A Line 137 * (1-(126 / (129 + Incentive)))															-										
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)															-										
8	Total Income Tax Provision		Line (6 + 7)															-										
9	Depreciation-Transmission		Inst. 2															-										
10	Property Tax		Inst. 4															-										
11	UG Project Revenue Requirement		Line (5 + 8 + 9 + 10)															-										
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 4																-										
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 4																-										
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)															0										
15	Future Value Factor (1+) ⁿ /24 months		Attachment 6															1.00000										
16	True-Up Adjustment		Line (14 * 15)															-										
17	UG Project Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)															-										
Note 1 The value in the amount column is calculated using 13 month average balance.																												
Note 2 The value in the amount column is calculated using average of beginning and end of year balances.																												
Note 3 Per FERC order in Docket No. ER08-1207-002, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission. The Incentive for Pleasant View = 125 basis points Authorized Incentive Adder times the Common Equity % from Appendix A Line 122 = 0.0065																												
Note 4 These amounts do not include any True-Up Adjustments.																												

Garrisonville UG Project Revenue Requirement				Previous Year												Current Year												Amount
Line #s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec												
1	Electric Plant in Service	Note 1	Inst. 1															-										
2	Accumulated Depreciation	Note 1	Inst. 2															-										
3	Accumulated Deferred Income Taxes	Note 2	Inst. 3															-										
4	Applicable Rate Base		Line (1 + 2 + 3)															-										
5	Return	Note 3	Line 4 * (Appendix A Line 129 + Incentive)															-										
6	Income Taxes associated with Equity Return	Note 3	Line 5 * Appendix A Line 137 * (1-(126 / (129 + Incentive)))															-										
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)															-										
8	Total Income Tax Provision		Line (6 + 7)															-										
9	Depreciation-Transmission		Inst. 2															-										
10	Property Tax		Inst. 4															-										
11	UG Project Revenue Requirement		Line (5 + 8 + 9 + 10)															-										
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 4																-										
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 4																-										
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)															0										
15	Future Value Factor (1+) ⁿ /24 months		Attachment 6															1.00000										
16	True-Up Adjustment		Line (14 * 15)															-										
17	UG Project Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)															-										
Note 1 The value in the amount column is calculated using 13 month average balance.																												
Note 2 The value in the amount column is calculated using average of beginning and end of year balances.																												
Note 3 Per FERC order in Docket No. ER08-1207-002, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission. The Incentive for Garrisonville = 125 basis points Authorized Incentive Adder times the Common Equity % from Appendix A Line 122 = 0.0065																												
Note 4 These amounts do not include any True-Up Adjustments.																												

Virginia Electric and Power Company
 Attachment 10A - UG Project Revenue Requirement for 2010 - 2014 Calendar Years
 Year =

NIVO UG Project Revenue Requirement				Previous Year												Current Year												Amount
Line #s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec												
1	Electric Plant in Service	Note 1	Inst. 1																									
2	Accumulated Depreciation	Note 1	Inst. 2																									
3	Accumulated Deferred Income Taxes	Note 2	Inst. 3																									
4	Applicable Rate Base		Line (1 + 2 + 3)																									
5	Return		Line 4 * (Appendix A Line 129)																									
6	Income Taxes associated with Equity Return		Line 5 * Appendix A Line 137 * (1-(126 / 129))																									
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)																									
8	Total Income Tax Provision		Line (6 + 7)																									
9	Depreciation-Transmission		Inst. 2																									
10	Property Tax		Inst. 4																									
11	UG Project Revenue Requirement		Line (5 + 8 + 9 + 10)																									
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 3																										
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 3																										
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)																									
15	Future Value Factor (1+) ²⁴ months		Attachment 6																									
16	True-Up Adjustment		Line (14 * 15)																									
17	UG Project Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)																									

Note 1 The value in the amount column is calculated using 13 month average balance.
 Note 2 The value in the amount column is calculated using average of beginning and end of year balances.
 Note 3 These amounts do not include any True-Up Adjustments.

Virginia Electric and Power Company
Attachment 10B - UG Project Revenue Requirement for Calendar Years after 2014
Year = 2022

Inst. 1 For each month enter the amount included in the Accumulated Provision for Depreciation of Electric Plant in Service attributable to the UG Project for the applicable month, and for each year enter the applicable depreciation expense.
Inst. 2 For each year enter the amount of Accumulated Deferred Income Tax ("ADIT") attributable to the UG Project for December 31 of each year.
Inst. 3 For each year enter the amount of Property Tax attributable to the UG Project.

Pleasant View UG Project Revenue Requirement				Previous Year												Current Year											
Line #s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount										
1	Electric Plant in Service	Note 1		86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713									
2	Accumulated Depreciation	Note 1	Inst. 1	(23,796,603)	(23,996,627)	(24,196,651)	(24,396,675)	(24,596,698)	(24,796,722)	(24,996,746)	(25,196,770)	(25,396,793)	(25,596,817)	(25,796,841)	(25,996,864)	(26,196,888)	(26,196,888)	(24,996,746)									
3	Accumulated Deferred Income Taxes	Note 2	Inst. 2	(3,616,022)												(3,616,022)	(3,616,022)	57,418,946									
4	Applicable Rate Base		Line (1 + 2 + 3)															4,933,380									
5	Return	Note 3	Line 4 * (Appendix A Line 129 + Incentive)															1,300,290									
6	Income Taxes associated with Equity Return	Note 3	Line 5 * Appendix A Line 137 * (1-(126 / (129 + Incentive)))															2,400,285									
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)															(26,977)									
8	Total Income Tax Provision		Line (6 + 7)															1,273,314									
9	Depreciation-Transmission		Inst. 1															2,400,285									
10	Property Tax		Inst. 3															199,155									
11	UG Project Revenue Requirement		Line (5 + 8 + 9 + 10)															8,806,134									
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 4																-									
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 4																-									
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)															-									
15	Future Value Factor (1+) ⁿ /24 months		Attachment 6															1.00000									
16	True-Up Adjustment		Line (14 * 15)															-									
17	UG Project Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)															8,806,134									

Note 1 The value in the amount column is calculated using 13 month average balance.
Note 2 The value in the amount column is calculated using average of beginning and end of year balances.
Note 3 Per FERC order in Docket No. ER08-1207-002, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission. The Incentive for Pleasant View = 125 basis points Authorized Incentive Adder times the Common Equity % from Appendix A Line 122 = 0.0065
Note 4 These amounts do not include any True-Up Adjustments.

Garrisonville UG Project Revenue Requirement				Previous Year												Current Year											
Line #s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount										
1	Electric Plant in Service	Note 1		136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173									
2	Accumulated Depreciation	Note 1	Inst. 1	(43,499,304)	(43,817,639)	(44,135,974)	(44,454,308)	(44,772,643)	(45,090,978)	(45,409,313)	(45,727,647)	(46,045,982)	(46,364,317)	(46,682,652)	(47,000,986)	(47,319,321)	(47,319,321)	(45,409,313)									
3	Accumulated Deferred Income Taxes	Note 2	Inst. 2	(24,479,423)												(24,479,423)	(24,479,423)	67,029,437									
4	Applicable Rate Base		Line (1 + 2 + 3)															5,759,104									
5	Return	Note 3	Line 4 * (Appendix A Line 129 + Incentive)															1,517,926									
6	Income Taxes associated with Equity Return	Note 3	Line 5 * Appendix A Line 137 * (1-(126 / (129 + Incentive)))															(31,492)									
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)															1,486,435									
8	Total Income Tax Provision		Line (6 + 7)															3,820,017									
9	Depreciation-Transmission		Inst. 1															804,666									
10	Property Tax		Inst. 3															11,870,222									
11	UG Project Revenue Requirement		Line (5 + 8 + 9 + 10)															-									
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 4																-									
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 4																-									
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)															-									
15	Future Value Factor (1+) ⁿ /24 months		Attachment 6															1.00000									
16	True-Up Adjustment		Line (14 * 15)															-									
17	UG Project Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)															11,870,222									

Note 1 The value in the amount column is calculated using 13 month average balance.
Note 2 The value in the amount column is calculated using average of beginning and end of year balances.
Note 3 Per FERC order in Docket No. ER08-1207-002, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission. The Incentive for Garrisonville = 125 basis points Authorized Incentive Adder times the Common Equity % from Appendix A Line 122 = 0.0065
Note 4 These amounts do not include any True-Up Adjustments.

Virginia Electric and Power Company
 Attachment 10B - UG Project Revenue Requirement for Calendar Years after 2014
 Year = 2022

NIVO UG Project Revenue Requirement			Current Year												Amount			
			Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov		Dec		
1	Electric Plant in Service	Note 1	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838
2	Accumulated Depreciation	Note 1	(2,988,926)	(3,012,441)	(3,035,956)	(3,059,470)	(3,082,985)	(3,106,500)	(3,130,014)	(3,153,529)	(3,177,044)	(3,200,558)	(3,224,073)	(3,247,588)	(3,271,102)	(3,294,617)	(3,318,131)	(3,341,645)
3	Accumulated Deferred Income Taxes	Note 2	(423,448)															(423,448)
4	Applicable Rate Base																	6,560,375
5	Return																	520,856
6	Income Taxes associated with Equity Return																	133,884
7	Transmission Related Income Tax Adjustments																	(2,778)
8	Total Income Tax Provision																	131,106
9	Depreciation-Transmission																	282,176
10	Property Tax																	22,136
11	UG Project Revenue Requirement																	956,274
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 3																-
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 3																-
14	True-Up Adjustment Before Interest for Previous Calendar Year																	-
15	Future Value Factor (1+) ²⁴ months																	1,00000
16	True-Up Adjustment																	-
17	UG Project Revenue Requirement including True-up Adjustment, if applicable																	956,274

Note 1 The value in the amount column is calculated using 13 month average balance.
 Note 2 The value in the amount column is calculated using average of beginning and end of year balances.
 Note 3 These amounts do not include any True-Up Adjustments.

Attachment 11

Capital Investment Recovery of Previous Jointly-Owned Assets

Section 1 -- Purpose

This Attachment 11 determines the appropriate amount of revenue requirement to be assigned to Allegheny Generating Company, Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company (collectively form "Allegheny Power ") to recover the return, income taxes and depreciation and property taxes attributed to the assets acquired by VEPCO in accordance with Schedule 1 and Exhibit C of the Purchase Sale Agreement dated December 11, 2017 by and between Allegheny Generating Company and Virginia Electric and Power Company. These assets are described in Section 2 and collectively are referred to as the "Previous Jointly-Owned Assets".

Section 2 -- Previous Jointly-Owned Assets Descriptions

The Previous Jointly-Owned Assets are generally described below. Each facility may be modified and its costs shall reflect future retirements and additions. To the extent any segment or part of the facility is not eligible for inclusion in Attachment 7, a capital investment revenue requirement shall be determined for that segment or part as determined by this Attachment 11 and Attachment 11A.

a. Bath Assets

- | | | |
|-------|--|---|
| a.i | 500 kV Bath-Lexington
Transmission Line | Previous undivided ownership interest of Allegheny Generating Company in the following assets related to the Bath County hydroelectric facility in Virginia: the Air Entrance Bushings, associated air bus leads that connect from the generator step up transformers to the Air Entrance Bushings on the Gas Insulated Switchgear (GIS) including associated lightning arresters and Coupling Capacitor Potential Devices (CCPDs), |
| a.ii | 500 kV Bath-Valley
Transmission Line | the GIS, the 500kV Bath-Lexington transmission line, the 500kV Bath-Valley transmission line and associated protective relaying, control and communications. |
| a.iii | Bath Substation
Transmission Assets | |

Section 3 -- Determination of the Total Previous Jointly-Owned Assets Capital Investment Revenue Requirement

The Total Previous Jointly-Owned Assets Capital Investment Revenue Requirement shall be determined as set forth in the formula below.

Instructions:

1. Calculate this formula using data for Year on line 1.
2. On line 1, enter the year.
3. Line 2 is the applicable Previous Jointly-Owned Asset's Capital Investment Revenue Requirement consistent with the note below from Attachment 11A.

Line	Description	Year		
1	Enter the Rate Year	2022		
	(In Dollars)			
	(1)	(2)		
	(3)	(4)		
	Previous Jointly-Owned Assets Name	Capital Investment Revenue Requirement	Adjustment Factors	Total
2a.i	500 kV Bath-Lexington Transmission Line	\$1,346,230	40.00%	\$538,492
2.a.ii	500 kV Bath-Valley Transmission Line	\$2,103,095	40.00%	\$841,238
2.a.iii	Bath Substation Transmission Assets	\$4,039,165	40.00%	\$1,615,666
3	Total Previous Jointly-Owned Assets' Capital Investment Revenue Requirement			\$2,995,396

NOTE: All column 2 amounts are for the year indicated on line 1 and include true-up adjustments for the calendar year that is two years prior to that year. The revenue requirements in column (2) and column (4) include depreciation, return on capital investment, income taxes, and property taxes.

Attachment 11 (Continued)

Section 4 --Previous Jointly-Owned Assets Monthly Charge

Line	Description	Amounts
4	Total Previous Jointly-Owned Assets' Capital Investment Revenue Requirement (from Line 3) (dollars per year)	\$2,995,396
5	Previous Jointly-Owned Assets' Capital Monthly Charge (dollars per month) (line 4 ÷ 12 months)	\$249,616

Section 5 -- Billing

PJM shall bill the Previous Jointly-Owned Assets' Monthly Charge to the TO Account specified by Allegheny Power in the Allegheny (APS) Transmission Zone.

Section 6 -- Revenue Crediting

- A. For calculating the Annual Transmission Revenue Requirement and rate for Network Integration Transmission Service used for billing, the Total Previous Jointly-Owned Assets' Capital Investment Revenue Requirement amount, shown on line 4 of Section 4, shall be included in line 9 of Attachment 3.

Virginia Electric and Power Company

Attachment 11A - Previous Jointly-Owned Assets' Capital Investment Revenue Requirement Year = 2022

- Inst. 1 For each month enter the amount included in Electric Plant in Service attributable to the Previous Jointly-Owned Assets for the applicable month.
- Inst. 2 For each month enter the amount included in the Accumulated Provision for Depreciation of Electric Plant in Service attributable to the Previous Jointly-Owned Assets for the applicable month, and for each year enter the applicable depreciation expense.
- Inst. 3 For each year enter the amount of Accumulated Deferred Income Tax ("ADIT") attributable to the Previous Jointly-Owned Assets for December 31 of each year.
- Inst. 4 For each year enter the amount of Property Tax attributable to the Previous Jointly-Owned Assets.

a.i. Previous Jointly-Owned Assets (500 kV Bath-Lexington transmission line) Capital Investment Revenue Requirement				Previous Year												Current Year											
Line #	Descriptions	Notes	Page #s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount										
1	Electric Plant in Service	Note 1	Inst. 1	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364										
2	Accumulated Depreciation	Note 1	Inst. 2	(14,949,669)	(14,985,152)	(15,020,634)	(15,056,116)	(15,091,599)	(15,127,081)	(15,162,563)	(15,198,046)	(15,233,528)	(15,269,010)	(15,304,493)	(15,339,975)	(15,375,457)	(15,162,563)										
3	Accumulated Deferred Income Taxes		Inst. 3														(81,227)										
4	Applicable Rate Base		Line (1 + 2 + 3)														8,323,574										
5	Return		Line 4 * (Appendix A Line 129)														660,844										
6	Income Taxes associated with Equity Return		Line 5 * Appendix A Line 135 * (1-(126 / 129))														169,867										
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)														(3,524)										
8	Total Income Tax Provision		Line (6 + 7)														166,343										
9	Depreciation-Transmission		Inst. 2														425,788										
10	Property Tax		Inst. 4														93,255										
11	Previous Jointly-Owned Assets' Capital Investment Revenue Requirement		Line (5 + 8 + 9 + 10)														1,346,230										
12	Projected Assets' Capital Investment Revenue Requirement for Previous Calendar Year	Note 2															-										
13	Actual Assets' Capital Investment Revenue Requirement for Previous Calendar Year	Note 2															-										
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)														-										
15	Future Value Factor (1+) ⁿ /24 months		Attachment 6														-										
16	True-Up Adjustment		Line (14 * 15)														1,00000										
17	Previous Jointly-Owned Assets' Capital Investment Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)														1,346,230										

a.ii. Previous Jointly-Owned Assets (500 kV Bath-Valley transmission line) Capital Investment Revenue Requirement				Previous Year												Current Year											
Line #	Descriptions	Notes	Page #s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount										
1	Electric Plant in Service	Note 1	Inst. 1	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738										
2	Accumulated Depreciation	Note 1	Inst. 2	(22,565,202)	(22,619,509)	(22,673,817)	(22,728,125)	(22,782,432)	(22,836,740)	(22,891,047)	(22,945,355)	(22,999,663)	(23,053,970)	(23,108,278)	(23,162,586)	(23,216,893)	(22,891,047)										
3	Accumulated Deferred Income Taxes		Inst. 3														(587,767)										
4	Applicable Rate Base		Line (1 + 2 + 3)														13,162,924										
5	Return		Line 4 * (Appendix A Line 129)														1,045,061										
6	Income Taxes associated with Equity Return		Line 5 * Appendix A Line 135 * (1-(126 / 129))														268,628										
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)														(5,573)										
8	Total Income Tax Provision		Line (6 + 7)														263,055										
9	Depreciation-Transmission		Inst. 2														651,692										
10	Property Tax		Inst. 4														143,288										
11	Previous Jointly-Owned Assets' Capital Investment Revenue Requirement		Line (5 + 8 + 9 + 10)														2,103,095										
12	Projected Assets' Capital Investment Revenue Requirement for Previous Calendar Year	Note 2															-										
13	Actual Assets' Capital Investment Revenue Requirement for Previous Calendar Year	Note 2															-										
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)														-										
15	Future Value Factor (1+) ⁿ /24 months		Attachment 6														-										
16	True-Up Adjustment		Line (14 * 15)														1,00000										
17	Previous Jointly-Owned Assets' Capital Investment Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)														2,103,095										

a.iii. Previous Jointly-Owned Assets (Bath Substation Transmission Assets) Capital Investment Revenue Requirement				Previous Year												Current Year											
Line #	Descriptions	Notes	Page #s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount										
1	Electric Plant in Service	Note 1	Inst. 1	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050										
2	Accumulated Depreciation	Note 1	Inst. 2	(17,682,894)	(17,785,246)	(17,887,597)	(17,989,948)	(18,092,299)	(18,194,650)	(18,297,001)	(18,399,352)	(18,501,703)	(18,604,054)	(18,706,405)	(18,808,756)	(18,911,107)	(18,297,001)										
3	Accumulated Deferred Income Taxes		Inst. 3														(1,277,759)										
4	Applicable Rate Base		Line (1 + 2 + 3)														26,319,290										
5	Return		Line 4 * (Appendix A Line 129)														2,089,601										
6	Income Taxes associated with Equity Return		Line 5 * Appendix A Line 135 * (1-(126 / 129))														537,123										
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)														(11,143)										
8	Total Income Tax Provision		Line (6 + 7)														525,979										
9	Depreciation-Transmission		Inst. 2														1,228,213										
10	Property Tax		Inst. 4														195,371										
11	Previous Jointly-Owned Assets' Capital Investment Revenue Requirement		Line (5 + 8 + 9 + 10)														4,039,165										
12	Projected Assets' Capital Investment Revenue Requirement for Previous Calendar Year	Note 2															-										
13	Actual Assets' Capital Investment Revenue Requirement for Previous Calendar Year	Note 2															-										
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)														-										
15	Future Value Factor (1+) ⁿ /24 months		Attachment 6														-										
16	True-Up Adjustment		Line (14 * 15)														1,00000										
17	Previous Jointly-Owned Assets' Capital Investment Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)														4,039,165										

Note 1 The value in the amount column is calculated using 13 month average balance.
 Note 2 These amounts do not include any True-Up Adjustments.

Attachment B
**2020 True-Up (and related workpapers) in accordance with
the Order No. 864-related FERC directives**

Virginia Electric and Power Company
ATTACHMENT H-16A

FERC Form 1 Page # or

2020

Formula Rate -- Appendix A
Shaded cells are input cells

Notes

Instruction (Note H)

(000's)

Allocators

Wages & Salary Allocation Factor				
1	Transmission Wages Expense		p354.21b/ Attachment 5	\$ 51,332
2	Less Generator Step-ups		Attachment 5	3
3	Net Transmission Wage Expenses		(Line 1 - 2)	51,329
4	Total Wages Expense		p354.28b/Attachment 5	593,962
5	Less A&G Wages Expense		p354.27b/Attachment 5	83,398
6	Total		(Line 4 - 5)	\$ 510,564

7	Wages & Salary Allocator	(Note B)	(Line 3 / 6)	10.0535%
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Plant Allocation Factors				
8	Electric Plant In Service	(Notes A & Q)	p207.104.g/Attachment 5	\$ 44,903,901
9	Common Plant In Service - Electric		(Line 26)	0
10	Total Plant In Service		(Sum Lines 8 & 9)	44,903,901
11	Accumulated Depreciation (Total Electric Plant)	(Notes A & Q)	(Line 15 - 14 - 13 -12)	16,577,718
12	Accumulated Intangible Amortization	(Notes A & Q)	p200.21c/Attachment 5	150,132
13	Accumulated Common Amortization - Electric	(Notes A & Q)	p356/Attachment 5	0
14	Accumulated Common Plant Depreciation - Electric	(Notes A & Q)	p356/Attachment 5	0
15	Total Accumulated Depreciation		p219.29c/Attachment 5	16,727,850
16	Net Plant		(Line 10 - 15)	28,176,051
17	Transmission Gross Plant		(Line 31 - 30)	10,063,679
18	Gross Plant Allocator	(Note B)	(Line 17 / 10)	22.4116%
19	Transmission Net Plant		(Line 44 - 30)	\$ 8,225,055
20	Net Plant Allocator	(Note B)	(Line 19 / 16)	29.1917%

Plant Calculations

Plant In Service				
21	Transmission Plant In Service	(Notes A & Q)	p207.58.g/Attachment 5	\$ 10,541,868
22	Less: Generator Step-ups	(Notes A & Q)	Attachment 5	417,775
23	Less: Interconnect Facilities Installed After March 15, 2000	(Notes A & Q)	Attachment 5	170,113
24	Total Transmission Plant In Service		(Lines 21 - 22 - 23)	9,953,981
25	General & Intangible	(Notes A & Q)	p205.5.g + p207.99.g/Attachment 5	1,091,151
26	Common Plant (Electric Only)		p356/Attachment 5	0
27	Total General & Common		(Line 25 + 26)	1,091,151
28	Wage & Salary Allocation Factor		(Line 7)	10.0535%
29	General & Common Plant Allocated to Transmission		(Line 27 * 28)	\$ 109,699
30	Plant Held for Future Use (Including Land)	(Notes C & Q)	p214.47.d/Attachment 5	\$ 6,519
31	TOTAL Plant In Service		(Line 24 + 29 + 30)	\$ 10,070,199

Accumulated Depreciation				
32	Transmission Accumulated Depreciation	(Notes A & Q)	p219.25.c/Attachment 5	\$ 1,940,901
33	Less Accumulated Depreciation for Generator Step-ups	(Notes A & Q)	Attachment 5	121,671
34	Less Accumulated Depreciation for Interconnect Facilities Installed After March 15, 2000	(Notes A & Q)	Attachment 5	30,072
35	Total Accumulated Depreciation for Transmission		(Line 32 - 33 - 34)	1,789,158
36	Accumulated General Depreciation	(Notes A & Q)	p219.28.b/Attachment 5	341,894
37	Accumulated Intangible Amortization	(Notes A & Q)	(Line 12)	150,132
38	Accumulated Common Amortization - Electric		(Line 13)	0
39	Common Plant Accumulated Depreciation (Electric Only)		(Line 14)	0
40	Total Accumulated Depreciation		(Sum Lines 36 to 39)	492,026
41	Wage & Salary Allocation Factor		(Line 7)	10.0535%
42	General & Common Allocated to Transmission		(Line 40 * 41)	49,466
43	TOTAL Accumulated Depreciation		(Line 35 + 42)	\$ 1,838,624
44	TOTAL Net Property, Plant & Equipment		(Line 31 - 43)	\$ 8,231,575

Adjustment To Rate Base

Accumulated Deferred Income Taxes				
45	Average Balance	(Note U)	Attachment 1	\$ (1,090,815)
45A	Accumulated Deferred Income Taxes Attributable To Acquisition Adjustments		Attachment 5	\$ (401)
46	Accumulated Deferred Income Taxes Allocated To Transmission		(Line 45 + 45A)	\$ (1,091,217)
Transmission O&M Reserves				
47	Total Balance Transmission Related Account 242 Reserves	Enter Negative	Attachment 5	\$ (38,119)
Unamortized Excess/Deficient Deferred Income Taxes				
47A	Unamortized Exc/Def Deferral		Attachment 5	\$ (532,348)
Prepayments				
48	Prepayments	(Notes A & R)	Attachment 5	\$ 2,645
49	Total Prepayments Allocated to Transmission		(Line 48)	\$ 2,645
Materials and Supplies				
50	Undistributed Stores Exp	(Notes A & R)	Attachment 5	\$ -
51	Wage & Salary Allocation Factor		(Line 7)	10.0535%
52	Total Transmission Allocated Materials and Supplies		(Line 50 * 51)	0
53	Transmission Materials & Supplies	(Note A)	Attachment 5	22,975
54	Total Materials & Supplies Allocated to Transmission		(Line 52 + 53)	\$ 22,975
Cash Working Capital				
55	Transmission Operation & Maintenance Expense		(Line 85)	\$ 133,658
56	1/8th Rule		x 1/8	12.5%
57	Total Cash Working Capital Allocated to Transmission		(Line 55 * 56)	\$ 16,707
Network Credits				
58	Outstanding Network Credits	(Note N)	Attachment 5 / From PJM	0
59	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	Attachment 5 / From PJM	0
60	Net Outstanding Credits		(Line 58 - 59)	0
Electric Plant Acquisition Adjustments Approved by FERC				
60A	Acquisition Adjustments Amount		Attachment 5	\$ 8,804
60B	Accumulated Provision for Amortization of Line 60A Amount		Attachment 5	597
60C	Transmission Plant Unamortized Acquisition Adjustments Amount		(Line 60A - 60B)	\$ 8,207
61	TOTAL Adjustment to Rate Base		(Line 46 + 47 + 47A + 49 + 54 + 57 - 60 + 60C)	\$ (1,611,149)
62	Rate Base		(Line 44 + 61)	\$ 6,620,426
O&M				
Transmission O&M				
63	Transmission O&M		p321.112.b/Attachment 5	\$ 84,811
64	Less GSU Maintenance		Attachment 5	7
65	Less Account 565 - Transmission by Others		p321.96.b/Attachment 5	(18,237)
66	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565	(Note O)	PJM Data	0
67	Transmission O&M		(Lines 63 - 64 + 65 + 66)	\$ 103,040
Allocated General & Common Expenses				
68	Common Plant O&M	(Note A)	p356	0
69	Total A&G		Attachment 5	343,921
70	Less Property Insurance Account 924		p323.185b	499
71	Less Regulatory Commission Exp Account 928	(Note E)	p323.189b/Attachment 5	33,908
72	Less General Advertising Exp Account 930.1		p323.911b/Attachment 5	3,314
73	Less EPRI Dues	(Note D)	p352-353/Attachment 5	5,252
74	General & Common Expenses		(Lines 68 + 69) - Sum (70 to 73)	\$ 300,948
75	Wage & Salary Allocation Factor		(Line 7)	10.0535%
76	General & Common Expenses Allocated to Transmission		(Line 74 * 75)	\$ 30,256
Directly Assigned A&G				
77	Regulatory Commission Exp Account 928	(Note G)	p323.189b/Attachment 5	\$ 216
78	General Advertising Exp Account 930.1	(Note K)	p323.191b	0
79	Subtotal - Transmission Related		(Line 77 + 78)	216
80	Property Insurance Account 924		p323.185b	499
81	General Advertising Exp Account 930.1	(Note F)	Attachment 5	0
82	Total		(Line 80 + 81)	499
83	Net Plant Allocation Factor		(Line 20)	29.1917%
84	A&G Directly Assigned to Transmission		(Line 82 * 83)	\$ 146
85	Total Transmission O&M		(Line 67 + 76 + 79 + 84)	\$ 133,658

Depreciation & Amortization Expense

Depreciation Expense				
86	Transmission Depreciation Expense	(Notes A and S)	p336.7b&c/Attachment 5	\$ 261,435
87	Less: GSU Depreciation		Attachment 5	12,008
88	Less: Interconnect Facilities Depreciation		Attachment 5	4,809
89	Extraordinary Property Loss		Attachment 5	0
90	Total Transmission Depreciation		(Line 86 - 87 - 88 + 89)	244,617
90A	Amortization of Acquisition Adjustments		Attachment 5	205
91	General Depreciation	(Note A)	p336.10b&c&d/Attachment 5	46,219
92	Intangible Amortization	(Note A)	p336.1d&e/Attachment 5	28,488
93	Total		(Line 91 + 92)	74,707
94	Wage & Salary Allocation Factor		(Line 7)	10.0535%
95	General and Intangible Depreciation Allocated to Transmission		(Line 93 * 94)	7,511
96	Common Depreciation - Electric Only	(Note A)	p336.11.b	0
97	Common Amortization - Electric Only	(Note A)	p356 or p336.11d	0
98	Total		(Line 96 + 97)	0
99	Wage & Salary Allocation Factor		(Line 7)	10.0535%
100	Common Depreciation - Electric Only Allocated to Transmission		(Line 98 * 99)	0

101	Total Transmission Depreciation & Amortization		(Line 90 + 90A + 95 + 100)	\$ 252,333
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Taxes Other than Income

102	Taxes Other than Income		Attachment 2	\$ 65,882
103	Total Taxes Other than Income		(Line 102)	\$ 65,882

Return / Capitalization Calculations

Long Term Interest				
104	Long Term Interest	(Note T)	p117.62c through 67c/Attachment 5	\$ 543,232
105	Less LTD Interest on Securitization Bonds	(Note P)	Attachment 8	0
106	Long Term Interest		(Line 104 - 105)	\$ 543,232
107	Preferred Dividends	(Note T), enter positive	p118.29c	\$ -
Common Stock				
108	Proprietary Capital		p112.16c,d/2	\$ 14,637,313
109	Less Preferred Stock	(Note T), enter negative	(Line 117)	0
110	Less Account 219 - Accumulated Other Comprehensive Income	(Note T), enter negative	p112.15c,d/2	\$ 40,812
111	Common Stock		(Sum Lines 108 to 110)	\$ 14,678,125
Capitalization				
112	Long Term Debt		p112.24c,d/2	\$ 13,071,933
113	Less Loss on Reacquired Debt	(Note T), enter negative	p111.81c,d/2	\$ (389)
114	Plus Gain on Reacquired Debt	(Note T), enter positive	p113.61c,d/2	\$ 3,007
115	Less LTD on Securitization Bonds	(Note P)	(Note T), enter negative Attachment 8	0
116	Total Long Term Debt		(Sum Lines 112 to 115)	13,074,551
117	Preferred Stock	(Note T), enter positive	p112.3c,d/2	0
118	Common Stock		(Line 111)	14,678,125
119	Total Capitalization		(Sum Lines 116 to 118)	\$ 27,752,676
120	Debt %	Total Long Term Debt	(Line 116 / 119)	47.1%
121	Preferred %	Preferred Stock	(Line 117 / 119)	0.0%
122	Common %	Common Stock	(Line 118 / 119)	52.9%
123	Debt Cost	Total Long Term Debt	(Line 106 / 116)	0.0415
124	Preferred Cost	Preferred Stock	(Line 107 / 117)	0.0000
125	Common Cost	Common Stock	(Note J) Fixed	0.1140
126	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 120 * 123)	0.0196
127	Weighted Cost of Preferred	Preferred Stock	(Line 121 * 124)	0.0000
128	Weighted Cost of Common	Common Stock	(Line 122 * 125)	0.0603
129	Total Return (R)		(Sum Lines 126 to 128)	0.0799
130	Investment Return = Rate Base * Rate of Return		(Line 62 * 129)	528,757

Composite Income Taxes

Income Tax Rates				
131	FIT=Federal Income Tax Rate		Attachment 5	21.00%
132	SIT=State Income Tax Rate or Composite	(Note I)	Attachment 5	5.86%
133	p	(percent of federal income tax deductible for state purposes)	Per State Tax Code	0.00%
134	T	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\}$		25.63%
135	T / (1-T)			34.45%
Transmission Related Income Tax Adjustments				
136	Amortized Investment Tax Credit (ITC)	(Note I) enter negative	Attachment 1	\$ (128)
136A	Other Income Tax Adjustments		Attachment 5	\$ (3,360)
137	T/(1-T)		(Line 135)	34.45%
138	Transmission Income Taxes - Income Tax Adjustments		((Line 136 + 136A) * (1 + Line 137))	\$ (4,691)
139	Transmission Income Taxes - Equity Return =	$CIT=(T/(1-T)) * Investment\ Return * (1-(WCLTD/R)) =$	[Line 135 * 130 * (1-(126 / 129))]	137,532
140	Total Transmission Income Taxes		(Line 138 + 139)	132,842

REVENUE REQUIREMENT

Summary				
141	Net Property, Plant & Equipment		(Line 44)	\$ 8,231,575
142	Adjustment to Rate Base		(Line 61)	(1,611,149)
143	Rate Base		(Line 62)	\$ 6,620,426
144	O&M		(Line 85)	133,658
145	Depreciation & Amortization		(Line 101)	252,333
146	Taxes Other than Income		(Line 103)	65,882
147	Investment Return		(Line 130)	528,757
148	Income Taxes		(Line 140)	132,842
149				
150	Revenue Requirement		(Sum Lines 144 to 149)	\$ 1,113,471
Acquisition Adjustments Revenue Requirement				
150A	Acquisition Adjustments Return		Line 129 * (60C + 45A)	\$ 623
150B	Acquisition Adjustments Income Taxes		[Line 135 * 150A * (1 - (126 / 129))]	162
150C	Amortization of Acquisition Adjustments		(Line 90A)	205
150D	Acquisition Adjustments Revenue Requirement		(Line 150A + 150B + 150C)	\$ 990
Net Plant Carrying Charge				
151	Revenue Requirement excluding Acquisition Adjustments Revenue Requirement		(Line 150 - 150D)	\$ 1,112,481
152	Net Transmission Plant		(Line 24 - 35)	8,164,822
153	Net Plant Carrying Charge without Acquisition Adjustments		(Line 151 / 152)	13.6253%
154	Net Plant Carrying Charge without Acquisition Adjustments and Depreciation		(Line 151 - 86) / 152	10.4233%
155	Net Plant Carrying Charge without Acquisition Adjustments, Depreciation, Return or Income Taxes		(Line 150 - 86 - 90A - 130 - 140) / 152	2.3299%
Net Plant Carrying Charge Calculation with 100 Basis Point increase in ROE				
156	Gross Revenue Requirement Less Return, Income Taxes, and Amortization of Acquisition Adjustments		(Line 150 - 147 - 148 - 90A)	\$ 451,667
157	Increased Return and Taxes		Attachment 4	707,837
158	Net Revenue Requirement excluding Acquisition Adjustments Rev. Req. with 100 Basis Point increase in ROE		(Line 156 + 157)	1,159,504
159	Net Transmission Plant		(Line 152)	8,164,822
160	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Acquisition Adjustments		(Line 158 / 159)	14.2012%
161	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Acquisition Adjustments and Depreciation		(Line 158 - 86) / 159	10.9993%
162	Revenue Requirement		(Line 150)	\$ 1,113,471
163	True-up Adjustment		Attachment 6	-
164	Plus any increased ROE calculated on Attachment 7 other than PJM Schedule 12 projects.		Attachment 7	2,088
165	Facility Credits under Section 30.9 of the PJM OATT.		Attachment 5	3,212
166	Revenue Credits		Attachment 3	(30,113)
167	Interest on Network Credits		PJM data	0
168	Annual Transmission Revenue Requirement (ATRR)		(Line 162 + 163 + 164 + 165 + 166 + 167)	\$ 1,088,658
Rate for Network Integration Transmission Service				
169	1 CP Peak	(Note L)	PJM Data	19,930.5
170	Rate (\$/MW-Year)		(Line 168 / 169)	54,622.70
171	Rate for Network Integration Transmission Service (\$/MW/Year)		(Line 170)	54,622.70

Notes

- A Electric portion only - VEPCO does not have Common Plant.
- B Excludes amounts for Generator Step-ups and Interconnection Facilities, when appropriate.
- C Includes Transmission portion only.
- D Excludes all EPRI Annual Membership Dues.
- E Includes all regulatory commission expenses.
- F Includes all safety related advertising included in Account 930.1.
- G Includes all regulatory commission expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
- H The Form 1 reference indicates only the end-of-year balance used to derive the amount beside the reference. Each plant balance with a Form 1 reference will include the Form 1 balance in an average of the 13 month balances for the year. Each non-plant balance included in rate base with a Form 1 reference will include Form 1 balances in the calculation of the average of the beginning and end of year balances for the year. See notes Q and R below.
- I The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and $p =$ the percentage of federal income tax deductible for state income taxes. If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by $(1/1-T)$. A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
- J Per FERC order in Docket No. ER08-92, the ROE is 11.4%, which includes a 50 basis point RTO membership adder as authorized by FERC to become effective January 1, 2008. Per FERC order in Docket No. _____, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission.
- K Education and outreach expenses relating to transmission, for example siting or billing.
- L As provided for in Section 34.1 of the PJM OATT.
- M Amount of transmission plant excluded from rates per Attachment 5.
- N Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments (net of accumulated depreciation) toward the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Interest on the Network Credits as booked each year is added to the revenue requirement on Line 167.
- O Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M. If they are booked to Acct 565, they are included on Line 66.
- P Securitization bonds may be included in the capital structure.
- Q Calculated using 13 month average balance. Only beginning and end of year balances are from Form 1.
- R Calculated using average of beginning and end of year balances. Beginning and end of year balances are from Form 1.
- S The depreciation rates are included in Attachment 9.
- T For the initial formula rate calculation, the projected capital structure shall reflect the capital structure from the 2006 FERC Form No. 1 data. For all other formula rate calculations, the projected capital structure and actual capital structure shall reflect the capital structure from the most recent FERC Form No. 1 data available.
- U ADIT amounts included on Line 45A are not to be included on Line 45 or in the underlying attachments in which the Line 45 amount is computed.

END PRINT RANGE ABOVE HASHED LINE -- NO FORMULA COMPONENTS ARE BELOW.

Virginia Electric and Power Company
Attachment 1 - Accumulated Deferred Income Tax (ADIT) Worksheet - December 31 of the Current Year
(In Thousands)

Current Year: **2020**

Wage and Salary Allocator from Line 7 of Appendix A for the Current Year 10.0535%
Gross Plant Allocator from Line 18 of Appendix A for the Current Year 22.4116%

(A) Line	(B)					Transmission		(I) Transmission Total
		(C) Account 190	(D) Account 282	(E) Account 283	(F) Total	(G) Allocation / Assignment Method	(H) Allocation / Assignment %	
ADIT - Liberalized Depreciation (Amounts Including Adjustments)								
1	Liberalized Depreciation - Transmission		\$ (957,234)		(957,234)	Assigned	100.0000%	(957,234)
2	Liberalized Depreciation - General Plant		\$ (36,435)		(36,435)	Wages & Salaries	10.0535%	(3,663)
3	Liberalized Depreciation - Computer Software		\$ (13,090)		(13,090)	Wages & Salaries	10.0535%	(1,316)
4	Total Liberalized Depreciation Amounts including Adjustments (Sum of Lines 1 - 3)	\$ -	\$ (1,006,759)		\$ (1,006,759)			\$ (962,213)
ADIT - Plant Related Other than Liberalized Depreciation								
5	Transmission Plant (net of GSU/GI Proportion)	84	(158,400)	-	(158,316)	Assigned	100.0000%	(158,316)
6	General Plant	25	(11,097)	-	(11,072)	Wages & Salaries	10.0535%	(1,113)
7	Plant - Other	52,119	(60)	(50,142)	1,917	Gross Plant	22.4116%	430
8	Total Plant Related Other than Liberalized Depreciation (Sum of Lines 5 - 7)	\$ 52,228	\$ (169,556)	\$ (50,142)	\$ (167,471)			\$ (158,999)
ADIT - Not Plant Related								
9	Employee Benefits	138,796	-	(79,033)	59,763	Wages & Salaries	10.0535%	6,008
10	Other Operating	43,072	-	(1,972)	41,100	Wages & Salaries	10.0535%	4,132
11	Total Not Plant Related (Sum of Lines 9 - 10)	\$ 181,868	\$ -	\$ (81,005)	\$ 100,863			\$ 10,140
12	Total ADIT used for Assignment or Allocation to Transmission (Sum of Lines 4, 8 & 11)	\$ 234,096	\$ (1,176,316)	\$ (131,147)	\$ (1,073,367)			\$ (1,111,072)
Reconciliation to FERC Form 1 Accounts:								
13	Liberalized Depreciation not Allocated or Assigned to Transmission		(3,960,333)					
14	Total Amount of Excluded ADIT in Line 4 due to Adjustments		(670,242)					
15	Excluded Amounts (see Explanations below)	3,308,698	1,786,849	(2,081,853)				
16	Total ADIT Not Used for Assignment or Allocation to Transmission (Sum of Lines 13 - 15)	3,308,698	(2,843,726)	(2,081,853)				
17	Total FERC Form 1 Balance (Sum of Lines 12 & 16)	\$ 3,542,794	\$ (4,020,041)	\$ (2,213,000)				

Explanations:

A detailed set of work papers supporting these inputs shall be included with the work papers posted on the PJM website and included in the informational filing with the Commission.
Lines 1-3 inputs are from Attachment 1B if the inputs are for a projected rate calculation or from Attachment 1C if the inputs are for a true-up calculation.
Lines 5-7, 9-10 and 13 inputs are totals for each category by account obtained from work papers maintained by the Tax Department.
Line 14 represents the impact of proration and the removal of ADIT associated with generator step-up transformers as determined on Attachment 1B or 1C, as applicable. It is the mathematical difference between the inputs for Lines 1-3 and the unadjusted amounts provided in the applicable Attachment 1B or 1C.
Line 15 inputs are excluded ADIT items (not otherwise listed in Lines 13 and 14) from the Formula Rate such as ADIT associated with the production and distribution functions, non-operating income and deductions, and other comprehensive income entries or unfunded ADIT balances primarily due to the adoption of SFAS No. 109.

Virginia Electric and Power Company
Attachment 1 -- Continued
(In Thousands)

Line

ADIT Summary and Calculation of Average Balance

<u>Description</u>	<u>Balance Date</u>	<u>Amount</u>
18 Transmission Total ADIT from Attachment 1, Line 12	December 31 of the Current Year	\$ (1,111,072)
19 Transmission Total ADIT from Attachment 1A, Line 12 (Note 1)	December 31 of the Previous Year	<u>\$ (1,070,559)</u>
20 Average Balance for Entry on Line 45 of Appendix A		<u>\$ (1,090,815)</u>

Attachment 1- Accumulated Deferred Income Taxes (ADIT) Worksheet -- Amortization of ITC-255

<u>Item</u>	<u>Amortization</u>
21 Amortization of Transmission Related for Entry on Line 136 of Appendix A	\$ 128
22 Amortization, Other	<u>\$ (39,699)</u>
23 Current Year Amortization (Line 21 + 22)	\$ (39,571)
24 Current Year Amortization from Form 1 (Current Year Items from p266.8f-g)	<u>\$ (39,571)</u>
25 Difference (Line 23 - 24) (Must be Zero)	\$ -

Virginia Electric and Power Company
Attachment 1A - Accumulated Deferred Income Tax (ADIT) Worksheet - December 31 of the Previous Year
(In Thousands)

Previous Year: **2019**

Wage and Salary Allocator from Line 7 of Appendix A for the Previous Year
Gross Plant Allocator from Line 18 of Appendix A for the Previous Year

9.8947%

21.8631%

(A) Line	(B)	(C)	(D)	(E)	(F)	Transmission		(I) Transmission Total
						(G) Allocation / Assignment Method	(H) Allocation / Assignment %	
		Account 190	Account 282	Account 283	Total			
ADIT - Liberalized Depreciation (Amounts Including Adjustments)								
1	Liberalized Depreciation - Transmission		\$ (957,234)		(957,234)	Assigned	100.0000%	(957,234)
2	Liberalized Depreciation - General Plant		\$ (36,435)		(36,435)	Wages & Salaries	9.8947%	(3,605)
3	Liberalized Depreciation - Computer Software		\$ (13,090)		(13,090)	Wages & Salaries	9.8947%	(1,295)
4	Total Liberalized Depreciation Amounts including Adjustments (Sum of Lines 1 - 3)	\$ -	\$ (1,006,759)		\$ (1,006,759)			\$ (962,135)
ADIT - Plant Related Other than Liberalized Depreciation								
5	Transmission Plant (net of GSU/GI Proportion)	138	(123,410)	-	(123,273)	Assigned	100.0000%	(123,273)
6	General Plant	35	(11,053)	-	(11,018)	Wages & Salaries	9.8947%	(1,090)
7	Plant - Other	53,554	(536)	(51,454)	1,564	Gross Plant	21.8631%	342
8	Total Plant Related Other than Liberalized Depreciation (Sum of Lines 5 - 7)	\$ 53,727	\$ (135,000)	\$ (51,454)	\$ (132,726)			\$ (124,021)
ADIT - Not Plant Related								
9	Employee Benefits	221,177	-	(69,421)	151,756	Wages & Salaries	9.8947%	15,016
10	Other Operating	6,154	-	(282)	5,872	Wages & Salaries	9.8947%	581
11	Total Not Plant Related (Sum of Lines 9 - 10)	\$ 227,331	\$ -	\$ (69,703)	\$ 157,629			\$ 15,597
12	Total ADIT used for Assignment or Allocation to Transmission (Sum of Lines 4, 8 & 11)	\$ 281,059	\$ (1,141,759)	\$ (121,157)	\$ (981,857)			\$ (1,070,559)
Reconciliation to FERC Form 1 Accounts:								
13	Liberalized Depreciation not Allocated or Assigned to Transmission		(4,071,508)					
14	Total Amount of Excluded ADIT in Line 4 due to Adjustments		(653,275)					
15	Excluded Amounts (see Explanations below)	2,790,520	1,682,390	(1,525,774)				
16	Total ADIT Not Used for Assignment or Allocation to Transmission (Sum of Lines 13 - 15)	2,790,520	(3,042,392)	(1,525,774)				
17	Total FERC Form 1 Balance (Sum of Lines 12 & 16)	\$ 3,071,578	\$ (4,184,151)	\$ (1,646,930)				

Explanations:

A detailed set of work papers supporting these inputs shall be included with the work papers posted on the PJM website and included in the informational filing with the Commission.

Lines 1-3 inputs are from Attachment 1B if the inputs are for a projected rate calculation or from Attachment 1C if the inputs are for a true-up calculation.

Lines 5-7, 9-10 and 13 inputs are totals for each category by account obtained from work papers maintained by the Tax Department.

Line 14 represents the impact of proration and the removal of ADIT associated with generator step-up transformers as determined on Attachment 1B or 1C, as applicable. It is the mathematical difference between the inputs for Lines 1-3 and the unadjusted amounts provided in the applicable Attachment 1B or 1C.

Line 15 inputs are excluded ADIT items (not otherwise listed in Lines 13 and 14) from the Formula Rate such as ADIT associated with the production and distribution functions, non-operating income and deductions, and other comprehensive income entries or unfunded ADIT balances primarily due to the adoption of SFAS No. 109.

**Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1B**

Projected Accumulated Deferred Federal Income Taxes and Excess/Deficient Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable to the Projections of 2021 and Later and True-ups of 2020 and Later

If the formula rate population is for determining a projected ATRR, enter the year for which the projection is being made on line 1 and populate the remainder of this Attachment 1B with the projected data associated with that year. If the formula rate population is for determining a true-up ATRR for use on Line A of Attachment 6, enter the year for which the true-up is being calculated on line 1 and populate the remainder of this Attachment 1B with the data that was included in Attachment 1B of the projection associated with that year.

Sheet 1 of 3

Line 1 Projection for Year: 2020
Line 2 Number of Days in Year: 366 (Enter 365, or for Leap Year enter 366)

Part 1: Account 282, Transmission Plant In Service

Columns 3, 4, 7, 8, 9, 10, 13, 14 are in dollars (except line 16).

Line	(1) Year	(2) Month	(3) Projected Transmission Plant in Service ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration	(9) Projected Transmission Net (EDIT)/DDIT	(10) Activity	(11) Remaining Days	(12) Ratio	(13) Activity with Proration	(14) Net (EDIT)/DDIT with Proration
3	2019	Dec	(983,587,585)					(983,587,585)	(604,490,205)					(604,490,205)
4	2020	Jan	(987,268,173)	(3,680,588)	336	0.918033	(3,378,900)	(986,966,485)	(604,205,478)	284,727	336	0.918033	261,389	(604,228,816)
5	2020	Feb	(990,948,761)	(3,680,588)	307	0.838798	(3,087,269)	(990,053,754)	(603,920,751)	284,727	307	0.838798	238,828	(603,989,988)
6	2020	Mar	(994,629,348)	(3,680,588)	276	0.754098	(2,775,525)	(992,829,279)	(603,636,024)	284,727	276	0.754098	214,712	(603,775,276)
7	2020	Apr	(998,309,936)	(3,680,588)	246	0.672131	(2,473,838)	(995,303,117)	(603,351,296)	284,727	246	0.672131	191,374	(603,583,902)
8	2020	May	(1,001,990,524)	(3,680,588)	215	0.587432	(2,162,094)	(997,465,211)	(603,066,569)	284,727	215	0.587432	167,258	(603,416,644)
9	2020	Jun	(1,005,671,112)	(3,680,588)	185	0.505464	(1,860,406)	(999,325,617)	(602,781,842)	284,727	185	0.505464	143,919	(603,272,725)
10	2020	Jul	(1,009,351,700)	(3,680,588)	154	0.420765	(1,548,663)	(1,000,874,280)	(602,497,115)	284,727	154	0.420765	119,803	(603,152,922)
11	2020	Aug	(1,013,032,287)	(3,680,588)	123	0.336066	(1,236,919)	(1,002,111,199)	(602,212,388)	284,727	123	0.336066	95,687	(603,057,235)
12	2020	Sep	(1,016,712,875)	(3,680,588)	93	0.254098	(935,231)	(1,003,046,430)	(601,927,661)	284,727	93	0.254098	72,349	(602,984,886)
13	2020	Oct	(1,020,393,463)	(3,680,588)	62	0.169399	(623,488)	(1,003,669,918)	(601,642,934)	284,727	62	0.169399	48,232	(602,936,654)
14	2020	Nov	(1,024,074,051)	(3,680,588)	32	0.087432	(321,800)	(1,003,991,718)	(601,358,206)	284,727	32	0.087432	24,894	(602,911,760)
15	2020	Dec	(1,027,754,639)	(3,680,588)	1	0.002732	(10,056)	(1,004,001,774)	(601,073,479)	284,727	1	0.002732	778	(602,910,982)
16	Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:								94.42%					93.76%
17	For Column 8, Line 15 x Line 16; and For Column 14, Line 15 x Line 16:								(948,011,668)					(565,303,807)

Explanations:

- Col. 3 & 9 Projected Account 282 month-end ADIT and Net EDIT/DDIT (excludes cost of removal).
- Col. 4 & 10 Monthly change in ADIT and Net EDIT/DDIT balances.
- Col. 5 & 11 Number of days remaining in the year as of and including the last day of the month.
- Col. 6 & 12 Col. 5 or Col. 11 divided by the number of days in the year.
- Col. 7 & 13 Col. 4 or Col. 10 multiplied by col. 6 or col. 12.
- Col. 8 & 14, Line 3 Amount from col. 3 or col. 9, line 3.
- Col. 8 & 14, Lines 4-15 Col. 8 or col. 14 of previous month plus col. 7 or col. 13 of current month.
- Col. 8 & 14, Line 16 Appendix A Line 24 ÷ Appendix A, Line 21 (from the projection population of the formula)
- Col. 8 & 14, Line 17 Col. 8 or Col. 14, Line 15 multiplied by line 16.

Attachment 1B (Continued)

2020

Sheet 2 of 3

Part 2: Account 282, General Plant

Columns 3, 4, 7, 8, 9, 10, 13, and 14 are in dollars (except line 15).

Line	(1) Year	(2) Month	(3) Projected General Plant ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration	(9) Projected Transmission Net (EDIT)/DDIT	(10) Activity	(11) Remaining Days	(12) Ratio	(13) Activity with Proration	(14) Net (EDIT)/DDIT with Proration	
1	2019	Dec	(29,415,049)					(29,415,049)	(26,608,071)					(26,608,071)	
2	2020	Jan	(29,374,728)	40,321	336	0.918033	37,016	(29,378,033)	(26,418,330)	189,741	336	0.918033	174,188	(26,433,883)	
3	2020	Feb	(29,334,408)	40,321	307	0.838798	33,821	(29,344,212)	(26,228,590)	189,741	307	0.838798	159,154	(26,274,729)	
4	2020	Mar	(29,294,087)	40,321	276	0.754098	30,406	(29,313,806)	(26,038,849)	189,741	276	0.754098	143,083	(26,131,646)	
5	2020	Apr	(29,253,767)	40,321	246	0.672131	27,101	(29,286,705)	(25,849,109)	189,741	246	0.672131	127,531	(26,004,115)	
6	2020	May	(29,213,446)	40,321	215	0.587432	23,686	(29,263,019)	(25,659,368)	189,741	215	0.587432	111,460	(25,892,655)	
7	2020	Jun	(29,173,125)	40,321	185	0.505464	20,381	(29,242,638)	(25,469,628)	189,741	185	0.505464	95,907	(25,796,748)	
8	2020	Jul	(29,132,805)	40,321	154	0.420765	16,966	(29,225,672)	(25,279,887)	189,741	154	0.420765	79,836	(25,716,912)	
9	2020	Aug	(29,092,484)	40,321	123	0.336066	13,550	(29,212,122)	(25,090,147)	189,741	123	0.336066	63,765	(25,653,147)	
10	2020	Sep	(29,052,164)	40,321	93	0.254098	10,245	(29,201,877)	(24,900,406)	189,741	93	0.254098	48,213	(25,604,934)	
11	2020	Oct	(29,011,843)	40,321	62	0.169399	6,830	(29,195,047)	(24,710,665)	189,741	62	0.169399	32,142	(25,572,792)	
12	2020	Nov	(28,971,522)	40,321	32	0.087432	3,525	(29,191,522)	(24,520,925)	189,741	32	0.087432	16,589	(25,556,203)	
13	2020	Dec	(28,931,202)	40,321	1	0.002732	110	(29,191,412)	(24,331,184)	189,741	1	0.002732	518	(25,555,685)	
14	For Column 8, equals Line 13. For Column 14, equals Line 13.								(29,191,412)						(25,555,685)
15													Factor at time of Income Tax Rate Change (Att 5A)	8.07%	
16													Allocated	(2,062,420)	

Explanations:

- Col. 3 & 9 Projected Account 282 month-end ADIT and Net EDIT/DDIT (excludes cost of removal).
- Col. 4 & 10 Monthly change in ADIT and Net EDIT/DDIT balances.
- Col. 5 & 11 Number of days remaining in the year as of and including the last day of the month.
- Col. 6 & 12 Col. 5 or Col. 11 divided by the number of days in the year.
- Col. 7 & 13 Col. 4 or Col. 10 multiplied by col. 6 or col. 12.
- Col. 8 & 14, Line 1 Amount from col. 3 or col. 9, line 1.
- Col. 8 & 14, Lines 2-13 Col. 8 or Col. 14 of previous month plus col. 7 or col. 13 of current month.
- Col. 8, Line 14 Col. 8, Line 13.
- Col. 14, Line 15 Allocator used for year EDIT/DDIT were established.
- Col. 14, Line 16 Col. 14, Line 15 multiplied by line 16.

Attachment 1B (Continued)

2020

Sheet 3 of 3

Part 3: Account 282, Computer Software

Columns 3, 4, 7, 8, 9, 10, 13, and 14 are in dollars (except line 15).
The column and line explanations are as described for Part 2.

Line	(1) Year	(2) Month	(3) Projected General Plant ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration	(9) Projected Transmission Net (EDIT)/DDIT	(10) Activity	(11) Remaining Days	(12) Ratio	(13) Activity with Proration	(14) Net (EDIT)/DDIT with Proration	
1	2019	Dec	(9,999,976)					(9,999,976)	(7,105,789)					(7,105,789)	
2	2020	Jan	(9,628,332)	371,644	336	0.918033	341,182	(9,658,794)	(6,890,791)	214,999	336	0.918033	197,376	(6,908,413)	
3	2020	Feb	(9,256,688)	371,644	307	0.838798	311,734	(9,347,060)	(6,675,792)	214,999	307	0.838798	180,340	(6,728,073)	
4	2020	Mar	(8,885,043)	371,644	276	0.754098	280,256	(9,066,804)	(6,460,793)	214,999	276	0.754098	162,130	(6,565,943)	
5	2020	Apr	(8,513,399)	371,644	246	0.672131	249,794	(8,817,010)	(6,245,795)	214,999	246	0.672131	144,507	(6,421,436)	
6	2020	May	(8,141,755)	371,644	215	0.587432	218,316	(8,598,694)	(6,030,796)	214,999	215	0.587432	126,297	(6,295,139)	
7	2020	Jun	(7,770,111)	371,644	185	0.505464	187,853	(8,410,841)	(5,815,798)	214,999	185	0.505464	108,674	(6,186,465)	
8	2020	Jul	(7,398,466)	371,644	154	0.420765	156,375	(8,254,466)	(5,600,799)	214,999	154	0.420765	90,464	(6,096,001)	
9	2020	Aug	(7,026,822)	371,644	123	0.336066	124,897	(8,129,569)	(5,385,801)	214,999	123	0.336066	72,254	(6,023,747)	
10	2020	Sep	(6,655,178)	371,644	93	0.254098	94,434	(8,035,135)	(5,170,802)	214,999	93	0.254098	54,631	(5,969,116)	
11	2020	Oct	(6,283,534)	371,644	62	0.169399	62,956	(7,972,179)	(4,955,804)	214,999	62	0.169399	36,421	(5,932,695)	
12	2020	Nov	(5,911,890)	371,644	32	0.087432	32,493	(7,939,686)	(4,740,805)	214,999	32	0.087432	18,798	(5,913,897)	
13	2020	Dec	(5,540,245)	371,644	1	0.002732	1,015	(7,938,671)	(4,525,807)	214,999	1	0.002732	587	(5,913,310)	
14	For Column 8, equals Line 13. For Column 14, equals Line 13.							(7,938,671)							(5,913,310)
15												Factor at time of Income Tax Rate Change (Att 5A)	8.07%		
16												Allocated	(477,222)		

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1B – 2020 Projection / 2019 True-Up
Projected Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable to the Projection of 2020 and True-up of 2019

If the formula rate population is for determining a projected ATRR, enter the year for which the projection is being made on line 1 and populate the remainder of this Attachment 1B with the projected data associated with that year. If the formula rate population is for determining a true-up ATRR for use on Line A of Attachment 6, enter the year for which the true-up is being calculated on line 1 and populate the remainder of this Attachment 1B with the data that was included in Attachment 1B of the projection associated with that year.

Sheet 1 of 3

Line 1 Projection for Year:
 Line 2 Number of Days in Year: (Enter 365, or for Leap Year enter 366)

Part 1: Account 282, Transmission Plant In Service

Columns 3, 4, 7, and 8 are in dollars (except line 16).

Line	(1) Year	(2) Month	(3) Projected Transmission Plant In Service ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration
3	-	Dec	<input type="text"/>					-
4	-	Jan	<input type="text"/>	-	-	-	-	-
5	-	Feb	<input type="text"/>	-	307	-	-	-
6	-	Mar	<input type="text"/>	-	276	-	-	-
7	-	Apr	<input type="text"/>	-	246	-	-	-
8	-	May	<input type="text"/>	-	215	-	-	-
9	-	Jun	<input type="text"/>	-	185	-	-	-
10	-	Jul	<input type="text"/>	-	154	-	-	-
11	-	Aug	<input type="text"/>	-	123	-	-	-
12	-	Sep	<input type="text"/>	-	93	-	-	-
13	-	Oct	<input type="text"/>	-	62	-	-	-
14	-	Nov	<input type="text"/>	-	32	-	-	-
15	-	Dec	<input type="text"/>	-	1	-	-	-
16	Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:							<input type="text"/>
17	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:							-

Explanations:

- Col. 3 Projected Account 282 month-end ADIT (excludes cost of removal).
- Col. 4 Monthly change in ADIT balance.
- Col. 5 Number of days remaining in the year as of and including the last day of the month.
- Col. 6 Col. 5 divided by the number of days in the year.
- Col. 7 Col. 4 multiplied by col. 6.
- Col. 8, Line 3 Amount from col. 3, line 3.
- Col. 8, Lines 4-15 Col. 8 of previous month plus col. 7 of current month.
- Col. 8, Line 16 Appendix A Line 24 ÷ Appendix A, Line 21 (from the projection population of the formula).
- Col. 8, Line 17 Col. 8, Line 15 multiplied by line 16.

Attachment 1B - 2020 Projection / 2019 True-Up (Continued)

Sheet 2 of 3

Part 2: Account 282, General Plant

Columns 3, 4, 7, and 8 are in dollars.

Line	(1) Year	(2) Month	(3) Projected General Plant ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration
1	-	Dec						-
2	-	Jan		-	-	-	-	-
3	-	Feb		-	307	-	-	-
4	-	Mar		-	276	-	-	-
5	-	Apr		-	246	-	-	-
6	-	May		-	215	-	-	-
7	-	Jun		-	185	-	-	-
8	-	Jul		-	154	-	-	-
9	-	Aug		-	123	-	-	-
10	-	Sep		-	93	-	-	-
11	-	Oct		-	62	-	-	-
12	-	Nov		-	32	-	-	-
13	-	Dec		-	1	-	-	-
14	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments and 1 and 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:							-

Explanations:

- Col. 3 Projected Account 282 month-end ADIT (excludes cost of removal).
- Col. 4 Current month change in ADIT balance.
- Col. 5 Number of days remaining in the year as of and including the last day of the month.
- Col. 6 Col. 5 divided by the number of days in the year.
- Col. 7 Col. 4 multiplied by Col. 6.
- Col. 8, Line 1 Amount from col. 3, line 1.
- Col. 8, Lines 2-13 Col. 8 of previous month plus Col. 7 of current month.
- Col. 8, Line 14 Col. 8, Line 13.

Attachment 1B - 2020 Projection / 2019 True-Up (Continued)

Sheet 3 of 3

Part 3: Account 282, Computer Software - Book Amortization

Columns 3, 4, 7, and 8 are in dollars.
The column and line explanations are as described for Part 2.

Line	(1) Year	(2) Month	(3) Projected Computer Software Book Amount ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration	
1	-	Dec						-	
2	-	Jan		-	-	-	-	-	
3	-	Feb		-	307	-	-	-	
4	-	Mar		-	276	-	-	-	
5	-	Apr		-	246	-	-	-	
6	-	May		-	215	-	-	-	
7	-	Jun		-	185	-	-	-	
8	-	Jul		-	154	-	-	-	
9	-	Aug		-	123	-	-	-	
10	-	Sep		-	93	-	-	-	
11	-	Oct		-	62	-	-	-	
12	-	Nov		-	32	-	-	-	
13	-	Dec		-	1	-	-	-	
14	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:								-

Part 4: Account 282, Computer Software - Tax Amortization

Columns 3, 4, 7, and 8 are in dollars.
The column and line explanations are as described for Part 2.

Line	(1) Year	(2) Month	(3) Projected Computer Software Tax Amount ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration	
1	-	Dec						-	
2	-	Jan		-	-	-	-	-	
3	-	Feb		-	307	-	-	-	
4	-	Mar		-	276	-	-	-	
5	-	Apr		-	246	-	-	-	
6	-	May		-	215	-	-	-	
7	-	Jun		-	185	-	-	-	
8	-	Jul		-	154	-	-	-	
9	-	Aug		-	123	-	-	-	
10	-	Sep		-	93	-	-	-	
11	-	Oct		-	62	-	-	-	
12	-	Nov		-	32	-	-	-	
13	-	Dec		-	1	-	-	-	
14	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:								-

**Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1C**

True-up of Accumulated Deferred Federal Income Taxes and Excess/Deficient Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable to the True-ups of 2020 and Later

If the formula rate population is for determining a projected ATRR, do not populate this Attachment 1C. If the formula rate population is for determining a true-up ATRR for use on Line A of Attachment 6, enter the year for which the true-up is being calculated on line 1 and populate the remainder of this Attachment 1C with the actual data associated with that year. Use the amounts from line 17 of Part 1, and line 14 of Parts 2, 3, and 4, in populating Attachment 1 and Attachment 1A as instructed in this Attachment 1C.

Sheet 1 of 3

Line 1 True-up Year: 2020 (If Populated, Must Match Attachment 1B, Part 1, Line 1)
Line 2 Number of Days in Year: 366 (From Attachment 1B, Part 1, Line 2)

Part 1: Account 282, Transmission Plant In Service

Columns 3 through 22 are in dollars (except line 16).

Line	Year	Month	(3) Actual Transmission Plant In Service ADIT	(4) Actual Activity	(5) Projected Activity from Column (4) of Attachment 1B	(6) Activity Difference	(7) Reversal of Projected Activity Not Realized	(8) Activity Not in Projection	(9) Reversal of Projected Activity Not Realized With Proration	(10) Projected Activity With Proration from Column (7) of Attachment 1B	(11) ADIT Activity for True-up	(12) ADIT Balances for True-up	(13) Actual Transmission Plant In Service Net (EDIT)/ADIT	(14) Actual Activity	(15) Projected Activity from Column (10) of Attachment 1B	(16) Activity Difference	(17) Reversal of Projected Activity Not Realized	(18) Activity Not in Projection	(19) Reversal of Projected Activity Not Realized With Proration	(20) Projected Activity With Proration from Column (13) of Attachment 1B	(21) Net (EDIT) / DDIT for True-up	(22) Net (EDIT) / DDIT Balances for True-up				
3	2019	Dec	(998,450,146)									(998,450,146)	(576,138,800)									(576,138,800)				
4	2020	Jan	(997,610,897)	839,248	(3,680,588)	4,519,836	3,680,588	839,248	3,378,900	(3,378,900)	419,624	(998,030,521)	(586,045,182)	(9,906,382)	284,727	(10,191,109)	(284,727)	(9,906,382)	(261,389)	261,389	(4,953,191)	(581,091,991)				
5	2020	Feb	(996,650,025)	(1,039,128)	(3,680,588)	2,641,460	2,641,460	0	2,215,651	(3,087,269)	(871,618)	(998,902,159)	(585,752,422)	292,760	284,727	8,033	0	8,033	0	238,828	242,845	(590,849,146)				
6	2020	Mar	(999,689,153)	(1,039,128)	(3,680,588)	2,641,460	2,641,460	0	1,991,921	(2,775,525)	(783,604)	(999,685,744)	(585,459,661)	292,760	284,727	8,033	0	8,033	0	214,712	218,729	(580,630,417)				
7	2020	Apr	(1,000,728,280)	(1,039,128)	(3,680,588)	2,641,460	2,641,460	0	1,775,408	(2,473,838)	(698,430)	(1,000,384,174)	(585,166,901)	292,760	284,727	8,033	0	8,033	0	191,374	195,391	(580,435,027)				
8	2020	May	(1,001,767,408)	(1,039,128)	(3,680,588)	2,641,460	2,641,460	0	1,551,677	(2,162,094)	(610,417)	(1,000,994,591)	(584,874,141)	292,760	284,727	8,033	0	8,033	0	167,258	171,275	(580,263,752)				
9	2020	Jun	(1,002,806,536)	(1,039,128)	(3,680,588)	2,641,460	2,641,460	0	1,335,164	(1,860,406)	(525,242)	(1,001,519,832)	(584,581,381)	292,760	284,727	8,033	0	8,033	0	143,919	147,936	(580,115,817)				
10	2020	Jul	(1,003,845,663)	(1,039,128)	(3,680,588)	2,641,460	2,641,460	0	1,111,434	(1,548,663)	(437,226)	(1,001,957,061)	(584,288,620)	292,760	284,727	8,033	0	8,033	0	119,803	123,820	(579,991,997)				
11	2020	Aug	(1,021,024,709)	(17,179,046)	(3,680,588)	(13,498,458)	0	(13,498,458)	0	(1,236,919)	(7,986,148)	(1,009,943,209)	(582,896,183)	1,392,438	284,727	1,107,711	0	8,033	0	95,687	649,542	(579,342,455)				
12	2020	Sep	(1,022,063,837)	(1,039,128)	(3,680,588)	2,641,460	2,641,460	0	671,191	(935,231)	(264,040)	(1,010,207,250)	(582,603,422)	292,760	284,727	8,033	0	8,033	0	72,349	76,366	(579,266,089)				
13	2020	Oct	(1,023,102,965)	(1,039,128)	(3,680,588)	2,641,460	2,641,460	0	447,460	(623,488)	(176,028)	(1,010,383,277)	(582,310,862)	292,760	284,727	8,033	0	8,033	0	48,232	52,249	(579,213,841)				
14	2020	Nov	(1,024,142,092)	(1,039,128)	(3,680,588)	2,641,460	2,641,460	0	230,947	(321,800)	(90,853)	(1,010,474,130)	(582,017,902)	292,760	284,727	8,033	0	8,033	0	24,894	28,911	(579,184,930)				
15	2020	Dec	(1,034,392,653)	(10,250,561)	(3,680,588)	(6,569,973)	0	(6,569,973)	0	(10,056)	(3,295,042)	(1,013,769,172)	(580,606,604)	1,411,298	284,727	1,126,571	0	1,126,571	0	778	564,063	(578,620,867)				
16	Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:												94.42%													93.76%
17	For Column 12, Line 15 x Line 16; and For Column 22, Line 15 x Line 16:												(957,234,369)													(542,528,812)

Explanations:

- Col. 3 & 13 Actual Account 282 month-end ADIT and Net EDIT/DDIT (excludes cost of removal).
- Col. 4 & 14 Monthly change in ADIT and Net EDIT/DDIT balances.
- Col. 6 & 16 Col. 6 = Col. 4 minus col. 5; Col. 16 = Col. 14 minus Col. 15.
- Col. 7 & 17 The portion of the amount in col. 6 or col. 16 included in original projection but not realized.
- Col. 8 & 18 The portion of the amount in col. 6 or col. 16 not included in original projection.
- Col. 9 & 19 The amount in col. 7 or col. 17 multiplied by the ratio from col. 6 or col. 12 of Attachment 1B, Part 1.
- Col. 11 & 21 The sum of col. 8 or col. 18 times a factor of 50%; col. 9 or col. 19, and col. 10 or col. 20.
- Col. 12 & 22, Line 3 Amount from col. 3 or col. 13, line 3.
- Col. 12 & 22, Lines 4-15 Col. 12 or col. 22 of previous month plus col. 11 or col. 21 of current month.
- Col. 12 & 22, Line 16 Appendix A, Line 24 + Appendix A, Line 21 (from the true-up population of the formula).
- Col. 12 & 22, Line 17 Col. 12 or col. 22, Line 15 multiplied by line 16.

Attachment 1C (Continued)
2020
Sheet 2 of 3

Part 2: Account 282, General Plant

Columns 3 through 22 are in dollars (except line 14).

Line	Year	Month	(3) Actual General Plant ADIT	(4) Actual Activity	(5) Projected Activity from Column (4)	(6) Activity Difference	(7) Reversal of Projected Activity Not Realized	(8) Activity Not in Projection	(9) Reversal of Projected Activity Not Realized With Proration	(10) Projected Activity from Column (7)	(11) ADIT Activity for True-up	(12) ADIT Balances for True-up	(13) Actual Transmission Plant in Service Net (EDIT)/ADIT	(14) Actual Activity	(15) Projected Activity from Column (10)	(16) Activity Difference	(17) Reversal of Projected Activity Not Realized	(18) Activity Not in Projection	(19) Reversal of Projected Activity Not Realized With Proration	(20) Projected Activity from Column (13)	(21) Net (EDIT) / DDIT for True-up	(22) Net (EDIT) / DDIT Balances for True-up		
1	2019	Dec	(39,624,747)									(39,624,747)	(26,629,089)									(26,629,089)		
2	2020	Jan	(39,760,707)	(135,959)	40,321	(176,280)	(40,321)	(135,959)	(37,016)	37,016	(67,979)	(39,692,727)	(26,500,579)	128,510	189,741	(61,230)	(61,230)	0	(56,212)	174,188	117,976	(26,511,113)		
3	2020	Feb	(39,896,666)	(135,959)	40,321	(176,280)	(40,321)	(135,959)	(33,821)	33,821	(67,979)	(39,760,706)	(26,322,180)	178,400	189,741	(11,341)	(11,341)	0	(9,513)	159,154	149,641	(26,361,472)		
4	2020	Mar	(40,032,625)	(135,959)	40,321	(176,280)	(40,321)	(135,959)	(30,406)	30,406	(67,979)	(39,828,685)	(26,143,780)	178,400	189,741	(11,341)	(11,341)	0	(8,552)	143,083	134,531	(26,226,941)		
5	2020	Apr	(40,168,584)	(135,959)	40,321	(176,280)	(40,321)	(135,959)	(27,101)	27,101	(67,979)	(39,896,665)	(25,965,380)	178,400	189,741	(11,341)	(11,341)	0	(7,623)	127,531	119,908	(26,107,032)		
6	2020	May	(40,304,543)	(135,959)	40,321	(176,280)	(40,321)	(135,959)	(23,686)	23,686	(67,979)	(39,964,544)	(25,786,390)	178,400	189,741	(11,341)	(11,341)	0	(6,662)	111,460	104,798	(26,002,234)		
7	2020	Jun	(40,440,502)	(135,959)	40,321	(176,280)	(40,321)	(135,959)	(20,381)	20,381	(67,979)	(40,032,623)	(25,608,580)	178,400	189,741	(11,341)	(11,341)	0	(5,732)	95,907	90,175	(25,912,059)		
8	2020	Jul	(40,576,461)	(135,959)	40,321	(176,280)	(40,321)	(135,959)	(16,966)	16,966	(67,979)	(40,100,602)	(25,430,180)	178,400	189,741	(11,341)	(11,341)	0	(4,772)	79,836	75,064	(25,836,995)		
9	2020	Aug	(34,238,241)	6,338,220	40,321	6,297,900	0	6,297,900	0	13,550	3,162,500	(36,938,102)	(22,356,261)	3,073,919	189,741	2,884,179	0	2,884,179	0	63,765	1,505,854	(24,331,141)		
10	2020	Sep	(34,374,200)	(135,959)	40,321	(176,280)	(40,321)	(135,959)	(10,245)	10,245	(67,980)	(37,006,082)	(22,177,861)	178,400	189,741	(11,341)	(11,341)	0	(2,882)	48,213	45,331	(24,285,809)		
11	2020	Oct	(34,510,160)	(135,959)	40,321	(176,280)	(40,321)	(135,959)	(6,830)	6,830	(67,980)	(37,074,062)	(21,999,462)	178,400	189,741	(11,341)	(11,341)	0	(1,921)	32,142	30,221	(24,255,589)		
12	2020	Nov	(34,646,119)	(135,959)	40,321	(176,280)	(40,321)	(135,959)	(3,525)	3,525	(67,980)	(37,142,042)	(21,821,062)	178,400	189,741	(11,341)	(11,341)	0	(992)	16,589	15,597	(24,239,991)		
13	2020	Dec	(33,191,331)	1,454,787	40,321	1,414,467	0	1,414,467	0	110	707,343	(36,434,699)	(21,527,929)	293,133	189,741	103,392	0	103,392	0	518	52,214	(24,187,777)		
14																								
15	For Column 12, equals Line 13:											(36,434,699)											Factor at time of Income Tax Rate Change (Alt 5A)	8.07%
																					Allocated	(1,952,026)		

Explanations:

- Col. 3 & 13 Actual Account 282 month-end ADIT and Net EDIT/DDIT (excludes cost of removal).
- Col. 4 & 14 Monthly change in ADIT and Net EDIT/DDIT balances.
- Col. 6 & 16 Col. 6 = Col. 4 minus col. 5; Col. 16 = Col. 14 minus Col. 15.
- Col. 7 & 17 The portion of the amount in col. 6 or col. 16 included in original projection but not realized.
- Col. 8 & 18 The portion of the amount in col. 6 or col. 16 not included in original projection.
- Col. 9 & 19 The amount in col. 7 or col. 17 multiplied by the ratio from col. 6 or col. 12 of Attachment 1B, Part 1.
- Col. 11 & 21 The sum of col. 8 or col. 18 times a factor of 50%, col. 9 or col. 19, and col. 10 or col. 20.
- Col. 12 & 22, Line 1 Amount from col. 3 or col. 13, line 1.
- Col. 12 & 22, Lines 2-13 Col. 12 or col. 22 of previous month plus col. 11 or col. 21 of current month.
- Col. 22, Line 14 Allocator used for year EDIT/DDIT were established.
- Col. 12, Line 15 Amount from col. 12, line 13.
- Col. 22, Line 15 Col. 22, Line 13 multiplied by line 14.

Attachment 1C (Continued)
2020
Sheet 3 of 3

Part 3: Account 282, Computer Software

Columns 3 through 22 are in dollars (except line 14).
The column and line explanations are as described for Part 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)		
Line	Year	Month	Actual General Plant ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up	Actual Transmission Plant in Service Net (EDIT)/ADIT	Actual Activity	Projected Activity from Column (10) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (13) of Attachment 1B	Net (EDIT) / DDIT for True-up	Net (EDIT) / DDIT Balances for True-up	
1	2019	Dec	(13,990,581)									(13,990,581)	(7,079,535)									(7,079,535)	
2	2020	Jan	(13,811,791)	178,789	371,644	(192,855)	(192,855)	0	(177,047)	341,182	164,135	(13,826,446)	(6,897,669)	181,866	214,999	(33,133)	(33,133)	0	(30,417)	197,376	166,959	(6,912,576)	
3	2020	Feb	(13,633,002)	178,789	371,644	(192,855)	(192,855)	0	(161,766)	311,734	149,968	(13,676,478)	(6,711,012)	186,656	214,999	(28,342)	(28,342)	0	(23,773)	180,340	156,567	(6,756,009)	
4	2020	Mar	(13,454,213)	178,789	371,644	(192,855)	(192,855)	0	(145,432)	260,256	134,824	(13,541,654)	(6,524,356)	186,656	214,999	(28,342)	(28,342)	0	(21,373)	162,130	140,757	(6,815,252)	
5	2020	Apr	(13,275,424)	178,789	371,644	(192,855)	(192,855)	0	(129,624)	249,794	120,170	(13,421,484)	(6,337,700)	186,656	214,999	(28,342)	(28,342)	0	(19,050)	144,507	125,457	(6,489,794)	
6	2020	May	(13,096,634)	178,789	371,644	(192,855)	(192,855)	0	(113,289)	218,316	105,027	(13,316,457)	(6,151,043)	186,656	214,999	(28,342)	(28,342)	0	(16,649)	126,297	109,648	(6,380,146)	
7	2020	Jun	(12,917,845)	178,789	371,644	(192,855)	(192,855)	0	(97,481)	187,853	90,372	(13,226,085)	(5,964,387)	186,656	214,999	(28,342)	(28,342)	0	(14,326)	108,674	94,348	(6,285,798)	
8	2020	Jul	(12,739,056)	178,789	371,644	(192,855)	(192,855)	0	(81,147)	156,375	75,228	(13,150,857)	(5,777,730)	186,656	214,999	(28,342)	(28,342)	0	(11,925)	90,464	78,539	(6,207,260)	
9	2020	Aug	(12,560,267)	536,323	371,644	164,679	0	164,679	0	124,897	207,236	(12,943,620)	(5,714,651)	83,079	214,999	(151,919)	(151,919)	0	(51,055)	72,254	21,199	(6,186,061)	
10	2020	Sep	(12,023,943)	178,789	371,644	(192,855)	(192,855)	0	(49,004)	94,434	45,430	(12,898,190)	(5,527,995)	186,656	214,999	(28,342)	(28,342)	0	(7,202)	54,631	47,429	(6,138,631)	
11	2020	Oct	(11,845,154)	178,789	371,644	(192,855)	(192,855)	0	(32,669)	62,956	30,287	(12,867,904)	(5,341,338)	186,656	214,999	(28,342)	(28,342)	0	(4,801)	36,421	31,620	(6,107,011)	
12	2020	Nov	(11,666,365)	178,789	371,644	(192,855)	(192,855)	0	(16,862)	32,493	15,631	(12,852,272)	(5,154,682)	186,656	214,999	(28,342)	(28,342)	0	(2,478)	18,798	16,320	(6,090,691)	
13	2020	Dec	(12,141,931)	(475,566)	371,644	(847,210)	(371,644)	(475,566)	(1,015)	1,015	(237,783)	(13,090,056)	(5,039,496)	115,186	214,999	(99,813)	(99,813)	0	(273)	587	314	(6,090,377)	
14																					Factor at time of Income Tax Rate Change (Alt 5A)	8.07%	
15	For Column 12, equals Line 13:										(13,090,056)											Allocated	(491,512)

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1C - 2019
True-up of Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable Only to the True-up of 2019

If the formula rate population is for determining a projected ATRR, do not populate this Attachment 1C. If the formula rate population is for determining a true-up ATRR for use on Line A of Attachment 6, enter the year for which the true-up is being calculated on line 1 and populate the remainder of this Attachment 1C with the actual data associated with that year. Use the amounts from line 17 of Part 1, and line 14 of Parts 2, 3, and 4, in populating Attachment 1 and Attachment 1A as instructed in this Attachment 1C.

Sheet 1 of 3

Line 1 True-up Year: (If Populated, Must Match Attachment 1B, Part 1, Line 1)
 Line 2 Number of Days in Year: (From Attachment 1B, Part 1, Line 2)

Part 1: Account 282, Transmission Plant In Service

Columns 3 through 12 are in dollars (except line 16).

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
			Actual Transmission Plant In Service ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
Line	Year	Month										
3	-	Dec	 									-
4	-	Jan	 	-	 	-	-	-	-	 	-	-
5	-	Feb	 	-	 	-	-	-	-	 	-	-
6	-	Mar	 	-	 	-	-	-	-	 	-	-
7	-	Apr	 	-	 	-	-	-	-	 	-	-
8	-	May	 	-	 	-	-	-	-	 	-	-
9	-	Jun	 	-	 	-	-	-	-	 	-	-
10	-	Jul	 	-	 	-	-	-	-	 	-	-
11	-	Aug	 	-	 	-	-	-	-	 	-	-
12	-	Sep	 	-	 	-	-	-	-	 	-	-
13	-	Oct	 	-	 	-	-	-	-	 	-	-
14	-	Nov	 	-	 	-	-	-	-	 	-	-
15	-	Dec	 	-	 	-	-	-	-	 	-	-
16	Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:											
17	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a True-up ATRR:											-

Explanations:

- Col. 3 Actual Account 282 month-end ADIT (excludes cost of removal).
- Col. 4 Monthly change in ADIT balance.
- Col. 6 Col. 4 minus col. 5.
- Col. 7 The portion of the amount in col. 6 included in original projection but not realized.
- Col. 8 The portion of the amount in col. 6 not included in original projection.
- Col. 9 The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 1.
- Col. 11 The sum of col. 8 times a factor of 50%, col. 9, and col. 10.
- Col. 12, Line 3 Amount from col. 3, line 3.
- Col. 12, Lines 4-15 Col. 12 of previous month plus col. 11 of current month.
- Col. 12, Line 16 Appendix A, Line 24 ÷ Appendix A, Line 21 (from the true-up population of the formula).
- Col. 12, Line 17 Col. 12, Line 15 multiplied by line 16.

Attachment 1C (Continued)

2019
Sheet 2 of 3

Part 2: Account 282, General Plant

Columns 3 through 12 are in dollars.

Line	(1) Year	(2) Month	(3) Actual General Plant ADIT	(4) Actual Activity	(5) Projected Activity from Column (4) of Attachment 1B	(6) Activity Difference	(7) Reversal of Projected Activity Not Realized	(8) Activity Not in Projection	(9) Reversal of Projected Activity Not Realized With Proration	(10) Projected Activity With Proration from Column (7) of Attachment 1B	(11) ADIT Activity for True-up	(12) ADIT Balances for True-up
1	-	Dec										-
2	-	Jan		-		-	-	-	-		-	-
3	-	Feb		-		-	-	-	-		-	-
4	-	Mar		-		-	-	-	-		-	-
5	-	Apr		-		-	-	-	-		-	-
6	-	May		-		-	-	-	-		-	-
7	-	Jun		-		-	-	-	-		-	-
8	-	Jul		-		-	-	-	-		-	-
9	-	Aug		-		-	-	-	-		-	-
10	-	Sep		-		-	-	-	-		-	-
11	-	Oct		-		-	-	-	-		-	-
12	-	Nov		-		-	-	-	-		-	-
13	-	Dec		-		-	-	-	-		-	-

14 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a True-up ATRR: -

Explanations:

- Col. 3 Actual Account 282 month-end ADIT (excludes cost of removal).
- Col. 4 Monthly change in ADIT balance.
- Col. 6 Col. 4 minus col. 5.
- Col. 7 The portion of the amount in col. 6 included in original projection but not realized.
- Col. 8 The portion of the amount in col. 6 not included in original projection.
- Col. 9 The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 2, 3 or 4 (as appropriate).
- Col. 11 The sum of col. 8 times a factor of 50%, col. 9, and col. 10.
- Col. 12, Line 1 Amount from col. 3, line 1.
- Col. 12, Lines 2-13 Col. 12 of previous month plus col. 11 of current month.
- Col. 12, Line 14 Amount from col. 12, line 13.

Attachment 1C (Continued)

2019
Sheet 3 of 3

Part 3: Account 282, Computer Software - Book Amortization

Columns 3 through 12 are in dollars.
The column and line explanations are as described for Part 2.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line	Year	Month	Actual Computer Software Book Amount ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
1	-	Dec										-
2	-	Jan		-		-	-	-	-		-	-
3	-	Feb		-		-	-	-	-		-	-
4	-	Mar		-		-	-	-	-		-	-
5	-	Apr		-		-	-	-	-		-	-
6	-	May		-		-	-	-	-		-	-
7	-	Jun		-		-	-	-	-		-	-
8	-	Jul		-		-	-	-	-		-	-
9	-	Aug		-		-	-	-	-		-	-
10	-	Sep		-		-	-	-	-		-	-
11	-	Oct		-		-	-	-	-		-	-
12	-	Nov		-		-	-	-	-		-	-
13	-	Dec		-		-	-	-	-		-	-

14 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a True-up ATRR: -

Part 4: Account 282, Computer Software - Tax Amortization

Columns 3 through 12 are in dollars.
The column and line explanations are as described for Part 2.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line	Year	Month	Actual Computer Software Tax Amount ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
1	-	Dec										-
2	-	Jan		-		-	-	-	-		-	-
3	-	Feb		-		-	-	-	-		-	-
4	-	Mar		-		-	-	-	-		-	-
5	-	Apr		-		-	-	-	-		-	-
6	-	May		-		-	-	-	-		-	-
7	-	Jun		-		-	-	-	-		-	-
8	-	Jul		-		-	-	-	-		-	-
9	-	Aug		-		-	-	-	-		-	-
10	-	Sep		-		-	-	-	-		-	-
11	-	Oct		-		-	-	-	-		-	-
12	-	Nov		-		-	-	-	-		-	-
13	-	Dec		-		-	-	-	-		-	-

14 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a True-up ATRR: -

**Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1C - 2018**

True-up of Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable Only to the True-up of 2018

If the formula rate population is for determining the 2018 true-up ATRR for use on Line A of Attachment 6, populate this Attachment 1C - 2018 with the actual data associated with that year. Use the amounts from line 17 of Part 1, and line 14 of Parts 2, 3, and 4, in populating Attachment 1 and Attachment 1A as instructed in this Attachment 1C - 2018.

Sheet 1 of 4

Line 1 True-up Year: 2018
Line 2 Number of Days in Year: 365

Part 1: Account 282, Transmission Plant In Service

Columns 3 through 12 are in dollars (except lines 15b, 15e, and 16).

Line	Year	Month	(1) Actual Transmission Plant In Service ADIT	(2)	(3) Actual Activity	(4) Projected Activity from Column (4) of Attachment 1B	(5)	(6) Activity Difference	(7) Reversal of Projected Activity Not Realized	(8) Activity Not in Projection	(9) Reversal of Projected Activity Not Realized With Proration	(10) Projected Activity With Proration from Column (7) of Attachment 1B	(11) ADIT Activity for True-up	(12) ADIT Balances for True-up
3	2017	Dec												-
4	2018	Jan			-			-	-	-	-		-	-
5	2018	Feb			-			-	-	-	-		-	-
6	2018	Mar			-			-	-	-	-		-	-
7	2018	Apr			-			-	-	-	-		-	-
8	2018	May			-			-	-	-	-		-	-
9	2018	Jun			-			-	-	-	-		-	-
10	2018	Jul			-			-	-	-	-		-	-
11	2018	Aug			-			-	-	-	-		-	-
12	2018	Sep			-			-	-	-	-		-	-
13	2018	Oct			-			-	-	-	-		-	-
14	2018	Nov			-			-	-	-	-		-	-
15	2018	Dec			-			-	-	-	-		-	-
15a	Pre-change -- Average of Actual ADIT Balance from Col.12, December 31, 2017 and December 31, 2018													-
15b	177 Days Divided by 365 Days													48.49%
15c	Component of Average ADIT Balance Attributable to January 1 Through June 26 (15a X 15b)													-
15d	Post-change -- ADIT Balance for True-up from Col. 12, December 31, 2018													-
15e	188 Days Divided by 365 Days													51.51%
15f	Component of ADIT Balance Attributable to June 27 Through December 31 (15d X 15e)													-
15g	Pre-change Component plus Post-change Component (15c + 15f)													-
16	Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:													
17	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate the 2018 True-up ATRR:													-

Explanations:

Col. 3	Actual Account 282 month-end ADIT (excludes cost of removal).		
Col. 4	Monthly change in ADIT balance.	Col. 12, Lines 4-15	Col. 12 of previous month plus col. 11 of current month.
Col. 6	Col. 4 minus col. 5	Col. 12, Line 15b	Effective date of change is June 27, 2018.
Col. 7	The portion of the amount in col. 6 included in original projection but not realized.	Col. 12, Line 15d	December 31, 2018 balance minus the sum of the activity in col. 8 times a factor of 50%.
Col. 8	The portion of the amount in col. 6 not included in original projection.	Col. 12, Line 16	Appendix A, Line 24 ÷ Appendix A, Line 21 (from the true-up population of the formula).
Col. 9	The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 1.		
Col. 11	The sum of col. 8, col. 9, and col. 10.		
Col. 12, Line 3	Amount from col. 3, line 3.	Col. 12, Line 17	Col. 12, Line 15g multiplied by line 16.

Attachment 1C - 2018 (Continued)

2018

Sheet 2 of 4

Part 2: Account 282, General Plant

Columns 3 through 12 are in dollars (except lines 13b and 13e).

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line	Year	Month	Actual General Plant ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
1	2017	Dec										-
2	2018	Jan		-		-	-	-	-		-	-
3	2018	Feb		-		-	-	-	-		-	-
4	2018	Mar		-		-	-	-	-		-	-
5	2018	Apr		-		-	-	-	-		-	-
6	2018	May		-		-	-	-	-		-	-
7	2018	Jun		-		-	-	-	-		-	-
8	2018	Jul		-		-	-	-	-		-	-
9	2018	Aug		-		-	-	-	-		-	-
10	2018	Sep		-		-	-	-	-		-	-
11	2018	Oct		-		-	-	-	-		-	-
12	2018	Nov		-		-	-	-	-		-	-
13	2018	Dec		-		-	-	-	-		-	-
13a	Pre-change -- Average of Actual ADIT Balance from Col. 12, December 31, 2017 and December 31, 2018											-
13b	177 Days Divided by 365 Days											48.49%
13c	Component of Average ADIT Balance Attributable to January 1 Through June 26 (13a X 13b)											-
13d	Post-change -- ADIT Balance for True-up from Col. 12, December 31, 2018											-
13e	188 Days Divided by 365 Days											51.51%
13f	Component of ADIT Balance Attributable to June 27 Through December 31 (13d X 13e)											-
13g	Pre-change Component plus Post-change Component (13c + 13f)											-
14	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate the 2018 True-up ATRR:											-

Explanations:

Col. 3	Actual Account 282 month-end ADIT (excludes cost of removal).
Col. 4	Monthly change in ADIT balance.
Col. 6	Col. 4 minus col. 5
Col. 7	The portion of the amount in col. 6 included in original projection but not realized.
Col. 8	The portion of the amount in col. 6 not included in original projection.
Col. 9	The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 2, 3 or 4 (as appropriate).
Col. 11	The sum of col. 8, col. 9, and col. 10.
Col. 12, Line 1	Amount from col. 3, line 1.
Col. 12, Lines 2-13	Col. 12 of previous month plus col. 11 of current month.
Col. 12, Line 13d	December 31, 2018 balance minus the sum of the activity in col. 8 times a factor of 50%.
Col. 12, Line 14	Amount from col. 12, line 13g.

Attachment 1C - 2018 (Continued)

2018

Sheet 3 of 4

Part 3: Account 282, Computer Software - Book Amortization

Columns 3 through 12 are in dollars (except lines 13b and 13e).
The column and line explanations are as described for Part 2.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line	Year	Month	Actual Computer Software Book Amount ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
1	2017	Dec										-
2	2018	Jan		-		-	-	-	-		-	-
3	2018	Feb		-		-	-	-	-		-	-
4	2018	Mar		-		-	-	-	-		-	-
5	2018	Apr		-		-	-	-	-		-	-
6	2018	May		-		-	-	-	-		-	-
7	2018	Jun		-		-	-	-	-		-	-
8	2018	Jul		-		-	-	-	-		-	-
9	2018	Aug		-		-	-	-	-		-	-
10	2018	Sep		-		-	-	-	-		-	-
11	2018	Oct		-		-	-	-	-		-	-
12	2018	Nov		-		-	-	-	-		-	-
13	2018	Dec		-		-	-	-	-		-	-
13a	Pre-change -- Average of Actual ADIT Balance from Col. 12, December 31, 2017 and December 31, 2018											-
13b	177 Days Divided by 365 Days											48.49%
13c	Component of Average ADIT Balance Attributable to January 1 Through June 26 (13a X 13b)											-
13d	Post-change -- ADIT Balance for True-up from Col. 12, December 31, 2018											-
13e	188 Days Divided by 365 Days											51.51%
13f	Component of ADIT Balance Attributable to June 27 Through December 31 (13d X 13e)											-
13g	Pre-change Component plus Post-change Component (13c + 13f)											-
14	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate the 2018 True-up ATRR:											-

Attachment 1C - 2018 (Continued)
2018
 Sheet 4 of 4

Part 4: Account 282, Computer Software - Tax Amortization

Columns 3 through 12 are in dollars (except lines 13b and 13e).
 The column and line explanations are as described for Part 2.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line	Year	Month	Actual Computer Software Tax Amount ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
1	2017	Dec										-
2	2018	Jan		-		-	-	-	-		-	-
3	2018	Feb		-		-	-	-	-		-	-
4	2018	Mar		-		-	-	-	-		-	-
5	2018	Apr		-		-	-	-	-		-	-
6	2018	May		-		-	-	-	-		-	-
7	2018	Jun		-		-	-	-	-		-	-
8	2018	Jul		-		-	-	-	-		-	-
9	2018	Aug		-		-	-	-	-		-	-
10	2018	Sep		-		-	-	-	-		-	-
11	2018	Oct		-		-	-	-	-		-	-
12	2018	Nov		-		-	-	-	-		-	-
13	2018	Dec		-		-	-	-	-		-	-
13a	Pre-change -- Average of Actual ADIT Balance from Col. 12, December 31, 2017 and December 31, 2018											-
13b	177 Days Divided by 365 Days											48.49%
13c	Component of Average ADIT Balance Attributable to January 1 Through June 26 (13a X 13b)											-
13d	Post-change -- ADIT Balance for True-up from Col. 12, December 31, 2018											-
13e	188 Days Divided by 365 Days											51.51%
13f	Component of ADIT Balance Attributable to June 27 Through December 31 (13d X 13e)											-
13g	Pre-change Component plus Post-change Component (13c + 13f)											-
14	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate the 2018 True-up ATRR:											-

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 2 - Taxes Other Than Income Worksheet
2020 (000's)

Other Taxes	Page 263 Col (i)	Allocator	Allocated Amount
Plant Related			
		Gross Plant Allocator	
1 Transmission Personal Property Tax (directly assigned to Transmission)	\$ 62,158	100.0000%	\$ 62,158
1a Other Plant Related Taxes	0	22.4116%	-
2			-
3			-
4			-
5			-
Total Plant Related	\$ 62,158		\$ 62,158
Labor Related			
		Wages & Salary Allocator	
6 Federal FICA & Unemployment & State Unemployment	\$ 36,956		
Total Labor Related	\$ 36,956	10.0535%	\$ 3,715
Other Included			
		Gross Plant Allocator	
7 Sales and Use Tax	\$ 37		
Total Other Included	\$ 37	22.4116%	\$ 8
Total Included	\$ 99,151		\$ 65,882
Currently Excluded			
8 Business and Occupation Tax - West Virginia	\$ 21,963		
9 Gross Receipts Tax	0		
10 IFTA Fuel Tax	8		
11 Property Taxes - Other	184,871		
12 Property Taxes - Generator Step-Ups and Interconnects	2,789		
13 Sales and Use Tax - not allocated to Transmission	(1,105)		
14 Sales and Use Tax - Retail	1,565		
15 Other	1,046		
16	0		
17	0		
18	0		
19	0		
20	0		
21 Total "Other" Taxes (included on p. 263)	\$ 211,137		
22 Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)	\$ 310,288		
23 Difference	\$ (99,151)		

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be either directly assigned or allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included.
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included.
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above.

**VEPCO
ATTACHMENT H-16A
Attachment 2A - Direct Assignment of Property
Taxes Per Function
2020 (000's)**

<u>Directly Assigned Property Taxes</u>	\$ 249,818
Production Property Tax	91,828
Transmission Property Tax	62,087
GSU/Interconnect Facilities	2,789
Distribution Property tax	92,408
General Property Tax	706
Total check	<u>249,818</u>

Allocation of General Property Tax to Transmission

General Property Tax	\$ 706
Wages & Salary Allocator	10.0535%
Trans General	71

<u>Total Transmission Property Taxes</u>	
Transmission	\$ 62,087
General	71
Total Transmission Property Taxes	<u>\$ 62,158</u>

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 3 - Revenue Credit Workpaper
2020 (000's)

		Transmission Related	Production/Other Related	Total
Account 454 - Rent from Electric Property				
1	Rent from Electric Property - Transmission Related (Note 3)	14,225	3,389	17,614
2	Total Rent Revenues (Sum Lines 1)	14,225	3,389	17,614
Account 456 - Other Electric Revenues (Note 1)				
3	Schedule 1A			
4	Net revenues associated with Network Integration Transmission Service (NITS) and for the transmission component of the NCEMPA contract rate for which the load is not included in the divisor. (Note 4)	1,816	239,695	241,511
5	Point to Point Service revenues received by Transmission Owner for which the load is not included in the divisor (Note 4)	-		-
6	PJM Transitional Revenue Neutrality (Note 1)	-		-
7	PJM Transitional Market Expansion (Note 1)	-		-
8	Professional Services (Note 3)	3,151	56,852	60,003
9	Revenues from Directly Assigned Transmission Facility Charges (Note 2)	21,523	(3,284)	18,238
10	Rent or Attachment Fees associated with Transmission Facilities (Note 3)			-
11	Gross Revenue Credits (Accounts 454 and 456) (Sum Lines 2-10)	40,715	296,652	337,366
12	Less line 14g	(10,601)	(30,120)	(40,722)
13	Total Revenue Credits	30,113	266,531	296,645
Revenue Adjustment to Determine Revenue Credit				
14a	Revenues included in lines 1-11 which are subject to 50/50 sharing. (Lines 1 + 8 + 10)	17,376	60,241	77,617
14b	Costs associated with revenues in line 14a	3,827	-	3,827
14c	Net Revenues (14a - 14b)	13,549	60,241	73,790
14d	50% Share of Net Revenues (14c / 2)	6,774	30,120	36,895
14e	Cost associated with revenues in line 14b that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue	-	-	-
14f	Net Revenue Credit (14d + 14e)	6,774	30,120	36,895
14g	Line 14f less line 14a	(10,601)	(30,120)	(40,722)

Revenue Adjustment to Determine Revenue Credit

Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 169 of Appendix A.

Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates. Notwithstanding the above, the revenue crediting of the UG Transmission Charge revenues shall be in accordance with section 6 of Attachment 10. Notwithstanding the above, the revenue crediting of the Previous Jointly-Owned Assets shall be in accordance with section 6 of Attachment 11.

Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). VEPCO will retain 50% of net revenues consistent with *Pacific Gas and Electric Company*, 90 FERC ¶ 61,314. In order to use lines 14a - 14g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).

Note 4: Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12. In addition, revenues from Schedule 7, Schedule 8 and H-A are not included in the total above to the extent PJM credits VEPCO's share of these revenues monthly to network customers under Attachment H-16.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 4 - Calculation of 100 Basis Point Increase in ROE
2020 (000's)

A	Return and Taxes with Basis Point increase in ROE				
		Basis Point increase in ROE and Income Taxes	(Line 130 + 140)		707,837
B		100 Basis Point increase in ROE (Note J from Appendix A)	Fixed		1.00%
Return Calculation					
Line Ref.					
62	Rate Base excluding Acquisition Adjustments Amount and Associated ADIT	Appendix A	(Line 44 + 61 - 60C - 45A)		6,612,620
104	Long Term Interest				
105		Long Term Interest	p112.62c through 67c		543,232
106		Less LTD Interest on Securitization (Note P)	Attachment 8		0
		Long Term Interest	(Line 104 - 105)		543,232
107	Preferred Dividends	enter positive	p118.29c		0
108	Common Stock				
109		Proprietary Capital	p112.16c.d/2		14,637,313
110		Less Preferred Stock	(Line 117)		0
111		Less Account 219 - Accumulated Other Comprehensive Income	p112.15c.d/2		40,812
		Common Stock	(Sum Lines 108 to 110)		14,678,125
112	Capitalization				
113		Long Term Debt	p112.24c.d/2		13,071,933
114		Less Loss on Reacquired Debt	p111.81c.d/2		-389
		Plus Gain on Reacquired Debt	p113.61c.d/2		3,007
115		Less LTD on Securitization Bonds	enter negative Attachment 8		0
116		Total Long Term Debt	(Sum Lines 112 to 115)		13,074,551
117		Preferred Stock	p112.3c.d/2		0
118		Common Stock	(Line 111)		14,678,125
119		Total Capitalization	(Sum Lines 116 to 118)		27,752,676
120		Debt %	Total Long Term Debt (Line 116 / 119)		47.1%
121		Preferred %	Preferred Stock (Line 117 / 119)		0.0%
122		Common %	Common Stock (Line 118 / 119)		52.9%
123		Debt Cost	Total Long Term Debt (Line 106 / 116)		0.0415
124		Preferred Cost	Preferred Stock (Line 107 / 117)		0.0000
125		Common Cost	Common Stock Appendix A Line 125 + 100 Basis Points		0.1240
126		Weighted Cost of Debt	Total Long Term Debt (WCLTD) (Line 120 * 123)		0.0196
127		Weighted Cost of Preferred	Preferred Stock (Line 121 * 124)		0.0000
128		Weighted Cost of Common	Common Stock (Line 122 * 125)		0.0656
129	Total Return (R)		(Sum Lines 126 to 128)		0.0852
130	Investment Return = Rate Base * Rate of Return		(Line 62 * 129)		563,107
Composite Income Taxes					
131	Income Tax Rates				
132		FIT=Federal Income Tax Rate			0.2100
133		SIT=State Income Tax Rate or Composite			0.0586
134		p = percent of federal income tax deductible for state purposes	Per State Tax Code		0.0000
135		T	$T = 1 - \frac{p}{1 - SIT + p \cdot FIT}$		0.2563
		T/(1-T)			0.3445
136	Transmission Related Income Tax Adjustments				
136A	Amortized Investment Tax Credit (ITC)	(Note I) enter negative	Attachment 1	\$	(128)
137	Other Income Tax Adjustments		Attachment 5	\$	(3,360)
137	T/(1-T)		(Line 135)		34.45%
138	Transmission Income Taxes - Income Tax Adjustments		((Line 136 + 136A) * (1 + Line 137))	\$	(4,691)
139	Transmission Income Taxes - Equity Return =	$CIT = (T/(1-T)) * Investment\ Return * (1 - (WCLTD/R)) =$	[Line 135 * 130 * (1 - (126 / 129))]		149,420
140	Total Transmission Income Taxes		(Line 138 + 139)		144,729

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment S - Cost Support
2020 (000's)

Electric / Non-electric Cost Support				Previous Year												Current Year												Average		Non-electric Portion	Details
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Totals	Non-electric Portion	Details												
Plant Allocation Factors																															
8	Electric Plant in Service	(Notes A & Q)	p207.10a/Plant-Acc. Deprc Wkst	44,022,456	44,242,965	44,272,528	44,402,847	44,563,399	44,703,151	44,911,878	44,997,385	45,113,591	45,216,108	45,539,688	45,799,110	45,965,605	44,903,901	0													
15	Accumulated Depreciation (Total Electric Plant)	(Notes A & Q)	p219.2b	14,570,961	14,651,188	14,732,913	17,055,831	17,134,586	17,111,462	17,242,864	17,327,815	17,411,920	17,500,987	17,574,353	17,661,545	17,485,659	16,727,850	0													
12	Accumulated Intangible Amortization	(Notes A & Q)	p200.21c	136,028	138,403	140,709	142,153	145,495	147,920	149,423	152,855	155,282	156,654	159,982	162,288	164,517	150,132	0	Respondent is Electric Utility only.												
13	Accumulated Common Amortization - Electric	(Notes A & Q)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	0	0													
14	Accumulated Common Plant Depreciation - Electric	(Notes A & Q)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	0	0													
Plant In Service																															
21	Transmission Plant in Service	(Notes A & Q)	p207.58.g/Trans.Input Sht	10,216,457	10,252,216	10,285,526	10,332,795	10,410,367	10,511,197	10,579,816	10,612,627	10,638,871	10,663,888	10,746,413	10,787,136	11,007,281	10,541,868	0													
15	Generator Step-Ups	(Notes A & Q)	Trans. Input Sht	415,082	415,082	415,082	418,268	418,446	418,430	418,430	418,470	418,470	418,470	418,470	418,470	419,804	417,775	0													
23	Generator Interconnect Facilities	(Notes A & Q)	Input Sht	170,113	170,113	170,113	170,113	170,113	170,113	170,113	170,113	170,113	170,113	170,113	170,113	170,113	170,113	0													
25	General & Intangible	(Notes A & Q)	p205.5.a & p207.99.a/G&I Wkst	1,089,889	1,099,174	1,063,983	1,062,223	1,070,175	1,081,156	1,084,371	1,093,335	1,097,154	1,094,332	1,109,434	1,121,792	1,117,946	1,091,151	0													
26	Common Plant (Electric Only)	(Notes A & Q)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	0	0													
Accumulated Depreciation																															
32	Transmission Accumulated Depreciation	(Notes A & Q)	p219.25.c/Trans.Input Sht	1,825,709	1,839,864	1,859,068	1,892,901	1,910,601	1,928,923	1,944,347	1,962,990	1,981,600	2,000,502	2,017,151	2,036,066	2,031,993	1,940,901	0													
33	Transmission Accumulated Depreciation - Generator Step-Ups	(Notes A & Q)	GSU Input Sht	105,316	106,354	107,393	121,788	122,785	123,781	124,778	125,775	126,772	127,768	128,765	129,762	130,683	121,671	0													
34	Transmission Accumulated Depreciation - Interconnection Facilities	(Notes A & Q)	Input Sht	27,667	28,066	28,469	28,870	29,270	29,671	30,072	30,473	30,873	31,274	31,675	32,076	32,477	30,072	0													
36	Accumulated General Depreciation	(Notes A & Q)	p219.28.b	321,637	327,950	327,849	334,504	337,070	337,902	343,069	344,530	347,460	351,792	353,838	356,718	359,710	341,694	0													
Materials and Supplies																															
50	Undistributed Stores Exp	(Notes A & R)	p227.16.b&c	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0	Respondent is Electric Utility only.												
	Materials & Supplies Assigned to Transmission Construction (Estimated)	(Note A)	M&S Input Sht	21,013	-	-	-	-	-	-	-	-	-	-	-	22,059	21,536	0													
	Materials & Supplies Assigned to Transmission O&M (Estimated)	(Note A)	p227.8.b&c	1,529	-	-	-	-	-	-	-	-	-	-	-	1,349	1,439	0													
53	Transmission Materials & Supplies	(Notes A & Q)	p227.8.b&c	-	-	-	-	-	-	-	-	-	-	-	-	-	22,975	0													
Allocated General & Common Expenses																															
68	Common Plant O&M	(Note A)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0													
Depreciation Expense																		Electric													
86	Depreciation-Transmission	(Note A)	p336.7.b&c	-	-	-	-	-	-	-	-	-	-	-	-	-	261,435	0													
91	Depreciation-General	(Note A)	p336.7.b&c	-	-	-	-	-	-	-	-	-	-	-	-	-	46,219	0													
92	Depreciation-Intangible	(Note A)	p336.1d&e/Attachment 5	-	-	-	-	-	-	-	-	-	-	-	-	-	26,486	0	Respondent is Electric Utility only.												
87	Depreciation - Generator Step-Ups	(Note A)	p336.1d&e/Attachment 5	-	-	-	-	-	-	-	-	-	-	-	-	-	12,008	0													
88	Depreciation - Interconnection Facilities	(Note A)	p336.11.b	-	-	-	-	-	-	-	-	-	-	-	-	-	4,809	0													
96	Common Depreciation - Electric Only	(Note A)	p336.11.b	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0													
97	Common Amortization - Electric Only	(Note A)	p336.or.p336.11.d	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0													
O&M Expenses				Previous Year												Current Year												Average		Non-electric Portion	Details
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Totals	Non-electric Portion	Details												
63	Transmission O&M	(Note A)	p321.112.a/Trans. Input Sht	-	10,707	7,622	5,445	6,625	6,837	8,342	6,974	5,877	10,741	7,208	5,637	2,796	84,611	233,537													
64	Generator Step-Ups	(Note A)	Input Sheet	-	-	-	-	-	-	-	-	-	-	-	-	-	7	0													
65	Transmission by Others	(Note A)	p321.96.b	-	(1,094)	(1,138)	(1,125)	(1,118)	(1,117)	(921)	(919)	(919)	(1,921)	(1,918)	(1,912)	(4,133)	(18,237)	0													
Wages & Salary				Previous Year												Current Year												Average		Non-electric Portion	Details
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Totals	Non-electric Portion	Details												
4	Total Wage Expense	(Note A)	p354.28b/Trans. Wkst	-	-	-	-	-	-	-	-	-	-	-	-	-	593,962	0													
5	Total A&C Wages Expense	(Note A)	p354.27b/Trans. Wkst	-	-	-	-	-	-	-	-	-	-	-	-	-	93,396	0													
1	Transmission Wages	(Note A)	p354.21b/Trans. Wkst	-	-	-	-	-	-	-	-	-	-	-	-	-	51,332	0													
2	Generator Step-Ups	(Note A)	Trans. Wkst	-	-	-	-	-	-	-	-	-	-	-	-	-	3	0													
Transmission / Non-transmission Cost Support				Previous Year												Current Year												Average		Non-transmission Related	Details
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Totals	Non-transmission Related	Details												
30	Plant Held for Future Use (Including Land)	(Notes C & Q)	p214.47.d	17,406	17,406	17,406	17,406	17,406	17,406	17,406	17,406	17,406	17,406	17,406	17,406	17,410	17,410	17,406	10,887	Specific identification based on plant records. The following plant investments are included:											
																	Form 1 Amount	17,406	6,519	10,887	Enter Details										
																			Transmission Related		Non-transmission Related		Chickahominy-Skiffles Creek, O-x-Occoquan-Pohick-Van Don RW, Pender-Oakton Sub Easements, Lanexa-Yorktown RW, Southgate Commons, Locks Substation								
EPRI Dues Cost Support				Previous Year												Current Year												Average		Non-electric Portion	Details
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Totals	Non-electric Portion	Details												
73	Allocated General & Common Expenses	(Note D)	p352-353/Attachment 5	-	-	-	-	-	-	-	-	-	-	-	-	-	5,252	5,252	0	See Form 1											

Regulatory Expense Related to Transmission Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	Transmission Related	Non-transmission Related	Details
71	Allocated General & Common Expenses Less Regulatory Commission Exp Account 928 Directly Assigned A&O	(Note E)	p323, 189b/Attachment 5	\$ 33,908	216	33,692	See FERC Form 1 pages 350-351.
77	Regulatory Commission Exp Account 928	(Note G)	p323, 189b/Attachment 5		216		

Safety Related Advertising Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	Safety Related	Non-safety Related	Details
81	Directly Assigned A&O General Advertising Exp Account 930.1	(Note F)	Attachment 5	3,314	-	3,314	

MultiState Workpaper

Line #s	Descriptions	Notes	Page #'s & Instructions	State 1	State 2	State 3	State 4	State 5	Details
132	Income Tax Rates SIT=State Income Tax Rate or Composite	(Note I)		Va 5.60%	NC 0.12%	WVa 0.13%			Enter Calculation 5.86%

Education and Out Reach Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	Education & Outreach	Other	Details
78	Directly Assigned A&O General Advertising Exp Account 930.1	(Note K)	p323, 191b	3,314	-	3,314	Informing public about transmission operations including service quality.

Excluded Plant Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	0	Description of the Facilities
	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities			0	General Description of the Facilities
					None
	Instructions: 1 Remove all investment below 69 kV or generator step up transformers included in transmission plant in service that are not a result of the RTEP Process. 2 If unable to determine the investment below 69kV in a substation with investment of 69 kV and higher as well as below 69 kV, the following formula will be used: Example A. Total investment in substation 1,000,000 B. Identifiable investment in Transmission (provide workpapers) 500,000 C. Identifiable investment in Distribution (provide workpapers) 400,000 D. Amount to be excluded (A x (C / (B + C))) 444,444				
					Add more lines if necessary

Transmission Related Account 242 Reserves

Line #s	Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance	Allocation	Transmission Related	Details
47	Transmission Related Account 242 Reserves (exclude current year environmental site related reserves)			Enter \$	Enter \$			Amount	
	Directly Assignable to Transmission			\$ 33,735	\$ 36,757	\$ 35,246	100%	35,246	
	Labor Related, General plant related or Common Plant related			\$ 3,430	\$ 22,159	\$ 12,795	10.053%	1,296	
	Plant Related			\$ 5,528	\$ 8,630	\$ 7,079	22.41%	1,587	
	Other			\$ 204,033	\$ 214,942	\$ 209,467	0.00%	-	
	Total Transmission Related Reserves			\$ -	\$ -	\$ -		38,119	To line 47

Prepayments

Line #s	Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance Before Exclusion	Fixed Prepayments Exclusion Amount ¹	To Line 48	Description of the Prepayments
48	Prepayments Wages & Salary Allocator Pension Liabilities, if any, in Account 242			\$ 11	\$ 11		\$ -	10.053%	To Line 48
	Prepayments Account 165 Prepaid Pensions if not included in Prepayments		p111,57d&c	\$ 27,418	\$ 33,147	\$ 30,283	\$ 3,980	10.053%	2,644
							\$ -	10.053%	-

¹ The Fixed Prepayments Exclusion Amount may be changed only pursuant to a Section 205 or Section 206 proceeding.

Outstanding Network Credits Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance	Description of the Credits
58	Outstanding Network Credits	(Note N)	From PJM	\$ -	\$ -	\$ -	General Description of the Credits
59	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	From PJM	\$ -	\$ -	\$ -	None
							Add more lines if necessary

Extraordinary Property Loss							Page 31 of 108			
Line #s	Descriptions	Notes	Page #s & Instructions	Amount	# of Years	Amortization	W/ Interest	Amount	Number of years	Amortization
89								\$		\$

Interest on Outstanding Network Credits Cost Support						
Line #s	Descriptions	Notes	Page #s & Instructions	Amount	Description of the Interest on the Credits	
				0	General Description of the Credits	
				0	None	
				Enter \$	Add more lines if necessary	

Facility Credits under Section 30.9 of the PJM OATT.						
Line #s	Descriptions	Notes	Page #s & Instructions	Amount	Description & PJM Documentation	
165	Revenue Requirement Facility Credits under Section 30.9 of the PJM OATT.			3,212	ODEC/NCMC Transmission Charges from PJM Invoices	

PJM Load Cost Support						
Line #s	Descriptions	Notes	Page #s & Instructions	Amount	Description & PJM Documentation	
169	Network Zonal Service Rate 1 CP Peak	(Note L)	PJM Data	19,830.5	1 CP Peak	

A&G Expenses - Other Post Employment Benefits						
Line #s	Descriptions	Notes	Page #s & Instructions	Amount	Description & PJM Documentation	
69	Total A&G Expenses Less OPEB Current Year Plus: Stated OPEB Current Year Total A&G Expenses		p323.197b Fixed (from FERC accepted § 205 Filing)	343,921 46,296 (46,296) 343,921		

Interest on Long-Term Debt						
Line #s	Descriptions	Notes	Page #s & Instructions	Amount	Description & PJM Documentation	
104	Interest on Long-Term Debt Less Interest on Short-Term Debt Included in Account 430 Total Interest on Long-Term Debt		p117.62c through 67c	552,824 (8,692) 543,232		

Income Tax Adjustments						
Line #s	Descriptions	Notes	Page #s & Instructions	Amount	Description & PJM Documentation	
	Tax Adj. for the AFUDC Equity Component of Transmission Depr. Expense	(Notes B, C)	Inst. 1, 2, below	4,977	X	Tax Rate 25.63% = Amount to Line 136A \$ 1,275
	Amortization of Excess/Deficient Deferred Taxes - Transmission Component	(Note C)	Inst. 1, 3, 4, below / Attachment 5A / Excess/Deficient Deferred Taxes Input Sh** (Enter Negative)	(5,177)		
	Amortized Excess Deferred Taxes	(Note C)	Inst. 1, 3, 4, below / Attachment 5A / Excess/Deficient Deferred Taxes Input Sh** (Enter Positive)	542		
136A	Total Other Income Tax Adjustments to Line 136A			(3,360)		
	Unamortized Excess Deferred Taxes	(Note C)	Inst. 1, 3, 4, below / Attachment 5A / Excess/Deficient Deferred Taxes Input Sh** (Enter Negative)	(2,431)		Beginning Year Balance \$ (2,431)
	Unamortized Deficient Deferred Taxes	(Note C)	Inst. 1, 3, 4, below / Attachment 5A / Excess/Deficient Deferred Taxes Input Sh** (Enter Positive)	15,300		End of Year Balance \$ 14,758
	Unamortized Excess Deferred Taxes Subject to Proration Requirements from Attachment 1B for Projection/IC for True-up	(Note C)	Inst. 1, 3, 4, below / Attachment 5A / Excess/Deficient Deferred Taxes Input Sh** (Enter Negative)	(544,972)		Average \$ 15,029
	Unamortized Deficient Deferred Taxes Subject to Proration Requirements from Attachment 1B for Projection/IC for True-up	(Note C)	Inst. 1, 3, 4, below / Attachment 5A / Excess/Deficient Deferred Taxes Input Sh** (Enter Positive)	-		\$ (544,972)
47A	Unamortized Exco/Def Deferral to Line 47A			(532,348)		\$ (532,348)

Inst. 1 The Capital Recovery Rate is the depreciation rate excluding salvage and cost of removal applicable to the included assets.
 Inst. 2 Transmission Depreciation Expense Amount is (1) the gross cumulative amount based upon tax records of capitalized AFUDC equity embedded in the gross plant attributable to the transmission function multiplied by (2) the Capital Recovery Rate (described in Instruction 1). For 2016, determine tax expense amounts for each of September through December and include only the sum of those four monthly amounts. The amount entered will be supported by work papers. Tax Rate is from Appendix A Line 134.
 Inst. 3 Upon enactment of changes in tax law, deferred taxes are re-measured and adjusted in the Company's books of account, resulting in excess or deficient accumulated deferred taxes. Such excess or deficient deferred taxes attributed to the transmission function (separately referred to as "Exco/Def Deferral") will be based upon tax records and calculated in the calendar year in which the excess or deficient amount was measured and recorded for financial reporting purposes. Each Exco/Def Deferral will be reduced by any offsetting balance of a previous Exco/Def Deferral attributable to the same taxing authority before being multiplied by the Capital Recovery Rate in effect at the inception of the Exco/Def Deferral to determine the annual amortization amount. Amortization in the first and last years will include only the appropriate number of months. For each re-measurement of deferred taxes, the amount entered will be supported by work papers providing the Exco/Def Deferral, the amount amortized during the applicable year, and the unamortized balance at the end of the applicable year. Do not include amounts amortized prior to September 1, 2016.
 Inst. 4 The Beginning Balance is the sum of the Exco/Def Deferrals less any associated amortization recognized in prior years.
 ** Attachment 5B details the source of protected and unprotected transmission-related ADIT, and the FERC Accounts to which they have been assigned. Although the presentation of Attachment 5B may change depending on tax changes that occur after the Tax Cuts and Jobs Act of 2017 ("TCJA"), the information included therein will remain consistent in accordance with the requirements set forth in FERC Order No. 864.

Electric Plant Acquisition Adjustments Approved by FERC																			
Line #s	Descriptions	Notes	Page #s & Instructions	Previous Year															
				Form 1/Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1/Dec	Average	Non-electric Portion	Details
60A	Acquisition Adjustments Amount		Inst. 1	8,804	8,804	8,804	8,804	8,804	8,804	8,804	8,804	8,804	8,804	8,804	8,804	8,804	8,804	0	
60B	Accumulated Provision for Amortization of Line 60A Amount		Inst. 2	495	512	529	546	563	580	597	614	631	648	665	682	700	717	597	0
90A	Amortization of Acquisition Adjustments Amount		Inst. 3														205		
45A	Accumulated Deferred Income Taxes Attributable to Acquisition Adjustments	Note 1	Inst. 4	(401)													(401)	(401)	

Inst. 1 For each month enter the amount included in FERC Account 114 attributable to the Wheeler Line Acquisition Adjustment for the applicable month.
 Inst. 2 For each month enter the amount included in FERC Account 115 attributable to the Wheeler Line Acquisition Adjustment for the applicable month.
 Inst. 3 For each year enter the amount of amortization included in FERC Account 405 attributable to the Wheeler Line Acquisition Adjustment but exclude the portion of any such amount that is amortized prior to the effective date.
 Inst. 4 For each year enter the amount of Accumulated Deferred Income Tax ("ADIT") attributable to the Wheeler Line Acquisition Adjustment for the applicable year.
 Note 1 This amount is not to be included in the ADIT allocated to transmission shown on line 45 but is to be included on line 45A only if the associated acquisition adjustment is approved by the FERC.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 5A - Excess and Deficient Accumulated Deferred Income Taxes
(000's)

Year = 2020

Per FERC order in Docket No. RM19-5-000 (Order No. 864), and in accordance with the Commission's regulations in 18 CFR 35.24, this Attachment 5A, in conjunction with Attachments 1B and Attachment 1C, reflects the annual tracking of information related to excess and deficient Accumulated Deferred Income Taxes. Order No. 864 requires the categories of information to include: (1) how any ADIT accounts were re-measured and the excess or deficient ADIT contained therein; (2) the accounting for any excess or deficient amounts in Account 182.3 (Other Regulatory Assets) and 254 (Other Regulatory Liabilities); (3) whether the excess or deficient ADIT is protected or unprotected; (4) the accounts to which the excess or deficient ADIT are amortized; and (5) the amortization period of the excess or deficient ADIT being returned or recovered through the rates.

Amortized Excess Deferred Income Taxes ("EDIT") and Amortized Deficient Deferred Income Taxes ("DDIT")

Columns continue as new Income Tax Rate changes are added.

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(TOTAL)
Line	Description	Category Information	2014 & 2015	2016	2017	2019	2018	2018	2018	2018	2018		
1	Year Income Tax Rate Change Effective	Category 1	North Carolina	North Carolina	North Carolina	North Carolina	Federal	Federal	Federal	Federal	Federal		
2	Jurisdiction (State/Federal)	Category 1	6.9% to 5.0%	5.0% to 4.0%	4.0% to 3.0%	3.0% to 2.5%	35% to 21%	35% to 21%	35% to 21%	35% to 21%	35% to 21%		
3	Income Tax Rate Change	Category 1					Unprotected	Unprotected	Protected	Protected	Unprotected		
4	Protected or Unprotected Balances (Federal)	Category 3					Wages & Salvar	Gross Plant	Wages & Salvar	Transmission Plant	Transmission Plant		
5	Allocators used for year EDIT/DDIT were Established		Gross Plant	Gross Plant	Gross Plant	Gross Plant	Salarv	ARAM	ARAM	ARAM	ARAM		
6	Amortization Type (e.g., Straight Line, Average Rate Assumption Method ("ARAM"), etc.)	Category 5	48.954815	48.954815	48.954815	48.954815	30	30	30	30	30	0	
7	Amortization Period (in years)	Category 5											
8	Amounts in Account 254 (Other Regulatory Liabilities) / Account 182.3 (Other Regulatory Assets)	Category 2	\$ (8,323)	\$ (4,785)	\$ (2,893)	\$ (2,259)	\$ 74,996	\$ 1,715	\$ (57,911)	\$ (799,081)	\$ 16,480		\$ (782,061)
9	Deferred Taxes on EDIT/DDIT Regulatory Liability (Grossup)	Category 2	\$ 2,132	\$ 1,226	\$ 741	\$ 579	\$ (19,215)	\$ (439)	\$ 14,838	\$ 204,736	\$ (4,222)		\$ 200,376
10	Virginia Electric and Power Company amount of EDIT ("System-Level" or "Transmission-Level")	Category 1/Category 2	\$ (6,190)	\$ (3,559)	\$ (2,152)	\$ (1,681)	\$ 55,781	\$ 1,275	\$ (43,073)	\$ (594,344)	\$ 12,258		\$ (581,685)
11	Allocator identified in Line 5 for the year the EDIT/DDIT were established - Factor will not change after initial Rate Change Year		18.5429%	18.5429%	19.7962%	20.5223%	8.0703%	20.5223%	8.0703%	93.7624%	93.7624%		
12	EDIT/DDIT allocated to Transmission (Line 10 * Line 11)		\$ (1,148)	\$ (660)	\$ (426)	\$ (345)	\$ 4,502	\$ 262	\$ (3,476)	\$ (557,271)	\$ 11,493	\$ -	\$ (547,070)
13	Amortization Period Factor - Annual ("Capital Recovery Rate") in effect at the inception of the EDIT/DDIT		2.0427%	2.0427%	2.0427%	2.0427%	3.3333%	3.3333%	ARAM	ARAM	3.3333%		
14	Annual - FERC Account 411.1 (Provision for deferred income taxes-Credit, utility operating income) (Line 12 * Line 13) (NOTE 1)	Category 4	\$ (23)	\$ (13)	\$ (9)	\$ (7)			\$ 154	\$ (5,279)			\$ (5,177)
15	Annual - FERC Account 410.1 (Provision for deferred income taxes, utility operating income) (Line 12 * Line 13) (NOTE 1)	Category 4					\$ 150	\$ 9		\$ 383			\$ 542
16	Sum of Line 14 & Line 15		\$ (23)	\$ (13)	\$ (9)	\$ (7)	\$ 150	\$ 9	\$ 154	\$ (5,279)	\$ 383	\$ -	\$ (4,635)
17	Number of Months per Year		12	12	12	12	12	12	12	12	12	12	
18	Amortized Net EDIT/DDIT - Monthly		\$ (2)	\$ (1)	\$ (1)	\$ (1)	\$ 13	\$ 1	\$ 13	\$ (440)	\$ 32	\$ -	\$ (386)
19	Number of Months to be Amortized during the Current Year		12	12	12	12	12	12	12	12	12		
20	Amortized EDIT - Total to Attachment 5 - Cost Support, included as part of Line 136A		\$ (23)	\$ (13)	\$ (9)	\$ (7)			\$ 154	\$ (5,279)		\$ -	\$ (5,177)
21	Amortized DDIT - Total to Attachment 5 - Cost Support, included as part of Line 136A						\$ 150	\$ 9		\$ 383			\$ 542

NOTE 1: If Line 6 reflects the use of ARAM, then Line 14 shall reflect an input value based on the current year ARAM calculation.

EDIT/DDIT Balance Rollforward:

22	Initial Allocated EDIT at Date of Remeasurement		\$ (1,148)	\$ (660)	\$ (426)	\$ (345)			\$ (3,476)	\$ (557,271)			\$ (563,326)	Less Amounts included in Attachment 5 - Subject to Proration Requirements - reported separately in 47A	To Attachment 5 - Cost Support broken out based on (Excess)/Deficient, included as part of Line 234
23	Initial Allocated DDIT as of Date of Remeasurement						\$ 4,502	\$ 262		\$ 11,493			\$ 16,257		
24	Amount Amortized in Prior Years		\$ (77)	\$ (44)	\$ (27)	\$ -	\$ 90	\$ 5	\$ (1,486)	\$ (7,602)	\$ 862		\$ (8,279)		
25	Unamortized EDIT Balance at Beginning of the Current Year (Line 22 - Line 24)		\$ (1,071)	\$ (616)	\$ (399)	\$ (345)			\$ (1,990)	\$ (549,669)	\$ -		\$ (554,090)	\$ (551,659)	\$ (2,431)
26	Unamortized DDIT Balance at Beginning of the Current Year (Line 23 - Line 24)						4,412	257		10,631			\$ 15,300		\$ 15,300
27	Initial Allocated EDIT/DDIT Established during the Current Year		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -		
28	Amount Amortized in Current Year (Line 20 or Line 21)		\$ (23)	\$ (13)	\$ (9)	\$ (7)	\$ 150	\$ 9	\$ 154	\$ (5,279)	\$ 383	\$ -	\$ (4,635)		
29	Unamortized EDIT Balance at End of the Current Year (Line 25 + Line 27 - Line 28)		\$ (1,047)	\$ (602)	\$ (390)	\$ (338)			\$ (2,144)	\$ (544,391)	\$ -		\$ (548,913)	\$ (546,535)	\$ (2,378)
30	Unamortized DDIT Balance at End of the Current Year (Line 26 + Line 27 - Line 28)						\$ 4,262	\$ 248		\$ 10,248			\$ 14,758		\$ 14,758

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 5B - Excess and Deficient Accumulated Deferred Income Taxes (FERC Accounts 190, 282 and 283)
(000's)

Year = 2020

Per FERC order in Docket No. RM19-5-000 (Order No. 864), and in accordance with the Commission's regulations in 18 CFR 35.24, this Attachment 5B, in conjunction with Attachment 5A, Attachments 18 and Attachment 1C, reflects the annual tracking of information related to excess and deficient Accumulated Deferred Income Taxes. Order No. 864 requires the categories of information to include: (1) how any ADIT accounts were re-measured and the excess or deficient ADIT contained therein; (2) the accounting for any excess or deficient amounts in Account 182.3 (Other Regulatory Assets) and 254 (Other Regulatory Liabilities); (3) whether the excess or deficient ADIT is protected or unprotected; (4) the accounts to which the excess or deficient ADIT are amortized; and (5) the amortization period of the excess or deficient ADIT being returned or recovered through the rates.

Supporting Computation of the Remeasured Amounts in FERC Accounts 190, 282, and 283 as a Result of an Income Tax Rate Change.

Columns and Rows continue as new Income Tax Rate changes are added.

Unprotected EDIT/DDIT Summary

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(...)
Line	Description	Rate Change Year:	FERC Account	Timing Difference	Federal	Federal	Difference	Regulatory Balance	Regulatory Liability	Attachment 5A	
			(190, 282, or 283)		Tax at	Tax at	(EDIT)/DDIT	Grossed up	FERC Account	Reference	
					35%	21%					
1	Total Labor/Other - Unprotected										
1(a)	BAD DEBTS VEPCO	2018	190	22,366,407	\$ 7,828,243	\$ 4,696,946	\$ 3,131,297	\$ 4,209,949	254	Row 8, Column H	
1(b)	LONG TERM DISABILITY RESERVE VEPCO	2018	190	22,921,457	\$ 8,022,510	\$ 4,813,506	\$ 3,209,004	\$ 4,314,424	254	Row 8, Column H	
1(c)	OPEB VEPCO	2018	283	(207,803,274)	\$ (72,731,146)	\$ (43,638,688)	\$ (29,092,458)	\$ (39,114,070)	254	Row 8, Column H	
1(d)	RETENTION BONUS	2018	190	4,735,964	\$ 1,657,587	\$ 994,552	\$ 663,035	\$ 891,434	254	Row 8, Column H	
1(e)	RETIREMENT - (FASB 87) VEPCO	2018	190	505,382,076	\$ 176,883,727	\$ 106,130,236	\$ 70,753,491	\$ 95,126,267	254	Row 8, Column H	
1(f)	SEPARATION/ERT VEPCO	2018	190	10,916,386	\$ 3,820,735	\$ 2,292,441	\$ 1,528,294	\$ 2,054,752	254	Row 8, Column H	
1(g)	SUCCESS SHARE PLAN VEPCO	2018	190	52,824,507	\$ 18,488,577	\$ 11,093,146	\$ 7,395,431	\$ 9,942,969	254	Row 8, Column H	
1(h)	SUPPLEMENTAL-SUPPLEMENTAL RETIRE VEPCO	2018	190	147,555	\$ 51,644	\$ 30,987	\$ 20,658	\$ 27,774	254	Row 8, Column H	
1(i)	VACATION ACCRUAL VEPCO	2018	190	8,769,897	\$ 3,069,464	\$ 1,841,678	\$ 1,227,786	\$ 1,650,726	254	Row 8, Column H	
1(j)	WORKERS COMPENSATION - FAS 112	2018	190	6,390,618	\$ 2,236,716	\$ 1,342,030	\$ 894,687	\$ 1,202,883	254	Row 8, Column H	
1(k)	BAD DEBTS VEPCO - FED EFFECT OF STATE	2018	283	(1,312,843)	\$ (459,495)	\$ (275,697)	\$ (183,798)	\$ (247,112)	254	Row 8, Column H	
1(l)	LONG TERM DISABILITY RESERVE VEPCO - FED EFFECT OF STATE	2018	283	(1,341,084)	\$ (469,379)	\$ (281,628)	\$ (187,752)	\$ (252,427)	254	Row 8, Column H	
1(m)	OPEB VEPCO - FED EFFECT OF STATE	2018	283	12,158,109	\$ 4,255,338	\$ 2,553,203	\$ 1,702,135	\$ 2,288,478	254	Row 8, Column H	
1(n)	RETENTION BONUS - FED EFFECT OF STATE	2018	283	(277,987)	\$ (97,296)	\$ (58,377)	\$ (38,918)	\$ (52,325)	254	Row 8, Column H	
1(o)	RETIREMENT - (FASB 87) VEPCO - FED EFFECT OF STATE	2018	283	(29,568,786)	\$ (10,349,075)	\$ (6,209,445)	\$ (4,139,630)	\$ (5,565,627)	254	Row 8, Column H	
1(p)	SEPARATION/ERT VEPCO - FED EFFECT OF STATE	2018	283	(640,760)	\$ (224,266)	\$ (134,560)	\$ (89,706)	\$ (120,608)	254	Row 8, Column H	
1(q)	SUCCESS SHARE PLAN VEPCO - FED EFFECT OF STATE	2018	283	(3,100,644)	\$ (1,085,225)	\$ (651,135)	\$ (434,090)	\$ (583,623)	254	Row 8, Column H	
1(r)	SUPPLEMENTAL-SUPPLEMENTAL RETIRE VEPCO - FED EFFECT OF STATE	2018	283	(8,633)	\$ (3,022)	\$ (1,813)	\$ (1,209)	\$ (1,625)	254	Row 8, Column H	
1(s)	VACATION ACCRUAL VEPCO - FED EFFECT OF STATE	2018	283	(514,767)	\$ (180,169)	\$ (108,101)	\$ (72,067)	\$ (96,893)	254	Row 8, Column H	
1(t)	WORKERS COMPENSATION - FAS 112 - FED EFFECT OF STATE	2018	283	(373,901)	\$ (130,865)	\$ (78,519)	\$ (52,346)	\$ (70,378)	254	Row 8, Column H	
1(l)	Totals - Labor/Other - Unprotected				\$ 140,584,605	\$ 84,350,763	\$ 56,233,842	\$ 75,604,969			
2	Transmission Plant - Unprotected										
2(a)	FEDERAL EFFECT OF STATE - PLANT	2018	190	87,329,770	\$ 30,565,420	\$ 18,339,252	\$ 12,226,168	\$ 16,437,771	254	Row 8, Column L	
2(b)	ASSET RETIREMENT OBLIGATION	2018	190	225,479	\$ 78,918	\$ 47,351	\$ 31,567	\$ 42,441	254	Row 8, Column L	
2(l)	Total Transmission Plant - Unprotected				\$ 30,644,337	\$ 18,386,602	\$ 12,257,735	\$ 16,480,212			
3	Plant Other - Unprotected										
3(a)	DEDESIGNATED DEBT NOT ISSUED VEPCO	2018	190	(656,637)	\$ (229,823)	\$ (137,894)	\$ (91,929)	\$ (123,596)	254	Row 8, Column I	
3(b)	NOL NC VEPCO	2018	190	27,530	\$ 9,635	\$ 5,781	\$ 3,854	\$ 5,182	254	Row 8, Column I	
3(c)	PREMIUM, DEBT, DISCOUNT&EXP VEPCO	2018	190	2,750,720	\$ 962,752	\$ 577,651	\$ 385,101	\$ 517,758	254	Row 8, Column I	
3(d)	STATE INCOME TAX - CURRENT N/C	2018	190	24	\$ 9	\$ 5	\$ 3	\$ 5	254	Row 8, Column I	
3(e)	WEST VA PROPERTY TAX VEPCO	2018	190	4,665,779	\$ 1,633,023	\$ 979,814	\$ 653,209	\$ 878,223	254	Row 8, Column I	
3(f)	REACQUIRED DEBT GAIN(LOSS) VEPCO	2018	283	2,928,714	\$ 1,025,050	\$ 615,030	\$ 410,020	\$ 551,261	254	Row 8, Column I	
3(g)	PREMIUM, DEBT, DISCOUNT&EXP VEPCO - FED EFFECT OF STATE	2018	283	(160,939)	\$ (56,329)	\$ (33,797)	\$ (22,531)	\$ (30,293)	254	Row 8, Column I	
3(h)	WEST VA PROPERTY TAX VEPCO - FED EFFECT OF STATE	2018	283	(273,868)	\$ (95,854)	\$ (57,512)	\$ (38,341)	\$ (51,549)	254	Row 8, Column I	
3(i)	REACQUIRED DEBT GAIN(LOSS) VEPCO - FED EFFECT OF STATE	2018	190	(171,353)	\$ (59,973)	\$ (35,984)	\$ (23,989)	\$ (32,253)	254	Row 8, Column I	
3(l)	Total - Plant Other - Unprotected				\$ 3,188,490	\$ 1,913,094	\$ 1,275,396	\$ 1,714,737			
4	General Plant/Computer Software - Unprotected										
4(a)	COMPUTER SOFTWARE - CWP/	2018	282	(21,567,564)	\$ (7,548,648)	\$ (4,529,189)	\$ (3,019,459)	\$ (4,059,586)	254	Row 8, Column H	
4(b)	ASSET RETIREMENT OBLIGATION	2018	190	154,879	\$ 54,208	\$ 32,525	\$ 21,683	\$ 29,152	254	Row 8, Column H	
4(c)	FEDERAL EFFECT OF STATE - GEN PLANT	2018	190	11,699,664	\$ 4,094,883	\$ 2,456,930	\$ 1,637,953	\$ 2,202,186	254	Row 8, Column H	
4(d)	FEDERAL EFFECT OF STATE - COMP SOFTWARE PLANT	2018	190	6,476,829	\$ 2,266,890	\$ 1,360,134	\$ 906,756	\$ 1,219,110	254	Row 8, Column H	
4(l)	Total - General Plant/Computer Software - Unprotected				\$ (1,132,668)	\$ (679,600)	\$ (453,067)	\$ (609,137)			

l

Protected EDIT/DDIT Summary

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(...)
Line	Description	Rate Change Year:	FERC Account (190, 282, or 283)	Timing Difference	Federal Tax at 35%	Federal Tax at 21%	Difference (EDIT)/DDIT	Regulatory Balance Grossed up	Regulatory Liability FERC Account	Attachment 5A Reference	
1	Transmission Plant - Protected										
1(a)	TAX DEPRECIATION	2018	282	(5,454,032,845)	\$ (1,908,911,496)	\$ (1,145,346,897)	\$ (763,564,598)	\$ (1,026,593,166)	254	Row 8, Column K	
1(b)	BOOK DEPRECIATION	2018	282	1,208,717,779	\$ 423,051,223	\$ 253,830,734	\$ 169,220,489	\$ 227,512,640	254	Row 8, Column K	
1(I)											
	Total - Transmission Plant - Protected				\$	(1,485,860,273)	\$ (891,516,164)	\$ (594,344,109)	\$ (799,080,526)		
2	General Plant/Computer Software Plant - Protected										
2(a)	GENERAL PLANT TAX DEPRECIATION	2018	282	(551,535,842)	\$ (193,037,545)	\$ (115,822,527)	\$ (77,215,018)	\$ (103,813,626)	254	Row 8, Column J	
2(b)	GENERAL PLANT BOOK DEPRECIATION	2018	282	333,160,893	\$ 116,606,313	\$ 69,963,788	\$ 46,642,525	\$ 62,709,688	254	Row 8, Column J	
2(c)	COMPUTER SOFTWARE TAX AMORTIZATION	2018	282	(176,974,350)	\$ (61,941,023)	\$ (37,164,614)	\$ (24,776,409)	\$ (33,311,251)	254	Row 8, Column J	
2(d)	COMPUTER SOFTWARE BOOK AMORTIZATION	2018	282	87,682,871	\$ 30,689,005	\$ 18,413,403	\$ 12,275,602	\$ 16,504,234	254	Row 8, Column J	
2(I)											
	Total - General Plant/Computer Software - Protected					(107,683,249.65)	(64,609,949.79)	(43,073,299.86)	(57,910,955)		
I											

North Carolina ("NC") Tax Rate Change EDIT/DDIT - Unprotected

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(...)
Line	Year of NC Rate Change	FERC Account (190, 282, or 283)	Timing Difference	Apportionment Factor	Old Rate	New Rate	NC ADIT at Old Rate (Net of Federal Effect)	NC ADIT at New Rate (Net of Federal Effect)	NC (EDIT)/DDIT	Grossed Up Reg. Asset/(Liability)	Regulatory Liability	Attachment 5A Reference	
1	2014/2015 NC RATE CHANGES FROM 6.9% TO 5%	190	1,472,020,394	5.688%	6.90%	5.00%	3,754,960.04	2,720,985.54	1,033,974.50	1,390,152	254	Row 8, Column D	
2	2014/2015 NC RATE CHANGES FROM 6.9% TO 5%	282	(8,772,552,371)	5.688%	6.90%	5.00%	(22,377,803.84)	(16,215,799.88)	(6,162,003.95)	(8,284,657)	254	Row 8, Column D	
3	2014/2015 NC RATE CHANGES FROM 6.9% TO 5%	283	(1,512,129,044)	5.688%	6.90%	5.00%	(3,857,272.74)	(2,795,125.17)	(1,062,147.57)	(1,428,030)	254	Row 8, Column D	
4	2016 NC RATE CHANGE FROM 5% TO 4%	190	2,087,242,967	5.688%	5.00%	4.00%	3,858,206.01	3,086,564.81	771,641.20	1,037,452	254	Row 8, Column E	
5	2016 NC RATE CHANGE FROM 5% TO 4%	282	(9,926,161,392)	5.688%	5.00%	4.00%	(18,348,211.55)	(14,678,569.24)	(3,669,642.31)	(4,933,741)	254	Row 8, Column E	
6	2016 NC RATE CHANGE FROM 5% TO 4%	283	(1,788,526,372)	5.688%	5.00%	4.00%	(3,306,037.34)	(2,644,829.87)	(661,207.47)	(888,977)	254	Row 8, Column E	
7	2017 NC RATE CHANGE FROM 4% TO 3%	190	4,700,454,698	3.688%	4.00%	3.00%	4,506,560.94	3,379,920.71	1,126,640.24	1,514,739	254	Row 8, Column F	
8	2017 NC RATE CHANGE FROM 4% TO 3%	282	(10,949,033,054)	3.688%	4.00%	3.00%	(10,497,385.44)	(7,873,039.08)	(2,624,346.36)	(3,528,367)	254	Row 8, Column F	
9	2017 NC RATE CHANGE FROM 4% TO 3%	283	(2,729,936,325)	3.688%	4.00%	3.00%	(2,617,326.45)	(1,962,994.84)	(654,331.61)	(879,732)	254	Row 8, Column F	
10	2019 NC RATE CHANGE FROM 3% TO 2.5%	190	2,672,099,634	3.688%	3.00%	2.50%	2,335,248.07	1,946,040.06	389,208.01	523,280	254	Row 8, Column G	
11	2019 NC RATE CHANGE FROM 3% TO 2.5%	282	(12,610,348,583)	3.688%	3.00%	2.50%	(11,020,656.51)	(9,183,880.43)	(1,843,776.09)	(2,478,910)	254	Row 8, Column G	
12	2019 NC RATE CHANGE FROM 3% TO 2.5%	283	(1,551,393,735)	3.688%	3.00%	2.50%	(1,355,821.16)	(1,129,850.97)	(225,970.19)	(303,811)	254	Row 8, Column G	
13	I												

Tables to be created and populated to reflect future tax rate changes

Description of Tax Rate Change:

Supporting Computation of the Remeasured Amounts in FERC Accounts 190, 282, and 283 as a Result of a Income Tax Rate Change.

Columns and Rows continue as new Income Tax Rate changes are added.

Unprotected EDIT/DDIT Summary

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(...)
Line	Description	Rate Change Year:	FERC Account (190, 282, or 283)	Timing Difference	[Taxing Jurisdiction] Tax at %	[Taxing Jurisdiction] Tax at %	Difference (EDIT)/DDIT	Regulatory Balance Grossed up	Regulatory Liability FERC Account	Attachment 5A Reference	
1	1(a)										
	1(I)										
I											

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 6 - True-up Adjustment for Network Integration Transmission Service

The True-Up Adjustment component of the Formula Rate for each Rate Year beginning with 2010 shall be determined as follows:¹

- (i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Transmission Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.²
- (ii) VEPCO shall determine the difference between the recalculated Annual Transmission Revenue Requirement as determined in paragraph (i) above, and ATRR based on projected costs for the previous calendar year (True-Up Adjustment Before Interest).
- (iii) The True-Up Adjustment shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by $(1+i)^{24}$ months

Where: $i =$ Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the preceding year) divided by 19 months.

Each monthly rate used to calculate i shall be calculated pursuant to the Commission's regulations at 18 C.F.R. § 35.19a.

Summary of Formula Rate Process including True-Up Adjustment

Month	Year	Action
Fall	2007	TO populates the formula with Year 2008 estimated data
Sept	2008	TO populates the formula with Year 2009 estimated data
June	2009	TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
Sept	2009	TO calculates the Interest to include in the 2008 True-Up Adjustment
Sept	2009	TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
June	2010	TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
Sept	2010	TO calculates the Interest to include in the 2009 True-Up Adjustment
Sept	2010	TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
June	(Year)	TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
Sept	(Year)	TO calculates the Interest to include in the (Year-1) True-Up Adjustment
Sept	(Year)	TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment

¹ No True-Up Adjustment will be included in the Annual Transmission Revenue Requirement for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007.

² To the extent possible each input to the Formula Rate used to calculate the actual Annual Transmission Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Calendar Year Do for Each Calendar Year beginning in 2009

A	ATRR based on actual costs included for the previous calendar year but excludes the true-up adjustment.	1,088,657.64
B	ATRR based on projected costs included for the previous calendar year but excludes the true-up adjustment.	1,081,898.39
C	Difference (A-B)	6,759
D	Future Value Factor $(1+i)^{24}$	1.00000
E	True-up Adjustment $(C*D)$	6,759

Where:

$i =$ interest rate as described in (iii) above.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 6A - True-up Adjustment for Annual Revenue Requirements recovered under Schedule 12

The True-Up Adjustment component of the annual revenue requirement for each project included in Attachment 7 for each Rate Year beginning with 2010 shall be determined as follows:¹

- (i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.²
- (ii) VEPCO shall determine the difference between the recalculated Annual Revenue Requirement and the Annual Revenue Requirement based on its projections (True-Up Adjustment Before Interest).
- (iii) The True-Up Adjustment for each project shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by $(1+i)^{24}$ months

Where $i =$ Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the proceeding year) divided by 19 months.

Each monthly rate used to calculate i shall be calculated pursuant to the Commission's regulations at 18 C.F.R. § 35.19a.

Summary of Formula Rate Process including True-Up Adjustment

Month Year Action

Fall	2007	TO populates the formula with Year 2008 estimated data
Sept	2008	TO populates the formula with Year 2009 estimated data
June	2009	TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
Sept	2009	TO calculates the Interest to include in the 2008 True-Up Adjustment
Sept	2009	TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
June	2010	TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
Sept	2010	TO calculates the Interest to include in the 2009 True-Up Adjustment
Sept	2010	TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
June	(Year)	TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
Sept	(Year)	TO calculates the Interest to include in the (Year-1) True-Up Adjustment
Sept	(Year)	TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment

¹ No True-Up Adjustment will be included in the annual revenue requirements for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007. For all true-up calculations, the ATRR will be adjusted to exclude any true-up adjustment.

² To the extent possible, each input to the Formula Rate used to calculate the actual Annual Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Per FERC order in Docket No. ER08-92, the ROE is 11.4%, which includes a 50 basis point RTO membership adder as authorized by FERC to become effective January 1, 2008. Per FERC order in Docket No. , the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission.

An Annual Revenue Requirement will not be determined in this Attachment 7 for RTEP projects that have not been identified as qualifying for an incentive and for which 100% of the cost is allocated to the Dominion zone. To the extent the cost allocation of such RTEP projects changes to be other than 100% allocated to the Dominion zone, the Annual Revenue Requirements will be determined in this Attachment 7 for such RTEP projects.

1 New Plant Carrying Charge

2 Fixed Charge Rate (FCR) if not a CIAC

Formula Line			
3	A	154	Net Plant Carrying Charge without Acquisition Adjustments and Depreciation 10.4233%
4	B	161	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Acquisition Adjustments and Depreciation 10.9993%
5	C		Line B less Line A 0.5759%

6 FCR if a CIAC

7	D	155	Net Plant Carrying Charge without Acquisition Adjustments, Depreciation, Return or Income Taxes 2.3299%
---	---	-----	---

8 The FCR resulting from Formula is for the rate period only.

9 Therefore actual revenues collected or the lack of revenues collected in other years are not applicable. Depreciation will be calculated for each project using the applicable Life input in effect during the months of each calendar year the project was in service.

These Three Columns are Repeated to Provide Line Number References on All Pages

		Project A				Project A-1				
		Yes	b0217		Yes	b0217				
		40	Upgrade Mt.Storm - Doubs 500 kV		40	Upgrade Mt.Storm - Doubs 500 kV				
		10.4233%			10.4233%	Replace Capacitors				
		0			0					
		10.4233%			10.4233%					
		1,039,321			911,807					
		25,983			22,795					
		12			7					
		Invest Yr	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
19	W / O incentive	2006								
20	W / O incentive	2006								
21	W / O incentive	2007								
22	W / O incentive	2007	1,039,321	849	1,038,472					
23	W / O incentive	2007	1,039,321	849	1,038,472					
24	W / O incentive	2008	1,038,472	20,379	1,018,093					
25	W / O incentive	2008	1,038,472	20,379	1,018,093					
26	W / O incentive	2009	1,018,093	20,379	997,714					
27	W / O incentive	2009	1,018,093	20,379	997,714					
28	W / O incentive	2010	997,714	20,379	977,335					
29	W / O incentive	2010	997,714	20,379	977,335					
30	W / O incentive	2011	977,335	20,379	956,957					
31	W / O incentive	2011	977,335	20,379	956,957					
32	W / O incentive	2012	956,957	20,379	936,578					
33	W / O incentive	2012	956,957	20,379	936,578					
34	W / O incentive	2013	936,578	23,222	913,355					
35	W / O incentive	2013	936,578	23,222	913,355					
36	W / O incentive	2014	913,355	24,170	889,185	911,807	9,719	902,088		
37	W / O incentive	2014	913,355	24,170	889,185	911,807	9,719	902,088		
38	W / O incentive	2015	889,185	24,170	865,015	902,088	21,205	880,883		
39	W / O incentive	2015	889,185	24,170	865,015	902,088	21,205	880,883		
40	W / O incentive	2016	865,015	24,170	840,844	880,883	21,205	859,678		
41	W / O incentive	2016	865,015	24,170	840,844	880,883	21,205	859,678		
42	W / O incentive	2017	840,844	25,983	814,861	859,678	22,795	836,883		
43	W / O incentive	2017	840,844	25,983	814,861	859,678	22,795	836,883		
44	W / O incentive	2018	814,861	25,983	788,878	836,883	22,795	814,088		
45	W / O incentive	2018	814,861	25,983	788,878	836,883	22,795	814,088		
46	W / O incentive	2019	788,878	25,983	762,895	814,088	22,795	791,293		
47	W / O incentive	2019	788,878	25,983	762,895	814,088	22,795	791,293		
48	W / O incentive	2020	762,895	25,983	736,912	104,148	791,293	22,795	768,498	104,086
49	W / O incentive	2020	762,895	25,983	736,912	104,148	791,293	22,795	768,498	104,086

Lines continue as new rate years are added.

In the formulas used in the Columns for lines 19+ are as follows:
 "In Service Month" is the first month during the first year that the project is placed in service or recovery is request for the project.
 "Beginning" is the investment on line 16 for the first year and is the "Ending" for the prior year after the first year.
 "Depreciation" is the annual depreciation in line 17 divided by twelve times the difference of 12.5 minus line 18 in the first year and line 17 thereafter.
 "Ending" is "Beginning" less "Depreciation"
 Revenue Requirement used for crediting is ("Beginning" plus "Ending") divided by two times line 13 times the quotient of 12.5 minus line 18 divided by 12 plus "Depreciation" for the first year and ("Beginning" plus "Ending") divided by two times line 13 plus "Depreciation" thereafter.
 Revenue Requirement used for charging is ("Beginning" plus "Ending") divided by two times line 15 times the quotient of 12.5 minus line 18 divided by 12 plus "Depreciation" for the first year and ("Beginning" plus "Ending") divided by two times line 15 plus "Depreciation" thereafter.
 Formula Logic to be copied on new lines added each year after line 25. Using 2009 as an example, the logic will be included in lines 26 and 27.
 Beginning with the annual revenue requirements determined in 2009 for 2010, the annual revenue requirements based on projected costs will include a True-Up Adjustment for the previous calendar year in accordance with Attachment 6 A and as calculated in Lines A through I below.
 Projected Revenue Requirements are calculated using the logic described for lines 19 + but with projected data for the indicated year.
 Actual Revenue Requirements are calculated using the logic described for lines 19 + but with actual data for the indicated year.

Calendar Year Do for Each Calendar Year beginning in 2009 for True-Up Adjustments applicable to 2010 annual revenue requirements.

A Proj Rev Req w/o Incentive PCY*	Projected Revenue Requirement without Incentive for Previous Calendar Year*	93,840	93,227
B Proj Rev Req w/ Incentive PCY*	Projected Revenue Requirement with Incentive for Previous Calendar Year*	93,840	93,227
C Actual Rev Req w/o Incentive PCY*	Actual Revenue Requirement without Incentive for Previous Calendar Year *	104,148	104,086
D Actual Rev Req w/ Incentive PCY*	Actual Revenue Requirement with Incentive for Previous Calendar Year *	104,148	104,086
E TUA w/o Int w/ Incentive PCY (C-A)	True-Up Adjustment Before Interest without Incentive for Previous Calendar Year (C-A)	10,308	10,859
F TUA w/ Int w/ Incentive PCY (B-D)	True-Up Adjustment Before Interest with Incentive for Previous Calendar Year (B-D)	10,308	10,859
G Future Value Factor (1+i)^24 mo (ATT6)	Future Value Factor (1+i)^24 months from Attachment 6	1.00000	1.00000
H True-Up Adjustment w/o Incentive (E*G)	True-Up Adjustment without Incentive (E*G)	10,308	10,859
I True-Up Adjustment w/ Incentive (F*G)	True-Up Adjustment with Incentive (F*G)	10,308	10,859

* These amounts do not include any True-Up Adjustments.

Additional columns to be inserted after the last project as new projects are added to formula.

W / O incentive	Projected Revenue Requirement including True-up Adjustment, if applicable
W / O incentive	W / O incentive
W / O incentive	W / O incentive

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project G-1 is labled as Project G in the 2008 and 2009 Annual Updates

These Three Columns are Repeated to Provide Line Number References on All Pages		Project E-1				Project G-1				Project G-1A							
10	Schedule 12 (Yes or No)	Yes	B0226	40	10.4233%	Yes	B0403	40	10.4233%	Yes	B0403	40	10.4233%				
12	Life	10.4233%	Install 500/230 kV transformer at Clifton and Clifton 500 KV 150 MVAR capacitor	0	10.4233%	6,196,285	2nd Dooms 500/230 kV transformer addition	0	10.4233%	516,125	2nd Dooms 500/230 kV transformer addition	0	10.4233%				
13	FCR W/O incentive Line 3	0		0	10.4233%	6,196,285		0	10.4233%	516,125		0	10.4233%				
14	Incentive Factor (Basis Points /100)	0		0	10.4233%	6,196,285		0	10.4233%	516,125		0	10.4233%				
15	FCR W incentive L.13 +(L.14*L.5)	10.4233%		10.4233%	6,196,285		10.4233%	6,196,285		516,125		10.4233%	516,125				
16	Investment	914,051		914,051	6,196,285		914,051	6,196,285		516,125		516,125	12,903				
17	Annual Depreciation Exp	22,851		22,851	154,907		22,851	154,907		12,903		12,903	4				
18	In Service Month (1-12)	10		10	11		10	11		4		4					
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req				
20	W / O incentive 2006																
21	W incentive 2006																
22	W / O incentive 2007					6,196,285	15,187	6,181,098									
23	W incentive 2007					6,196,285	15,187	6,181,098									
24	W / O incentive 2008					6,181,098	121,496	6,059,602									
25	W incentive 2008					6,181,098	121,496	6,059,602									
26	W / O incentive 2009					6,059,602	121,496	5,938,107									
27	W incentive 2009					6,059,602	121,496	5,938,107									
28	W / O incentive 2010					5,938,107	121,496	5,816,611									
29	W incentive 2010					5,938,107	121,496	5,816,611									
30	W / O incentive 2011					5,816,611	121,496	5,695,115									
31	W incentive 2011					5,816,611	121,496	5,695,115									
32	W / O incentive 2012					5,695,115	121,496	5,573,619									
33	W incentive 2012					5,695,115	121,496	5,573,619									
34	W / O incentive 2013					5,573,619	138,449	5,435,171									
35	W incentive 2013					5,573,619	138,449	5,435,171									
36	W / O incentive 2014					5,435,171	144,100	5,291,071									
37	W incentive 2014					5,435,171	144,100	5,291,071									
38	W / O incentive 2015					5,291,071	144,100	5,146,971									
39	W incentive 2015					5,291,071	144,100	5,146,971									
40	W / O incentive 2016	914,051	4,429	909,622		5,146,971	144,100	5,002,872		516,125	8,502	507,623					
41	W incentive 2016	914,051	4,429	909,622		5,146,971	144,100	5,002,872		516,125	8,502	507,623					
42	W / O incentive 2017	909,622	22,851	886,771		5,002,872	154,907	4,847,964		507,623	12,903	494,720					
43	W incentive 2017	909,622	22,851	886,771		5,002,872	154,907	4,847,964		507,623	12,903	494,720					
44	W / O incentive 2018	886,771	22,851	863,920		4,847,964	154,907	4,693,057		494,720	12,903	481,817					
45	W incentive 2018	886,771	22,851	863,920		4,847,964	154,907	4,693,057		494,720	12,903	481,817					
46	W / O incentive 2019	863,920	22,851	841,069		4,693,057	154,907	4,538,150		481,817	12,903	468,914					
47	W incentive 2019	863,920	22,851	841,069		4,693,057	154,907	4,538,150		481,817	12,903	468,914					
48	W / O incentive 2020	841,069	22,851	818,217	109,328	4,538,150	154,907	4,383,243	619,860	468,914	12,903	456,010	61,107				
49	W incentive 2020	841,069	22,851	818,217	109,328	4,538,150	154,907	4,383,243	619,860	468,914	12,903	456,010	61,107				
A Proj Rev Req w/o Incentive PCY*						98,830				613,901				54,648			
B Proj Rev Req w/ Incentive PCY*						98,830				613,901				54,648			
C Actual Rev Req w/o Incentive PCY*						109,328				619,860				61,107			
D Actual Rev Req w/ Incentive PCY*						109,328				619,860				61,107			
E TUA w/o Int w/ Incentive PCY (C-A)						10,498				5,959				6,459			
F TUA w/ Int w/ Incentive PCY (B-D)						10,498				5,959				6,459			
G Future Value Factor (1+I) ⁿ /24 mo (ATT6)						1.00000				1.00000				1.00000			
H True-Up Adjustment w/o Incentive (E*G)						10,498				5,959				6,459			
I True-Up Adjustment w/ Incentive (F*G)						10,498				5,959				6,459			
TUA = True-Up Adjustment PCY = Previous Calendar Year																	
W / O incentive W incentive																	

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project G-2				Project G-2A				Project H-1						
10	Schedule 12 (Yes or No)	Yes	B0403	Yes	B0403	Yes	b0328.1	Yes	B0403	Yes	b0328.1	Yes	B0403			
12	Life	40	2nd Dooms 500/230 kV transformer addition	40	2nd Dooms 500/230 kV transformer addition	40	2nd Dooms 500/230 kV transformer addition	40	2nd Dooms 500/230 kV transformer addition	40	Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles)	40	Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles)			
13	FCR W/O incentive Line 3	10.4233%		10.4233%		10.4233%		10.4233%		10.4233%		10.4233%				
14	Incentive Factor (Basis Points / 100)	0		0		0		1.5		1.5		1.5				
15	FCR W incentive L.13 +(L.14*L.5)	10.4233%	Spare Transformer Addition	10.4233%	Spare Transformer Addition	10.4233%	Spare Transformer Addition	11.2872%	line 2101 v11	11.2872%	line 2101 v11	11.2872%	line 2101 v11			
16	Investment	2,245,293		257,907		21,850,320		21,850,320		21,850,320		21,850,320				
17	Annual Depreciation Exp	56,132		6,448		546,258		546,258		546,258		546,258				
18	In Service Month (1-12)	4		4		6		6		6		6				
19	W / O incentive	2006	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req		
20	W / O incentive	2006														
21	W incentive	2006														
22	W / O incentive	2007														
23	W incentive	2007														
24	W / O incentive	2008														
25	W incentive	2008														
26	W / O incentive	2009	2,245,293	31,185	2,214,108						21,850,320	232,070	21,618,250			
27	W incentive	2009	2,245,293	31,185	2,214,108						21,850,320	232,070	21,618,250			
28	W / O incentive	2010	2,214,108	44,025	2,170,083						21,618,250	428,438	21,189,812			
29	W incentive	2010	2,214,108	44,025	2,170,083						21,618,250	428,438	21,189,812			
30	W / O incentive	2011	2,170,083	44,025	2,126,058						21,189,812	428,438	20,761,374			
31	W incentive	2011	2,170,083	44,025	2,126,058						21,189,812	428,438	20,761,374			
32	W / O incentive	2012	2,126,058	44,025	2,082,032						20,761,374	428,438	20,332,937			
33	W incentive	2012	2,126,058	44,025	2,082,032						20,761,374	428,438	20,332,937			
34	W / O incentive	2013	2,082,032	50,168	2,031,864						20,332,937	488,220	19,844,717			
35	W incentive	2013	2,082,032	50,168	2,031,864						20,332,937	488,220	19,844,717			
36	W / O incentive	2014	2,031,864	52,216	1,979,648						19,844,717	508,147	19,336,570			
37	W incentive	2014	2,031,864	52,216	1,979,648						19,844,717	508,147	19,336,570			
38	W / O incentive	2015	1,979,648	52,216	1,927,432						19,336,570	508,147	18,828,423			
39	W incentive	2015	1,979,648	52,216	1,927,432						19,336,570	508,147	18,828,423			
40	W / O incentive	2016	1,927,432	52,216	1,875,216		257,907	4,248	253,659		18,828,423	508,147	18,320,276			
41	W incentive	2016	1,927,432	52,216	1,875,216		257,907	4,248	253,659		18,828,423	508,147	18,320,276			
42	W / O incentive	2017	1,875,216	56,132	1,819,083		253,659	6,448	247,211		18,320,276	546,258	17,774,018			
43	W incentive	2017	1,875,216	56,132	1,819,083		253,659	6,448	247,211		18,320,276	546,258	17,774,018			
44	W / O incentive	2018	1,819,083	56,132	1,762,951		247,211	6,448	240,763		17,774,018	546,258	17,227,760			
45	W incentive	2018	1,819,083	56,132	1,762,951		247,211	6,448	240,763		17,774,018	546,258	17,227,760			
46	W / O incentive	2019	1,762,951	56,132	1,706,819		240,763	6,448	234,316		17,227,760	546,258	16,681,502			
47	W incentive	2019	1,762,951	56,132	1,706,819		240,763	6,448	234,316		17,227,760	546,258	16,681,502			
48	W / O incentive	2020	1,706,819	56,132	1,650,686	231,114	234,316	6,448	227,868	30,535	16,681,502	546,258	16,135,244	2,256,556		
49	W incentive	2020	1,706,819	56,132	1,650,686	231,114	234,316	6,448	227,868	30,535	16,681,502	546,258	16,135,244	2,398,306		
A Proj Rev Req w/o Incentive PCY*						207,972					27,307					2,030,281
B Proj Rev Req w/ Incentive PCY*						207,972					27,307					2,133,018
C Actual Rev Req w/o Incentive PCY*						231,114					30,535					2,256,556
D Actual Rev Req w/ Incentive PCY*						231,114					30,535					2,398,306
E TUA w/o Int w/o Incentive PCY (C-A)						23,142					3,228					226,274
F TUA w/o Int w/ Incentive PCY (B-D)						23,142					3,228					265,288
G Future Value Factor (1+I) ⁿ /24 mo (ATT6)						1.00000					1.00000					1.00000
H True-Up Adjustment w/o Incentive (E*G)						23,142					3,228					226,274
I True-Up Adjustment w/ Incentive (F*G)						23,142					3,228					265,288
TUA = True-Up Adjustment PCY = Previous Calendar Year																
W / O incentive																
W incentive																

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

10 Schedule 12 (Yes or No)		Project I-2B				Project I-3				Project J			
		Yes	b0329	Yes	b0329	Yes	b0512	Yes	b0512				
11	Life	40	Carson-Suffolk 500 kV line +	40	Carson-Suffolk 500 kV line +	40	MAPP Project -- Dominion Portion	40	MAPP Project -- Dominion Portion	40	MAPP Project -- Dominion Portion	40	MAPP Project -- Dominion Portion
12	FCR W/O incentive	10.4233%	Suffolk 500/230 # 2 transformer +	10.4233%	Suffolk 500/230 # 2 transformer +	10.4233%	Suffolk - Thrasher 230kV line	10.4233%	Suffolk - Thrasher 230kV line	10.4233%	Suffolk - Thrasher 230kV line	10.4233%	Suffolk - Thrasher 230kV line
13	Incentive Factor (Basis Points / 100)	1.5	Suffolk - Thrasher 230kV line	0	Suffolk - Thrasher 230kV line	0	Suffolk - Thrasher 230kV line	1.5	Suffolk - Thrasher 230kV line	1.5	Suffolk - Thrasher 230kV line	1.5	Suffolk - Thrasher 230kV line
14	FCR W incentive L 13 +(L 14*L 5)	11.2872%		10.4233%		11.2872%		11.2872%		11.2872%		11.2872%	
15	Investment	163,410,059	Cost associated with Regional Facilities	915,823	Cost associated with Regional Facilities	-	Cost associated with Regional Facilities	-	Cost associated with Regional Facilities	-	Cost associated with Regional Facilities	-	Cost associated with Regional Facilities
16	Annual Depreciation Exp	4,085,251	and Necessary Lower Voltage Facilities.	22,896	and Necessary Lower Voltage Facilities.	-	and Necessary Lower Voltage Facilities.	-	and Necessary Lower Voltage Facilities.	-	and Necessary Lower Voltage Facilities.	-	and Necessary Lower Voltage Facilities.
17	In Service Month (1-12)	5		3	Replaced transformer bank/bushings								
18													
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006											
21	W incentive	2006											
22	W / O incentive	2007											
23	W incentive	2007											
24	W / O incentive	2008											
25	W incentive	2008											
26	W / O incentive	2009											
27	W incentive	2009											
28	W / O incentive	2010											
29	W incentive	2010											
30	W / O incentive	2011	163,410,059	2,002,574	161,407,485								
31	W incentive	2011	163,410,059	2,002,574	161,407,485								
32	W / O incentive	2012	161,407,485	3,204,119	158,203,366								
33	W incentive	2012	161,407,485	3,204,119	158,203,366								
34	W / O incentive	2013	158,203,366	3,651,205	154,552,161								
35	W incentive	2013	158,203,366	3,651,205	154,552,161								
36	W / O incentive	2014	154,552,161	3,800,234	150,751,927								
37	W incentive	2014	154,552,161	3,800,234	150,751,927								
38	W / O incentive	2015	150,751,927	3,800,234	146,951,693								
39	W incentive	2015	150,751,927	3,800,234	146,951,693								
40	W / O incentive	2016	146,951,693	3,800,234	143,151,459								
41	W incentive	2016	146,951,693	3,800,234	143,151,459								
42	W / O incentive	2017	143,151,459	4,085,251	139,066,208								
43	W incentive	2017	143,151,459	4,085,251	139,066,208								
44	W / O incentive	2018	139,066,208	4,085,251	134,980,956	915,823	18,126	897,697					
45	W incentive	2018	139,066,208	4,085,251	134,980,956	915,823	18,126	897,697					
46	W / O incentive	2019	134,980,956	4,085,251	130,895,705	897,697	22,896	874,801					
47	W incentive	2019	134,980,956	4,085,251	130,895,705	897,697	22,896	874,801					
48	W / O incentive	2020	130,895,705	4,085,251	126,810,453	17,516,023	874,801	22,896	851,906	112,886			
49	W incentive	2020	130,895,705	4,085,251	126,810,453	18,629,175	874,801	22,896	851,906	112,886			
A	Proj Rev Req w/o Incentive PCY*				15,732,104				111,807				
B	Proj Rev Req w/ Incentive PCY*				16,539,939				111,807				
C	Actual Rev Req w/o Incentive PCY*				17,516,023				112,886				
D	Actual Rev Req w/ Incentive PCY*				18,629,175				112,886				
E	TUA w/o Int w/o Incentive PCY (C-A)				1,783,919				1,078				
F	TUA w/o Int w/ Incentive PCY (B-D)				2,089,236				1,078				
G	Future Value Factor (1+I) ⁿ /24 mo (ATT6)				1.00000				1.00000				1.00000
H	True-Up Adjustment w/o Incentive (E*G)				1,783,919				1,078				
I	True-Up Adjustment w/ Incentive (F*G)				2,089,236				1,078				
		TUA = True-Up Adjustment PCY = Previous Calendar Year											
		W / O incentive											
		W incentive											

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project K-1				Project K-2				Project L-1a				
		No 40	Loudoun Bank # 1 transformer replacement			No 40	Loudoun Bank # 2 transformer replacement			No 40	Ox Bank # 1 transformer replacement			
10	Schedule 12 (Yes or No)	10.4233%				10.4233%				10.4233%				
12	Life	1.5				1.5				1.5				
13	FCR W/O incentive Line 3	11.2872%				11.2872%				11.2872%				
14	Incentive Factor (Basis Points /100)	12,786,365				13,698,170				10,056,166				
15	FCR W incentive L.13 +(L.14*L.5)	319,659				342,454				251,404				
16	Investment													
17	Annual Depreciation Exp													
18	In Service Month (1-12)	12				5				7				
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	
20	W / O incentive 2006													
21	W incentive 2006													
22	W / O incentive 2007													
23	W incentive 2007													
24	W / O incentive 2008													
25	W incentive 2008													
26	W / O incentive 2009	12,786,365	10,446	12,775,919						10,056,166	90,374	9,965,792		
27	W incentive 2009	12,786,365	10,446	12,775,919						10,056,166	90,374	9,965,792		
28	W / O incentive 2010	12,775,919	250,713	12,525,206		13,698,170	167,870	13,530,300		9,965,792	197,180	9,768,612		
29	W incentive 2010	12,775,919	250,713	12,525,206		13,698,170	167,870	13,530,300		9,965,792	197,180	9,768,612		
30	W / O incentive 2011	12,525,206	250,713	12,274,493		13,530,300	268,592	13,261,709		9,768,612	197,180	9,571,433		
31	W incentive 2011	12,525,206	250,713	12,274,493		13,530,300	268,592	13,261,709		9,768,612	197,180	9,571,433		
32	W / O incentive 2012	12,274,493	250,713	12,023,780		13,261,709	268,592	12,993,117		9,571,433	197,180	9,374,253		
33	W incentive 2012	12,274,493	250,713	12,023,780		13,261,709	268,592	12,993,117		9,571,433	197,180	9,374,253		
34	W / O incentive 2013	12,023,780	285,696	11,738,083		12,993,117	306,069	12,687,048		9,374,253	224,693	9,149,560		
35	W incentive 2013	12,023,780	285,696	11,738,083		12,993,117	306,069	12,687,048		9,374,253	224,693	9,149,560		
36	W / O incentive 2014	11,738,083	297,357	11,440,726		12,687,048	318,562	12,368,486		9,149,560	233,864	8,915,695		
37	W incentive 2014	11,738,083	297,357	11,440,726		12,687,048	318,562	12,368,486		9,149,560	233,864	8,915,695		
38	W / O incentive 2015	11,440,726	297,357	11,143,369		12,368,486	318,562	12,049,923		8,915,695	233,864	8,681,831		
39	W incentive 2015	11,440,726	297,357	11,143,369		12,368,486	318,562	12,049,923		8,915,695	233,864	8,681,831		
40	W / O incentive 2016	11,143,369	297,357	10,846,011		12,049,923	318,562	11,731,361		8,681,831	233,864	8,447,967		
41	W incentive 2016	11,143,369	297,357	10,846,011		12,049,923	318,562	11,731,361		8,681,831	233,864	8,447,967		
42	W / O incentive 2017	10,846,011	319,659	10,526,352		11,731,361	342,454	11,388,907		8,447,967	251,404	8,196,562		
43	W incentive 2017	10,846,011	319,659	10,526,352		11,731,361	342,454	11,388,907		8,447,967	251,404	8,196,562		
44	W / O incentive 2018	10,526,352	319,659	10,206,693		11,388,907	342,454	11,046,453		8,196,562	251,404	7,945,158		
45	W incentive 2018	10,526,352	319,659	10,206,693		11,388,907	342,454	11,046,453		8,196,562	251,404	7,945,158		
46	W / O incentive 2019	10,206,693	319,659	9,887,034		11,046,453	342,454	10,703,999		7,945,158	251,404	7,693,754		
47	W incentive 2019	10,206,693	319,659	9,887,034		11,046,453	342,454	10,703,999		7,945,158	251,404	7,693,754		
48	W / O incentive 2020	9,887,034	319,659	9,567,375	1,333,557	10,703,999	342,454	10,361,544	1,440,319	7,693,754	251,404	7,442,350	1,040,247	
49	W incentive 2020	9,887,034	319,659	9,567,375	1,417,590	10,703,999	342,454	10,361,544	1,531,311	7,693,754	251,404	7,442,350	1,105,626	
A Proj Rev Req w/o Incentive PCY*										1,360,080				935,864
B Proj Rev Req w/ Incentive PCY*														983,252
C Actual Rev Req w/o Incentive PCY*														1,040,247
D Actual Rev Req w/ Incentive PCY*														1,105,626
E TUA w/o Int w/o Incentive PCY (C-A)														104,383
F TUA w/o Int w/ Incentive PCY (B-D)														122,374
G Future Value Factor (1+I) ⁿ /24 mo (ATT6)														1,00000
H True-Up Adjustment w/o Incentive (E*G)														104,383
I True-Up Adjustment w/ Incentive (F*G)														122,374
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O incentive														
W incentive														

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project L-1b				Project L-2				Project M					
10		No				No				No					
11	Schedule 12 (Yes or No)	40	Ox Bank # 1 transformer spare			40	Ox Bank # 2 transformer replacement			40	Yadkin Bank # 2 transformer replacement				
12	Life	10.4233%				10.4233%				10.4233%					
13	FCR W/O incentive Line 3	1.5				1.5				1.5					
14	Incentive Factor (Basis Points /100)	11.2872%				11.2872%				11.2872%					
15	FCR W incentive L.13 +(L.14*L.5)	2,857,132				11,501,538				16,350,882					
16	Investment	71,428				287,538				408,772					
17	Annual Depreciation Exp	12				3				6					
18	In Service Month (1-12)														
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req		
20	W / O incentive 2006														
21	W incentive 2006														
22	W / O incentive 2007														
23	W incentive 2007														
24	W / O incentive 2008														
25	W incentive 2008														
26	W / O incentive 2009	2,857,132	2,334	2,854,798		11,501,538	178,537	11,323,001							
27	W incentive 2009	2,857,132	2,334	2,854,798		11,501,538	178,537	11,323,001							
28	W / O incentive 2010	2,854,798	56,022	2,798,776		11,323,001	225,520	11,097,481		16,350,882	173,661	16,177,221			
29	W incentive 2010	2,854,798	56,022	2,798,776		11,323,001	225,520	11,097,481		16,350,882	173,661	16,177,221			
30	W / O incentive 2011	2,798,776	56,022	2,742,753		11,097,481	225,520	10,871,960		16,177,221	320,606	15,856,615			
31	W incentive 2011	2,798,776	56,022	2,742,753		11,097,481	225,520	10,871,960		16,177,221	320,606	15,856,615			
32	W / O incentive 2012	2,742,753	56,022	2,686,731		10,871,960	225,520	10,646,440		15,856,615	320,606	15,536,010			
33	W incentive 2012	2,742,753	56,022	2,686,731		10,871,960	225,520	10,646,440		15,856,615	320,606	15,536,010			
34	W / O incentive 2013	2,686,731	63,839	2,622,892		10,646,440	256,988	10,389,452		15,536,010	365,341	15,170,668			
35	W incentive 2013	2,686,731	63,839	2,622,892		10,646,440	256,988	10,389,452		15,536,010	365,341	15,170,668			
36	W / O incentive 2014	2,622,892	66,445	2,556,447		10,389,452	267,478	10,121,974		15,170,668	380,253	14,790,415			
37	W incentive 2014	2,622,892	66,445	2,556,447		10,389,452	267,478	10,121,974		15,170,668	380,253	14,790,415			
38	W / O incentive 2015	2,556,447	66,445	2,490,002		10,121,974	267,478	9,854,496		14,790,415	380,253	14,410,162			
39	W incentive 2015	2,556,447	66,445	2,490,002		10,121,974	267,478	9,854,496		14,790,415	380,253	14,410,162			
40	W / O incentive 2016	2,490,002	66,445	2,423,557		9,854,496	267,478	9,587,019		14,410,162	380,253	14,029,909			
41	W incentive 2016	2,490,002	66,445	2,423,557		9,854,496	267,478	9,587,019		14,410,162	380,253	14,029,909			
42	W / O incentive 2017	2,423,557	71,428	2,352,129		9,587,019	287,538	9,299,480		14,029,909	408,772	13,621,137			
43	W incentive 2017	2,423,557	71,428	2,352,129		9,587,019	287,538	9,299,480		14,029,909	408,772	13,621,137			
44	W / O incentive 2018	2,352,129	71,428	2,280,701		9,299,480	287,538	9,011,942		13,621,137	408,772	13,212,365			
45	W incentive 2018	2,352,129	71,428	2,280,701		9,299,480	287,538	9,011,942		13,621,137	408,772	13,212,365			
46	W / O incentive 2019	2,280,701	71,428	2,209,272		9,011,942	287,538	8,724,403		13,212,365	408,772	12,803,593			
47	W incentive 2019	2,280,701	71,428	2,209,272		9,011,942	287,538	8,724,403		13,212,365	408,772	12,803,593			
48	W / O incentive 2020	2,209,272	71,428	2,137,844	297,985	8,724,403	287,538	8,436,865	1,181,926	12,803,593	408,772	12,394,821	1,722,028		
49	W incentive 2020	2,209,272	71,428	2,137,844	316,762	8,724,403	287,538	8,436,865	1,256,053	12,803,593	408,772	12,394,821	1,830,872		
A Proj Rev Req w/o Incentive PCY*						267,981				1,063,659				1,546,998	
B Proj Rev Req w/ Incentive PCY*						281,595				1,117,374				1,625,876	
C Actual Rev Req w/o Incentive PCY*						297,985				1,181,926				1,722,028	
D Actual Rev Req w/ Incentive PCY*						316,762				1,256,053				1,830,872	
E TUA w/o Int w/ Incentive PCY (C-A)						30,004				118,267				175,030	
F TUA w/o Int w/ Incentive PCY (B-D)						35,167				138,679				204,996	
G Future Value Factor (1+I) ⁿ 24 mo (ATT6)						1.00000				1.00000				1.00000	
H True-Up Adjustment w/o Incentive (E*G)						30,004				118,267				175,030	
I True-Up Adjustment w/ Incentive (F*G)						35,167				138,679				204,996	
TUA = True-Up Adjustment PCY = Previous Calendar Year															
W / O incentive															
W incentive															

Virginia Electric and Power Company
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 (dollars)

10 Schedule 12 (Yes or No)		Project Q				Project R-1				Project R-2				
		No	Valley Bank # 1 transformer replacement			No	s0124 Garrisonville 230 kV UG line Phase 1			No	s0124 Garrisonville 230 kV UG line Phase 2			
11	Life	40				40				40				
12	FCR W/O incentive	10.4233%				10.4233%				10.4233%				
13	Incentive Factor (Basis Points /100)	1.5				1.25				1.25				
14	FCR W incentive L. 13 +(L. 14*L.5)	11.2872%				11.1432%				11.1432%				
15	Investment	12,056,414				91,286,357				32,204,664				
16	Annual Depreciation Exp	301,410				2,282,159				805,117				
17	In Service Month (1-12)	12				6				6				
18														
19	W / O incentive	2006	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W incentive	2006												
21	W / O incentive	2007												
22	W incentive	2007												
23	W / O incentive	2008												
24	W incentive	2008												
25	W / O incentive	2009												
26	W incentive	2009												
27	W / O incentive	2010	12,056,414	9,850	12,046,564		91,286,357	969,545	90,316,812					
28	W incentive	2010	12,056,414	9,850	12,046,564		91,286,357	969,545	90,316,812					
29	W / O incentive	2011	12,046,564	236,400	11,810,164		90,316,812	1,789,929	88,526,884		32,204,664	342,043	31,862,621	
30	W incentive	2011	12,046,564	236,400	11,810,164		90,316,812	1,789,929	88,526,884		32,204,664	342,043	31,862,621	
31	W / O incentive	2012	11,810,164	236,400	11,573,763		88,526,884	1,789,929	86,736,955		31,862,621	631,464	31,231,157	
32	W incentive	2012	11,810,164	236,400	11,573,763		88,526,884	1,789,929	86,736,955		31,862,621	631,464	31,231,157	
33	W / O incentive	2013	11,573,763	269,386	11,304,377		86,736,955	2,039,686	84,697,269		31,231,157	719,575	30,511,582	
34	W incentive	2013	11,573,763	269,386	11,304,377		86,736,955	2,039,686	84,697,269		31,231,157	719,575	30,511,582	
35	W / O incentive	2014	11,304,377	280,382	11,023,995		84,697,269	2,122,939	82,574,331		30,511,582	748,946	29,762,636	
36	W incentive	2014	11,304,377	280,382	11,023,995		84,697,269	2,122,939	82,574,331		30,511,582	748,946	29,762,636	
37	W / O incentive	2015	11,023,995	280,382	10,743,614		82,574,331	2,122,939	80,451,392		29,762,636	748,946	29,013,690	
38	W incentive	2015	11,023,995	280,382	10,743,614		82,574,331	2,122,939	80,451,392		29,762,636	748,946	29,013,690	
39	W / O incentive	2016	10,743,614	280,382	10,463,232		80,451,392	2,122,939	78,328,454		29,013,690	748,946	28,264,745	
40	W incentive	2016	10,743,614	280,382	10,463,232		80,451,392	2,122,939	78,328,454		29,013,690	748,946	28,264,745	
41	W / O incentive	2017	10,463,232	301,410	10,161,822		78,328,454	2,282,159	76,046,295		28,264,745	805,117	27,459,628	
42	W incentive	2017	10,463,232	301,410	10,161,822		78,328,454	2,282,159	76,046,295		28,264,745	805,117	27,459,628	
43	W / O incentive	2018	10,161,822	301,410	9,860,411		76,046,295	2,282,159	73,764,136		27,459,628	805,117	26,654,512	
44	W incentive	2018	10,161,822	301,410	9,860,411		76,046,295	2,282,159	73,764,136		27,459,628	805,117	26,654,512	
45	W / O incentive	2019	9,860,411	301,410	9,559,001		73,764,136	2,282,159	71,481,977		26,654,512	805,117	25,849,395	
46	W incentive	2019	9,860,411	301,410	9,559,001		73,764,136	2,282,159	71,481,977		26,654,512	805,117	25,849,395	
47	W / O incentive	2020	9,559,001	301,410	9,257,591	1,282,067	71,481,977	2,282,159	69,199,818	9,614,017	25,849,395	805,117	25,044,278	3,457,522
48	W incentive	2020	9,559,001	301,410	9,257,591	1,282,067	71,481,977	2,282,159	69,199,818	10,120,408	25,849,395	805,117	25,044,278	3,640,717
A	Proj Rev Req w/o Incentive PCY*					1,151,938				8,642,005				3,105,227
B	Proj Rev Req w/ Incentive PCY*					1,210,908				9,009,281				3,238,186
C	Actual Rev Req w/o Incentive PCY*					1,282,067				9,614,017				3,457,522
D	Actual Rev Req w/ Incentive PCY*					1,363,345				10,120,408				3,640,717
E	TUA w/o Int w/ Incentive PCY (C-A)					130,129				972,012				352,295
F	TUA w/ Int w/ Incentive PCY (B-D)					152,437				1,111,127				402,531
G	Future Value Factor (1+I) ⁿ /24 mo (ATT6)					1.00000				1.00000				1.00000
H	True-Up Adjustment w/o Incentive (E*G)					130,129				972,012				352,295
I	True-Up Adjustment w/ Incentive (F*G)					152,437				1,111,127				402,531
		TUA = True-Up Adjustment PCY = Previous Calendar Year												
		W / O incentive W incentive												

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project T-1				Project T-2				Project U-1							
10	Schedule 12 (Yes or No)	Yes	b0768	Yes	b0768	Yes	b0453.1	Yes	b0453.1	Yes	b0453.1	Yes	b0453.1				
11	Life	40	Glen Carlyn Line 251 GIB substation project	40	Glen Carlyn Line 251 GIB substation project	40	Convert Remington - Sowego 115kV to 230kV	40	Convert Remington - Sowego 115kV to 230kV	40	Convert Remington - Sowego 115kV to 230kV	40	Convert Remington - Sowego 115kV to 230kV				
12	FCR W/O incentive	10.4233%		10.4233%		10.4233%		10.4233%		10.4233%		10.4233%					
13	Incentive Factor (Basis Points / 100)	1.25	Loop Line 251 Idylwood -- Arlington into the GIS sub	1.25	Loop Line 251 Idylwood -- Arlington into the GIS sub	1.25	Loop Line 251 Idylwood -- Arlington into the GIS sub	1.25	Loop Line 251 Idylwood -- Arlington into the GIS sub	1.25	Loop Line 251 Idylwood -- Arlington into the GIS sub	1.25	Loop Line 251 Idylwood -- Arlington into the GIS sub				
14	FCR W incentive L.13 +(L.14*L.5)	11.1432%		11.1432%		11.1432%		11.1432%		11.1432%		11.1432%					
15	Investment	205,578		23,483,583		1,472,605		1,472,605		1,472,605		1,472,605					
16	Annual Depreciation Exp	5,139		587,090		36,815		36,815		36,815		36,815					
17	In Service Month (1-12)	6		6		9		9		9		9					
18	W / O incentive																
19	W incentive																
20	W / O incentive																
21	W incentive																
22	W / O incentive																
23	W incentive																
24	W / O incentive																
25	W incentive																
26	W / O incentive																
27	W incentive																
28	W / O incentive																
29	W incentive																
30	W / O incentive																
31	W incentive																
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35	W incentive																
36	W / O incentive																
37	W incentive																
38	W / O incentive																
39	W incentive																
40	W / O incentive																
41	W incentive																
42	W / O incentive																
43	W incentive																
44	W / O incentive																
45	W incentive																
46	W / O incentive																
47	W incentive																
48	W / O incentive																
49	W incentive																
		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req				
2006																	
2007																	
2008																	
2009																	
2010		205,578	2,183	203,395						1,472,605	8,422	1,464,183					
2011		203,395	4,031	199,364		23,483,583	249,417	23,234,166		1,464,183	28,875	1,435,309					
2012		199,364	4,031	195,333		23,234,166	460,462	22,773,703		1,435,309	28,875	1,406,434					
2013		195,333	4,593	190,739		22,773,703	524,713	22,248,990		1,406,434	32,904	1,373,530					
2014		190,739	4,781	185,958		22,248,990	546,130	21,702,861		1,373,530	34,247	1,339,284					
2015		185,958	4,781	181,178		21,702,861	546,130	21,156,731		1,339,284	34,247	1,305,037					
2016		181,178	4,781	176,397		21,156,731	546,130	20,610,601		1,305,037	34,247	1,270,791					
2017		176,397	5,139	171,257		20,610,601	587,090	20,023,511		1,270,791	36,815	1,233,975					
2018		171,257	5,139	166,118		20,023,511	587,090	19,436,422		1,233,975	36,815	1,197,160					
2019		166,118	5,139	160,978		19,436,422	587,090	18,849,332		1,197,160	36,815	1,160,345					
2020		160,978	5,139	155,839	21,651	18,849,332	587,090	18,262,243	2,521,219	1,160,345	36,815	1,123,530	155,843				
2020		160,978	5,139	155,839	22,791	18,849,332	587,090	18,262,243	2,654,804	1,160,345	36,815	1,123,530	164,064				
A Proj Rev Req w/o Incentive PCY*						19,462				2,264,326				140,056			
B Proj Rev Req w/ Incentive PCY*						20,289				2,361,279				146,020			
C Actual Rev Req w/o Incentive PCY*						21,651				2,521,219				155,843			
D Actual Rev Req w/ Incentive PCY*						22,791				2,654,804				164,064			
E TUA w/o Int w/o Incentive PCY (C-A)						2,189				256,893				15,787			
F TUA w/o Int w/ Incentive PCY (B-D)						2,502				293,525				18,044			
G Future Value Factor (1+I) ⁿ /24 mo (ATT6)						1.00000				1.00000				1.00000			
H True-Up Adjustment w/o Incentive (E*G)						2,189				256,893				15,787			
I True-Up Adjustment w/ Incentive (F*G)						2,502				293,525				18,044			
TUA = True-Up Adjustment																	
PCY = Previous Calendar Year																	
W / O incentive																	
W incentive																	

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project AB-2				Project AC				Project AG							
10	Yes	b0456			Yes	b0227			Yes	b0455							
11	Schedule 12 (Yes or No)	40	Re-Conductor 9.4 miles of Edinburg - Mt. Jackson 115 kV			40	Install 500/230 kV transformer at Bristers; build new 230 kV Bristers- Gainesville circuit, upgrade two Loudoun - Brambleton circuits			40	Add 2nd Endless Caverns 230/115kV transformer						
12	Life	10.42333%				10.42333%				10.42333%							
13	FCR W/O incentive Line 3	0				0				0							
14	Incentive Factor (Basis Points / 100)	10.42333%				10.42333%				10.42333%							
15	FCR W incentive L. 13 +(L. 14*L.5)	4,847,602				21,117,166				3,424,618							
16	Investment	121,190				527,929				85,615							
17	Annual Depreciation Exp	11				6				5							
18	In Service Month (1-12)																
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req				
20	W / O incentive 2006																
21	W incentive 2006																
22	W / O incentive 2007																
23	W incentive 2007																
24	W / O incentive 2008																
25	W incentive 2008																
26	W / O incentive 2009	4,847,602	11,881	4,835,721		21,117,166	224,284	20,892,882		3,424,618	41,968	3,382,650					
27	W incentive 2009	4,847,602	11,881	4,835,721		21,117,166	224,284	20,892,882		3,424,618	41,968	3,382,650					
28	W / O incentive 2010	4,835,721	95,051	4,740,670		20,892,882	414,062	20,478,820		3,382,650	67,149	3,315,500					
29	W incentive 2010	4,835,721	95,051	4,740,670		20,892,882	414,062	20,478,820		3,382,650	67,149	3,315,500					
30	W / O incentive 2011	4,740,670	95,051	4,645,619		20,478,820	414,062	20,064,758		3,315,500	67,149	3,248,351					
31	W incentive 2011	4,740,670	95,051	4,645,619		20,478,820	414,062	20,064,758		3,315,500	67,149	3,248,351					
32	W / O incentive 2012	4,645,619	95,051	4,550,568		20,064,758	414,062	19,650,696		3,248,351	67,149	3,181,202					
33	W incentive 2012	4,645,619	95,051	4,550,568		20,064,758	414,062	19,650,696		3,248,351	67,149	3,181,202					
34	W / O incentive 2013	4,550,568	108,314	4,442,254		19,650,696	471,838	19,178,858		3,181,202	76,519	3,104,682					
35	W incentive 2013	4,550,568	108,314	4,442,254		19,650,696	471,838	19,178,858		3,181,202	76,519	3,104,682					
36	W / O incentive 2014	4,442,254	112,735	4,329,519		19,178,858	491,097	18,687,761		3,104,682	79,642	3,025,040					
37	W incentive 2014	4,442,254	112,735	4,329,519		19,178,858	491,097	18,687,761		3,104,682	79,642	3,025,040					
38	W / O incentive 2015	4,329,519	112,735	4,216,784		18,687,761	491,097	18,196,664		3,025,040	79,642	2,945,398					
39	W incentive 2015	4,329,519	112,735	4,216,784		18,687,761	491,097	18,196,664		3,025,040	79,642	2,945,398					
40	W / O incentive 2016	4,216,784	112,735	4,104,049		18,196,664	491,097	17,705,567		2,945,398	79,642	2,865,756					
41	W incentive 2016	4,216,784	112,735	4,104,049		18,196,664	491,097	17,705,567		2,945,398	79,642	2,865,756					
42	W / O incentive 2017	4,104,049	121,190	3,982,859		17,705,567	527,929	17,177,638		2,865,756	85,615	2,780,140					
43	W incentive 2017	4,104,049	121,190	3,982,859		17,705,567	527,929	17,177,638		2,865,756	85,615	2,780,140					
44	W / O incentive 2018	3,982,859	121,190	3,861,669		17,177,638	527,929	16,649,709		2,780,140	85,615	2,694,525					
45	W incentive 2018	3,982,859	121,190	3,861,669		17,177,638	527,929	16,649,709		2,780,140	85,615	2,694,525					
46	W / O incentive 2019	3,861,669	121,190	3,740,479		16,649,709	527,929	16,121,780		2,694,525	85,615	2,608,909					
47	W incentive 2019	3,861,669	121,190	3,740,479		16,649,709	527,929	16,121,780		2,694,525	85,615	2,608,909					
48	W / O incentive 2020	3,740,479	121,190	3,619,289	504,756	16,121,780	527,929	15,593,851	2,180,840	2,608,909	85,615	2,523,294	353,088				
49	W incentive 2020	3,740,479	121,190	3,619,289	504,756	16,121,780	527,929	15,593,851	2,180,840	2,608,909	85,615	2,523,294	353,088				
A Proj Rev Req w/o Incentive PCY*						454,976				1,962,158				317,708			
B Proj Rev Req w/ Incentive PCY*						454,976				1,962,158				317,708			
C Actual Rev Req w/o Incentive PCY*						504,756				2,180,840				353,088			
D Actual Rev Req w/ Incentive PCY*						504,756				2,180,840				353,088			
E TUA w/o Int w/o Incentive PCY (C-A)						49,780				218,682				35,381			
F TUA w/o Int w/ Incentive PCY (B-D)						49,780				218,682				35,381			
G Future Value Factor (1+I) ⁿ /24 mo (ATT6)						1.00000				1.00000				1.00000			
H True-Up Adjustment w/o Incentive (E*G)						49,780				218,682				35,381			
I True-Up Adjustment w/ Incentive (F*G)						49,780				218,682				35,381			
TUA = True-Up Adjustment PCY = Previous Calendar Year																	
W / O incentive W incentive																	

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		2009 Add-1				2009 Add-6				Project AJ			
10	Schedule 12 (Yes or No)	Yes	B0453.3			Yes	B0837			Yes	B0327		
12	Life	40	Add Sowege 230/115/ kV transformer			40	At Mt. Storm, replace the existing MOD on the 500 kV side of the transformer with a circuit breaker			40	Build 2nd Harrisonburg - Valley 230 kV		
13	FCR W/O Incentive Line 3	10.4233%				10.4233%				10.4233%			
14	Incentive Factor (Basis Points / 100)	1.25				0				0			
15	FCR W Incentive L. 13 +(L. 14*L.5)	11.1432%				10.4233%				10.4233%			
16	Investment	3,355,513				779,172				6,179,070			
17	Annual Depreciation Exp	83,888				19,479				154,477			
18	In Service Month (1-12)	9				6				7			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive 2006												
21	W incentive 2006												
22	W / O Incentive 2007												
23	W incentive 2007												
24	W / O Incentive 2008												
25	W incentive 2008												
26	W / O Incentive 2009	3,355,513	19,190	3,336,323		779,172	8,276	770,896					
27	W incentive 2009	3,355,513	19,190	3,336,323		779,172	8,276	770,896					
28	W / O Incentive 2010	3,336,323	65,794	3,270,529		770,896	15,278	755,619		6,179,070	55,531	6,123,539	
29	W incentive 2010	3,336,323	65,794	3,270,529		770,896	15,278	755,619		6,179,070	55,531	6,123,539	
30	W / O Incentive 2011	3,270,529	65,794	3,204,734		755,619	15,278	740,341		6,123,539	121,158	6,002,381	
31	W incentive 2011	3,270,529	65,794	3,204,734		755,619	15,278	740,341		6,123,539	121,158	6,002,381	
32	W / O Incentive 2012	3,204,734	65,794	3,138,940		740,341	15,278	725,063		6,002,381	121,158	5,881,222	
33	W incentive 2012	3,204,734	65,794	3,138,940		740,341	15,278	725,063		6,002,381	121,158	5,881,222	
34	W / O Incentive 2013	3,138,940	74,975	3,063,965		725,063	17,410	707,653		5,881,222	138,064	5,743,158	
35	W incentive 2013	3,138,940	74,975	3,063,965		725,063	17,410	707,653		5,881,222	138,064	5,743,158	
36	W / O Incentive 2014	3,063,965	78,035	2,985,930		707,653	18,120	689,533		5,743,158	143,699	5,599,459	
37	W incentive 2014	3,063,965	78,035	2,985,930		707,653	18,120	689,533		5,743,158	143,699	5,599,459	
38	W / O Incentive 2015	2,985,930	78,035	2,907,895		689,533	18,120	671,413		5,599,459	143,699	5,455,760	
39	W incentive 2015	2,985,930	78,035	2,907,895		689,533	18,120	671,413		5,599,459	143,699	5,455,760	
40	W / O Incentive 2016	2,907,895	78,035	2,829,859		671,413	18,120	653,292		5,455,760	143,699	5,312,060	
41	W incentive 2016	2,907,895	78,035	2,829,859		671,413	18,120	653,292		5,455,760	143,699	5,312,060	
42	W / O Incentive 2017	2,829,859	83,888	2,745,971		653,292	19,479	633,813		5,312,060	154,477	5,157,584	
43	W incentive 2017	2,829,859	83,888	2,745,971		653,292	19,479	633,813		5,312,060	154,477	5,157,584	
44	W / O Incentive 2018	2,745,971	83,888	2,662,084		633,813	19,479	614,334		5,157,584	154,477	5,003,107	
45	W incentive 2018	2,745,971	83,888	2,662,084		633,813	19,479	614,334		5,157,584	154,477	5,003,107	
46	W / O Incentive 2019	2,662,084	83,888	2,578,196		614,334	19,479	594,854		5,003,107	154,477	4,848,630	
47	W incentive 2019	2,662,084	83,888	2,578,196		614,334	19,479	594,854		5,003,107	154,477	4,848,630	
48	W / O Incentive 2020	2,578,196	83,888	2,494,308	348,250	594,854	19,479	575,375	80,468	4,848,630	154,477	4,694,153	651,814
49	W incentive 2020	2,578,196	83,888	2,494,308	366,508	594,854	19,479	575,375	80,468	4,848,630	154,477	4,694,153	651,814
A	Proj Rev Req w/o Incentive PCY*				313,256				72,399				588,937
B	Proj Rev Req w/ Incentive PCY*				326,492				72,399				588,937
C	Actual Rev Req w/o Incentive PCY*				348,250				80,468				651,814
D	Actual Rev Req w/ Incentive PCY*				366,508				80,468				651,814
E	TUA w/o Int w/ Incentive PCY (C-A)				34,993				8,069				62,877
F	TUA w/o Int w/ Incentive PCY (B-D)				40,016				8,069				62,877
G	Future Value Factor (1+I) ⁿ /24 mo (ATT6)				1.00000				1.00000				1.00000
H	True-Up Adjustment w/o Incentive (E*G)				34,993				8,069				62,877
I	True-Up Adjustment w/ Incentive (F*G)				40,016				8,069				62,877
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O Incentive W incentive													

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project AK-1				Project AK-2				Project AK-3					
		Yes	B1507	Yes	B1507	Yes	B1507	Yes	B1507	Yes	B1507	Yes	B1507		
10	Schedule 12 (Yes or No)	40	Rebuild Mt Storm - Doubs 500 kV	40	Rebuild Mt Storm - Doubs 500 kV	40	Rebuild Mt. Storm-Doubs 500 kV	40	Rebuild Mt. Storm-Doubs 500 kV	40	Rebuild Mt. Storm-Doubs 500 kV	40	Rebuild Mt. Storm-Doubs 500 kV		
12	Life	10.4233%		10.4233%		10.4233%		10.4233%		10.4233%		10.4233%			
13	FCR W/O incentive Line 3	0		0		0		0		0		0			
14	Incentive Factor (Basis Points /100)	10.4233%		10.4233%		10.4233%		10.4233%		10.4233%		10.4233%			
15	FCR W incentive L.13 +(L.14*L.5)	23,947,642		21,791,010		21,791,010		120,381,556		120,381,556		120,381,556			
16	Investment	598,691		544,775		544,775		3,009,539		3,009,539		3,009,539			
17	Annual Depreciation Exp	12		5		5		5		5		5			
18	In Service Month (1-12)														
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req		
20	W / O incentive 2006														
21	W incentive 2006														
22	W / O incentive 2007														
23	W incentive 2007														
24	W / O incentive 2008														
25	W incentive 2008														
26	W / O incentive 2009														
27	W incentive 2009														
28	W / O incentive 2010														
29	W incentive 2010														
30	W / O incentive 2011	23,947,642	19,565	23,928,077											
31	W incentive 2011	23,947,642	19,565	23,928,077											
32	W / O incentive 2012	23,928,077	469,562	23,458,515	21,791,010	267,047	21,523,963								
33	W incentive 2012	23,928,077	469,562	23,458,515	21,791,010	267,047	21,523,963								
34	W / O incentive 2013	23,458,515	535,082	22,923,433	21,523,963	486,894	21,037,069	120,381,556	1,749,732	118,631,824					
35	W incentive 2013	23,458,515	535,082	22,923,433	21,523,963	486,894	21,037,069	120,381,556	1,749,732	118,631,824					
36	W / O incentive 2014	22,923,433	556,922	22,366,512	21,037,069	506,768	20,530,301	118,631,824	2,799,571	115,832,253					
37	W incentive 2014	22,923,433	556,922	22,366,512	21,037,069	506,768	20,530,301	118,631,824	2,799,571	115,832,253					
38	W / O incentive 2015	22,366,512	556,922	21,809,590	20,530,301	506,768	20,023,534	115,832,253	2,799,571	113,032,682					
39	W incentive 2015	22,366,512	556,922	21,809,590	20,530,301	506,768	20,023,534	115,832,253	2,799,571	113,032,682					
40	W / O incentive 2016	21,809,590	556,922	21,252,668	20,023,534	506,768	19,516,766	113,032,682	2,799,571	110,233,111					
41	W incentive 2016	21,809,590	556,922	21,252,668	20,023,534	506,768	19,516,766	113,032,682	2,799,571	110,233,111					
42	W / O incentive 2017	21,252,668	598,691	20,653,977	19,516,766	544,775	18,971,991	110,233,111	3,009,539	107,223,572					
43	W incentive 2017	21,252,668	598,691	20,653,977	19,516,766	544,775	18,971,991	110,233,111	3,009,539	107,223,572					
44	W / O incentive 2018	20,653,977	598,691	20,055,286	18,971,991	544,775	18,427,215	107,223,572	3,009,539	104,214,033					
45	W incentive 2018	20,653,977	598,691	20,055,286	18,971,991	544,775	18,427,215	107,223,572	3,009,539	104,214,033					
46	W / O incentive 2019	20,055,286	598,691	19,456,595	18,427,215	544,775	17,882,440	104,214,033	3,009,539	101,204,494					
47	W incentive 2019	20,055,286	598,691	19,456,595	18,427,215	544,775	17,882,440	104,214,033	3,009,539	101,204,494					
48	W / O incentive 2020	19,456,595	598,691	18,857,904	2,595,513	17,882,440	544,775	17,337,665	2,380,328	101,204,494	3,009,539	98,194,955	13,401,562		
49	W incentive 2020	19,456,595	598,691	18,857,904	2,595,513	17,882,440	544,775	17,337,665	2,380,328	101,204,494	3,009,539	98,194,955	13,401,562		
A Proj Rev Req w/o Incentive PCY*						2,330,049				2,136,121				12,016,532	
B Proj Rev Req w/ Incentive PCY*						2,330,049				2,136,121				12,016,532	
C Actual Rev Req w/o Incentive PCY*						2,595,513				2,380,328				13,401,562	
D Actual Rev Req w/ Incentive PCY*						2,595,513				2,380,328				13,401,562	
E TUA w/o Int w/o Incentive PCY (C-A)						265,463				244,206				1,385,030	
F TUA w/o Int w/ Incentive PCY (B-D)						265,463				244,206				1,385,030	
G Future Value Factor (1+I)^24 mo (ATT6)						1.00000				1.00000				1.00000	
H True-Up Adjustment w/o Incentive (E*G)						265,463				244,206				1,385,030	
I True-Up Adjustment w/ Incentive (F*G)						265,463				244,206				1,385,030	
TUA = True-Up Adjustment PCY = Previous Calendar Year															
W / O incentive															
W incentive															

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 (dollars)

10 Schedule 12 (Yes or No)		Project AK-4				Project AK-5				Project AK-6			
		Yes	B1507	Yes	B1507	Yes	B1507	Yes	B1507				
11	Life	40	Rebuild Mt. Storm-Doubs 500 kV	40	Rebuild Mt. Storm-Doubs 500 kV	40	Rebuild Mt. Storm-Doubs 500 kV	40	Rebuild Mt. Storm-Doubs 500 kV				
12	FCR W/O incentive	10.4233%		10.4233%		10.4233%		10.4233%					
13	Incentive Factor (Basis Points / 100)	0		0		0		0					
14	FCR W incentive L. 13 +(L. 14*L.5)	10.4233%		10.4233%		10.4233%		10.4233%					
15	Investment	150,057,664		15,370,002		515,816		12,895					
16	Annual Depreciation Exp	3,751,442		384,250		12,895		6					
17	In Service Month (1-12)	5		5		6							
18													
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive												
21	W incentive												
22	W / O incentive												
23	W incentive												
24	W / O incentive												
25	W incentive												
26	W / O incentive												
27	W incentive												
28	W / O incentive												
29	W incentive												
30	W / O incentive												
31	W incentive												
32	W / O incentive												
33	W incentive												
34	W / O incentive												
35	W incentive												
36	W / O incentive	150,057,664	2,181,071	147,876,593									
37	W incentive	150,057,664	2,181,071	147,876,593									
38	W / O incentive	147,876,593	3,489,713	144,386,880		15,370,002	223,401	15,146,601					
39	W incentive	147,876,593	3,489,713	144,386,880		15,370,002	223,401	15,146,601					
40	W / O incentive	144,386,880	3,489,713	140,897,167		15,146,601	357,442	14,789,159		515,816	6,498	509,318	
41	W incentive	144,386,880	3,489,713	140,897,167		15,146,601	357,442	14,789,159		515,816	6,498	509,318	
42	W / O incentive	140,897,167	3,751,442	137,145,725		14,789,159	384,250	14,404,909		509,318	12,895	496,423	
43	W incentive	140,897,167	3,751,442	137,145,725		14,789,159	384,250	14,404,909		509,318	12,895	496,423	
44	W / O incentive	137,145,725	3,751,442	133,394,284		14,404,909	384,250	14,020,659		496,423	12,895	483,528	
45	W incentive	137,145,725	3,751,442	133,394,284		14,404,909	384,250	14,020,659		496,423	12,895	483,528	
46	W / O incentive	133,394,284	3,751,442	129,642,842		14,020,659	384,250	13,636,409		483,528	12,895	470,632	
47	W incentive	133,394,284	3,751,442	129,642,842		14,020,659	384,250	13,636,409		483,528	12,895	470,632	
48	W / O incentive	129,642,842	3,751,442	125,891,401	17,069,020	13,636,409	384,250	13,252,159	1,785,591	470,632	12,895	457,737	61,279
49	W incentive	129,642,842	3,751,442	125,891,401	17,069,020	13,636,409	384,250	13,252,159	1,785,591	470,632	12,895	457,737	61,279
A	Proj Rev Req w/o Incentive PCY*				15,290,628				1,698,280				54,794
B	Proj Rev Req w/ Incentive PCY*				15,290,628				1,698,280				54,794
C	Actual Rev Req w/o Incentive PCY*				17,069,020				1,785,591				61,279
D	Actual Rev Req w/ Incentive PCY*				17,069,020				1,785,591				61,279
E	TUA w/o Int w/o Incentive PCY (C-A)				1,778,392				87,311				6,485
F	TUA w/o Int w/ Incentive PCY (B-D)				1,778,392				87,311				6,485
G	Future Value Factor (1+i)^24 mo (ATT6)				1.00000				1.00000				1.00000
H	True-Up Adjustment w/o Incentive (E*G)				1,778,392				87,311				6,485
I	True-Up Adjustment w/ Incentive (F*G)				1,778,392				87,311				6,485
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive													
W incentive													

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 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project AQ				Project AR				Project AS					
10	Schedule 12 (Yes or No)	Yes	B1647			Yes	B1648			Yes	B1649				
12	Life	40	Upgrade the name plate rating at Morrisville 500 kV breaker 'H1T573' with 50kA breaker			40	Upgrade the name plate rating at Morrisville 500 kV breaker 'H2T545' with 50kA breaker			40	Replace Morrisville 500 kV breaker 'H1T580' with 50kA breaker				
13	FCR W/O incentive Line 3	10.42333%				10.42333%				10.42333%					
14	Incentive Factor (Basis Points / 100)	0				0				0					
15	FCR W incentive L.13 +(L.14*L.5)	10.42333%				10.42333%				10.42333%					
16	Investment	16,278				16,278				858,877					
17	Annual Depreciation Exp	407				407				21,472					
18	In Service Month (1-12)	1				1				1					
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req		
20	W / O incentive 2006														
21	W incentive 2006														
22	W / O incentive 2007														
23	W incentive 2007														
24	W / O incentive 2008														
25	W incentive 2008														
26	W / O incentive 2009														
27	W incentive 2009														
28	W / O incentive 2010														
29	W incentive 2010														
30	W / O incentive 2011														
31	W incentive 2011														
32	W / O incentive 2012														
33	W incentive 2012														
34	W / O incentive 2013	16,278	350	15,928		16,278	350	15,928		858,877	18,489	840,388			
35	W incentive 2013	16,278	350	15,928		16,278	350	15,928		858,877	18,489	840,388			
36	W / O incentive 2014	15,928	379	15,549		15,928	379	15,549		840,388	19,974	820,414			
37	W incentive 2014	15,928	379	15,549		15,928	379	15,549		840,388	19,974	820,414			
38	W / O incentive 2015	15,549	379	15,170		15,549	379	15,170		820,414	19,974	800,440			
39	W incentive 2015	15,549	379	15,170		15,549	379	15,170		820,414	19,974	800,440			
40	W / O incentive 2016	15,170	379	14,792		15,170	379	14,792		800,440	19,974	780,466			
41	W incentive 2016	15,170	379	14,792		15,170	379	14,792		800,440	19,974	780,466			
42	W / O incentive 2017	14,792	407	14,385		14,792	407	14,385		780,466	21,472	758,995			
43	W incentive 2017	14,792	407	14,385		14,792	407	14,385		780,466	21,472	758,995			
44	W / O incentive 2018	14,385	407	13,978		14,385	407	13,978		758,995	21,472	737,523			
45	W incentive 2018	14,385	407	13,978		14,385	407	13,978		758,995	21,472	737,523			
46	W / O incentive 2019	13,978	407	13,571		13,978	407	13,571		737,523	21,472	716,051			
47	W incentive 2019	13,978	407	13,571		13,978	407	13,571		737,523	21,472	716,051			
48	W / O incentive 2020	13,571	407	13,164	1,800	13,571	407	13,164	1,800	716,051	21,472	694,579	94,989		
49	W incentive 2020	13,571	407	13,164	1,800	13,571	407	13,164	1,800	716,051	21,472	694,579	94,989		
A Proj Rev Req w/o Incentive PCY*						1,615				1,615				85,197	
B Proj Rev Req w/ Incentive PCY*						1,615				1,615				85,197	
C Actual Rev Req w/o Incentive PCY*						1,800				1,800				94,989	
D Actual Rev Req w/ Incentive PCY*						1,800				1,800				94,989	
E TUA w/o Int w/o Incentive PCY (C-A)						186				186				9,792	
F TUA w/o Int w/ Incentive PCY (B-D)						186				186				9,792	
G Future Value Factor (1+I) ²⁴ mo (ATT6)						1.00000				1.00000				1.00000	
H True-Up Adjustment w/o Incentive (E*G)						186				186				9,792	
I True-Up Adjustment w/ Incentive (F*G)						186				186				9,792	
TUA = True-Up Adjustment PCY = Previous Calendar Year															
W / O incentive W incentive															

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 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Line Number References on All Pages		Project AT				Project AU-1				Project AU-2			
		Yes	B1650	Yes	B1188.6	Yes	B1188.6	Yes	B1188.6				
10	Schedule 12 (Yes or No)	40	Replace Morrisville 500 kV	40	Install one 500/230 kV	40	Install one 500/230 kV	40	Install one 500/230 kV	40	Install one 500/230 kV	40	Install one 500/230 kV
12	Life	10.4233%	breaker 'H2T569' with	10.4233%	transformer and two 230 kV breakers	10.4233%	at Brambleton	10.4233%	transformer and two 230 kV breakers	10.4233%	at Brambleton	10.4233%	transformer and two 230 kV breakers
13	FCR W/O incentive Line 3	0	50kA breaker	0		0		0		0		0	
14	Incentive Factor (Basis Points / 100)	10.4233%		10.4233%		10.4233%		10.4233%		10.4233%		10.4233%	
15	FCR W incentive L.13 +(L.14*L.5)	858,877		235,892		235,892		15,547,555		15,547,555		15,547,555	
16	Investment	21,472		5,897		5,897		388,689		388,689		388,689	
17	Annual Depreciation Exp	1		6		6		12		12		12	
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010												
29	W incentive 2010												
30	W / O incentive 2011												
31	W incentive 2011												
32	W / O incentive 2012					235,892	2,505	233,387					
33	W incentive 2012					235,892	2,505	233,387					
34	W / O incentive 2013	858,877	18,489	840,388		233,387	5,271	228,116		15,547,555	15,065	15,532,489	
35	W incentive 2013	858,877	18,489	840,388		233,387	5,271	228,116		15,547,555	15,065	15,532,489	
36	W / O incentive 2014	840,388	19,974	820,414		228,116	5,486	222,630		15,532,489	361,571	15,170,918	
37	W incentive 2014	840,388	19,974	820,414		228,116	5,486	222,630		15,532,489	361,571	15,170,918	
38	W / O incentive 2015	820,414	19,974	800,440		222,630	5,486	217,144		15,170,918	361,571	14,809,347	
39	W incentive 2015	820,414	19,974	800,440		222,630	5,486	217,144		15,170,918	361,571	14,809,347	
40	W / O incentive 2016	800,440	19,974	780,466		217,144	5,486	211,658		14,809,347	361,571	14,447,776	
41	W incentive 2016	800,440	19,974	780,466		217,144	5,486	211,658		14,809,347	361,571	14,447,776	
42	W / O incentive 2017	780,466	21,472	758,995		211,658	5,897	205,761		14,447,776	388,689	14,059,087	
43	W incentive 2017	780,466	21,472	758,995		211,658	5,897	205,761		14,447,776	388,689	14,059,087	
44	W / O incentive 2018	758,995	21,472	737,523		205,761	5,897	199,864		14,059,087	388,689	13,670,399	
45	W incentive 2018	758,995	21,472	737,523		205,761	5,897	199,864		14,059,087	388,689	13,670,399	
46	W / O incentive 2019	737,523	21,472	716,051		199,864	5,897	193,966		13,670,399	388,689	13,281,710	
47	W incentive 2019	737,523	21,472	716,051		199,864	5,897	193,966		13,670,399	388,689	13,281,710	
48	W / O incentive 2020	716,051	21,472	694,579	94,989	193,966	5,897	188,069	25,808	13,281,710	388,689	12,893,021	1,752,827
49	W incentive 2020	716,051	21,472	694,579	94,989	193,966	5,897	188,069	25,808	13,281,710	388,689	12,893,021	1,752,827
A	Proj Rev Req w/o Incentive PCY*				85,197				23,158				1,689,041
B	Proj Rev Req w/ Incentive PCY*				85,197				23,158				1,689,041
C	Actual Rev Req w/o Incentive PCY*				94,989				25,808				1,752,827
D	Actual Rev Req w/ Incentive PCY*				94,989				25,808				1,752,827
E	TUA w/o Int w/ Incentive PCY (C-A)				9,792				2,649				63,786
F	TUA w/o Int w/ Incentive PCY (B-D)				9,792				2,649				63,786
G	Future Value Factor (1+I) ⁿ 24 mo (ATT6)				1.00000				1.00000				1.00000
H	True-Up Adjustment w/o Incentive (E*G)				9,792				2,649				63,786
I	True-Up Adjustment w/ Incentive (F*G)				9,792				2,649				63,786
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O Incentive													
W incentive													

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		Project AU-3				Project AV-1				Project AV-2			
10													
11	Schedule 12 (Yes or No)	Yes	B1188.6			Yes	B1188			Yes	B1188		
12	Life	40	Install one 500/230 kV transformer and two 230 kV breakers at Brambleton			40	Build new Brambleton 500 kV three ring bus connected to the Loudoun to Pleasant View 500 kV line			40	Build new Brambleton 500 kV three ring bus connected to the Loudoun to Pleasant View 500 kV line		
13	FCR W/O incentive Line 3	10.4233%				10.4233%				10.4233%			
14	Incentive Factor (Basis Points / 100)	0				0				0			
15	FCR W incentive L. 13 +(L. 14*L.5)	10.4233%				10.4233%				10.4233%			
16	Investment	982,054				-				1,480,947			
17	Annual Depreciation Exp	24,551				-				37,024			
18	In Service Month (1-12)	10				-				1			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010												
29	W incentive 2010												
30	W / O incentive 2011												
31	W incentive 2011												
32	W / O incentive 2012												
33	W incentive 2012												
34	W / O incentive 2013												
35	W incentive 2013												
36	W / O incentive 2014									1,480,947	33,006	1,447,941	
37	W incentive 2014									1,480,947	33,006	1,447,941	
38	W / O incentive 2015									1,447,941	34,441	1,413,500	
39	W incentive 2015									1,447,941	34,441	1,413,500	
40	W / O incentive 2016									1,413,500	34,441	1,379,060	
41	W incentive 2016									1,413,500	34,441	1,379,060	
42	W / O incentive 2017									1,379,060	37,024	1,342,036	
43	W incentive 2017									1,379,060	37,024	1,342,036	
44	W / O incentive 2018									1,342,036	37,024	1,305,013	
45	W incentive 2018									1,342,036	37,024	1,305,013	
46	W / O incentive 2019									1,305,013	37,024	1,267,989	
47	W incentive 2019									1,305,013	37,024	1,267,989	
48	W / O incentive 2020	982,054	5,115	976,939	26,385	-	-	-	-	1,267,989	37,024	1,230,965	167,261
49	W incentive 2020	982,054	5,115	976,939	26,385	-	-	-	-	1,267,989	37,024	1,230,965	167,261
A Proj Rev Req w/o Incentive PCY*										160,259			
B Proj Rev Req w/ Incentive PCY*										160,259			
C Actual Rev Req w/o Incentive PCY*						26,385				167,261			
D Actual Rev Req w/ Incentive PCY*						26,385				167,261			
E TUA w/o Int w/o Incentive PCY (C-A)						26,385				7,002			
F TUA w/o Int w/ Incentive PCY (B-D)						26,385				7,002			
G Future Value Factor (1+I) ⁿ /24 mo (ATT6)						1.00000				1.00000			
H True-Up Adjustment w/o Incentive (E*G)						26,385				7,002			
I True-Up Adjustment w/ Incentive (F*G)						26,385				7,002			
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive													
W incentive													

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 (dollars)

		Project AY-1				Project AY-2				Project AZ				
10														
11 Schedule 12 (Yes or No)		Yes B0756.1				Yes B0756.1				Yes B1797				
12 Life		40 Install two 500 kV breakers at Chancellor 500 kV				40 Install two 500 kV breakers at Chancellor 500 kV				40 Wreck and rebuild 7 miles of the Dominion owned section of Cloverdale - Lexington 500 kV				
13 FCR W/O incentive Line 3		10.42333%				10.42333%				10.42333%				
14 Incentive Factor (Basis Points / 100)		0				0				0				
15 FCR W incentive L 13 +(L 14*L5)		10.42333%				10.42333%				10.42333%				
16 Investment		4,076,165				116,523				18,459,911				
17 Annual Depreciation Exp		101,904				2,913				461,498				
18 In Service Month (1-12)		5				12				10				
		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	
19	W / O incentive 2006													
20	W incentive 2006													
21	W / O incentive 2007													
22	W incentive 2007													
23	W / O incentive 2008													
24	W incentive 2008													
25	W / O incentive 2009													
26	W incentive 2009													
27	W / O incentive 2010													
28	W incentive 2010													
29	W / O incentive 2011													
30	W incentive 2011													
31	W / O incentive 2012													
32	W incentive 2012													
33	W / O incentive 2013	4,076,165	59,247	4,016,918						18,459,911	89,438	18,370,473		
34	W incentive 2013	4,076,165	59,247	4,016,918						18,459,911	89,438	18,370,473		
35	W / O incentive 2014	4,016,918	94,795	3,922,124		116,523	113	116,410		18,370,473	429,300	17,941,173		
36	W incentive 2014	4,016,918	94,795	3,922,124		116,523	113	116,410		18,370,473	429,300	17,941,173		
37	W / O incentive 2015	3,922,124	94,795	3,827,329		116,410	2,710	113,700		17,941,173	429,300	17,511,873		
38	W incentive 2015	3,922,124	94,795	3,827,329		116,410	2,710	113,700		17,941,173	429,300	17,511,873		
39	W / O incentive 2016	3,827,329	94,795	3,732,535		113,700	2,710	110,990		17,511,873	429,300	17,082,573		
40	W incentive 2016	3,827,329	94,795	3,732,535		113,700	2,710	110,990		17,511,873	429,300	17,082,573		
41	W / O incentive 2017	3,732,535	101,904	3,630,631		110,990	2,913	108,077		17,082,573	461,498	16,621,075		
42	W incentive 2017	3,732,535	101,904	3,630,631		110,990	2,913	108,077		17,082,573	461,498	16,621,075		
43	W / O incentive 2018	3,630,631	101,904	3,528,727		108,077	2,913	105,164		16,621,075	461,498	16,159,577		
44	W incentive 2018	3,630,631	101,904	3,528,727		108,077	2,913	105,164		16,621,075	461,498	16,159,577		
45	W / O incentive 2019	3,528,727	101,904	3,426,822		105,164	2,913	102,251		16,159,577	461,498	15,698,079		
46	W incentive 2019	3,528,727	101,904	3,426,822		105,164	2,913	102,251		16,159,577	461,498	15,698,079		
47	W / O incentive 2020	3,426,822	101,904	3,324,918	453,782	102,251	2,913	99,338	13,419	15,698,079	461,498	15,236,582	2,073,707	
48	W incentive 2020	3,426,822	101,904	3,324,918	453,782	102,251	2,913	99,338	13,419	15,698,079	461,498	15,236,582	2,073,707	
A Proj Rev Req w/o Incentive PCY*						406,884				12,015	1,858,658			
B Proj Rev Req w/ Incentive PCY*						406,884				12,015	1,858,658			
C Actual Rev Req w/o Incentive PCY*						453,782				13,419	2,073,707			
D Actual Rev Req w/ Incentive PCY*						453,782				13,419	2,073,707			
E TUA w/o Int w/o Incentive PCY (C-A)						46,898				1,404	215,049			
F TUA w/o Int w/ Incentive PCY (B-D)						46,898				1,404	215,049			
G Future Value Factor (1+I) ⁿ 24 mo (ATT6)						1.00000				1.00000	1.00000			
H True-Up Adjustment w/o Incentive (E*G)						46,898				1,404	215,049			
I True-Up Adjustment w/ Incentive (F*G)						46,898				1,404	215,049			
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O Incentive														
W Incentive														

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 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project BB-3				Project BB-4				Project BB-5			
Line	Description	Yes	B1798	40	B1798	Yes	B1798	40	B1798	Yes	B1798	40	B1798
10	Schedule 12 (Yes or No)	10.4233%	Build a 450 MVAR SVC and 300 MVAR switched shunt at Loudoun 500 kV	10.4233%	Build a 450 MVAR SVC and 300 MVAR switched shunt at Loudoun 500 kV	10.4233%	Build a 450 MVAR SVC and 300 MVAR switched shunt at Loudoun 500 kV	10.4233%	Build a 450 MVAR SVC and 300 MVAR switched shunt at Loudoun 500 kV	10.4233%	Build a 450 MVAR SVC and 300 MVAR switched shunt at Loudoun 500 kV	10.4233%	Build a 450 MVAR SVC and 300 MVAR switched shunt at Loudoun 500 kV
12	Life	0		0		0		0		0		0	
13	FCR W/O incentive Line 3	10.4233%		10.4233%		10.4233%		10.4233%		10.4233%		10.4233%	
14	Incentive Factor (Basis Points /100)	0		0		0		0		0		0	
15	FCR W incentive L.13 +(L.14*L.5)	18,023,576		38,035,625		38,035,625		12,313,467		12,313,467		12,313,467	
16	Investment	450,589		950,891		950,891		307,837		307,837		307,837	
17	Annual Depreciation Exp	6		8		8		12		12		12	
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010												
29	W incentive 2010												
30	W / O incentive 2011												
31	W incentive 2011												
32	W / O incentive 2012												
33	W incentive 2012												
34	W / O incentive 2013												
35	W incentive 2013												
36	W / O incentive 2014	18,023,576	227,041	17,796,535		38,035,625	331,706	37,703,919		12,313,467	11,932	12,301,535	
37	W incentive 2014	18,023,576	227,041	17,796,535		38,035,625	331,706	37,703,919		12,313,467	11,932	12,301,535	
38	W / O incentive 2015	17,796,535	419,153	17,377,382		37,703,919	884,549	36,819,370		12,301,535	286,360	12,015,176	
39	W incentive 2015	17,796,535	419,153	17,377,382		37,703,919	884,549	36,819,370		12,301,535	286,360	12,015,176	
40	W / O incentive 2016	17,377,382	419,153	16,958,229		36,819,370	884,549	35,934,820		12,015,176	286,360	11,728,816	
41	W incentive 2016	17,377,382	419,153	16,958,229		36,819,370	884,549	35,934,820		12,015,176	286,360	11,728,816	
42	W / O incentive 2017	16,958,229	450,589	16,507,640		35,934,820	950,891	34,983,930		11,728,816	307,837	11,420,979	
43	W incentive 2017	16,958,229	450,589	16,507,640		35,934,820	950,891	34,983,930		11,728,816	307,837	11,420,979	
44	W / O incentive 2018	16,507,640	450,589	16,057,050		34,983,930	950,891	34,033,039		11,420,979	307,837	11,113,143	
45	W incentive 2018	16,507,640	450,589	16,057,050		34,983,930	950,891	34,033,039		11,420,979	307,837	11,113,143	
46	W / O incentive 2019	16,057,050	450,589	15,606,461		34,033,039	950,891	33,082,148		11,113,143	307,837	10,805,306	
47	W incentive 2019	16,057,050	450,589	15,606,461		34,033,039	950,891	33,082,148		11,113,143	307,837	10,805,306	
48	W / O incentive 2020	15,606,461	450,589	15,155,871	2,053,818	33,082,148	950,891	32,131,258	4,349,592	10,805,306	307,837	10,497,469	1,418,065
49	W incentive 2020	15,606,461	450,589	15,155,871	2,053,818	33,082,148	950,891	32,131,258	4,349,592	10,805,306	307,837	10,497,469	1,418,065
A	Proj Rev Req w/o Incentive PCY*				1,848,776				3,896,815				1,275,649
B	Proj Rev Req w/ Incentive PCY*				1,848,776				3,896,815				1,275,649
C	Actual Rev Req w/o Incentive PCY*				2,053,818				4,349,592				1,418,065
D	Actual Rev Req w/ Incentive PCY*				2,053,818				4,349,592				1,418,065
E	TUA w/o Int w/o Incentive PCY (C-A)				205,042				452,777				142,416
F	TUA w/o Int w/ Incentive PCY (B-D)				205,042				452,777				142,416
G	Future Value Factor (1+I)^24 mo (ATT6)				1.00000				1.00000				1.00000
H	True-Up Adjustment w/o Incentive (E'G)				205,042				452,777				142,416
I	True-Up Adjustment w/ Incentive (F'G)				205,042				452,777				142,416
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive W incentive													

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		Project BD-5				Project BE				Project BF-1				
		Yes	B1508.1			Yes	B1508.2			Yes	B2053			
		40	Build a 2nd 230kV line Harrisonburg to			40	Install a 3rd 230 - 115 kV Tx at			40	Rebuild 28 mile line			
		10.42333%	Endless Caverns			10.42333%	Endless Caverns			10.42333%	(Altavista - Skimmer, 115kV)			
		0				0				0				
		10.42333%				10.42333%				10.42333%				
		1,165,302				11,994,009				6,782,738				
		29,133				299,850				169,568				
		7				9				11				
		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	
19														
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014				11,994,009	81,355	11,912,654		6,782,738	19,717	6,763,021		
37	W incentive	2014				11,994,009	81,355	11,912,654		6,782,738	19,717	6,763,021		
38	W / O incentive	2015				11,912,654	278,930	11,633,724		6,763,021	157,738	6,605,283		
39	W incentive	2015				11,912,654	278,930	11,633,724		6,763,021	157,738	6,605,283		
40	W / O incentive	2016	1,165,302	12,421	1,152,881	11,633,724	278,930	11,354,793		6,605,283	157,738	6,447,545		
41	W incentive	2016	1,165,302	12,421	1,152,881	11,633,724	278,930	11,354,793		6,605,283	157,738	6,447,545		
42	W / O incentive	2017	1,152,881	29,133	1,123,749	11,354,793	299,850	11,054,943		6,447,545	169,568	6,277,976		
43	W incentive	2017	1,152,881	29,133	1,123,749	11,354,793	299,850	11,054,943		6,447,545	169,568	6,277,976		
44	W / O incentive	2018	1,123,749	29,133	1,094,616	11,054,943	299,850	10,755,093		6,277,976	169,568	6,108,408		
45	W incentive	2018	1,123,749	29,133	1,094,616	11,054,943	299,850	10,755,093		6,277,976	169,568	6,108,408		
46	W / O incentive	2019	1,094,616	29,133	1,065,483	10,755,093	299,850	10,455,243		6,108,408	169,568	5,938,839		
47	W incentive	2019	1,094,616	29,133	1,065,483	10,755,093	299,850	10,455,243		6,108,408	169,568	5,938,839		
48	W / O incentive	2020	1,065,483	29,133	1,036,351	138,673	10,455,243	299,850	10,155,393	1,374,007	5,938,839	169,568	5,769,271	779,755
49	W incentive	2020	1,065,483	29,133	1,036,351	138,673	10,455,243	299,850	10,155,393	1,374,007	5,938,839	169,568	5,769,271	779,755
A Proj Rev Req w/o Incentive PCY*					124,153				1,230,477					
B Proj Rev Req w/ Incentive PCY*					124,153				1,230,477					
C Actual Rev Req w/o Incentive PCY*					138,673				1,374,007					
D Actual Rev Req w/ Incentive PCY*					138,673				1,374,007					
E TUA w/o Int w/ Incentive PCY (C-A)					14,520				143,530					
F TUA w/ Int w/ Incentive PCY (B-D)					14,520				143,530					
G Future Value Factor (1+I) ⁿ /24 mo (ATT6)					1.00000				1.00000					
H True-Up Adjustment w/o Incentive (E*G)					14,520				143,530					
I True-Up Adjustment w/ Incentive (F*G)					14,520				143,530					
TUA = True-Up Adjustment														
PCY = Previous Calendar Year														
W / O incentive														
W incentive														

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10 11 Schedule 12 (Yes or No) 12 Life 13 FCR W/O Incentive Line 3 14 Incentive Factor (Basis Points /100) 15 FCR W Incentive L 13 +(L 14*L5) 16 Investment 17 Annual Depreciation Exp 18 In Service Month (1-12)		Project BF-2				Project BF-3				Project BF-4								
		Yes 40 10.42333% 0 10.42333% 23,185,930 579,648 3	B2053 Rebuild 28 mile line (Altavista - Skimmer, 115kV)	Yes 40 10.42333% 0 10.42333% 12,489,226 312,231 6	B2053 Rebuild 28 mile line (Altavista - Skimmer, 115kV)	Yes 40 10.42333% 0 10.42333% 1,006,355 25,159 12	B2053 Rebuild 28 mile line (Altavista - Skimmer, 115kV)	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending
19	W / O Incentive	2006																
20	W Incentive	2006																
21	W / O Incentive	2007																
22	W Incentive	2007																
23	W / O Incentive	2008																
24	W Incentive	2008																
25	W / O Incentive	2009																
26	W Incentive	2009																
27	W / O Incentive	2010																
28	W Incentive	2010																
29	W / O Incentive	2011																
30	W Incentive	2011																
31	W / O Incentive	2012																
32	W Incentive	2012																
33	W / O Incentive	2013																
34	W Incentive	2013																
35	W / O Incentive	2014																
36	W Incentive	2014																
37	W / O Incentive	2015	23,185,930	426,873	22,759,057	12,489,226	157,326	12,331,900	1,006,355	975	1,005,380							
38	W Incentive	2015	23,185,930	426,873	22,759,057	12,489,226	157,326	12,331,900	1,006,355	975	1,005,380							
39	W / O Incentive	2016	22,759,057	539,208	22,219,850	12,331,900	290,447	12,041,453	1,005,380	23,404	981,976							
40	W Incentive	2016	22,759,057	539,208	22,219,850	12,331,900	290,447	12,041,453	1,005,380	23,404	981,976							
41	W / O Incentive	2017	22,219,850	579,648	21,640,201	12,041,453	312,231	11,729,223	981,976	25,159	956,817							
42	W Incentive	2017	22,219,850	579,648	21,640,201	12,041,453	312,231	11,729,223	981,976	25,159	956,817							
43	W / O Incentive	2018	21,640,201	579,648	21,060,553	11,729,223	312,231	11,416,992	956,817	25,159	931,658							
44	W Incentive	2018	21,640,201	579,648	21,060,553	11,729,223	312,231	11,416,992	956,817	25,159	931,658							
45	W / O Incentive	2019	21,060,553	579,648	20,480,905	11,416,992	312,231	11,104,761	931,658	25,159	906,500							
46	W Incentive	2019	21,060,553	579,648	20,480,905	11,416,992	312,231	11,104,761	931,658	25,159	906,500							
47	W / O Incentive	2020	20,480,905	579,648	19,901,257	11,104,761	312,231	10,792,531	906,500	25,159	881,341	118,335						
48	W Incentive	2020	20,480,905	579,648	19,901,257	11,104,761	312,231	10,792,531	906,500	25,159	881,341	118,335						
A	Proj Rev Req w/o Incentive PCY*				2,402,764				1,300,588			105,857						
B	Proj Rev Req w/ Incentive PCY*				2,402,764				1,300,588			105,857						
C	Actual Rev Req w/o Incentive PCY*				2,684,230				1,453,443			118,335						
D	Actual Rev Req w/ Incentive PCY*				2,684,230				1,453,443			118,335						
E	TUA w/o Int w/o Incentive PCY (C-A)				281,465				152,855			12,478						
F	TUA w/o Int w/ Incentive PCY (B-D)				281,465				152,855			12,478						
G	Future Value Factor (1+I)^24 mo (ATT6)				1.00000				1.00000			1.00000						
H	True-Up Adjustment w/o Incentive (E*G)				281,465				152,855			12,478						
I	True-Up Adjustment w/ Incentive (F*G)				281,465				152,855			12,478						
		TUA = True-Up Adjustment PCY = Previous Calendar Year																
		W / O Incentive W Incentive																

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 (dollars)

Line Number References on All Pages		Project BG-1				Project BG-2				Project BH-1			
		Yes	B1906.1	Yes	B1906.1	Yes	B1908	Yes	B1908	Yes	B1908	Yes	B1908
10	Schedule 12 (Yes or No)	40	At Yadkin 500 kV, install six 500 kV breakers	40	At Yadkin 500 kV, install six 500 kV breakers	40	Rebuild Lexington-Dooms 500 kV	40	Rebuild Lexington-Dooms 500 kV	40	Rebuild Lexington-Dooms 500 kV	40	Rebuild Lexington-Dooms 500 kV
11	Life	10.42333%		10.42333%		10.42333%		10.42333%		10.42333%		10.42333%	
12	FCR W/O incentive	0		0		0		0		0		0	
13	Incentive Factor (Basis Points /100)	10.42333%		10.42333%		10.42333%		10.42333%		10.42333%		10.42333%	
14	FCR W incentive L. 13 +(L. 14*L.5)	4,398,307		5,644,742		74,619,245		1,865,481		1,865,481		1,865,481	
15	Investment	109,958		141,119		5		5		5		5	
16	Annual Depreciation Exp												
17	In Service Month (1-12)												
18	W / O incentive	2006											
19	W incentive	2006											
20	W / O incentive	2007											
21	W incentive	2007											
22	W / O incentive	2008											
23	W incentive	2008											
24	W / O incentive	2009											
25	W incentive	2009											
26	W / O incentive	2010											
27	W incentive	2010											
28	W / O incentive	2011											
29	W incentive	2011											
30	W / O incentive	2012											
31	W incentive	2012											
32	W / O incentive	2013											
33	W incentive	2013											
34	W / O incentive	2014											
35	W incentive	2014											
36	W / O incentive	2015	4,398,307	63,929	4,334,378	5,644,742	16,409	5,628,333	74,619,245	1,084,582	73,534,663	74,619,245	1,084,582
37	W incentive	2015	4,398,307	63,929	4,334,378	5,644,742	16,409	5,628,333	74,619,245	1,084,582	73,534,663	74,619,245	1,084,582
38	W / O incentive	2016	4,334,378	102,286	4,232,092	5,628,333	131,273	5,497,060	73,534,663	1,735,331	71,799,332	73,534,663	1,735,331
39	W incentive	2016	4,334,378	102,286	4,232,092	5,628,333	131,273	5,497,060	73,534,663	1,735,331	71,799,332	73,534,663	1,735,331
40	W / O incentive	2017	4,232,092	109,958	4,122,134	5,497,060	141,119	5,355,941	71,799,332	1,865,481	69,933,851	71,799,332	1,865,481
41	W incentive	2017	4,232,092	109,958	4,122,134	5,497,060	141,119	5,355,941	71,799,332	1,865,481	69,933,851	71,799,332	1,865,481
42	W / O incentive	2018	4,122,134	109,958	4,012,177	5,355,941	141,119	5,214,823	69,933,851	1,865,481	68,068,369	69,933,851	1,865,481
43	W incentive	2018	4,122,134	109,958	4,012,177	5,355,941	141,119	5,214,823	69,933,851	1,865,481	68,068,369	69,933,851	1,865,481
44	W / O incentive	2019	4,012,177	109,958	3,902,219	5,214,823	141,119	5,073,704	68,068,369	1,865,481	66,202,888	68,068,369	1,865,481
45	W incentive	2019	4,012,177	109,958	3,902,219	5,214,823	141,119	5,073,704	68,068,369	1,865,481	66,202,888	68,068,369	1,865,481
46	W / O incentive	2020	3,902,219	109,958	3,792,261	5,073,704	141,119	4,932,586	66,202,888	1,865,481	64,337,407	66,202,888	1,865,481
47	W incentive	2020	3,902,219	109,958	3,792,261	5,073,704	141,119	4,932,586	66,202,888	1,865,481	64,337,407	66,202,888	1,865,481
48	W / O incentive	2020	3,902,219	109,958	3,792,261	5,073,704	141,119	4,932,586	66,202,888	1,865,481	64,337,407	66,202,888	1,865,481
49	W incentive	2020	3,902,219	109,958	3,792,261	5,073,704	141,119	4,932,586	66,202,888	1,865,481	64,337,407	66,202,888	1,865,481
A Proj Rev Req w/o Incentive PCY*						457,319				592,784			
B Proj Rev Req w/ Incentive PCY*						457,319				592,784			
C Actual Rev Req w/o Incentive PCY*						510,968				662,612			
D Actual Rev Req w/ Incentive PCY*						510,968				662,612			
E TUA w/o Int w/o Incentive PCY (C-A)						53,648				69,829			
F TUA w/o Int w/ Incentive PCY (B-D)						53,648				69,829			
G Future Value Factor (1+I) ⁿ 24 mo (ATT6)						1.00000				1.00000			
H True-Up Adjustment w/o Incentive (E*G)						53,648				69,829			
I True-Up Adjustment w/ Incentive (F*G)						53,648				69,829			
TUA = True-Up Adjustment													
PCY = Previous Calendar Year													
W / O incentive													
W incentive													

Virginia Electric and Power Company
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Line Number References on All Pages		Project BH-2				Project BH-3				Project BI			
		Yes	B1908	Yes	B1908	Yes	B1698	Yes	B1698				
10	Schedule 12 (Yes or No)	40	Rebuild Lexington-Dooms 500 kV	40	Rebuild Lexington-Dooms 500 kV	40	Install a 2nd 500/230 kV transformer at Brambleton	40	Install a 2nd 500/230 kV transformer at Brambleton				
12	Life	10.42333%		10.42333%		10.42333%		10.42333%					
13	FCR W/O incentive Line 3	0		0		0		0					
14	Incentive Factor (Basis Points /100)	10.42333%		10.42333%		10.42333%		10.42333%					
15	FCR W incentive L 13 +(L 14*L5)	29,711,290		20,779,260		21,908,705		21,908,705					
16	Investment	742,782		519,481		547,718		547,718					
17	Annual Depreciation Exp	12		12		6		6					
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010												
29	W incentive 2010												
30	W / O incentive 2011												
31	W incentive 2011												
32	W / O incentive 2012												
33	W incentive 2012												
34	W / O incentive 2013												
35	W incentive 2013												
36	W / O incentive 2014												
37	W incentive 2014												
38	W / O incentive 2015	29,711,290	28,790	29,682,500									
39	W incentive 2015	29,711,290	28,790	29,682,500									
40	W / O incentive 2016	29,682,500	690,960	28,991,540	20,779,260	20,135	20,759,125	21,908,705	275,982	21,632,723			
41	W incentive 2016	29,682,500	690,960	28,991,540	20,779,260	20,135	20,759,125	21,908,705	275,982	21,632,723			
42	W / O incentive 2017	28,991,540	742,782	28,248,758	20,759,125	519,481	20,239,643	21,908,705	547,718	21,360,987			
43	W incentive 2017	28,991,540	742,782	28,248,758	20,759,125	519,481	20,239,643	21,908,705	547,718	21,360,987			
44	W / O incentive 2018	28,248,758	742,782	27,505,975	20,239,643	519,481	19,720,162	21,360,987	547,718	20,813,270			
45	W incentive 2018	28,248,758	742,782	27,505,975	20,239,643	519,481	19,720,162	21,360,987	547,718	20,813,270			
46	W / O incentive 2019	27,505,975	742,782	26,763,193	19,720,162	519,481	19,200,680	20,813,270	547,718	20,265,552			
47	W incentive 2019	27,505,975	742,782	26,763,193	19,720,162	519,481	19,200,680	20,813,270	547,718	20,265,552			
48	W / O incentive 2020	26,763,193	742,782	26,020,411	3,493,685	19,200,680	519,481	18,681,199	2,493,757	20,265,552	547,718	19,717,835	2,631,516
49	W incentive 2020	26,763,193	742,782	26,020,411	3,493,685	19,200,680	519,481	18,681,199	2,493,757	20,265,552	547,718	19,717,835	2,631,516
A	Proj Rev Req w/o Incentive PCY*				3,188,054				2,408,170				2,467,046
B	Proj Rev Req w/ Incentive PCY*				3,188,054				2,408,170				2,467,046
C	Actual Rev Req w/o Incentive PCY*				3,493,685				2,493,757				2,631,516
D	Actual Rev Req w/ Incentive PCY*				3,493,685				2,493,757				2,631,516
E	TUA w/o Int w/o Incentive PCY (C-A)				305,631				85,587				164,470
F	TUA w/o Int w/ Incentive PCY (B-D)				305,631				85,587				164,470
G	Future Value Factor (1+I) ⁿ 24 mo (ATT6)				1.00000				1.00000				1.00000
H	True-Up Adjustment w/o Incentive (E*G)				305,631				85,587				164,470
I	True-Up Adjustment w/ Incentive (F*G)				305,631				85,587				164,470
		TUA = True-Up Adjustment PCY = Previous Calendar Year											
		W / O incentive W incentive											

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 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project BL-1				Project BL-2				Project BL-3			
		Yes	B1905.3 Skiffes Creek 500-230 kV Tx and Switching Station			Yes	B1905.3 Skiffes Creek 500-230 kV Tx and Switching Station			Yes	B1905.3 Skiffes Creek 500-230 kV Tx and Switching Station		
10	Schedule 12 (Yes or No)	40				40				40			
12	Life	10.4233%				10.4233%				10.4233%			
13	FCR W/O Incentive Line 3	0				0				0			
14	Incentive Factor (Basis Points / 100)	10.4233%				10.4233%				10.4233%			
15	FCR W Incentive L 13 +(L 14*L 5)	9.613,413				38,452,563				38,308,019			
16	Investment	240,335				961,314				957,700			
17	Annual Depreciation Exp	9				10				11			
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive 2006												
21	W Incentive 2006												
22	W / O Incentive 2007												
23	W Incentive 2007												
24	W / O Incentive 2008												
25	W Incentive 2008												
26	W / O Incentive 2009												
27	W Incentive 2009												
28	W / O Incentive 2010												
29	W Incentive 2010												
30	W / O Incentive 2011												
31	W Incentive 2011												
32	W / O Incentive 2012												
33	W Incentive 2012												
34	W / O Incentive 2013												
35	W Incentive 2013												
36	W / O Incentive 2014												
37	W Incentive 2014												
38	W / O Incentive 2015												
39	W Incentive 2015												
40	W / O Incentive 2016												
41	W Incentive 2016												
42	W / O Incentive 2017												
43	W Incentive 2017												
44	W / O Incentive 2018	9,613,413	70,098	9,543,315		38,452,563	200,274	38,252,289		38,308,019	119,713	38,188,306	
45	W Incentive 2018	9,613,413	70,098	9,543,315		38,452,563	200,274	38,252,289		38,308,019	119,713	38,188,306	
46	W / O Incentive 2019	9,543,315	240,335	9,302,980		38,252,289	961,314	37,290,975		38,188,306	957,700	37,230,606	
47	W Incentive 2019	9,543,315	240,335	9,302,980		38,252,289	961,314	37,290,975		38,188,306	957,700	37,230,606	
48	W / O Incentive 2020	9,302,980	240,335	9,062,645	1,197,489	37,290,975	961,314	36,329,661	4,798,172	37,230,606	957,700	36,272,905	4,788,454
49	W Incentive 2020	9,302,980	240,335	9,062,645	1,197,489	37,290,975	961,314	36,329,661	4,798,172	37,230,606	957,700	36,272,905	4,788,454
A Proj Rev Req w/o Incentive PCY*						1,209,708				5,960,367			
B Proj Rev Req w/ Incentive PCY*						1,209,708				5,960,367			
C Actual Rev Req w/o Incentive PCY*						1,197,489				4,798,172			
D Actual Rev Req w/ Incentive PCY*						1,197,489				4,798,172			
E TUA w/o Int w/o Incentive PCY (C-A)						(12,218)				(1,162,195)			
F TUA w/o Int w/ Incentive PCY (B-D)						(12,218)				(1,162,195)			
G Future Value Factor (1+I) ⁿ /24 mo (ATT6)						1.00000				1.00000			
H True-Up Adjustment w/o Incentive (E*G)						(12,218)				(1,162,195)			
I True-Up Adjustment w/ Incentive (F*G)						(12,218)				(1,162,195)			
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O Incentive W Incentive													

Virginia Electric and Power Company
 ATTACHMENT H-16A
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 (dollars)

Line Number References on All Pages		Project BL-4				Project BL-5				Project BM-1			
		Yes	B1905.3	Yes	B1905.3	Yes	B1905.4	Yes	B1905.4	Yes	B1905.4	Yes	B1905.4
10	Schedule 12 (Yes or No)	40	Skiffes Creek 500-230 kV Tx and Switching Station	40	Skiffes Creek 500-230 kV Tx and Switching Station	40	Skiffes Creek - Wheaton 230 kV line	40	Skiffes Creek - Wheaton 230 kV line	40	Skiffes Creek - Wheaton 230 kV line	40	Skiffes Creek - Wheaton 230 kV line
11	Life	10.4233%		10.4233%		10.4233%		10.4233%		10.4233%		10.4233%	
12	FCR W/O incentive	0		0		0		0		0		0	
13	Incentive Factor (Basis Points /100)	10.4233%		10.4233%		10.4233%		10.4233%		10.4233%		10.4233%	
14	FCR W incentive L 13 +(L 14*L5)	18,676,442		6,414,641		7,585,377		189,634		189,634		189,634	
15	Investment	466,911		160,366		160,366		160,366		160,366		160,366	
16	Annual Depreciation Exp												
17	In Service Month (1-12)	12		2		9		9		9		9	
18													
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive												
21	W incentive												
22	W / O incentive												
23	W incentive												
24	W / O incentive												
25	W incentive												
26	W / O incentive												
27	W incentive												
28	W / O incentive												
29	W incentive												
30	W / O incentive												
31	W incentive												
32	W / O incentive												
33	W incentive												
34	W / O incentive												
35	W incentive												
36	W / O incentive												
37	W incentive												
38	W / O incentive												
39	W incentive												
40	W / O incentive												
41	W incentive												
42	W / O incentive												
43	W incentive									7,585,377	55,310	7,530,067	
44	W / O incentive	18,676,442	19,455	18,656,987						7,585,377	55,310	7,530,067	
45	W incentive	18,676,442	19,455	18,656,987						7,530,067	189,634	7,340,433	
46	W / O incentive	18,656,987	466,911	18,190,076						7,530,067	189,634	7,340,433	
47	W incentive	18,656,987	466,911	18,190,076	6,414,641	140,320	6,274,321			7,340,433	189,634	7,150,798	
48	W / O incentive	18,190,076	466,911	17,723,165	2,338,587	6,274,321	160,366	6,113,955	806,001	7,150,798	189,634	6,961,164	925,102
49	W incentive	18,190,076	466,911	17,723,165	2,338,587	6,274,321	160,366	6,113,955	806,001	7,150,798	189,634	6,961,164	925,102
A	Proj Rev Req w/o Incentive PCY*				1,790,973				800,338				(912,691)
B	Proj Rev Req w/ Incentive PCY*				1,790,973				800,338				(912,691)
C	Actual Rev Req w/o Incentive PCY*				2,338,587				806,001				925,102
D	Actual Rev Req w/ Incentive PCY*				2,338,587				806,001				925,102
E	TUA w/o Int w/ Incentive PCY (C-A)				547,614				5,663				1,837,793
F	TUA w/o Int w/ Incentive PCY (B-D)				547,614				5,663				1,837,793
G	Future Value Factor (1+I)^24 mo (ATT6)				1.00000				1.00000				1.00000
H	True-Up Adjustment w/o Incentive (E*G)				547,614				5,663				1,837,793
I	True-Up Adjustment w/ Incentive (F*G)				547,614				5,663				1,837,793
		TUA = True-Up Adjustment PCY = Previous Calendar Year											
		W / O incentive W incentive											

Virginia Electric and Power Company
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 (dollars)

Line Number References on All Pages		Project BM-2				Project BM-3				Project BM-4			
		Yes	B1905.4	Yes	B1905.4	Yes	B1905.4	Yes	B1905.4				
10	Schedule 12 (Yes or No)	40	Skiffes Creek - Wheaton 230 kV line	40	Skiffes Creek - Wheaton 230 kV line	40	Skiffes Creek - Wheaton 230 kV line	40	Skiffes Creek - Wheaton 230 kV line				
12	Life	10.4233%		10.4233%		10.4233%		10.4233%					
13	FCR W/O Incentive Line 3	0		0		0		0					
14	Incentive Factor (Basis Points / 100)	10.4233%		10.4233%		10.4233%		10.4233%					
15	FCR W Incentive L. 13 +(L. 14*L. 5)	14,074,806		9,383,204		586,450		14,661					
16	Investment	351,870		234,580		14,661		9					
17	Annual Depreciation Exp												
18	In Service Month (1-12)	3		6		9							
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive 2006												
21	W Incentive 2006												
22	W / O Incentive 2007												
23	W Incentive 2007												
24	W / O Incentive 2008												
25	W Incentive 2008												
26	W / O Incentive 2009												
27	W Incentive 2009												
28	W / O Incentive 2010												
29	W Incentive 2010												
30	W / O Incentive 2011												
31	W Incentive 2011												
32	W / O Incentive 2012												
33	W Incentive 2012												
34	W / O Incentive 2013												
35	W Incentive 2013												
36	W / O Incentive 2014												
37	W Incentive 2014												
38	W / O Incentive 2015												
39	W Incentive 2015												
40	W / O Incentive 2016												
41	W Incentive 2016												
42	W / O Incentive 2017												
43	W Incentive 2017												
44	W / O Incentive 2018	14,074,806	278,564	13,796,242	1,734,882	9,383,204	127,064	9,256,140	1,162,701	586,450	4,276	582,174	73,051
45	W Incentive 2018	14,074,806	278,564	13,796,242	1,734,882	9,383,204	127,064	9,256,140	1,162,701	586,450	4,276	582,174	73,051
46	W / O Incentive 2019	13,796,242	351,870	13,444,372	1,734,882	9,256,140	234,580	9,021,560	1,162,701	582,174	14,661	567,513	73,051
47	W Incentive 2019	13,796,242	351,870	13,444,372	1,734,882	9,256,140	234,580	9,021,560	1,162,701	582,174	14,661	567,513	73,051
48	W / O Incentive 2020	13,444,372	351,870	13,092,502	1,734,882	9,021,560	234,580	8,786,980	1,162,701	567,513	14,661	552,851	73,051
49	W Incentive 2020	13,444,372	351,870	13,092,502	1,734,882	9,021,560	234,580	8,786,980	1,162,701	567,513	14,661	552,851	73,051
A	Proj Rev Req w/o Incentive PCY*				3,331,404				1,893,581				97,782
B	Proj Rev Req w/ Incentive PCY*				3,331,404				1,893,581				97,782
C	Actual Rev Req w/o Incentive PCY*				1,734,882				1,162,701				73,051
D	Actual Rev Req w/ Incentive PCY*				1,734,882				1,162,701				73,051
E	TUA w/o Int w/o Incentive PCY (C-A)				(1,596,522)				(730,881)				(24,732)
F	TUA w/o Int w/ Incentive PCY (B-D)				(1,596,522)				(730,881)				(24,732)
G	Future Value Factor (1+I) ⁿ 24 mo (ATT6)				1.00000				1.00000				1.00000
H	True-Up Adjustment w/o Incentive (E*G)				(1,596,522)				(730,881)				(24,732)
I	True-Up Adjustment w/ Incentive (F*G)				(1,596,522)				(730,881)				(24,732)
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O Incentive W Incentive													

Virginia Electric and Power Company
 ATTACHMENT H-16A
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 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project BR				Project BS				Project BT-1				
10	Schedule 12 (Yes or No)	Yes	B1905.9			Yes	B1907			Yes	B1909			
11	Life	40	Kings Mill, Peninmen, Toano, Waller, Warkwick			40	Install a 3rd 500/230 kV TX at Clover			40	Uprate Breomo – Midlothian 230 kV to its maximum operating temperature			
13	FCR W/O incentive Line 3	10.4233%				10.4233%				10.4233%				
14	Incentive Factor (Basis Points /100)	0				0				0				
15	FCR W incentive L.13 +(L.14*L.5)	10.4233%				10.4233%				10.4233%				
16	Investment	84,722				19,042,583				744,063				
17	Annual Depreciation Exp	2,118				476,065				18,602				
18	In Service Month (1-12)	5				4				6				
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015								744,063	9,373	734,691		
39	W incentive	2015								744,063	9,373	734,691		
40	W / O incentive	2016								734,691	17,304	717,387		
41	W incentive	2016				19,042,583	313,686	18,728,897		734,691	17,304	717,387		
42	W / O incentive	2017				19,042,583	476,065	18,566,518		717,387	18,602	698,785		
43	W incentive	2017				19,042,583	476,065	18,566,518		717,387	18,602	698,785		
44	W / O incentive	2018				18,566,518	476,065	18,090,454		698,785	18,602	680,184		
45	W incentive	2018				18,566,518	476,065	18,090,454		698,785	18,602	680,184		
46	W / O incentive	2019	84,722	1,324	83,398	18,090,454	476,065	17,614,389		680,184	18,602	661,582		
47	W incentive	2019	84,722	1,324	83,398	18,090,454	476,065	17,614,389		680,184	18,602	661,582		
48	W / O incentive	2020	83,398	2,118	81,280	10,700	17,614,389	476,065	17,138,325	2,287,258	661,582	18,602	642,980	86,591
49	W incentive	2020	83,398	2,118	81,280	10,700	17,614,389	476,065	17,138,325	2,287,258	661,582	18,602	642,980	86,591
A Proj Rev Req w/o Incentive PCY*					10,728				2,073,204					
B Proj Rev Req w/ Incentive PCY*					10,728				2,073,204					
C Actual Rev Req w/o Incentive PCY*					10,700				2,287,258					
D Actual Rev Req w/ Incentive PCY*					10,700				2,287,258					
E TUA w/o Int w/o Incentive PCY (C-A)					(28)				214,055					
F TUA w/o Int w/ Incentive PCY (B-D)					(28)				214,055					
G Future Value Factor (1+I) ⁿ 24 mo (ATT6)					1.00000				1.00000					
H True-Up Adjustment w/o Incentive (E*G)					(28)				214,055					
I True-Up Adjustment w/ Incentive (F*G)					(28)				214,055					
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O Incentive														
W Incentive														

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project BV-1A				Project BV-1B				Project BV-1C			
Line Number	Yes or No	Yes	B1912	40	10.42333%	Yes	B1912	40	10.42333%	Yes	B1912	40	10.42333%
10	Schedule 12	Yes	B1912	40	10.42333%	Yes	B1912	40	10.42333%	Yes	B1912	40	10.42333%
12	Life	40	Install a 500 MVAR SVC at Landstown 230 kV	0	(Includes project modifications.)	40	Install a 500 MVAR SVC at Landstown 230 kV	0	(Includes project modifications.)	40	Install a 500 MVAR SVC at Landstown 230 kV	0	(Includes project modifications.)
13	FCR W/O incentive	10.42333%		0		10.42333%		0		10.42333%		0	
14	Incentive Factor (Basis Points / 100)	0		0		0		0		0		0	
15	FCR W incentive L. 13 +(L. 14*L. 5)	10.42333%		10.42333%		10.42333%		10.42333%		10.42333%		10.42333%	
16	Investment	20,609,513		25,346,313		25,346,313		24,992,898		24,992,898		24,992,898	
17	Annual Depreciation Exp	515,238		633,658		633,658		624,822		624,822		624,822	
18	In Service Month (1-12)	4		6		6		11		11		11	
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive												
21	W incentive												
22	W / O incentive												
23	W incentive												
24	W / O incentive												
25	W incentive												
26	W / O incentive												
27	W incentive												
28	W / O incentive												
29	W incentive												
30	W / O incentive												
31	W incentive												
32	W / O incentive												
33	W incentive												
34	W / O incentive												
35	W incentive												
36	W / O incentive												
37	W incentive												
38	W / O incentive												
39	W incentive												
40	W / O incentive	20,609,513	339,498	20,270,015		25,346,313	319,285	25,027,028		24,992,898	72,654	24,920,244	
41	W incentive	20,609,513	339,498	20,270,015		25,346,313	319,285	25,027,028		24,992,898	72,654	24,920,244	
42	W / O incentive	20,609,513	515,238	20,094,275		25,346,313	633,658	24,712,655		24,992,898	624,822	24,368,076	
43	W incentive	20,609,513	515,238	20,094,275		25,346,313	633,658	24,712,655		24,992,898	624,822	24,368,076	
44	W / O incentive	20,094,275	515,238	19,579,037		24,712,655	633,658	24,078,997		24,368,076	624,822	23,743,253	
45	W incentive	20,094,275	515,238	19,579,037		24,712,655	633,658	24,078,997		24,368,076	624,822	23,743,253	
46	W / O incentive	19,579,037	515,238	19,063,799		24,078,997	633,658	23,445,339		23,743,253	624,822	23,118,431	
47	W incentive	19,579,037	515,238	19,063,799		24,078,997	633,658	23,445,339		23,743,253	624,822	23,118,431	
48	W / O incentive	19,063,799	515,238	18,548,561	2,475,467	23,445,339	633,658	22,811,682	3,044,417	23,118,431	624,822	22,493,608	3,001,967
49	W incentive	19,063,799	515,238	18,548,561	2,475,467	23,445,339	633,658	22,811,682	3,044,417	23,118,431	624,822	22,493,608	3,001,967
A	Proj Rev Req w/o Incentive PCY*				2,337,592				2,806,895				2,862,343
B	Proj Rev Req w/ Incentive PCY*				2,337,592				2,806,895				2,862,343
C	Actual Rev Req w/o Incentive PCY*				2,475,467				3,044,417				3,001,967
D	Actual Rev Req w/ Incentive PCY*				2,475,467				3,044,417				3,001,967
E	TUA w/o Int w/o Incentive PCY (C-A)				137,875				237,522				139,624
F	TUA w/o Int w/ Incentive PCY (B-D)				137,875				237,522				139,624
G	Future Value Factor (1+I) ²⁴ mo (ATT6)				1.00000				1.00000				1.00000
H	True-Up Adjustment w/o Incentive (E*G)				137,875				237,522				139,624
I	True-Up Adjustment w/ Incentive (F*G)				137,875				237,522				139,624
		TUA = True-Up Adjustment PCY = Previous Calendar Year											
		W / O incentive W incentive											

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

		Project BV-2A				Project BV-2B				Project BW			
		Yes	B1912	Yes	B1912	Yes	B1701	Yes	B1701	Yes	B1701	Yes	B1701
10	Schedule 12 (Yes or No)	40	B1912	40	B1912	40	B1701	40	B1701	40	B1701	40	B1701
11	Life	10.42333%	125 MVAr STATCOM at Lynnhaven	10.42333%	125 MVAr STATCOM at Lynnhaven	10.42333%	Reconductor line #2104 (Fredericksburg - Cranes Corner 230 kV)	10.42333%	Reconductor line #2104 (Fredericksburg - Cranes Corner 230 kV)	10.42333%	Reconductor line #2104 (Fredericksburg - Cranes Corner 230 kV)	10.42333%	Reconductor line #2104 (Fredericksburg - Cranes Corner 230 kV)
12	FCR W/O incentive Line 3	0		0		0		0		0		0	
13	Incentive Factor (Basis Points / 100)	10.42333%		10.42333%		10.42333%		10.42333%		10.42333%		10.42333%	
14	FCR W incentive L 13 +(L 14*L5)	27,334,610		94,777		94,777		3,178,496		3,178,496		3,178,496	
15	Investment	683,365		2,369		2,369		79,462		79,462		79,462	
16	Annual Depreciation Exp	4		10		10		11		11		11	
17	In Service Month (1-12)												
18	W / O incentive	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
19	W incentive												
20	W / O incentive												
21	W incentive												
22	W / O incentive												
23	W incentive												
24	W / O incentive												
25	W incentive												
26	W / O incentive												
27	W incentive												
28	W / O incentive												
29	W incentive												
30	W / O incentive												
31	W incentive												
32	W / O incentive												
33	W incentive												
34	W / O incentive												
35	W incentive												
36	W / O incentive												
37	W incentive												
38	W / O incentive												
39	W incentive												
40	W / O incentive									3,178,496	9,240	3,169,256	
41	W incentive									3,178,496	9,240	3,169,256	
42	W / O incentive	27,334,610	484,050	26,850,560						3,178,496	79,462	3,099,034	
43	W incentive	27,334,610	484,050	26,850,560						3,178,496	79,462	3,099,034	
44	W / O incentive	26,850,560	683,365	26,167,194		94,777	494	94,283		3,099,034	79,462	3,019,571	
45	W incentive	26,850,560	683,365	26,167,194		94,777	494	94,283		3,099,034	79,462	3,019,571	
46	W / O incentive	26,167,194	683,365	25,483,829		94,283	2,369	91,914		3,019,571	79,462	2,940,109	
47	W incentive	26,167,194	683,365	25,483,829		94,283	2,369	91,914		3,019,571	79,462	2,940,109	
48	W / O incentive	25,483,829	683,365	24,800,464	3,304,012	91,914	2,369	89,545	11,826	2,940,109	79,462	2,860,646	381,778
49	W incentive	25,483,829	683,365	24,800,464	3,304,012	91,914	2,369	89,545	11,826	2,940,109	79,462	2,860,646	381,778
A	Proj Rev Req w/o Incentive PCY*				2,900,851				14,691				350,426
B	Proj Rev Req w/ Incentive PCY*				2,900,851				14,691				350,426
C	Actual Rev Req w/o Incentive PCY*				3,304,012				11,826				381,778
D	Actual Rev Req w/ Incentive PCY*				3,304,012				11,826				381,778
E	TUA w/o Int w/o Incentive PCY (C-A)				403,161				(2,865)				31,352
F	TUA w/o Int w/ Incentive PCY (B-D)				403,161				(2,865)				31,352
G	Future Value Factor (1+i)^24 mo (ATT6)				1.00000				1.00000				1.00000
H	True-Up Adjustment w/o Incentive (E*G)				403,161				(2,865)				31,352
I	True-Up Adjustment w/ Incentive (F*G)				403,161				(2,865)				31,352
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive													
W incentive													

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

		Project BX				Project BY-1				Project BY-2					
		Yes	B1791	Yes	B1694	Yes	B1694	Yes	B1694	Yes	B1694	Yes	B1694		
10	Schedule 12 (Yes or No)	40		40		40		40		40		40			
12	Life	10.4233%		10.4233%		10.4233%		10.4233%		10.4233%		10.4233%			
13	FCR W/O incentive Line 3	0		0		0		0		0		0			
14	Incentive Factor (Basis Points /100)	10.4233%		10.4233%		10.4233%		10.4233%		10.4233%		10.4233%			
15	FCR W incentive L.13 +(L.14*L.5)	3,441,461		27,953,612		2,711,987		2,711,987		2,711,987		2,711,987			
16	Investment	86,037		698,840		67,800		67,800		67,800		67,800			
17	Annual Depreciation Exp	5		2		5		5		5		5			
18	In Service Month (1-12)														
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req		
20	W / O incentive 2006														
21	W incentive 2006														
22	W / O incentive 2007														
23	W incentive 2007														
24	W / O incentive 2008														
25	W incentive 2008														
26	W / O incentive 2009														
27	W incentive 2009														
28	W / O incentive 2010														
29	W incentive 2010														
30	W / O incentive 2011														
31	W incentive 2011														
32	W / O incentive 2012														
33	W incentive 2012														
34	W / O incentive 2013														
35	W incentive 2013														
36	W / O incentive 2014														
37	W incentive 2014														
38	W / O incentive 2015	3,441,461	50,021	3,391,440											
39	W incentive 2015	3,441,461	50,021	3,391,440											
40	W / O incentive 2016	3,391,440	80,034	3,311,406	27,953,612	568,824	27,384,789			2,711,987	39,418	2,672,569			
41	W incentive 2016	3,391,440	80,034	3,311,406	27,953,612	568,824	27,384,789			2,711,987	39,418	2,672,569			
42	W / O incentive 2017	3,311,406	86,037	3,225,369	27,384,789	698,840	26,685,948			2,672,569	67,800	2,604,769			
43	W incentive 2017	3,311,406	86,037	3,225,369	27,384,789	698,840	26,685,948			2,672,569	67,800	2,604,769			
44	W / O incentive 2018	3,225,369	86,037	3,139,333	26,685,948	698,840	25,987,108			2,604,769	67,800	2,536,969			
45	W incentive 2018	3,225,369	86,037	3,139,333	26,685,948	698,840	25,987,108			2,604,769	67,800	2,536,969			
46	W / O incentive 2019	3,139,333	86,037	3,053,296	25,987,108	698,840	25,288,268			2,536,969	67,800	2,469,170			
47	W incentive 2019	3,139,333	86,037	3,053,296	25,987,108	698,840	25,288,268			2,536,969	67,800	2,469,170			
48	W / O incentive 2020	3,053,296	86,037	2,967,260	25,288,268	698,840	24,589,427	3,298,297		2,469,170	67,800	2,401,370	321,636		
49	W incentive 2020	3,053,296	86,037	2,967,260	25,288,268	698,840	24,589,427	3,298,297		2,469,170	67,800	2,401,370	321,636		
A Proj Rev Req w/o Incentive PCY*						357,830				2,966,496				296,610	
B Proj Rev Req w/ Incentive PCY*						357,830				2,966,496				296,610	
C Actual Rev Req w/o Incentive PCY*						399,807				3,298,297				321,636	
D Actual Rev Req w/ Incentive PCY*						399,807				3,298,297				321,636	
E TUA w/o Int w/o Incentive PCY (C-A)						41,977				331,801				25,025	
F TUA w/o Int w/ Incentive PCY (B-D)						41,977				331,801				25,025	
G Future Value Factor (1+I) ⁿ 24 mo (ATT6)						1.00000				1.00000				1.00000	
H True-Up Adjustment w/o Incentive (E*G)						41,977				331,801				25,025	
I True-Up Adjustment w/ Incentive (F*G)						41,977				331,801				25,025	
TUA = True-Up Adjustment															
PCY = Previous Calendar Year															
W / O Incentive															
W incentive															

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

		Project BY-3				Project BY-4				Project BZ-1					
		Yes	B1694			Yes	B1694			Yes	B1696				
10	Schedule 12 (Yes or No)	40	Rebuild Loudoun - Brambleton 500 kV			40	Rebuild Loudoun - Brambleton 500 kV			40	Install a breaker and a half scheme with a minimum of eight 230 kV breakers for five existing lines at Idywood 230 kV				
12	Life	10.42333%				10.42333%				10.42333%					
13	FCR W/O incentive Line 3	0				0				0					
14	Incentive Factor (Basis Points / 100)	10.42333%				10.42333%				10.42333%					
15	FCR W incentive L.13 +(L.14*L.5)	15,702,803				477,481				2,147,423					
16	Investment	392,570				11,937				53,686					
17	Annual Depreciation Exp	6				7				1					
18	In Service Month (1-12)														
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req		
20	W / O incentive 2006														
21	W incentive 2006														
22	W / O incentive 2007														
23	W incentive 2007														
24	W / O incentive 2008														
25	W incentive 2008														
26	W / O incentive 2009														
27	W incentive 2009														
28	W / O incentive 2010														
29	W incentive 2010														
30	W / O incentive 2011														
31	W incentive 2011														
32	W / O incentive 2012														
33	W incentive 2012														
34	W / O incentive 2013														
35	W incentive 2013														
36	W / O incentive 2014														
37	W incentive 2014														
38	W / O incentive 2015														
39	W incentive 2015														
40	W / O incentive 2016	15,702,803	197,807	15,504,996		477,481	5,089	472,392		2,147,423	47,859	2,099,564			
41	W incentive 2016	15,702,803	197,807	15,504,996		477,481	5,089	472,392		2,147,423	47,859	2,099,564			
42	W / O incentive 2017	15,504,996	392,570	15,112,426		472,392	11,937	460,455		2,099,564	53,686	2,045,878			
43	W incentive 2017	15,504,996	392,570	15,112,426		472,392	11,937	460,455		2,099,564	53,686	2,045,878			
44	W / O incentive 2018	15,112,426	392,570	14,719,856		460,455	11,937	448,518		2,045,878	53,686	1,992,193			
45	W incentive 2018	15,112,426	392,570	14,719,856		460,455	11,937	448,518		2,045,878	53,686	1,992,193			
46	W / O incentive 2019	14,719,856	392,570	14,327,286		448,518	11,937	436,580		1,992,193	53,686	1,938,507			
47	W incentive 2019	14,719,856	392,570	14,327,286		448,518	11,937	436,580		1,992,193	53,686	1,938,507			
48	W / O incentive 2020	14,327,286	392,570	13,934,716	1,865,490	436,580	11,937	424,643	56,821	1,938,507	53,686	1,884,821	252,944		
49	W incentive 2020	14,327,286	392,570	13,934,716	1,865,490	436,580	11,937	424,643	56,821	1,938,507	53,686	1,884,821	252,944		
A Proj Rev Req w/o Incentive PCY*						1,677,798				51,973				226,756	
B Proj Rev Req w/ Incentive PCY*						1,677,798				51,973				226,756	
C Actual Rev Req w/o Incentive PCY*						1,865,490				56,821				252,944	
D Actual Rev Req w/ Incentive PCY*						1,865,490				56,821				252,944	
E TUA w/o Int w/o Incentive PCY (C-A)						187,691				4,848				26,188	
F TUA w/ Int w/ Incentive PCY (B-D)						187,691				4,848				26,188	
G Future Value Factor (1+I)^24 mo (ATT6)						1.00000				1.00000				1.00000	
H True-Up Adjustment w/o Incentive (E*G)						187,691				4,848				26,188	
I True-Up Adjustment w/ Incentive (F*G)						187,691				4,848				26,188	
TUA = True-Up Adjustment PCY = Previous Calendar Year															
W / O incentive															
W incentive															

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

		Project CC				Project CD-1				Project CE-1			
10 Schedule 12 (Yes or No)		Yes	B1911			Yes	B2443			Yes	B2471		
12 Life		40	Add a second Valley 500/230 kV TX			40	Glebe to Station C 230 kV UG line			40	R/P Midlothian 500 kV breaker and M.O. switches with 3 breaker 500 kV ring bus. Terminate Lines #563 Carson - Midlothian, #576 Midlothian - North Anna.		
13 FCR W/O incentive Line 3		10.4233%				10.4233%				10.4233%			
14 Incentive Factor (Basis Points / 100)		0				0				0			
15 FCR W incentive L. 13 +(L. 14*L. 5)		10.4233%				10.4233%				10.4233%			
16 Investment		21,934,675				-				7,896,194			
17 Annual Depreciation Exp		548,367				-				197,405			
18 In Service Month (1-12)		6				-				11			
		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
19	W / O incentive												
20	W incentive												
21	W / O incentive												
22	W incentive												
23	W / O incentive												
24	W incentive												
25	W / O incentive												
26	W incentive												
27	W / O incentive												
28	W incentive												
29	W / O incentive												
30	W incentive												
31	W / O incentive												
32	W incentive												
33	W / O incentive												
34	W incentive												
35	W / O incentive												
36	W incentive												
37	W / O incentive												
38	W incentive									7,896,194	22,954	7,873,240	
39	W / O incentive									7,896,194	22,954	7,873,240	
40	W incentive	21,934,675	276,309	21,658,366						7,873,240	183,632	7,689,608	
41	W / O incentive	21,934,675	276,309	21,658,366						7,873,240	183,632	7,689,608	
42	W incentive	21,658,366	548,367	21,109,999						7,689,608	197,405	7,492,203	
43	W / O incentive	21,658,366	548,367	21,109,999						7,689,608	197,405	7,492,203	
44	W incentive	21,109,999	548,367	20,561,632						7,492,203	197,405	7,294,798	
45	W / O incentive	21,109,999	548,367	20,561,632						7,492,203	197,405	7,294,798	
46	W incentive	20,561,632	548,367	20,013,265		-	-	-		7,294,798	197,405	7,097,393	
47	W / O incentive	20,561,632	548,367	20,013,265		-	-	-		7,294,798	197,405	7,097,393	
48	W incentive	20,013,265	548,367	19,464,899	2,605,835	-	-	-	-	7,097,393	197,405	6,899,988	926,901
49	W / O incentive	20,013,265	548,367	19,464,899	2,605,835	-	-	-	-	7,097,393	197,405	6,899,988	926,901
A Proj Rev Req w/o Incentive PCY*					2,338,653				-				829,418
B Proj Rev Req w/ Incentive PCY*					2,338,653				-				829,418
C Actual Rev Req w/o Incentive PCY*					2,605,835				-				926,901
D Actual Rev Req w/ Incentive PCY*					2,605,835				-				926,901
E TUA w/o Int w/o Incentive PCY (C-A)					267,181				-				97,483
F TUA w/ Int w/ Incentive PCY (B-D)					267,181				-				97,483
G Future Value Factor (1+I) ⁿ *24 mo (ATT6)					1.00000				1.00000				1.00000
H True-Up Adjustment w/o Incentive (E*G)					267,181				-				97,483
I True-Up Adjustment w/ Incentive (F*G)					267,181				-				97,483
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O Incentive W incentive													

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

		Project CG-2				Project CG-3				Project CI-1			
10													
11	Schedule 12 (Yes or No)	Yes	B2758			Yes	B2758			Yes	B2729		
12	Life	40	Rebuild Line #549 Dooms - Valley 500 kV			40	Rebuild Line #549 Dooms - Valley 500 kV			40	New 175 MVAR Caps at Brambleton & Ashburn New 300 MVAR Cap at Shelhorn, New 150 MVAR Cap at Liberty		
13	FCR W/O incentive Line 3	10.42333%	line			10.42333%	line			10.42333%			
14	Incentive Factor (Basis Points / 100)	0				0				0			
15	FCR W incentive L. 13 +(L. 14*L. 5)	10.42333%				10.42333%				10.42333%			
16	Investment	32,363,872				24,621,989				6,667,910			
17	Annual Depreciation Exp	809,097				615,550				166,698			
18	In Service Month (1-12)	12				6				12			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010												
29	W incentive 2010												
30	W / O incentive 2011												
31	W incentive 2011												
32	W / O incentive 2012												
33	W incentive 2012												
34	W / O incentive 2013												
35	W incentive 2013												
36	W / O incentive 2014												
37	W incentive 2014												
38	W / O incentive 2015												
39	W incentive 2015												
40	W / O incentive 2016												
41	W incentive 2016												
42	W / O incentive 2017												
43	W incentive 2017												
44	W / O incentive 2018												
45	W incentive 2018												
46	W / O incentive 2019	32,363,872	33,712	32,330,160	4,136,806	24,621,989	333,423	24,288,566	1,714,159	6,667,910	6,946	6,660,964	852,304
47	W incentive 2019	32,363,872	33,712	32,330,160	4,136,806	24,621,989	333,423	24,288,566	1,714,159	6,667,910	6,946	6,660,964	852,304
48	W / O incentive 2020	32,330,160	809,097	31,521,063	4,136,806	24,621,989	333,423	24,288,566	1,714,159	6,660,964	166,698	6,494,267	852,304
49	W incentive 2020	32,330,160	809,097	31,521,063	4,136,806	24,621,989	333,423	24,288,566	1,714,159	6,660,964	166,698	6,494,267	852,304
A Proj Rev Req w/o Incentive PCY*						2,008,877				-			
B Proj Rev Req w/ Incentive PCY*						2,008,877				-			
C Actual Rev Req w/o Incentive PCY*						4,136,806				1,714,159			
D Actual Rev Req w/ Incentive PCY*						4,136,806				1,714,159			
E TUA w/o Int w/o Incentive PCY (C-A)						2,127,929				1,714,159			
F TUA w/o Int w/ Incentive PCY (B-D)						2,127,929				1,714,159			
G Future Value Factor (1+I) ²⁴ mo (ATT6)						1.00000				1.00000			
H True-Up Adjustment w/o Incentive (E*G)						2,127,929				1,714,159			
I True-Up Adjustment w/ Incentive (F*G)						2,127,929				1,714,159			
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive													
W incentive													

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

		Project CO-1				Project CO-2				If Yes for Schedule 12 Include in this Total.	If No for Schedule 12 include in this Sum.	Annual Revenue Requirement including Incentive if Applicable	Annual Revenue Requirement excluding Incentive
		Yes	B2960.2	Yes	B2960.2								
10	Schedule 12 (Yes or No)	40	Replace fixed Series capacitors on 500kV Line #547 at Lexington and on the 500kV Line #548 at Valley	40	Replace fixed Series capacitors on 500kV Line #547 at Lexington and on the 500kV Line #548 at Valley								
11	Life	10.42333%		10.42333%									
13	FCR W/O Incentive Line 3	0		0									
14	Incentive Factor (Basis Points / 100)	10.42333%		10.42333%									
15	FCR W Incentive L. 13 +(L. 14*L. 5)	16,999,788		17,212,417									
16	Investment	424,995		430,310									
17	Annual Depreciation Exp	4		6									
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Total	Sum	Sum	
20	W / O Incentive 2006												
21	W Incentive 2006												
22	W / O Incentive 2007												
23	W Incentive 2007												
24	W / O Incentive 2008												
25	W Incentive 2008												
26	W / O Incentive 2009												
27	W Incentive 2009												
28	W / O Incentive 2010												
29	W Incentive 2010												
30	W / O Incentive 2011												
31	W Incentive 2011												
32	W / O Incentive 2012												
33	W Incentive 2012												
34	W / O Incentive 2013												
35	W Incentive 2013												
36	W / O Incentive 2014												
37	W Incentive 2014												
38	W / O Incentive 2015												
39	W Incentive 2015												
40	W / O Incentive 2016												
41	W Incentive 2016												
42	W / O Incentive 2017												
43	W Incentive 2017												
44	W / O Incentive 2018												
45	W Incentive 2018												
46	W / O Incentive 2019												
47	W Incentive 2019												
48	W / O Incentive 2020	16,999,788	301,038	16,698,750	1,545,051	17,212,417	233,085	16,979,332	1,198,312	292,153,117	-	-	
49	W Incentive 2020	16,999,788	301,038	16,698,750	1,545,051	17,212,417	233,085	16,979,332	1,198,312	295,515,986	39,004,732	36,916,695	
A Proj Rev Req w/o Incentive PCY*						1,372,879				1,294,808			
B Proj Rev Req w/ Incentive PCY*						1,372,879				1,294,808			
C Actual Rev Req w/o Incentive PCY*						1,545,051				1,198,312			
D Actual Rev Req w/ Incentive PCY*						1,545,051				1,198,312			
E TUA w/o Int w/o Incentive PCY (C-A)						172,172				(96,496)			
F TUA w/o Int w/ Incentive PCY (B-D)						172,172				(96,496)			
G Future Value Factor (1+I) ⁿ 24 mo (ATT6)						1.00000				1.00000			
H True-Up Adjustment w/o Incentive (E*G)						172,172				(96,496)			
I True-Up Adjustment w/ Incentive (F*G)						172,172				(96,496)			
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O Incentive W Incentive													

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 8 - Securitization Workpaper
(000's)

Line #			
	Long Term Interest		
105	Less LTD Interest on Securitization Bonds		0
	Capitalization		
115	Less LTD on Securitization Bonds		0

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 9 - Depreciation Rates¹

Depreciation Rates Applicable Through March 31, 2013

<u>Plant Type</u>	<u>Applied Depreciation Rate</u>
Transmission Plant	
Land	
Land Rights	1.36%
Structures and Improvements	1.41%
Station and Equipment	2.02%
Towers and Fixtures	2.36%
Poles and Fixtures	1.89%
Overhead conductors and Devices	1.90%
Underground Conduit	1.74%
Underground Conductors and Devices	2.50%
Roads and Trails	1.17%
General Plant	
Land Rights	1.70%
Structures and Improvements - Major	1.82%
Structures and Improvements - Other	2.26%
Communication Equipment	3.20%
Communication Equipment - Clearing	6.22%
Communication Equipment - Massed	6.22%
Communication Equipment - 25 Years	3.72%
Office Furniture and Equipment - EDP Hardware	27.38%
Office Furniture and Equipment - EDP Fixed Location	12.21%
Office Furniture and Equipment	1.64%
Laboratory Equipment	4.23%
Miscellaneous Equipment	2.53%
Stores Equipment	5.08%
Power Operated Equipment	8.16%
Tools, Shop and Garage Equipment	4.76%
Electric Vehicle Recharge Equipment	13.23%

¹Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 9 - Depreciation Rates (Continued)¹

Depreciation Rates Applicable On April 1, 2013 And Through December 31, 2016

<u>Plant Type</u>	<u>Applied Depreciation Rate</u>
Transmission Plant	
Land	
Land Rights	1.17%
Structures and Improvements	1.53%
Station Equipment	2.89%
Station Equipment - Power Supply Computer Equipment	10.46%
Towers and Fixtures	2.08%
Poles and Fixtures	2.11%
Overhead conductors and Devices	1.92%
Underground Conduit	1.65%
Underground Conductors and Devices	1.92%
Roads and Trails	1.06%
General Plant	
Land	
Land Rights	1.71%
Structures and Improvements - Major	1.95%
Structures and Improvements - Other	2.82%
Office Furniture and Equipment	2.68%
Office Furniture and Equipment - EDP Hardware	15.26%
Office Furniture and Equipment - EDP Fixed Location	7.26%
Transportation Equipment	3.90%
Stores Equipment	2.52%
Tools, Shop and Garage Equipment	4.32%
Laboratory Equipment	3.69%
Power Operated Equipment	4.75%
Communication Equipment	3.14%
Communication Equipment - Massed	5.97%
Communication Equipment - 25 Years	2.48%
Miscellaneous Equipment	6.67%

¹Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 9 - Depreciation Rates (Continued)¹

Depreciation Rates Applicable On And After January 1, 2017

<u>Plant Type</u>	<u>Applied Depreciation Rate</u>
Transmission Plant	
Land	
Land Rights	1.31%
Structures and Improvements	1.59%
Station Equipment	3.05%
Station Equipment - Power Supply Computer Equipment	7.21%
Towers and Fixtures	2.30%
Poles and Fixtures	2.33%
Overhead conductors and Devices	2.18%
Underground Conduit	2.10%
Underground Conductors and Devices	2.03%
Roads and Trails	1.06%
General Plant	
Land	
Land Rights	1.49%
Structures and Improvements-Major	2.38%
Structures and Improvements-Other	2.24%
Office Furniture and Equipment - 2012 and Prior	8.97%
Office Furniture and Equipment - 2013 and Subsequent	6.67%
Office Furniture and Equipment-EDP Hardware - 2012 and Prior	65.49%
Office Furniture and Equipment-EDP Hardware - 2013 and Subsequent	20.00%
Office Furniture and Equipment-EDP Fixed Location - 2012 and Prior	10.83%
Office Furniture and Equipment-EDP Fixed Location - 2013 and Subsequent	20.00%
Transportation Equipment	5.75%
Stores Equipment - 2012 and Prior	4.25%
Stores Equipment - 2013 and Subsequent	4.00%
Tools, Shop, and Garage Equipment - 2012 and Prior	3.70%
Tools, Shop, and Garage Equipment - 2013 and Subsequent	4.00%
Tools, Shop, and Garage Equipment-Electric Vehicles	0.00%
Laboratory Equipment - 2012 and Prior	4.12%
Laboratory Equipment - 2013 and Subsequent	4.00%
Power Operated Equipment	6.49%
Communication Equipment - 2012 and Prior	3.70%
Communication Equipment - 2013 and Subsequent	4.00%
Communication Equipment-Clearing	0.00%
Communication Equipment-Massed - 2012 and Prior	8.61%
Communication Equipment-Massed - 2013 and Subsequent	6.67%
Communication Equipment-25 Years - 2012 and Prior	2.66%
Communication Equipment-25 Years - 2013 and Subsequent	4.00%
Miscellaneous Equipment - 2012 and Prior	7.15%
Miscellaneous Equipment - 2013 and Subsequent	6.67%

¹Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

Attachment 10

Incremental Undergrounding Costs of the Garrisonville, Pleasant View, and NIVO Underground Projects

Section 1 -- Purpose

This Attachment 10 determines the appropriate amount of undergrounding costs to be allocated to each Network Customer for their Virginia loads in the Dominion Zone in accordance with the March 20, 2014 order of the Federal Energy Regulatory Commission in Docket No. EL10-49-005 and in compliance with the Federal Energy Regulatory Commission's October 19, 2017 Order on Initial Decision issued in Opinion No. 555. To provide compensation for these costs, each Network Customer with Virginia loads in the Dominion Zone shall pay a monthly Demand Charge, which shall be known as the "UG Transmission Charge" as determined herein.

Section 2 -- Underground ("UG") Transmission Project Descriptions

The projects are generally described below. The projects may be modified resulting in changes to their costs.

Garrisonville	The Aquia Harbor Terminal Station, the Garrisonville Substation excluding the distribution assets and the 230 kV shunt reactor banks in Garrisonville Substation, two underground transmission lines with associated duct systems running from Aquia Harbor Terminal Station to Garrisonville Substation, and modifications to transmission line protection equipment at Fredericksburg and Possum Point substations to interface with equipment at Aquia Harbor Terminal Station.
Pleasant View	An overhead transmission line running from Pleasant View Substation to Dry Mill South Station, facilities in Pleasant View Substation to facilitate connection of such transmission line, Dry Mill South Station, an underground transmission line with associated duct systems running from Dry Mill South Station to Breezy Knoll Station, Breezy Knoll Station, an overhead transmission line running from Breezy Knoll Station to Hamilton Substation, and Hamilton Substation excluding the distribution assets and the 230 kV shunt reactor bank in Hamilton Substation.
NIVO	Two underground transmission lines with associated duct system running from Beaumeade Substation to NIVO Substation, the NIVO Substation excluding distribution assets in NIVO Substation, and the facilities in Beaumeade Substation to facilitate connection of the two new underground transmission lines.

Attachment 10 (Continued)**Section 3 -- Determination of the Total Incremental Undergrounding Costs Revenue Requirement**

The Total Incremental Undergrounding Costs Revenue Requirement shall be determined as set forth in the formula

Instructions:

1. Calculate this formula using data for Year on line 1.
2. On line 1, enter the year.
3. Lines 2a, 2b and 2c are the applicable UG Project Revenue Requirements consistent with the note below from either Attachment 10A if the applicable year is prior to 2015 or from Attachment 10B if the applicable year is after 2014.

Line	Description	Year
1	Enter the Rate Year	2020
(In Dollars)		
	(1) Project Name	(2) Requirement
	(3) Adjustment Factors	(4) Undergrounding
2a	Garrisonville	\$13,315,006
2b	Pleasant View	\$9,134,112
2c	NIVO	\$1,046,248
3	Total Incremental Undergrounding Costs Revenue Requirement	\$14,679,866

NOTE: All column 2 amounts are for the year indicated on line 1 and include true-up adjustments for the calendar year that is two years prior to that year. However in the event that a one-time net refund settlement addresses the charges and credits for a calendar year, the true-up adjustment for that calendar year shall equal zero. The revenue requirements in column (2) and column (4) include depreciation, return on capital investment, income taxes, and accumulated deferred income taxes (ADIT), and property taxes in accordance with Opinion No. 555 Order on Initial Decision in FERC Docket No. EL10-49-005. The Adjustment Factors set forth in column (3) are the ratio of the Estimated Incremental Underground Capital Costs divided by the Total Capital Costs shown on page 8 of Opinion No. 555 Order on Initial Decision in FERC Docket No. EL10-49-005 and shall not be changed except pursuant to a filing under the appropriate of Section 205 or 206.

Attachment 10 (Continued)**Section 4 --Annual UG Transmission Rate**

The Annual UG Transmission Rate shall be calculated as follows:

Instructions:

1. On line 6, enter the portion of the amount on line 5 attributable to load located in Virginia as determined by PJM state estimator load bus data at the time of annual peak of the Dominion Zone.

Line	Description	Amounts
4	Total Incremental Undergrounding Costs Revenue Requirement (from Line 3) (dollars per year)	\$14,679,866
5	Dominion Zone NSPL 1 CP Peak from Appendix A, line 169 (in Megawatts)	19,930.5
6	Virginia Portion of the Dominion Zone NSPL (Analysis of PJM load bus data) (in Megawatts)	18,958.9
7	Annual UG Transmission Rate (dollars per MW-year) (line 4 ÷ line 6)	\$774.30

Attachment 10 (Continued)**Section 5 -- Billing**

The UG Transmission Charge shall be billed in accordance with the PJM billing procedure applied to billing the monthly Demand Charge for Zone Network Loads in Section 34.1 of the PJM Tariff, but for purposes of this calculation, the Zone Network Loads (including losses) at the time of the annual peak of the Zone in which the load is located shall include only Virginia loads in the Dominion Zone. If necessary, PJM state estimator load bus MWs at the time of the annual peak of the Dominion Zone shall be used to separate Virginia loads from other loads in the Dominion Zone. VEPCO shall provide to PJM the contribution of each Network Customer's Virginia Portion of the Dominion Zone NSPL. Also, for the purpose of calculating the UG Transmission Charge in accordance with this attachment, the Annual UG Transmission Rate calculated on line 7 above shall be used instead of the rate for Network Integration Transmission Service ("RTZ").

Section 6 -- Revenue Crediting

- A. For calculating the Annual Transmission Revenue Requirement and rate for Network Integration Transmission Service used for billing, the Total UG Project Adjusted Revenue Requirement amount, shown on line 4 of Section 4, shall be included in line 9 of Attachment 3, provided that the Annual Transmission Revenue Requirement is not one of the Annual Transmission Revenue Requirements used to determine refunds to each Network Customer as part of a net refund or charge settlement process that is in addition to the normal formula rate cycle billing process.
- B. For calculating the annual true-up, the UG Transmission Charge revenues received by the Company shall be included in line 9 of Attachment 3, provided that the UG Transmission Charge revenues for the applicable year are not distributed to each Network Customer as part of a net refund or charge settlement process that is in addition to the normal formula rate cycle billing process.

Virginia Electric and Power Company
Attachment 10A - UG Project Revenue Requirement for 2010 - 2014 Calendar Years
Year =

Inst. 1 For each month enter the amount included in Electric Plant in Service attributable to the UG Project for the applicable month.
 Inst. 2 For each month enter the amount included in the Accumulated Provision for Depreciation of Electric Plant in Service attributable to the UG Project for the applicable month, and for each year enter the applicable depreciation expense.
 Inst. 3 For each year enter the amount of Accumulated Deferred Income Tax ("ADIT") attributable to the UG Project for December 31 of each year.
 Inst. 4 For each year enter the amount of Property Tax attributable to the UG Project.

Pleasant View UG Project Revenue Requirement				Previous Year Current Year 													
Line #s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
1	Electric Plant in Service	Note 1	Inst. 1													-	
2	Accumulated Depreciation	Note 1	Inst. 2													-	
3	Accumulated Deferred Income Taxes	Note 2	Inst. 3													-	
4	Applicable Rate Base		Line (1 + 2 + 3)													-	
5	Return	Note 3	Line 4 * (Appendix A Line 129 + Incentive)													-	
6	Income Taxes associated with Equity Return	Note 3	Line 5 * Appendix A Line 137 * (1-(126 / (129 + Incentive)))													-	
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)													-	
8	Total Income Tax Provision		Line (6 + 7)													-	
9	Depreciation-Transmission		Inst. 2													-	
10	Property Tax		Inst. 4													-	
11	UG Project Revenue Requirement		Line (5 + 8 + 9 + 10)													-	
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 4														-	
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 4														-	
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)													0	
15	Future Value Factor (1+i) ²⁴ months		Attachment 6													1.00000	
16	True-Up Adjustment		Line (14 * 15)													-	
17	UG Project Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)													-	
Note 1	The value in the amount column is calculated using 13 month average balance.																
Note 2	The value in the amount column is calculated using average of beginning and end of year balances.																
Note 3	Per FERC order in Docket No. ER08-1207-002, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission. The Incentive for Pleasant View = 125 basis points Authorized Incentive Adder times the Common Equity % from Appendix A Line 122 = 0.0066																
Note 4	These amounts do not include any True-Up Adjustments.																

Garrisonville UG Project Revenue Requirement				Previous Year Current Year 													
Line #s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
1	Electric Plant in Service	Note 1	Inst. 1													-	
2	Accumulated Depreciation	Note 1	Inst. 2													-	
3	Accumulated Deferred Income Taxes	Note 2	Inst. 3													-	
4	Applicable Rate Base		Line (1 + 2 + 3)													-	
5	Return	Note 3	Line 4 * (Appendix A Line 129 + Incentive)													-	
6	Income Taxes associated with Equity Return	Note 3	Line 5 * Appendix A Line 137 * (1-(126 / (129 + Incentive)))													-	
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)													-	
8	Total Income Tax Provision		Line (6 + 7)													-	
9	Depreciation-Transmission		Inst. 2													-	
10	Property Tax		Inst. 4													-	
11	UG Project Revenue Requirement		Line (5 + 8 + 9 + 10)													-	
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 4														-	
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 4														-	
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)													0	
15	Future Value Factor (1+i) ²⁴ months		Attachment 6													1.00000	
16	True-Up Adjustment		Line (14 * 15)													-	
17	UG Project Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)													-	
Note 1	The value in the amount column is calculated using 13 month average balance.																
Note 2	The value in the amount column is calculated using average of beginning and end of year balances.																
Note 3	Per FERC order in Docket No. ER08-1207-002, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission. The Incentive for Garrisonville = 125 basis points Authorized Incentive Adder times the Common Equity % from Appendix A Line 122 = 0.0066																
Note 4	These amounts do not include any True-Up Adjustments.																

Virginia Electric and Power Company
 Attachment 10A - UG Project Revenue Requirement for 2010 - 2014 Calendar Years
 Year =

NIVO UG Project Revenue Requirement				Previous Year	Current Year												Amount
Line #s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
1	Electric Plant in Service	Note 1	Inst. 1														-
2	Accumulated Depreciation	Note 1	Inst. 2														-
3	Accumulated Deferred Income Taxes	Note 2	Inst. 3														-
4	Applicable Rate Base		Line 1 + 2 + 3														-
5	Return		Line 4 * (Appendix A Line 129)														-
6	Income Taxes associated with Equity Return		Line 5 * Appendix A Line 137 * (1-(126 / 129))														-
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)														-
8	Total Income Tax Provision		Line (6 + 7)														-
9	Depreciation-Transmission		Inst. 2														-
10	Property Tax		Inst. 4														-
11	UG Project Revenue Requirement		Line (5 + 8 + 9 + 10)														-
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 3															-
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 3															-
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)														0
15	Future Value Factor (1+) ⁿ /24 months		Attachment 6														1.00000
16	True-Up Adjustment		Line (14 * 15)														-
17	UG Project Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)														-

Note 1 The value in the amount column is calculated using 13 month average balance.
 Note 2 The value in the amount column is calculated using average of beginning and end of year balances.
 Note 3 These amounts do not include any True-Up Adjustments.

Virginia Electric and Power Company
 Attachment 10B - UG Project Revenue Requirement for Calendar Years after 2014
 Year = 2020

Inst. 1 For each month enter the amount included in the Accumulated Provision for Depreciation of Electric Plant in Service attributable to the UG Project for the applicable month, and for each year enter the applicable depreciation expense.
 Inst. 2 For each year enter the amount of Accumulated Deferred Income Tax ("ADIT") attributable to the UG Project for December 31 of each year.
 Inst. 3 For each year enter the amount of Property Tax attributable to the UG Project.

Pleasant View UG Project Revenue Requirement				Previous Year	Current Year												
Line #s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
1	Electric Plant in Service	Note 1		86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713
2	Accumulated Depreciation	Note 1	4	(16,303,241)	(16,459,532)	(16,615,823)	(16,772,114)	(16,928,405)	(17,084,696)	(17,240,987)	(17,397,278)	(17,553,569)	(17,709,860)	(17,866,151)	(18,022,442)	(18,178,733)	(17,240,987)
3	Accumulated Deferred Income Taxes	Note 2		(3,553,991)													(3,553,991)
4	Applicable Rate Base																65,236,735
5	Return	Note 3															5,641,587
6	Income Taxes associated with Equity Return	Note 3															1,503,822
7	Transmission Related Income Tax Adjustments																(51,289)
8	Total Income Tax Provision																1,452,533
9	Depreciation-Transmission																1,875,491
10	Property Tax																164,500
11	UG Project Revenue Requirement																9,134,112
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 4															-
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 4															-
14	True-Up Adjustment Before Interest for Previous Calendar Year																-
15	Future Value Factor (1+i) ²⁴ months																1.00000
16	True-Up Adjustment																-
17	UG Project Revenue Requirement including True-up Adjustment, if applicable																9,134,112

Note 1 The value in the amount column is calculated using 13 month average balance.
 Note 2 The value in the amount column is calculated using average of beginning and end of year balances.
 Note 3 Per FERC order in Docket No. ER08-1207-002, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission. The Incentive for Pleasant View = 125 basis points Authorized Incentive Adder times the Common Equity % from Appendix A Line 122 = 0.0066
 Note 4 These amounts do not include any True-Up Adjustments.

Garrisonville UG Project Revenue Requirement				Previous Year	Current Year												
Line #s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
1	Electric Plant in Service	Note 1		136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173
2	Accumulated Depreciation	Note 1		(35,147,296)	(35,495,296)	(35,843,296)	(36,191,297)	(36,539,297)	(36,887,298)	(37,235,298)	(37,583,298)	(37,931,299)	(38,279,299)	(38,627,299)	(38,975,300)	(39,323,300)	(37,235,298)
3	Accumulated Deferred Income Taxes	Note 2		(24,307,711)													(24,307,711)
4	Applicable Rate Base																75,375,164
5	Return	Note 3															6,518,345
6	Income Taxes associated with Equity Return	Note 3															1,737,531
7	Transmission Related Income Tax Adjustments																(59,260)
8	Total Income Tax Provision																1,678,271
9	Depreciation-Transmission																4,176,004
10	Property Tax																942,386
11	UG Project Revenue Requirement																13,315,006
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 4															-
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 4															-
14	True-Up Adjustment Before Interest for Previous Calendar Year																-
15	Future Value Factor (1+i) ²⁴ months																1.00000
16	True-Up Adjustment																-
17	UG Project Revenue Requirement including True-up Adjustment, if applicable																13,315,006

Note 1 The value in the amount column is calculated using 13 month average balance.
 Note 2 The value in the amount column is calculated using average of beginning and end of year balances.
 Note 3 Per FERC order in Docket No. ER08-1207-002, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission. The Incentive for Garrisonville = 125 basis points Authorized Incentive Adder times the Common Equity % from Appendix A Line 122 = 0.0066
 Note 4 These amounts do not include any True-Up Adjustments.

Virginia Electric and Power Company

Attachment 10B - UG Project Revenue Requirement for Calendar Years after 2014

Year = 2020

NIVO UG Project Revenue Requirement			Previous Year	Current Year												Amount	
Line #s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
1	Electric Plant in Service	Note 1		10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838
2	Accumulated Depreciation	Note 1	Inst. 1	(2,371,982)	(2,397,688)	(2,423,394)	(2,449,100)	(2,474,806)	(2,500,512)	(2,526,218)	(2,551,924)	(2,577,630)	(2,603,336)	(2,629,042)	(2,654,748)	(2,680,454)	(2,526,218)
3	Accumulated Deferred Income Taxes	Note 1	Inst. 2	(387,872)												(387,872)	(387,872)
4	Applicable Rate Base	Note 2	Line (1 + 2 + 3)														7,199,748
5	Return		Line 4 * (Appendix A Line 129)														575,026
6	Income Taxes associated with Equity Return		Line 5 * Appendix A Line 137 * (1-(126 / 129))														149,567
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)														(5,101)
8	Total Income Tax Provision		Line (6 + 7)														144,466
9	Depreciation-Transmission		Inst. 1														308,472
10	Property Tax		Inst. 3														18,284
11	UG Project Revenue Requirement		Line (5 + 8 + 9 + 10)														1,046,248
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 3															-
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 3															-
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)														-
15	Future Value Factor (1+) ⁿ /24 months		Attachment 6														1.00000
16	True-Up Adjustment		Line (14 * 15)														-
17	UG Project Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)														1,046,248

Note 1 The value in the amount column is calculated using 13 month average balance.
 Note 2 The value in the amount column is calculated using average of beginning and end of year balances.
 Note 3 These amounts do not include any True-Up Adjustments.

Attachment 11

Capital Investment Recovery of Previous Jointly-Owned Assets

Section 1 -- Purpose

This Attachment 11 determines the appropriate amount of revenue requirement to be assigned to Allegheny Generating Company, Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company (collectively form "Allegheny Power ") to recover the return, income taxes and depreciation and property taxes attributed to the assets acquired by VEPCO in accordance with Schedule 1 and Exhibit C of the Purchase Sale Agreement dated December 11, 2017 by and between Allegheny Generating Company and Virginia Electric and Power Company. These assets are described in Section 2 and collectively are referred to as the "Previous Jointly-Owned Assets".

Section 2 -- Previous Jointly-Owned Assets Descriptions

The Previous Jointly-Owned Assets are generally described below. Each facility may be modified and its costs shall reflect future retirements and additions. To the extent any segment or part of the facility is not eligible for inclusion in Attachment 7, a capital investment revenue requirement shall be determined for that segment or part as determined by this Attachment 11 and Attachment 11A.

a. Bath Assets

- | | | |
|-------|--|--|
| a.i | 500 kV Bath-Lexington
Transmission Line | Previous undivided ownership interest of Allegheny Generating Company in the following assets related to the Bath County hydroelectric facility in Virginia: the Air Entrance Bushings, associated air bus leads that connect from the generator step up transformers to the Air Entrance Bushings on the Gas Insulated Switchgear (GIS) including associated lightning arresters and Coupling Capacitor Potential Devices (CCPDs), the GIS, the 500kV Bath-Lexington transmission line, the 500kV Bath-Valley transmission line and associated protective relaying, control and communications. |
| a.ii | 500 kV Bath-Valley
Transmission Line | |
| a.iii | Bath Substation
Transmission Assets | |

Section 3 -- Determination of the Total Previous Jointly-Owned Assets Capital Investment Revenue Requirement

The Total Previous Jointly-Owned Assets Capital Investment Revenue Requirement shall be determined as set forth in the formula below.

Instructions:

- Calculate this formula using data for Year on line 1.
- On line 1, enter the year.
- Line 2 is the applicable Previous Jointly-Owned Asset's Capital Investment Revenue Requirement consistent with the note below from Attachment 11A.

Line	Description	Year		
1	Enter the Rate Year	2020		
	(In Dollars)			
	(1)	(2)		
	(3)	(4)		
	Previous Jointly-Owned Assets Name	Capital Investment Revenue Requirement	Adjustment Factors	Total
2.a.i	500 kV Bath-Lexington Transmission Line	\$1,569,517	40.00%	\$627,807
2.a.ii	500 kV Bath-Valley Transmission Line	\$2,438,916	40.00%	\$975,567
2.a.iii	Bath Substation Transmission Assets	\$4,526,547	40.00%	\$1,810,619
3	Total Previous Jointly-Owned Assets' Capital Investment Revenue Requirement			\$3,413,992

NOTE: All column 2 amounts are for the year indicated on line 1 and include true-up adjustments for the calendar year that is two years prior to that year. The revenue requirements in column (2) and column (4) include depreciation, return on capital investment, income taxes, and property taxes.

Attachment 11 (Continued)

Section 4 --Previous Jointly-Owned Assets Monthly Charge

Line	Description	Amounts
4	Total Previous Jointly-Owned Assets' Capital Investment Revenue Requirement (from Line 3) (dollars per year)	\$3,413,992
5	Previous Jointly-Owned Assets' Capital Monthly Charge (dollars per month) (line 4 ÷ 12 months)	\$284,499

Section 5 -- Billing

PJM shall bill the Previous Jointly-Owned Assets' Monthly Charge to the TO Account specified by Allegheny Power in the Allegheny (APS) Transmission Zone.

Section 6 -- Revenue Crediting

A. For calculating the Annual Transmission Revenue Requirement and rate for Network Integration Transmission Service used for billing, the Total Previous Jointly-Owned Assets' Capital Investment Revenue Requirement amount, shown on line 4 of Section 4, shall be included in line 9 of Attachment 3.

Virginia Electric and Power Company

Attachment 11A - Previous Jointly-Owned Assets' Capital Investment Revenue Requirement
Year = 2020

Inst. 1 For each month enter the amount included in Electric Plant in Service attributable to the Previous Jointly-Owned Assets for the applicable month.
 Inst. 2 For each month enter the amount included in the Accumulated Provision for Depreciation of Electric Plant in Service attributable to the Previous Jointly-Owned Assets for the applicable month, and for each year enter the applicable depreciation expense.
 Inst. 3 For each year enter the amount of Accumulated Deferred Income Tax (ADIT) attributable to the Previous Jointly-Owned Assets for December 31 of each year.
 Inst. 4 For each year enter the amount of Property Tax attributable to the Previous Jointly-Owned Assets.

a.i. Previous Jointly-Owned Assets (500 kV Bath-Lexington transmission line) Capital Investment Revenue Requirement				Current Year													
Line #	Descriptions	Notes	Page #s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
1	Electric Plant in Service	Note 1	Inst. 1	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364
2	Accumulated Depreciation	Note 1	Inst. 2	(13,913,300)	(13,956,482)	(13,999,664)	(14,042,846)	(14,086,028)	(14,129,210)	(14,172,393)	(14,215,575)	(14,258,757)	(14,301,939)	(14,345,121)	(14,388,303)	(14,431,485)	(14,172,393)
3	Accumulated Deferred Income Taxes		Inst. 3														(178,333)
4	Applicable Rate Base		Line (1 + 2 + 3)														9,496,639
5	Return		Line 4 * (Appendix A Line 129)														758,473
6	Income Taxes associated with Equity Return		Line 5 * Appendix A Line 135 * (1-(126 / 129))														197,282
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)														(6,728)
8	Total Income Tax Provision		Line (6 + 7)														190,554
9	Depreciation-Transmission		Inst. 2														518,185
10	Property Tax		Inst. 4														102,305
11	Previous Jointly-Owned Assets' Capital Investment Revenue Requirement		Line (5 + 8 + 9 + 10)														1,569,517
12	Projected Assets' Capital Investment Revenue Requirement for Previous Calendar Year	Note 2															-
13	Actual Assets' Capital Investment Revenue Requirement for Previous Calendar Year	Note 2															-
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)														-
15	Future Value Factor (1+)^24 months		Attachment 6														1.00000
16	True-Up Adjustment		Line (14 * 15)														-
17	Previous Jointly-Owned Assets' Capital Investment Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)														1,569,517

a.ii. Previous Jointly-Owned Assets (500 kV Bath-Valley transmission line) Capital Investment Revenue Requirement				Current Year													
Line #	Descriptions	Notes	Page #s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
1	Electric Plant in Service	Note 1	Inst. 1	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738
2	Accumulated Depreciation	Note 1	Inst. 2	(20,993,622)	(21,059,104)	(21,124,587)	(21,190,069)	(21,255,552)	(21,321,034)	(21,386,517)	(21,451,999)	(21,517,482)	(21,582,964)	(21,648,447)	(21,713,929)	(21,779,412)	(21,386,517)
3	Accumulated Deferred Income Taxes		Inst. 3														(285,853)
4	Applicable Rate Base		Line (1 + 2 + 3)														14,969,368
5	Return		Line 4 * (Appendix A Line 129)														1,195,567
6	Income Taxes associated with Equity Return		Line 5 * Appendix A Line 135 * (1-(126 / 129))														310,973
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)														(10,606)
8	Total Income Tax Provision		Line (6 + 7)														300,367
9	Depreciation-Transmission		Inst. 2														785,790
10	Property Tax		Inst. 4														157,193
11	Previous Jointly-Owned Assets' Capital Investment Revenue Requirement		Line (5 + 8 + 9 + 10)														2,438,916
12	Projected Assets' Capital Investment Revenue Requirement for Previous Calendar Year	Note 2															-
13	Actual Assets' Capital Investment Revenue Requirement for Previous Calendar Year	Note 2															-
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)														-
15	Future Value Factor (1+)^24 months		Attachment 6														1.00000
16	True-Up Adjustment		Line (14 * 15)														-
17	Previous Jointly-Owned Assets' Capital Investment Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)														2,438,916

a.iii. Previous Jointly-Owned Assets (Bath Substation Transmission Assets) Capital Investment Revenue Requirement				Current Year													
Line #	Descriptions	Notes	Page #s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount
1	Electric Plant in Service	Note 1	Inst. 1	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050
2	Accumulated Depreciation	Note 1	Inst. 2	(14,991,393)	(15,103,539)	(15,215,685)	(15,327,830)	(15,439,976)	(15,552,122)	(15,664,268)	(15,776,414)	(15,888,560)	(16,000,706)	(16,112,852)	(16,224,998)	(16,337,144)	(15,664,268)
3	Accumulated Deferred Income Taxes		Inst. 3														(597,991)
4	Applicable Rate Base		Line (1 + 2 + 3)														29,631,791
5	Return		Line 4 * (Appendix A Line 129)														2,395,619
6	Income Taxes associated with Equity Return		Line 5 * Appendix A Line 135 * (1-(126 / 129))														515,569
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)														(20,994)
8	Total Income Tax Provision		Line (6 + 7)														594,574
9	Depreciation-Transmission		Inst. 2														1,345,751
10	Property Tax		Inst. 4														219,603
11	Previous Jointly-Owned Assets' Capital Investment Revenue Requirement		Line (5 + 8 + 9 + 10)														4,526,547
12	Projected Assets' Capital Investment Revenue Requirement for Previous Calendar Year	Note 2															-
13	Actual Assets' Capital Investment Revenue Requirement for Previous Calendar Year	Note 2															-
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)														-
15	Future Value Factor (1+)^24 months		Attachment 6														1.00000
16	True-Up Adjustment		Line (14 * 15)														-
17	Previous Jointly-Owned Assets' Capital Investment Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)														4,526,547

Note 1 The value in the amount column is calculated using 13 month average balance.
 Note 2 These amounts do not include any True-Up Adjustments.

Attachment C
**2021 True-Up (and related workpapers) in accordance with
the Order No. 864-related FERC directives**

Virginia Electric and Power Company
ATTACHMENT H-16A

FERC Form 1 Page # or

2021

Formula Rate -- Appendix A
Shaded cells are input cells

Notes

Instruction (Note H)

(000's)

Allocators

Wages & Salary Allocation Factor				
1	Transmission Wages Expense		p354.21b/ Attachment 5	\$ 53,651
2	Less Generator Step-ups		Attachment 5	28
3	Net Transmission Wage Expenses		(Line 1 - 2)	53,623
4	Total Wages Expense		p354.28b/Attachment 5	637,661
5	Less A&G Wages Expense		p354.27b/Attachment 5	105,761
6	Total		(Line 4 - 5)	\$ 531,900
7	Wages & Salary Allocator	(Note B)	(Line 3 / 6)	10.0814%
Plant Allocation Factors				
8	Electric Plant In Service	(Notes A & Q)	p207.104.g/Attachment 5	\$ 47,139,994
9	Common Plant In Service - Electric		(Line 26)	0
10	Total Plant In Service		(Sum Lines 8 & 9)	47,139,994
11	Accumulated Depreciation (Total Electric Plant)	(Notes A & Q)	(Line 15 - 14 - 13 - 12)	17,895,768
12	Accumulated Intangible Amortization	(Notes A & Q)	p200.21c/Attachment 5	156,974
13	Accumulated Common Amortization - Electric	(Notes A & Q)	p356/Attachment 5	0
14	Accumulated Common Plant Depreciation - Electric	(Notes A & Q)	p356/Attachment 5	0
15	Total Accumulated Depreciation		p219.29c/Attachment 5	18,052,743
16	Net Plant		(Line 10 - 15)	29,087,252
17	Transmission Gross Plant		(Line 31 - 30)	10,846,554
18	Gross Plant Allocator	(Note B)	(Line 17 / 10)	23.0092%
19	Transmission Net Plant		(Line 44 - 30)	\$ 8,802,856
20	Net Plant Allocator	(Note B)	(Line 19 / 16)	30.2636%
Plant Calculations				
Plant In Service				
21	Transmission Plant In Service	(Notes A & Q)	p207.58.g/Attachment 5	\$ 11,318,365
22	Less: Generator Step-ups	(Notes A & Q)	Attachment 5	424,740
23	Less: Interconnect Facilities Installed After March 15, 2000	(Notes A & Q)	Attachment 5	169,224
24	Total Transmission Plant In Service		(Lines 21 - 22 - 23)	10,724,401
25	General & Intangible	(Notes A & Q)	p205.5.g + p207.99.g/Attachment 5	1,211,680
26	Common Plant (Electric Only)		p356/Attachment 5	0
27	Total General & Common		(Line 25 + 26)	1,211,680
28	Wage & Salary Allocation Factor		(Line 7)	10.0814%
29	General & Common Plant Allocated to Transmission		(Line 27 * 28)	\$ 122,154
30	Plant Held for Future Use (Including Land)	(Notes C & Q)	p214.47.d/Attachment 5	\$ 6,517
31	TOTAL Plant In Service		(Line 24 + 29 + 30)	\$ 10,853,072
Accumulated Depreciation				
32	Transmission Accumulated Depreciation	(Notes A & Q)	p219.25.c/Attachment 5	\$ 2,161,420
33	Less Accumulated Depreciation for Generator Step-ups	(Notes A & Q)	Attachment 5	136,461
34	Less Accumulated Depreciation for Interconnect Facilities Installed After March 15, 2000	(Notes A & Q)	Attachment 5	34,789
35	Total Accumulated Depreciation for Transmission		(Line 32 - 33 - 34)	1,990,171
36	Accumulated General Depreciation	(Notes A & Q)	p219.28.b/Attachment 5	373,977
37	Accumulated Intangible Amortization	(Notes A & Q)	(Line 12)	156,974
38	Accumulated Common Amortization - Electric		(Line 13)	0
39	Common Plant Accumulated Depreciation (Electric Only)		(Line 14)	0
40	Total Accumulated Depreciation		(Sum Lines 36 to 39)	530,952
41	Wage & Salary Allocation Factor		(Line 7)	10.0814%
42	General & Common Allocated to Transmission		(Line 40 * 41)	53,527
43	TOTAL Accumulated Depreciation		(Line 35 + 42)	\$ 2,043,698
44	TOTAL Net Property, Plant & Equipment		(Line 31 - 43)	\$ 8,809,374

Adjustment To Rate Base

Accumulated Deferred Income Taxes				
45	Average Balance	(Note U)	Attachment 1	\$ (1,149,650)
45A	Accumulated Deferred Income Taxes Attributable To Acquisition Adjustments		Attachment 5	\$ (495)
46	Accumulated Deferred Income Taxes Allocated To Transmission		(Line 45 + 45A)	\$ (1,150,145)
Transmission-Related Assets/Unfunded Reserves Rate Base Adjustment				
47	Transmission-Related Assets/Unfunded Reserves	(Notes A & R)	Attachment 5	\$ (11,963)
Unamortized Excess/Deficient Deferred Income Taxes				
47A	Unamortized Exc/Def Deferral		Attachment 5	\$ (532,578)
Prepayments				
48	Prepayments	(Notes A & R)	Attachment 5	\$ 3,526
49	Total Prepayments Allocated to Transmission		(Line 48)	\$ 3,526
Materials and Supplies				
50	Undistributed Stores Exp	(Notes A & R)	Attachment 5	\$ -
51	Wage & Salary Allocation Factor		(Line 7)	10.0814%
52	Total Transmission Allocated Materials and Supplies		(Line 50 * 51)	0
53	Transmission Materials & Supplies	(Note A)	Attachment 5	24,429
54	Total Materials & Supplies Allocated to Transmission		(Line 52 + 53)	\$ 24,429
Cash Working Capital				
55	Transmission Operation & Maintenance Expense		(Line 85)	\$ 137,511
56	1/8th Rule		x 1/8	12.5%
57	Total Cash Working Capital Allocated to Transmission		(Line 55 * 56)	\$ 17,189
Network Credits				
58	Outstanding Network Credits	(Note N)	Attachment 5 / From PJM	0
59	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	Attachment 5 / From PJM	0
60	Net Outstanding Credits		(Line 58 - 59)	0
Electric Plant Acquisition Adjustments Approved by FERC				
60A	Acquisition Adjustments Amount		Attachment 5	\$ 8,804
60B	Accumulated Provision for Amortization of Line 60A Amount		Attachment 5	802
60C	Transmission Plant Unamortized Acquisition Adjustments Amount		(Line 60A - 60B)	\$ 8,002
61 TOTAL Adjustment to Rate Base				\$ (1,641,541)
62 Rate Base				\$ 7,167,833
O&M				
Transmission O&M				
63	Transmission O&M		p321.112.b/Attachment 5	\$ 42,192
64	Less GSU Maintenance		Attachment 5	46
65	Less Account 565 - Transmission by Others		p321.96 b/Attachment 5	(69,548)
66	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565	(Note O)	PJM Data	0
67	Transmission O&M		(Lines 63 - 64 + 65 + 66)	\$ 111,694
Allocated General & Common Expenses				
68	Common Plant O&M	(Note A)	p356	0
69	Total A&G		Attachment 5	315,512
70	Less Property Insurance Account 924		p323.185b	(6,259)
71	Less Regulatory Commission Exp Account 928	(Note E)	p323.189b/Attachment 5	42,756
72	Less General Advertising Exp Account 930.1		p323.911b/Attachment 5	5,089
73	Less EPRI Dues	(Note D)	p352-353/Attachment 5	5,388
74	General & Common Expenses		(Lines 68 + 69) - Sum (70 to 73)	\$ 268,538
75	Wage & Salary Allocation Factor		(Line 7)	10.0814%
76	General & Common Expenses Allocated to Transmission		(Line 74 * 75)	\$ 27,072
Directly Assigned A&G				
77	Regulatory Commission Exp Account 928	(Note G)	p323.189b/Attachment 5	\$ 639
78	General Advertising Exp Account 930.1	(Note K)	p323.191b	0
79	Subtotal - Transmission Related		(Line 77 + 78)	639
80	Property Insurance Account 924		p323.185b	-6,259
81	General Advertising Exp Account 930.1	(Note F)	Attachment 5	0
82	Total		(Line 80 + 81)	-6,259
83	Net Plant Allocation Factor		(Line 20)	30.2636%
84	A&G Directly Assigned to Transmission		(Line 82 * 83)	\$ (1,894)
85 Total Transmission O&M				\$ 137,511

Depreciation & Amortization Expense

Depreciation Expense				
86	Transmission Depreciation Expense	(Notes A and S)	p336.7b&c/Attachment 5	\$ 279,523
87	Less: GSU Depreciation		Attachment 5	12,126
88	Less Interconnect Facilities Depreciation		Attachment 5	4,785
89	Extraordinary Property Loss		Attachment 5	0
90	Total Transmission Depreciation		(Line 86 - 87 - 88 + 89)	262,612
90A	Amortization of Acquisition Adjustments		Attachment 5	205
91	General Depreciation	(Note A)	p336.10b&c&d/Attachment 5	52,820
92	Intangible Amortization	(Note A)	p336.1d&e/Attachment 5	30,366
93	Total		(Line 91 + 92)	83,186
94	Wage & Salary Allocation Factor		(Line 7)	10.0814%
95	General and Intangible Depreciation Allocated to Transmission		(Line 93 * 94)	8,386
96	Common Depreciation - Electric Only	(Note A)	p336.11.b	0
97	Common Amortization - Electric Only	(Note A)	p356 or p336.11d	0
98	Total		(Line 96 + 97)	0
99	Wage & Salary Allocation Factor		(Line 7)	10.0814%
100	Common Depreciation - Electric Only Allocated to Transmission		(Line 98 * 99)	0

101 Total Transmission Depreciation & Amortization			(Line 90 + 90A + 95 + 100)	\$ 271,203
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Taxes Other than Income

102	Taxes Other than Income		Attachment 2	\$ 71,346
103	Total Taxes Other than Income		(Line 102)	\$ 71,346

Return / Capitalization Calculations

Long Term Interest				
104	Long Term Interest	(Note T)	p117.62c through 67c/Attachment 5	\$ 572,709
105	Less LTD Interest on Securitization Bonds	(Note P)	Attachment 8	0
106	Long Term Interest		(Line 104 - 105)	\$ 572,709
107	Preferred Dividends	(Note T), enter positive	p118.29c	\$ -
Common Stock				
108	Proprietary Capital		p112.16c,d/2	\$ 15,539,867
109	Less Preferred Stock	(Note T), enter negative	(Line 117)	0
110	Less Account 219 - Accumulated Other Comprehensive Income	(Note T), enter negative	p112.15c,d/2	\$ 46,828
111	Common Stock		(Sum Lines 108 to 110)	\$ 15,586,695
Capitalization				
112	Long Term Debt		p112.24c,d/2	\$ 14,011,571
113	Less Loss on Reacquired Debt	(Note T), enter negative	p111.81c,d/2	\$ (278)
114	Plus Gain on Reacquired Debt	(Note T), enter positive	p113.61c,d/2	\$ 2,915
115	Less LTD on Securitization Bonds	(Note P)	(Note T), enter negative Attachment 8	0
116	Total Long Term Debt		(Sum Lines 112 to 115)	14,014,208
117	Preferred Stock	(Note T), enter positive	p112.3c,d/2	0
118	Common Stock		(Line 111)	15,586,695
119	Total Capitalization		(Sum Lines 116 to 118)	\$ 29,600,903
120	Debt %	Total Long Term Debt	(Line 116 / 119)	47.3%
121	Preferred %	Preferred Stock	(Line 117 / 119)	0.0%
122	Common %	Common Stock	(Line 118 / 119)	52.7%
123	Debt Cost	Total Long Term Debt	(Line 106 / 116)	0.0409
124	Preferred Cost	Preferred Stock	(Line 107 / 117)	0.0000
125	Common Cost	Common Stock	(Note J) Fixed	0.1140
126	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 120 * 123)	0.0193
127	Weighted Cost of Preferred	Preferred Stock	(Line 121 * 124)	0.0000
128	Weighted Cost of Common	Common Stock	(Line 122 * 125)	0.0600
129	Total Return (R)		(Sum Lines 126 to 128)	0.0794
130	Investment Return = Rate Base * Rate of Return		(Line 62 * 129)	568,952

Composite Income Taxes

Income Tax Rates				
131	FIT=Federal Income Tax Rate		Attachment 5	21.00%
132	SIT=State Income Tax Rate or Composite	(Note I)	Attachment 5	5.74%
133	p	(percent of federal income tax deductible for state purposes)	Per State Tax Code	0.00%
134	T	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$		25.53%
135	T / (1-T)			34.29%
Transmission Related Income Tax Adjustments				
136	Amortized Investment Tax Credit (ITC)	(Note I) enter negative	Attachment 1	\$ (128)
136A	Other Income Tax Adjustments		Attachment 5	\$ (1,988)
137	T/(1-T)		(Line 135)	34.29%
138	Transmission Income Taxes - Income Tax Adjustments		((Line 136 + 136A) * (1 + Line 137))	\$ (2,842)
139	Transmission Income Taxes - Equity Return =	$CIT=(T/(1-T) * Investment Return * (1-(WCLTD/R)) =$	[Line 135 * 130 * (1-(126 / 129))]	147,537
140	Total Transmission Income Taxes		(Line 138 + 139)	144,696
REVENUE REQUIREMENT				
Summary				
141	Net Property, Plant & Equipment		(Line 44)	\$ 8,809,374
142	Adjustment to Rate Base		(Line 61)	(1,641,541)
143	Rate Base		(Line 62)	\$ 7,167,833
144	O&M		(Line 85)	137,511
145	Depreciation & Amortization		(Line 101)	271,203
146	Taxes Other than Income		(Line 103)	71,346
147	Investment Return		(Line 130)	568,952
148	Income Taxes		(Line 140)	144,696
149	One-Time Adjustment			\$ -
150	Revenue Requirement		(Sum Lines 144 to 149)	\$ 1,193,707
Acquisition Adjustments Revenue Requirement				
150A	Acquisition Adjustments Return		Line 129 * (60C + 45A)	\$ 596
150B	Acquisition Adjustments Income Taxes		[Line 135 * 150A * (1 - (126 / 129))]	155
150C	Amortization of Acquisition Adjustments		(Line 90A)	205
150D	Acquisition Adjustments Revenue Requirement		(Line 150A + 150B + 150C)	\$ 955
Net Plant Carrying Charge				
151	Revenue Requirement excluding Acquisition Adjustments Revenue Requirement		(Line 150 - 150D)	\$ 1,192,752
152	Net Transmission Plant		(Line 24 - 35)	8,734,230
153	Net Plant Carrying Charge without Acquisition Adjustments		(Line 151 / 152)	13.6561%
154	Net Plant Carrying Charge without Acquisition Adjustments and Depreciation		(Line 151 - 86) / 152	10.4557%
155	Net Plant Carrying Charge without Acquisition Adjustments, Depreciation, Return or Income Taxes		(Line 150 - 86 - 90A - 130 - 140) / 152	2.2936%
Net Plant Carrying Charge Calculation with 100 Basis Point increase in ROE				
156	Gross Revenue Requirement Less Return, Income Taxes, and Amortization of Acquisition Adjustments		(Line 150 - 147 - 148 - 90A)	\$ 479,855
157	Increased Return and Taxes		Attachment 4	763,529
158	Net Revenue Requirement excluding Acquisition Adjustments Rev. Req. with 100 Basis Point increase in ROE		(Line 156 + 157)	1,243,384
159	Net Transmission Plant		(Line 152)	8,734,230
160	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Acquisition Adjustments		(Line 158 / 159)	14.2358%
161	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Acquisition Adjustments and Depreciation		(Line 158 - 86) / 159	11.0354%
162	Revenue Requirement		(Line 150)	\$ 1,193,707
163	True-up Adjustment		Attachment 6	-
164	Plus any increased ROE calculated on Attachment 7 other than PJM Schedule 12 projects.		Attachment 7	2,033
165	Facility Credits under Section 30.9 of the PJM OATT.		Attachment 5	3,212
166	Revenue Credits		Attachment 3	(31,550)
167	Interest on Network Credits		PJM data	0
168	Annual Transmission Revenue Requirement (ATRR)		(Line 162 + 163 + 164 + 165 + 166 + 167)	\$ 1,167,402
Rate for Network Integration Transmission Service				
169	1 CP Peak	(Note L)	PJM Data	20,060.6
170	Rate (\$/MW-Year)		(Line 168 / 169)	58,193.79
171	Rate for Network Integration Transmission Service (\$/MW/Year)		(Line 170)	58,193.79

Notes

- A Electric portion only - VEPCO does not have Common Plant.
- B Excludes amounts for Generator Step-ups and Interconnection Facilities, when appropriate.
- C Includes Transmission portion only.
- D Excludes all EPRI Annual Membership Dues.
- E Includes all regulatory commission expenses.
- F Includes all safety related advertising included in Account 930.1.
- G Includes all regulatory commission expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
- H The Form 1 reference indicates only the end-of-year balance used to derive the amount beside the reference. Each plant balance with a Form 1 reference will include the Form 1 balance in an average of the 13 month balances for the year. Each non-plant balance included in rate base with a Form 1 reference will include Form 1 balances in the calculation of the average of the beginning and end of year balances for the year. See notes Q and R below.
- I The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and $p =$ the percentage of federal income tax deductible for state income taxes. If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by $(1/1-T)$. A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
- J Per FERC order in Docket No. ER08-92, the ROE is 11.4%, which includes a 50 basis point RTO membership adder as authorized by FERC to become effective January 1, 2008. Per FERC order in Docket No. _____, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission.
- K Education and outreach expenses relating to transmission, for example siting or billing.
- L As provided for in Section 34.1 of the PJM OATT.
- M Amount of transmission plant excluded from rates per Attachment 5.
- N Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments (net of accumulated depreciation) toward the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Interest on the Network Credits as booked each year is added to the revenue requirement on Line 167.
- O Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M. If they are booked to Acct 565, they are included on Line 66.
- P Securitization bonds may be included in the capital structure.
- Q Calculated using 13 month average balance. Only beginning and end of year balances are from Form 1.
- R Calculated using average of beginning and end of year balances. Beginning and end of year balances are from Form 1.
- S The depreciation rates are included in Attachment 9.
- T For the initial formula rate calculation, the projected capital structure shall reflect the capital structure from the 2006 FERC Form No. 1 data. For all other formula rate calculations, the projected capital structure and actual capital structure shall reflect the capital structure from the most recent FERC Form No. 1 data available.
- U ADIT amounts included on Line 45A are not to be included on Line 45 or in the underlying attachments in which the Line 45 amount is computed.

END PRINT RANGE ABOVE HASHED LINE -- NO FORMULA COMPONENTS ARE BELOW.

Virginia Electric and Power Company
Attachment 1 - Accumulated Deferred Income Tax (ADIT) Worksheet - December 31 of the Current Year
(In Thousands)

Current Year: **2021**

Wage and Salary Allocator from Line 7 of Appendix A for the Current Year 10.0814%
Gross Plant Allocator from Line 18 of Appendix A for the Current Year 23.0092%

(A) Line	(B)	(C) Account 190	(D) Account 282	(E) Account 283	(F) Total	Transmission		(I) Transmission Total
						(G) Allocation / Assignment Method	(H) Allocation / Assignment %	
ADIT - Liberalized Depreciation (Amounts Including Adjustments)								
1	Liberalized Depreciation - Transmission		\$ (988,779)		(988,779)	Assigned	100.0000%	(988,779)
2	Liberalized Depreciation - General Plant		\$ (32,389)		(32,389)	Wages & Salaries	10.0814%	(3,265)
3	Liberalized Depreciation - Computer Software		\$ (13,859)		(13,859)	Wages & Salaries	10.0814%	(1,397)
4	Total Liberalized Depreciation Amounts including Adjustments (Sum of Lines 1 - 3)	\$ -	\$ (1,035,027)		\$ (1,035,027)			\$ (993,441)
ADIT - Plant Related Other than Liberalized Depreciation								
5	Transmission Plant (net of GSU/GI Proportion)	53	(170,955)	-	(170,901)	Assigned	100.0000%	(170,901)
6	General Plant	3	(11,722)	-	(11,718)	Wages & Salaries	10.0814%	(1,181)
7	Plant - Other	73,037	(125)	(70,078)	2,835	Gross Plant	23.0092%	652
8	Total Plant Related Other than Liberalized Depreciation (Sum of Lines 5 - 7)	\$ 73,094	\$ (182,801)	\$ (70,078)	\$ (179,785)			\$ (171,431)
ADIT - Not Plant Related								
9	Employee Benefits	155,197	-	(95,561)	59,636	Wages & Salaries	10.0814%	6,012
10	Other Operating	19,174	-	(864)	18,310	Wages & Salaries	10.0814%	1,846
11	Total Not Plant Related (Sum of Lines 9 - 10)	\$ 174,371	\$ -	\$ (96,425)	\$ 77,946			\$ 7,858
12	Total ADIT used for Assignment or Allocation to Transmission (Sum of Lines 4, 8 & 11)	\$ 247,465	\$ (1,217,828)	\$ (166,503)	\$ (1,136,866)			\$ (1,157,014)
Reconciliation to FERC Form 1 Accounts:								
13	Liberalized Depreciation not Allocated or Assigned to Transmission		(3,870,548)					
14	Total Amount of Excluded ADIT in Line 4 due to Adjustments		(655,827)					
15	Excluded Amounts (see Explanations below)	3,471,752	1,591,150	(2,290,080)				
16	Total ADIT Not Used for Assignment or Allocation to Transmission (Sum of Lines 13 - 15)	3,471,752	(2,935,226)	(2,290,080)				
17	Total FERC Form 1 Balance (Sum of Lines 12 & 16)	\$ 3,719,217	\$ (4,153,054)	\$ (2,456,583)				

Explanations:

A detailed set of work papers supporting these inputs shall be included with the work papers posted on the PJM website and included in the informational filing with the Commission.
Lines 1-3 inputs are from Attachment 1B if the inputs are for a projected rate calculation or from Attachment 1C if the inputs are for a true-up calculation.
Lines 5-7, 9-10 and 13 inputs are totals for each category by account obtained from work papers maintained by the Tax Department.
Line 14 represents the impact of proration and the removal of ADIT associated with generator step-up transformers as determined on Attachment 1B or 1C, as applicable. It is the mathematical difference between the inputs for Lines 1-4 and the unadjusted amounts provided in the applicable Attachment 1B or 1C.
Line 15 inputs are excluded ADIT items (not otherwise listed in Lines 13 and 14) from the Formula Rate such as ADIT associated with the production and distribution functions, non-operating income and deductions, and other comprehensive income entries or unfunded ADIT balances primarily due to the adoption of SFAS No. 109.

Virginia Electric and Power Company
Attachment 1 -- Continued
(In Thousands)

Line

ADIT Summary and Calculation of Average Balance

<u>Description</u>	<u>Balance Date</u>	<u>Amount</u>
18 Transmission Total ADIT from Attachment 1, Line 12	December 31 of the Current Year	\$ (1,157,014)
19 Transmission Total ADIT from Attachment 1A, Line 12 (Note 1)	December 31 of the Previous Year	<u>\$ (1,142,287)</u>
20 Average Balance for Entry on Line 45 of Appendix A		<u>\$ (1,149,650)</u>

Attachment 1- Accumulated Deferred Income Taxes (ADIT) Worksheet -- Amortization of ITC-255

<u>Item</u>	<u>Amortization</u>
21 Amortization of Transmission Related for Entry on Line 136 of Appendix A	\$ 128
22 Amortization, Other	<u>\$ (119,751)</u>
23 Current Year Amortization (Line 21 + 22)	\$ (119,623)
24 Current Year Amortization from Form 1 (Current Year Items from p266.8f-g)	<u>\$ (119,623)</u>
25 Difference (Line 23 - 24) (Must be Zero)	\$ -

Virginia Electric and Power Company
Attachment 1A - Accumulated Deferred Income Tax (ADIT) Worksheet - December 31 of the Previous Year
(In Thousands)

Previous Year: **2020**

Wage and Salary Allocator from Line 7 of Appendix A for the Previous Year
Gross Plant Allocator from Line 18 of Appendix A for the Previous Year

10.0535%

22.4116%

(A) Line	(B)	(C)	(D)	(E)	(F)	Transmission		(I) Transmission Total
						(G) Allocation / Assignment Method	(H) Allocation / Assignment %	
		Account 190	Account 282	Account 283	Total			
ADIT - Liberalized Depreciation (Amounts Including Adjustments)								
1	Liberalized Depreciation - Transmission		\$ (988,779)		(988,779)	Assigned	100.0000%	(988,779)
2	Liberalized Depreciation - General Plant		\$ (32,389)		(32,389)	Wages & Salaries	10.0535%	(3,256)
3	Liberalized Depreciation - Computer Software		\$ (13,859)		(13,859)	Wages & Salaries	10.0535%	(1,393)
4	Total Liberalized Depreciation Amounts including Adjustments (Sum of Lines 1 - 3)	\$ -	\$ (1,035,027)		\$ (1,035,027)			\$ (993,428)
ADIT - Plant Related Other than Liberalized Depreciation								
5	Transmission Plant (net of GSU/GI Proportion)	84	(158,400)	-	(158,316)	Assigned	100.0000%	(158,316)
6	General Plant	25	(11,097)	-	(11,072)	Wages & Salaries	10.0535%	(1,113)
7	Plant - Other	52,119	(60)	(50,142)	1,917	Gross Plant	22.4116%	430
8	Total Plant Related Other than Liberalized Depreciation (Sum of Lines 5 - 7)	\$ 52,228	\$ (169,556)	\$ (50,142)	\$ (167,471)			\$ (158,999)
ADIT - Not Plant Related								
9	Employee Benefits	138,796	-	(79,033)	59,763	Wages & Salaries	10.0535%	6,008
10	Other Operating	43,072	-	(1,972)	41,100	Wages & Salaries	10.0535%	4,132
11	Total Not Plant Related (Sum of Lines 9 - 10)	\$ 181,868	\$ -	\$ (81,005)	\$ 100,863			\$ 10,140
12	Total ADIT used for Assignment or Allocation to Transmission (Sum of Lines 4, 8 & 11)	\$ 234,096	\$ (1,204,583)	\$ (131,147)	\$ (1,101,635)			\$ (1,142,287)
Reconciliation to FERC Form 1 Accounts:								
13	Liberalized Depreciation not Allocated or Assigned to Transmission		(3,960,333)					
14	Total Amount of Excluded ADIT in Line 4 due to Adjustments		(641,974)					
15	Excluded Amounts (see Explanations below)	3,308,698	1,786,849	(2,081,853)				
16	Total ADIT Not Used for Assignment or Allocation to Transmission (Sum of Lines 13 - 15)	3,308,698	(2,815,458)	(2,081,853)				
17	Total FERC Form 1 Balance (Sum of Lines 12 & 16)	\$ 3,542,794	\$ (4,020,041)	\$ (2,213,000)				

Explanations:

A detailed set of work papers supporting these inputs shall be included with the work papers posted on the PJM website and included in the informational filing with the Commission.

Lines 1-3 inputs are from Attachment 1B if the inputs are for a projected rate calculation or from Attachment 1C if the inputs are for a true-up calculation.

Lines 5-7, 9-10 and 13 inputs are totals for each category by account obtained from work papers maintained by the Tax Department.

Line 14 represents the impact of proration and the removal of ADIT associated with generator step-up transformers as determined on Attachment 1B or 1C, as applicable. It is the mathematical difference between the inputs for Lines 1-3 and the unadjusted amounts provided in the applicable Attachment 1B or 1C.

Line 15 inputs are excluded ADIT items (not otherwise listed in Lines 14 and 15) from the Formula Rate such as ADIT associated with the production and distribution functions, non-operating income and deductions, and other comprehensive income entries or unfunded ADIT balances primarily due to the adoption of SFAS No. 109.

**Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1B**

Projected Accumulated Deferred Federal Income Taxes and Excess/Deficient Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable to the Projections of 2021 and Later and True-ups of 2020 and Later

If the formula rate population is for determining a projected ATRR, enter the year for which the projection is being made on line 1 and populate the remainder of this Attachment 1B with the projected data associated with that year. If the formula rate population is for determining a true-up ATRR for use on Line A of Attachment 6, enter the year for which the true-up is being calculated on line 1 and populate the remainder of this Attachment 1B with the data that was included in Attachment 1B of the projection associated with that year.

Sheet 1 of 3

Line 1 Projection for Year: 2021
Line 2 Number of Days in Year: 365 (Enter 365, or for Leap Year enter 366)

Part 1: Account 282, Transmission Plant In Service

Columns 3, 4, 7, 8, 9, 10, 13, 14 are in dollars (except line 16).

Line	(1) Year	(2) Month	(3) Projected Transmission Plant in Service ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration	(9) Projected Transmission Net (EDIT)/DDIT	(10) Activity	(11) Remaining Days	(12) Ratio	(13) Activity with Proration	(14) Net (EDIT)/DDIT with Proration
3	2020	Dec	(991,648,638)					(991,648,638)	(605,448,209)					(605,448,209)
4	2021	Jan	(993,549,435)	(1,900,797)	335	0.917808	(1,744,567)	(993,393,205)	(605,141,475)	306,734	335	0.917808	281,523	(605,166,686)
5	2021	Feb	(995,450,231)	(1,900,796)	307	0.841096	(1,598,752)	(994,991,957)	(604,834,740)	306,734	307	0.841096	257,993	(604,908,693)
6	2021	Mar	(997,351,027)	(1,900,796)	276	0.756164	(1,437,314)	(996,429,271)	(604,528,006)	306,734	276	0.756164	231,942	(604,676,751)
7	2021	Apr	(999,251,823)	(1,900,796)	246	0.673973	(1,281,085)	(997,710,356)	(604,221,271)	306,734	246	0.673973	206,731	(604,470,020)
8	2021	May	(1,001,152,620)	(1,900,796)	215	0.589041	(1,119,647)	(998,830,003)	(603,914,537)	306,734	215	0.589041	180,679	(604,289,341)
9	2021	Jun	(1,003,053,416)	(1,900,796)	185	0.506849	(963,417)	(999,793,420)	(603,607,803)	306,734	185	0.506849	155,468	(604,133,873)
10	2021	Jul	(1,004,954,212)	(1,900,796)	154	0.421918	(801,980)	(1,000,595,400)	(603,301,068)	306,734	154	0.421918	129,417	(604,004,456)
11	2021	Aug	(1,006,855,009)	(1,900,796)	123	0.336986	(640,542)	(1,001,235,942)	(602,994,334)	306,734	123	0.336986	103,365	(603,901,091)
12	2021	Sep	(1,008,755,805)	(1,900,796)	93	0.254795	(484,312)	(1,001,720,254)	(602,687,599)	306,734	93	0.254795	78,154	(603,822,937)
13	2021	Oct	(1,010,656,601)	(1,900,796)	62	0.169863	(322,875)	(1,002,043,129)	(602,380,865)	306,734	62	0.169863	52,103	(603,770,834)
14	2021	Nov	(1,012,557,397)	(1,900,796)	32	0.087671	(166,645)	(1,002,209,774)	(602,074,131)	306,734	32	0.087671	26,892	(603,743,942)
15	2021	Dec	(1,014,458,194)	(1,900,796)	1	0.002740	(5,208)	(1,002,214,982)	(601,767,396)	306,734	1	0.002740	840	(603,743,102)
16	Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:								94.75%					93.76%
17	For Column 8, Line 15 x Line 16; and For Column 14, Line 15 x Line 16:								(949,620,817)					(566,084,022)

Explanations:

- Col. 3 & 9 Projected Account 282 month-end ADIT and Net EDIT/DDIT (excludes cost of removal).
- Col. 4 & 10 Monthly change in ADIT and Net EDIT/DDIT balances.
- Col. 5 & 11 Number of days remaining in the year as of and including the last day of the month.
- Col. 6 & 12 Col. 5 or Col. 11 divided by the number of days in the year.
- Col. 7 & 13 Col. 4 or Col. 10 multiplied by col. 6 or col. 12.
- Col. 8 & 14, Line 3 Amount from col. 3 or col. 9, line 3.
- Col. 8 & 14, Lines 4-15 Col. 8 or col. 14 of previous month plus col. 7 or col. 13 of current month.
- Col. 8 & 14, Line 16 Appendix A Line 24 ÷ Appendix A, Line 21 (from the projection population of the formula)
- Col. 8 & 14, Line 17 Col. 8 or Col. 14, Line 15 multiplied by line 16.

Attachment 1B (Continued)

2021

Sheet 2 of 3

Part 2: Account 282, General Plant

Columns 3, 4, 7, 8, 9, 10, 13, and 14 are in dollars (except line 15).

Line	(1) Year	(2) Month	(3) Projected General Plant ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration	(9) Projected Transmission Net (EDIT/DDIT)	(10) Activity	(11) Remaining Days	(12) Ratio	(13) Activity with Proration	(14) Net (EDIT/DDIT with Proration	
1	2020	Dec	(40,897,998)					(40,897,998)	(20,240,665)					(20,240,665)	
2	2021	Jan	(40,601,874)	296,124	335	0.917808	271,785	(40,626,213)	(20,065,160)	175,505	335	0.917808	161,080	(20,079,585)	
3	2021	Feb	(40,305,750)	296,124	307	0.841096	249,069	(40,377,144)	(19,889,655)	175,505	307	0.841096	147,616	(19,931,969)	
4	2021	Mar	(40,009,626)	296,124	276	0.756164	223,918	(40,153,226)	(19,714,151)	175,505	276	0.756164	132,710	(19,799,259)	
5	2021	Apr	(39,713,502)	296,124	246	0.673973	199,580	(39,953,646)	(19,538,646)	175,505	246	0.673973	118,285	(19,680,974)	
6	2021	May	(39,417,378)	296,124	215	0.589041	174,429	(39,779,217)	(19,363,141)	175,505	215	0.589041	103,380	(19,577,594)	
7	2021	Jun	(39,121,254)	296,124	185	0.506849	150,090	(39,629,127)	(19,187,636)	175,505	185	0.506849	88,954	(19,488,640)	
8	2021	Jul	(38,825,130)	296,124	154	0.421918	124,940	(39,504,187)	(19,012,131)	175,505	154	0.421918	74,049	(19,414,591)	
9	2021	Aug	(38,529,006)	296,124	123	0.336986	99,790	(39,404,397)	(18,836,626)	175,505	123	0.336986	59,143	(19,355,448)	
10	2021	Sep	(38,232,882)	296,124	93	0.254795	75,451	(39,328,946)	(18,661,122)	175,505	93	0.254795	44,718	(19,310,730)	
11	2021	Oct	(37,936,758)	296,124	62	0.169863	50,301	(39,278,645)	(18,485,617)	175,505	62	0.169863	29,812	(19,280,918)	
12	2021	Nov	(37,640,633)	296,124	32	0.087671	25,962	(39,252,683)	(18,310,112)	175,505	32	0.087671	15,387	(19,265,531)	
13	2021	Dec	(37,344,509)	296,124	1	0.002740	811	(39,251,872)	(18,134,607)	175,505	1	0.002740	481	(19,265,050)	
14	For Column 8, equals Line 13. For Column 14, equals Line 13.								(39,251,872)						(19,265,050)
15	Factor at time of Income Tax Rate Change (Att 5A)													8.07%	
16	Allocated													(1,554,747)	

Explanations:

- Col. 3 & 9 Projected Account 282 month-end ADIT and Net EDIT/DDIT (excludes cost of removal).
- Col. 4 & 10 Monthly change in ADIT and Net EDIT/DDIT balances.
- Col. 5 & 11 Number of days remaining in the year as of and including the last day of the month.
- Col. 6 & 12 Col. 5 or Col. 11 divided by the number of days in the year.
- Col. 7 & 13 Col. 4 or Col. 10 multiplied by col. 6 or col. 12.
- Col. 8 & 14, Line 1 Amount from col. 3 or col. 9, line 1.
- Col. 8 & 14, Lines 2-13 Col. 8 or Col. 14 of previous month plus col. 7 or col. 13 of current month.
- Col. 8, Line 14 Col. 8, Line 13.
- Col. 14, Line 15 Allocator used for year EDIT/DDIT were established.
- Col. 14, Line 16 Col. 14, Line 15 multiplied by line 16.

Attachment 1B (Continued)

2021

Sheet 3 of 3

Part 3: Account 282, Computer Software

Columns 3, 4, 7, 8, 9, 10, 13, and 14 are in dollars (except line 15).

The column and line explanations are as described for Part 2.

Line	(1) Year	(2) Month	(3) Projected General Plant ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration	(9) Projected Transmission Net (EDIT)/DDIT	(10) Activity	(11) Remaining Days	(12) Ratio	(13) Activity with Proration	(14) Net (EDIT)/DDIT with Proration	
1	2020	Dec	(9,566,987)					(9,566,987)	(4,486,356)					(4,486,356)	
2	2021	Jan	(9,248,829)	318,158	335	0.917808	292,008	(9,274,979)	(4,409,378)	76,978	335	0.917808	70,651	(4,415,705)	
3	2021	Feb	(8,930,670)	318,158	307	0.841096	267,602	(9,007,377)	(4,332,400)	76,978	307	0.841096	64,746	(4,350,959)	
4	2021	Mar	(8,612,512)	318,158	276	0.756164	240,580	(8,766,797)	(4,255,422)	76,978	276	0.756164	58,208	(4,292,751)	
5	2021	Apr	(8,294,354)	318,158	246	0.673973	214,430	(8,552,367)	(4,178,444)	76,978	246	0.673973	51,881	(4,240,870)	
6	2021	May	(7,976,196)	318,158	215	0.589041	187,408	(8,364,959)	(4,101,466)	76,978	215	0.589041	45,343	(4,195,527)	
7	2021	Jun	(7,658,037)	318,158	185	0.506849	161,258	(8,203,701)	(4,024,488)	76,978	185	0.506849	39,016	(4,156,511)	
8	2021	Jul	(7,339,879)	318,158	154	0.421918	134,237	(8,069,464)	(3,947,510)	76,978	154	0.421918	32,478	(4,124,033)	
9	2021	Aug	(7,021,721)	318,158	123	0.336986	107,215	(7,962,249)	(3,870,532)	76,978	123	0.336986	25,941	(4,098,092)	
10	2021	Sep	(6,703,563)	318,158	93	0.254795	81,065	(7,881,184)	(3,793,554)	76,978	93	0.254795	19,614	(4,078,478)	
11	2021	Oct	(6,385,404)	318,158	62	0.169863	54,043	(7,827,141)	(3,716,576)	76,978	62	0.169863	13,076	(4,065,402)	
12	2021	Nov	(6,067,246)	318,158	32	0.087671	27,893	(7,799,248)	(3,639,598)	76,978	32	0.087671	6,749	(4,058,653)	
13	2021	Dec	(5,749,088)	318,158	1	0.002740	872	(7,798,376)	(3,562,620)	76,978	1	0.002740	211	(4,058,442)	
14	For Column 8, equals Line 13. For Column 14, equals Line 13.							(7,798,376)							(4,058,442)
15													Factor at time of Income Tax Rate Change (Att 5A)	8.07%	
16													Allocated	(327,528)	

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1B – 2020 Projection / 2019 True-Up
Projected Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable to the Projection of 2020 and True-up of 2019

If the formula rate population is for determining a projected ATRR, enter the year for which the projection is being made on line 1 and populate the remainder of this Attachment 1B with the projected data associated with that year. If the formula rate population is for determining a true-up ATRR for use on Line A of Attachment 6, enter the year for which the true-up is being calculated on line 1 and populate the remainder of this Attachment 1B with the data that was included in Attachment 1B of the projection associated with that year.

Sheet 1 of 3

Line 1 Projection for Year:
 Line 2 Number of Days in Year: (Enter 365, or for Leap Year enter 366)

Part 1: Account 282, Transmission Plant In Service

Columns 3, 4, 7, and 8 are in dollars (except line 16).

Line	(1) Year	(2) Month	(3) Projected Transmission Plant in Service ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration
3	-	Dec	 					-
4	-	Jan	 	-	-	-	-	-
5	-	Feb		-	307	-	-	-
6	-	Mar		-	276	-	-	-
7	-	Apr		-	246	-	-	-
8	-	May		-	215	-	-	-
9	-	Jun		-	185	-	-	-
10	-	Jul		-	154	-	-	-
11	-	Aug		-	123	-	-	-
12	-	Sep		-	93	-	-	-
13	-	Oct		-	62	-	-	-
14	-	Nov		-	32	-	-	-
15	-	Dec		-	1	-	-	-
16	Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:							
17	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:							-

Explanations:

- Col. 3 Projected Account 282 month-end ADIT (excludes cost of removal).
- Col. 4 Monthly change in ADIT balance.
- Col. 5 Number of days remaining in the year as of and including the last day of the month.
- Col. 6 Col. 5 divided by the number of days in the year.
- Col. 7 Col. 4 multiplied by col. 6.
- Col. 8, Line 3 Amount from col. 3, line 3.
- Col. 8, Lines 4-15 Col. 8 of previous month plus col. 7 of current month.
- Col. 8, Line 16 Appendix A Line 24 ÷ Appendix A, Line 21 (from the projection population of the formula)
- Col. 8, Line 17 Col. 8, Line 15 multiplied by line 16.

Attachment 1B - 2020 Projection / 2019 True-Up (Continued)

Sheet 2 of 3

Part 2: Account 282, General Plant

Columns 3, 4, 7, and 8 are in dollars.

Line	(1) Year	(2) Month	(3) Projected General Plant ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration
1	-	Dec						-
2	-	Jan		-	-	-	-	-
3	-	Feb		-	307	-	-	-
4	-	Mar		-	276	-	-	-
5	-	Apr		-	246	-	-	-
6	-	May		-	215	-	-	-
7	-	Jun		-	185	-	-	-
8	-	Jul		-	154	-	-	-
9	-	Aug		-	123	-	-	-
10	-	Sep		-	93	-	-	-
11	-	Oct		-	62	-	-	-
12	-	Nov		-	32	-	-	-
13	-	Dec		-	1	-	-	-

14 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments and 1 1A Only When the Formula Rate Population is to Calculate a Projected ATRR: -

Explanations:

- Col. 3 Projected Account 282 month-end ADIT (excludes cost of removal).
- Col. 4 Current month change in ADIT balance.
- Col. 5 Number of days remaining in the year as of and including the last day of the month.
- Col. 6 Col. 5 divided by the number of days in the year.
- Col. 7 Col. 4 multiplied by Col. 6.
- Col. 8, Line 1 Amount from col. 3, line 1.
- Col. 8, Lines 2-13 Col. 8 of previous month plus Col. 7 of current month.
- Col. 8, Line 14 Col. 8, Line 13.

Attachment 1B 2020 Projection / 2019 True-Up (Continued)

Sheet 3 of 3

Part 3: Account 282, Computer Software - Book Amortization

Columns 3, 4, 7, and 8 are in dollars.
The column and line explanations are as described for Part 2.

(1) Line	(2) Year	(2) Month	(3) Projected Computer Software Book Amount ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration	
1	-	Dec						-	
2	-	Jan		-	-	-	-	-	
3	-	Feb		-	307	-	-	-	
4	-	Mar		-	276	-	-	-	
5	-	Apr		-	246	-	-	-	
6	-	May		-	215	-	-	-	
7	-	Jun		-	185	-	-	-	
8	-	Jul		-	154	-	-	-	
9	-	Aug		-	123	-	-	-	
10	-	Sep		-	93	-	-	-	
11	-	Oct		-	62	-	-	-	
12	-	Nov		-	32	-	-	-	
13	-	Dec		-	1	-	-	-	
14	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:								-

Part 4: Account 282, Computer Software - Tax Amortization

Columns 3, 4, 7, and 8 are in dollars.
The column and line explanations are as described for Part 2.

(1) Line	(2) Year	(2) Month	(3) Projected Computer Software Tax Amount ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration	
1	-	Dec						-	
2	-	Jan		-	-	-	-	-	
3	-	Feb		-	307	-	-	-	
4	-	Mar		-	276	-	-	-	
5	-	Apr		-	246	-	-	-	
6	-	May		-	215	-	-	-	
7	-	Jun		-	185	-	-	-	
8	-	Jul		-	154	-	-	-	
9	-	Aug		-	123	-	-	-	
10	-	Sep		-	93	-	-	-	
11	-	Oct		-	62	-	-	-	
12	-	Nov		-	32	-	-	-	
13	-	Dec		-	1	-	-	-	
14	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:								-

**Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1C**

True-up of Accumulated Deferred Federal Income Taxes and Excess/Deficient Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable to the True-ups of 2020 and Later

If the formula rate population is for determining a projected ATRR, do not populate this Attachment 1C. If the formula rate population is for determining a true-up ATRR for use on Line A of Attachment 6, enter the year for which the true-up is being calculated on line 1 and populate the remainder of this Attachment 1C with the actual data associated with that year. Use the amounts from line 17 of Part 1, and line 14 of Parts 2, 3, and 4, in populating Attachment 1 and Attachment 1A as instructed in this Attachment 1C.

Sheet 1 of 3

Line 1 True-up Year: 2021 (If Populated, Must Match Attachment 1B, Part 1, Line 1)
Line 2 Number of Days in Year: 365 (From Attachment 1B, Part 1, Line 2)

Part 1: Account 282, Transmission Plant In Service

Columns 3 through 22 are in dollars (except line 16).

Line	Year	Month	(3) Actual Transmission Plant In Service ADIT	(4) Actual Activity	(5) Projected Activity from Column (4) of Attachment 1B	(6) Activity Difference	(7) Reversal of Projected Activity Not Realized	(8) Activity Not in Projection	(9) Reversal of Projected Activity Not Realized With Proration	(10) Projected Activity With Proration from Column (7) of Attachment 1B	(11) ADIT Activity for True-up	(12) ADIT Balances for True-up	(13) Actual Transmission Plant In Service Net (EDIT)/ADIT	(14) Actual Activity	(15) Projected Activity from Column (10) of Attachment 1B	(16) Activity Difference	(17) Reversal of Projected Activity Not Realized	(18) Activity Not in Projection	(19) Reversal of Projected Activity Not Realized With Proration	(20) Projected Activity With Proration from Column (13) of Attachment 1B	(21) Net (EDIT) / DDIT for True-up	(22) Net (EDIT) / DDIT Balances for True-up				
3	2020	Dec	(1,034,392,653)									(1,034,392,653)	(580,606,604)									(580,606,604)				
4	2021	Jan	(1,036,814,156)	(2,421,503)	(1,900,797)	(520,707)	0	(520,707)	0	(1,744,567)	(2,004,920)	(1,036,397,573)	(580,257,973)	348,631	306,734	41,897	0	41,897	0	281,523	302,471	(580,304,133)				
5	2021	Feb	(1,039,235,660)	(2,421,504)	(1,900,796)	(520,707)	0	(520,707)	0	(1,598,752)	(1,859,106)	(1,038,256,679)	(579,909,342)	348,631	306,734	41,897	0	41,897	0	257,993	278,941	(580,025,191)				
6	2021	Mar	(1,041,657,163)	(2,421,503)	(1,900,796)	(520,707)	0	(520,707)	0	(1,437,314)	(1,697,668)	(1,039,954,347)	(579,560,711)	348,631	306,734	41,897	0	41,897	0	231,942	252,890	(579,772,301)				
7	2021	Apr	(1,044,078,667)	(2,421,503)	(1,900,796)	(520,707)	0	(520,707)	0	(1,281,085)	(1,541,439)	(1,041,495,785)	(579,212,080)	348,631	306,734	41,897	0	41,897	0	206,731	227,679	(579,544,622)				
8	2021	May	(1,046,500,170)	(2,421,503)	(1,900,796)	(520,707)	0	(520,707)	0	(1,119,647)	(1,380,001)	(1,042,875,786)	(578,863,449)	348,631	306,734	41,897	0	41,897	0	180,679	201,627	(579,342,995)				
9	2021	Jun	(1,048,921,674)	(2,421,503)	(1,900,796)	(520,707)	0	(520,707)	0	(963,417)	(1,223,771)	(1,044,090,556)	(578,514,818)	348,631	306,734	41,897	0	41,897	0	155,468	176,416	(579,166,578)				
10	2021	Jul	(1,043,499,880)	5,421,793	(1,900,796)	7,322,589	1,900,796	5,421,793	801,980	(801,980)	2,710,896	(1,041,388,660)	(578,520,654)	(5,836)	306,734	(312,570)	(306,734)	(5,836)	(129,417)	129,417	(2,918)	(579,169,496)				
11	2021	Aug	(1,045,921,384)	(2,421,503)	(1,900,796)	(520,707)	0	(520,707)	0	(640,542)	(900,896)	(1,042,289,555)	(578,172,023)	348,631	306,734	41,897	0	41,897	0	103,365	124,313	(579,045,183)				
12	2021	Sep	(1,048,342,887)	(2,421,503)	(1,900,796)	(520,707)	0	(520,707)	0	(484,312)	(744,666)	(1,043,034,221)	(577,823,392)	348,631	306,734	41,897	0	41,897	0	78,154	99,102	(578,946,080)				
13	2021	Oct	(1,048,553,705)	(210,818)	(1,900,796)	1,689,979	1,689,979	0	287,065	(322,875)	(35,810)	(1,043,070,031)	(577,425,859)	397,533	306,734	90,798	0	90,798	0	52,103	97,502	(578,848,578)				
14	2021	Nov	(1,050,754,140)	(2,200,435)	(1,900,796)	(299,639)	0	(299,639)	0	(168,645)	(316,464)	(1,043,386,495)	(577,072,338)	353,521	306,734	46,787	0	46,787	0	26,892	50,285	(578,799,253)				
15	2021	Dec	(1,052,954,575)	(2,200,435)	(1,900,796)	(299,639)	0	(299,639)	0	(5,208)	(155,027)	(1,043,541,523)	(576,718,817)	353,521	306,734	46,787	0	46,787	0	840	24,233	(578,774,059)				
16	Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:												94.75%													93.76%
17	For Column 12, Line 15 x Line 16; and For Column 22, Line 15 x Line 16:												(988,778,626)													(542,672,449)

Explanations:

- Col. 3 & 13 Actual Account 282 month-end ADIT and Net EDIT/DDIT (excludes cost of removal).
- Col. 4 & 14 Monthly change in ADIT and Net EDIT/DDIT balances.
- Col. 6 & 16 Col. 6 = Col. 4 minus col. 5; Col. 16 = Col. 14 minus Col. 15.
- Col. 7 & 17 The portion of the amount in col. 6 or col. 16 included in original projection but not realized.
- Col. 8 & 18 The portion of the amount in col. 6 or col. 16 not included in original projection.
- Col. 9 & 19 The amount in col. 7 or col. 17 multiplied by the ratio from col. 6 or col. 12 of Attachment 1B, Part 1.
- Col. 11 & 21 The sum of col. 8 or col. 18 times a factor of 50%; col. 9 or col. 19, and col. 10 or col. 20.
- Col. 12 & 22, Line 3 Amount from col. 3 or col. 13, line 3.
- Col. 12 & 22, Lines 4-15 Col. 12 or col. 22 of previous month plus col. 11 or col. 21 of current month.
- Col. 12 & 22, Line 16 Appendix A, Line 24 = Appendix A, Line 21 (from the true-up population of the formula).
- Col. 12 & 22, Line 17 Col. 12 or col. 22, Line 15 multiplied by line 16.

Attachment 1C (Continued)

2021
Sheet 2 of 3

Part 2: Account 282, General Plant

Columns 3 through 22 are in dollars (except line 14).

Line	Year	Month	(3) Actual General Plant ADIT	(4) Actual Activity	(5) Projected Activity from Column (4)	(6) Activity Difference	(7) Reversal of Projected Activity Not Realized	(8) Activity Not in Projection	(9) Reversal of Projected Activity Not Realized With Proration	(10) Projected Activity from Column (7)	(11) ADIT Activity for True-up	(12) ADIT Balances for True-up	(13) Actual Transmission Plant in Service Net (EDIT)/ADIT	(14) Actual Activity	(15) Projected Activity from Column (10)	(16) Activity Difference	(17) Reversal of Projected Activity Not Realized	(18) Activity Not in Projection	(19) Reversal of Projected Activity Not Realized With Proration	(20) Projected Activity from Column (13)	(21) Net (EDIT) / DDIT for True-up	(22) Net (EDIT) / DDIT Balances for True-up			
1	2020	Dec	(33,191,331)									(33,191,331)	(21,527,929)									(21,527,929)			
2	2021	Jan	(33,587,778)	(396,447)	296,124	(692,571)	(296,124)	(396,447)	(271,785)	271,785	(198,223)	(33,389,555)	(21,362,597)	165,332	175,505	(10,173)	(10,173)	0	(9,336)	161,080	151,744	(21,376,186)			
3	2021	Feb	(33,984,225)	(396,447)	296,124	(692,571)	(296,124)	(396,447)	(249,069)	249,069	(198,223)	(33,587,778)	(21,197,265)	165,332	175,505	(10,173)	(10,173)	0	(8,556)	147,616	139,060	(21,237,126)			
4	2021	Mar	(34,380,672)	(396,447)	296,124	(692,571)	(296,124)	(396,447)	(223,918)	223,918	(198,224)	(33,786,002)	(21,031,933)	165,332	175,505	(10,173)	(10,173)	0	(7,692)	132,710	125,018	(21,112,108)			
5	2021	Apr	(34,777,119)	(396,447)	296,124	(692,571)	(296,124)	(396,447)	(199,580)	199,580	(198,223)	(33,984,225)	(20,866,601)	165,332	175,505	(10,173)	(10,173)	0	(6,856)	118,285	111,429	(21,000,679)			
6	2021	May	(35,173,566)	(396,447)	296,124	(692,571)	(296,124)	(396,447)	(174,429)	174,429	(198,224)	(34,182,448)	(20,701,386)	165,332	175,505	(10,173)	(10,173)	0	(5,992)	103,390	97,368	(20,903,291)			
7	2021	Jun	(35,570,012)	(396,447)	296,124	(692,571)	(296,124)	(396,447)	(150,090)	150,090	(198,224)	(34,380,672)	(20,535,936)	165,332	175,505	(10,173)	(10,173)	0	(5,156)	88,954	83,798	(20,819,493)			
8	2021	Jul	(34,581,340)	988,673	296,124	692,549	0	692,549	0	124,940	471,214	(33,909,458)	(20,341,484)	194,452	175,505	18,948	0	18,948	0	74,049	83,523	(20,735,970)			
9	2021	Aug	(34,977,787)	(396,447)	296,124	(692,571)	(296,124)	(396,447)	(99,790)	99,790	(198,223)	(34,107,681)	(20,176,152)	165,332	175,505	(10,173)	(10,173)	0	(3,428)	59,143	55,715	(20,680,256)			
10	2021	Sep	(35,374,233)	(396,447)	296,124	(692,571)	(296,124)	(396,447)	(75,451)	75,451	(198,223)	(34,305,904)	(20,010,819)	165,332	175,505	(10,173)	(10,173)	0	(2,592)	44,718	42,126	(20,638,129)			
11	2021	Oct	(31,352,968)	4,021,276	296,124	3,725,152	0	3,725,152	0	50,301	1,912,877	(32,393,027)	(19,892,899)	117,920	175,505	(57,585)	(57,585)	0	(9,782)	29,812	20,030	(20,618,090)			
12	2021	Nov	(31,307,632)	45,325	296,124	(250,799)	(250,799)	0	(21,988)	25,962	3,974	(32,389,053)	(19,732,309)	160,591	175,505	(14,914)	(14,914)	0	(1,308)	15,387	14,079	(20,604,020)			
13	2021	Dec	(31,262,307)	45,325	296,124	(250,799)	(250,799)	0	(687)	811	124	(32,388,929)	(19,571,718)	160,591	175,505	(14,914)	(14,914)	0	(41)	481	440	(20,603,579)			
14																									
15	For Column 12, equals Line 13:											(32,388,929)												Factor at time of Income Tax Rate Change (Alt 5A)	8.07%
																						Allocated	(1,662,771)		

Explanations:

- Col. 3 & 13 Actual Account 282 month-end ADIT and Net EDIT/DDIT (excludes cost of removal).
- Col. 4 & 14 Monthly change in ADIT and Net EDIT/DDIT balances.
- Col. 6 & 16 Col. 6 = Col. 4 minus col. 5; Col. 16 = Col. 14 minus Col. 15.
- Col. 7 & 17 The portion of the amount in col. 6 or col. 16 included in original projection but not realized.
- Col. 8 & 18 The portion of the amount in col. 6 or col. 16 not included in original projection.
- Col. 9 & 19 The amount in col. 7 or col. 17 multiplied by the ratio from col. 6 or col. 12 of Attachment 1B, Part 1.
- Col. 11 & 21 The sum of col. 8 or col. 18 times a factor of 50%, col. 9 or col. 19, and col. 10 or col. 20.
- Col. 12 & 22, Line 1 Amount from col. 3 or col. 13, line 1.
- Col. 12 & 22, Lines 2-13 Col. 12 or col. 22 of previous month plus col. 11 or col. 21 of current month.
- Col. 22, Line 14 Allocator used for year EDIT/DDIT were established.
- Col. 12, Line 15 Amount from col. 12, line 13.
- Col. 22, Line 15 Col. 22, Line 13 multiplied by line 14.

Attachment 1C (Continued)
2021
Sheet 3 of 3

Part 3: Account 282, Computer Software

Columns 3 through 22 are in dollars (except line 14).
The column and line explanations are as described for Part 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)		
Line	Year	Month	Actual General Plant ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up	Actual Activity	Projected Activity from Column (10) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (13) of Attachment 1B	Net (EDIT) / DDIT for True-up	Net (EDIT) / DDIT Balances for True-up		
1	2020	Dec	(12,141,931)								(12,141,931)	(5,039,496)										(5,039,496)	
2	2021	Jan	(12,071,424)	70,507	318,158	(247,652)	(247,652)	0	(227,297)	292,008	64,711	(12,077,220)	(4,938,065)	103,431	76,978	26,453	0	26,453	0	70,651	83,878	(4,955,619)	
3	2021	Feb	(12,000,917)	70,507	318,158	(247,651)	(247,651)	0	(208,299)	267,602	59,303	(12,017,916)	(4,832,633)	103,431	76,978	26,453	0	26,453	0	64,746	77,973	(4,877,646)	
4	2021	Mar	(11,930,411)	70,507	318,158	(247,651)	(247,651)	0	(187,265)	240,580	53,315	(11,964,602)	(4,729,202)	103,431	76,978	26,453	0	26,453	0	59,208	71,435	(4,806,211)	
5	2021	Apr	(11,859,904)	70,507	318,158	(247,651)	(247,651)	0	(166,910)	214,430	47,520	(11,917,082)	(4,625,771)	103,431	76,978	26,453	0	26,453	0	51,881	65,108	(4,741,104)	
6	2021	May	(11,789,397)	70,507	318,158	(247,651)	(247,651)	0	(145,877)	187,408	41,531	(11,875,551)	(4,522,339)	103,431	76,978	26,453	0	26,453	0	45,343	58,570	(4,682,534)	
7	2021	Jun	(11,718,890)	70,507	318,158	(247,651)	(247,651)	0	(125,522)	161,258	35,736	(11,839,815)	(4,418,908)	103,431	76,978	26,453	0	26,453	0	39,016	52,243	(4,630,291)	
8	2021	Jul	(11,648,383)	70,507	318,158	(247,651)	(247,651)	0	(105,267)	136,094	30,827	(11,809,316)	(4,314,381)	103,431	76,978	26,453	0	26,453	0	32,478	45,470	(4,579,906)	
9	2021	Aug	(11,577,876)	980,477	318,158	662,319	0	862,319	(134,237)	134,237	(1,129,636)	(12,969,450)	(5,776,039)	1,357,131	76,978	(1,434,109)	(76,978)	(1,357,131)	(32,478)	32,478	(678,566)	(5,308,857)	
10	2021	Sep	(11,507,369)	70,507	318,158	(247,651)	(247,651)	0	(85,012)	116,282	31,270	(11,739,141)	(4,209,859)	103,431	76,978	26,453	0	26,453	0	25,941	312,507	(4,996,350)	
11	2021	Oct	(11,436,862)	70,507	318,158	(247,651)	(247,651)	0	(63,100)	81,065	17,965	(11,676,366)	(4,099,384)	103,431	76,978	26,453	0	26,453	0	19,614	32,841	(4,963,509)	
12	2021	Nov	(11,366,355)	70,507	318,158	(247,651)	(247,651)	0	(41,188)	59,877	18,689	(11,615,176)	(3,988,905)	103,431	76,978	26,453	0	26,453	0	13,076	208,016	(4,755,493)	
13	2021	Dec	(11,295,848)	70,507	318,158	(247,651)	(247,651)	0	(19,232)	38,643	19,411	(11,556,337)	(3,878,414)	103,431	76,978	26,453	0	26,453	0	6,749	38,147	(4,717,346)	
14			(15,619,174)	(171,453)	318,158	(489,611)	(318,158)	(171,453)	(872)	872	(85,726)	(13,859,109)	(4,276,091)	199,774	76,978	62,796	0	62,796	0	211	31,609	(4,685,737)	
15	For Column 12, equals Line 13:										(13,859,109)											Allocated	(378,153)
																					Factor at time of Income Tax Rate Change (Alt 5A)	8.07%	

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1C - 2019
True-up of Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable Only to the True-up of 2019

If the formula rate population is for determining a projected ATRR, do not populate this Attachment 1C. If the formula rate population is for determining a true-up ATRR for use on Line A of Attachment 6, enter the year for which the true-up is being calculated on line 1 and populate the remainder of this Attachment 1C with the actual data associated with that year. Use the amounts from line 17 of Part 1, and line 14 of Parts 2, 3, and 4, in populating Attachment 1 and Attachment 1A as instructed in this Attachment 1C.

Sheet 1 of 3

Line 1 True-up Year: (If Populated, Must Match Attachment 1B, Part 1, Line 1)
 Line 2 Number of Days in Year: (From Attachment 1B, Part 1, Line 2)

Part 1: Account 282, Transmission Plant In Service

Columns 3 through 12 are in dollars (except line 16).

Line	Year	(1) Month	(2) Actual Transmission Plant In Service ADIT	(3) Actual Activity	(4) Projected Activity from Column (4) of Attachment 1B	(5) Activity Difference	(6) Reversal of Projected Activity Not Realized	(7) Activity Not in Projection	(8) Reversal of Projected Activity Not Realized With Proration	(9) Projected Activity With Proration from Column (7) of Attachment 1B	(10) ADIT Activity for True-up	(11) ADIT Balances for True-up
3	-	Dec										
4	-	Jan		-		-	-	-	-		-	-
5	-	Feb		-		-	-	-	-		-	-
6	-	Mar		-		-	-	-	-		-	-
7	-	Apr		-		-	-	-	-		-	-
8	-	May		-		-	-	-	-		-	-
9	-	Jun		-		-	-	-	-		-	-
10	-	Jul		-		-	-	-	-		-	-
11	-	Aug		-		-	-	-	-		-	-
12	-	Sep		-		-	-	-	-		-	-
13	-	Oct		-		-	-	-	-		-	-
14	-	Nov		-		-	-	-	-		-	-
15	-	Dec		-		-	-	-	-		-	-

16 Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service: -

17 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a True-up ATRR: -

Explanations:

- Col. 3 Actual Account 282 month-end ADIT (excludes cost of removal).
- Col. 4 Monthly change in ADIT balance.
- Col. 6 Col. 4 minus col. 5
- Col. 7 The portion of the amount in col. 6 included in original projection but not realized.
- Col. 8 The portion of the amount in col. 6 not included in original projection.
- Col. 9 The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 1.
- Col. 11 The sum of col. 8 times a factor of 50%, col. 9, and col. 10.
- Col. 12, Line 3 Amount from col. 3, line 3.
- Col. 12, Lines 4-15 Col. 12 of previous month plus col. 11 of current month.
- Col. 12, Line 16 Appendix A, Line 24 ÷ Appendix A, Line 21 (from the true-up population of the formula)
- Col. 12, Line 17 Col. 12, Line 15 multiplied by line 16.

Attachment 1C (Continued)

Sheet 2 of 3

Part 2: Account 282, General Plant

Columns 3 through 12 are in dollars.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
			Actual General Plant ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
Line	Year	Month										
1	-	Dec										-
2	-	Jan		-		-	-	-	-		-	-
3	-	Feb		-		-	-	-	-		-	-
4	-	Mar		-		-	-	-	-		-	-
5	-	Apr		-		-	-	-	-		-	-
6	-	May		-		-	-	-	-		-	-
7	-	Jun		-		-	-	-	-		-	-
8	-	Jul		-		-	-	-	-		-	-
9	-	Aug		-		-	-	-	-		-	-
10	-	Sep		-		-	-	-	-		-	-
11	-	Oct		-		-	-	-	-		-	-
12	-	Nov		-		-	-	-	-		-	-
13	-	Dec		-		-	-	-	-		-	-

14 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a True-up ATRR: -

Explanations:

- Col. 3 Actual Account 282 month-end ADIT (excludes cost of removal).
- Col. 4 Monthly change in ADIT balance.
- Col. 6 Col. 4 minus col. 5
- Col. 7 The portion of the amount in col. 6 included in original projection but not realized.
- Col. 8 The portion of the amount in col. 6 not included in original projection.
- Col. 9 The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 2, 3 or 4 (as appropriate).
- Col. 11 The sum of col. 8 times a factor of 50%, col. 9, and col. 10.
- Col. 12, Line 1 Amount from col. 3, line 1.
- Col. 12, Lines 2-13 Col. 12 of previous month plus col. 11 of current month.
- Col. 12, Line 14 Amount from col. 12, line 13.

Attachment 1C (Continued)

Sheet 3 of 3

Part 3: Account 282, Computer Software - Book Amortization

Columns 3 through 12 are in dollars.
The column and line explanations are as described for Part 2.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
			Actual Computer Software Book Amount ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
Line	Year	Month										
1	-	Dec										-
2	-	Jan		-		-	-	-	-		-	-
3	-	Feb		-		-	-	-	-		-	-
4	-	Mar		-		-	-	-	-		-	-
5	-	Apr		-		-	-	-	-		-	-
6	-	May		-		-	-	-	-		-	-
7	-	Jun		-		-	-	-	-		-	-
8	-	Jul		-		-	-	-	-		-	-
9	-	Aug		-		-	-	-	-		-	-
10	-	Sep		-		-	-	-	-		-	-
11	-	Oct		-		-	-	-	-		-	-
12	-	Nov		-		-	-	-	-		-	-
13	-	Dec		-		-	-	-	-		-	-

14 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a True-up ATRR: -

Part 4: Account 282, Computer Software - Tax Amortization

Columns 3 through 12 are in dollars.
The column and line explanations are as described for Part 2.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
			Actual Computer Software Tax Amount ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
Line	Year	Month										
1	-	Dec										-
2	-	Jan										-
3	-	Feb										-
4	-	Mar										-
5	-	Apr										-
6	-	May										-
7	-	Jun										-
8	-	Jul										-
9	-	Aug										-
10	-	Sep										-
11	-	Oct										-
12	-	Nov										-
13	-	Dec										-

14 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a True-up ATRR: -

**Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1C - 2018**

True-up of Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable Only to the True-up of 2018

If the formula rate population is for determining the 2018 true-up ATRR for use on Line A of Attachment 6, populate this Attachment 1C - 2018 with the actual data associated with that year. Use the amounts from line 17 of Part 1, and line 14 of Parts 2, 3, and 4, in populating Attachment 1 and Attachment 1A as instructed in this Attachment 1C - 2018.

Sheet 1 of 4

Line 1 True-up Year: 2018
Line 2 Number of Days in Year: 365

Part 1: Account 282, Transmission Plant In Service

Columns 3 through 12 are in dollars (except lines 15b, 15e, and 16).

Line	Year	Month	(1) Actual Transmission Plant In Service ADIT	(2)	(3) Actual Activity	(4) Projected Activity from Column (4) of Attachment 1B	(5)	(6) Activity Difference	(7) Reversal of Projected Activity Not Realized	(8) Activity Not in Projection	(9) Reversal of Projected Activity Not Realized With Proration	(10) Projected Activity With Proration from Column (7) of Attachment 1B	(11) ADIT Activity for True-up	(12) ADIT Balances for True-up
3	2017	Dec												-
4	2018	Jan			-			-	-	-	-		-	-
5	2018	Feb			-			-	-	-	-		-	-
6	2018	Mar			-			-	-	-	-		-	-
7	2018	Apr			-			-	-	-	-		-	-
8	2018	May			-			-	-	-	-		-	-
9	2018	Jun			-			-	-	-	-		-	-
10	2018	Jul			-			-	-	-	-		-	-
11	2018	Aug			-			-	-	-	-		-	-
12	2018	Sep			-			-	-	-	-		-	-
13	2018	Oct			-			-	-	-	-		-	-
14	2018	Nov			-			-	-	-	-		-	-
15	2018	Dec			-			-	-	-	-		-	-
15a	Pre-change -- Average of Actual ADIT Balance from Col.12, December 31, 2017 and December 31, 2018													-
15b	177 Days Divided by 365 Days													48.49%
15c	Component of Average ADIT Balance Attributable to January 1 Through June 26 (15a X 15b)													-
15d	Post-change -- ADIT Balance for True-up from Col. 12, December 31, 2018													-
15e	188 Days Divided by 365 Days													51.51%
15f	Component of ADIT Balance Attributable to June 27 Through December 31 (15d X 15e)													-
15g	Pre-change Component plus Post-change Component (15c + 15f)													-
16	Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:													
17	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate the 2018 True-up ATRR:													-

Explanations:

Col. 3	Actual Account 282 month-end ADIT (excludes cost of removal).		
Col. 4	Monthly change in ADIT balance.	Col. 12, Lines 4-15	Col. 12 of previous month plus col. 11 of current month.
Col. 6	Col. 4 minus col. 5	Col. 12, Line 15b	Effective date of change is June 27, 2018.
Col. 7	The portion of the amount in col. 6 included in original projection but not realized.	Col. 12, Line 15d	December 31, 2018 balance minus the sum of the activity in col. 8 times a factor of 50%.
Col. 8	The portion of the amount in col. 6 not included in original projection.		
Col. 9	The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 1.	Col. 12, Line 16	Appendix A, Line 24 ÷ Appendix A, Line 21 (from the true-up population of the formula).
Col. 11	The sum of col. 8, col. 9, and col. 10.		
Col. 12, Line 3	Amount from col. 3, line 3.	Col. 12, Line 17	Col. 12, Line 15g multiplied by line 16.

Attachment 1C - 2018 (Continued)

2018

Sheet 2 of 4

Part 2: Account 282, General Plant

Columns 3 through 12 are in dollars (except lines 13b and 13e).

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line	Year	Month	Actual General Plant ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
1	2017	Dec										-
2	2018	Jan		-		-	-	-	-		-	-
3	2018	Feb		-		-	-	-	-		-	-
4	2018	Mar		-		-	-	-	-		-	-
5	2018	Apr		-		-	-	-	-		-	-
6	2018	May		-		-	-	-	-		-	-
7	2018	Jun		-		-	-	-	-		-	-
8	2018	Jul		-		-	-	-	-		-	-
9	2018	Aug		-		-	-	-	-		-	-
10	2018	Sep		-		-	-	-	-		-	-
11	2018	Oct		-		-	-	-	-		-	-
12	2018	Nov		-		-	-	-	-		-	-
13	2018	Dec		-		-	-	-	-		-	-
13a	Pre-change -- Average of Actual ADIT Balance from Col. 12, December 31, 2017 and December 31, 2018											-
13b	177 Days Divided by 365 Days											48.49%
13c	Component of Average ADIT Balance Attributable to January 1 Through June 26 (13a X 13b)											-
13d	Post-change -- ADIT Balance for True-up from Col. 12, December 31, 2018											-
13e	188 Days Divided by 365 Days											51.51%
13f	Component of ADIT Balance Attributable to June 27 Through December 31 (13d X 13e)											-
13g	Pre-change Component plus Post-change Component (13c + 13f)											-
14	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate the 2018 True-up ATRR:											-

Explanations:

Col. 3	Actual Account 282 month-end ADIT (excludes cost of removal).
Col. 4	Monthly change in ADIT balance.
Col. 6	Col. 4 minus col. 5
Col. 7	The portion of the amount in col. 6 included in original projection but not realized.
Col. 8	The portion of the amount in col. 6 not included in original projection.
Col. 9	The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 2, 3 or 4 (as appropriate).
Col. 11	The sum of col. 8, col. 9, and col. 10.
Col. 12, Line 1	Amount from col. 3, line 1.
Col. 12, Lines 2-13	Col. 12 of previous month plus col. 11 of current month.
Col. 12, Line 13d	December 31, 2018 balance minus the sum of the activity in col. 8 times a factor of 50%.
Col. 12, Line 14	Amount from col. 12, line 13g.

Attachment 1C - 2018 (Continued)

2018

Sheet 3 of 4

Part 3: Account 282, Computer Software - Book Amortization

Columns 3 through 12 are in dollars (except lines 13b and 13e).
The column and line explanations are as described for Part 2.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line	Year	Month	Actual Computer Software Book Amount ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
1	2017	Dec										-
2	2018	Jan		-		-	-	-	-		-	-
3	2018	Feb		-		-	-	-	-		-	-
4	2018	Mar		-		-	-	-	-		-	-
5	2018	Apr		-		-	-	-	-		-	-
6	2018	May		-		-	-	-	-		-	-
7	2018	Jun		-		-	-	-	-		-	-
8	2018	Jul		-		-	-	-	-		-	-
9	2018	Aug		-		-	-	-	-		-	-
10	2018	Sep		-		-	-	-	-		-	-
11	2018	Oct		-		-	-	-	-		-	-
12	2018	Nov		-		-	-	-	-		-	-
13	2018	Dec		-		-	-	-	-		-	-
13a	Pre-change -- Average of Actual ADIT Balance from Col. 12, December 31, 2017 and December 31, 2018											-
13b	177 Days Divided by 365 Days											48.49%
13c	Component of Average ADIT Balance Attributable to January 1 Through June 26 (13a X 13b)											-
13d	Post-change -- ADIT Balance for True-up from Col. 12, December 31, 2018											-
13e	188 Days Divided by 365 Days											51.51%
13f	Component of ADIT Balance Attributable to June 27 Through December 31 (13d X 13e)											-
13g	Pre-change Component plus Post-change Component (13c + 13f)											-
14	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate the 2018 True-up ATRR:											-

Attachment 1C - 2018 (Continued)
2018
 Sheet 4 of 4

Part 4: Account 282, Computer Software - Tax Amortization

Columns 3 through 12 are in dollars (except lines 13b and 13e).
 The column and line explanations are as described for Part 2.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line	Year	Month	Actual Computer Software Tax Amount ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
1	2017	Dec										-
2	2018	Jan		-		-	-	-	-		-	-
3	2018	Feb		-		-	-	-	-		-	-
4	2018	Mar		-		-	-	-	-		-	-
5	2018	Apr		-		-	-	-	-		-	-
6	2018	May		-		-	-	-	-		-	-
7	2018	Jun		-		-	-	-	-		-	-
8	2018	Jul		-		-	-	-	-		-	-
9	2018	Aug		-		-	-	-	-		-	-
10	2018	Sep		-		-	-	-	-		-	-
11	2018	Oct		-		-	-	-	-		-	-
12	2018	Nov		-		-	-	-	-		-	-
13	2018	Dec		-		-	-	-	-		-	-
13a	Pre-change -- Average of Actual ADIT Balance from Col. 12, December 31, 2017 and December 31, 2018											-
13b	177 Days Divided by 365 Days											48.49%
13c	Component of Average ADIT Balance Attributable to January 1 Through June 26 (13a X 13b)											-
13d	Post-change -- ADIT Balance for True-up from Col. 12, December 31, 2018											-
13e	188 Days Divided by 365 Days											51.51%
13f	Component of ADIT Balance Attributable to June 27 Through December 31 (13d X 13e)											-
13g	Pre-change Component plus Post-change Component (13c + 13f)											-
14	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate the 2018 True-up ATRR:											-

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 2 - Taxes Other Than Income Worksheet
2021 (000's)

Other Taxes	Page 263 Col (i)	Allocator	Allocated Amount
Plant Related			
		Gross Plant Allocator	
1 Transmission Personal Property Tax (directly assigned to Transmission)	\$ 67,299	100.0000%	\$ 67,299
1a Other Plant Related Taxes	0	23.0092%	-
2			-
3			-
4			-
5			-
Total Plant Related	\$ 67,299		\$ 67,299
Labor Related			
		Wages & Salary Allocator	
6 Federal FICA & Unemployment & State Unemployment	\$ 40,096		
Total Labor Related	\$ 40,096	10.0814%	\$ 4,042
Other Included			
		Gross Plant Allocator	
7 Sales and Use Tax	\$ 19		
Total Other Included	\$ 19	23.0092%	\$ 4
Total Included	\$ 107,414		\$ 71,346
Currently Excluded			
8 Business and Occupation Tax - West Virginia	\$ 16,047		
9 Gross Receipts Tax	(0)		
10 IFTA Fuel Tax	13		
11 Property Taxes - Other	182,615		
12 Property Taxes - Generator Step-Ups and Interconnects	3,020		
13 Sales and Use Tax - not allocated to Transmission	(652)		
14 Sales and Use Tax - Retail	101		
15 Other	1,687		
16	0		
17	0		
18	0		
19	0		
20	0		
21 Total "Other" Taxes (included on p. 263)	\$ 202,830		
22 Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)	<u>\$ 310,244</u>		
23 Difference	\$ (107,414)		

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be either directly assigned or allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included.
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included.
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above.

**VEPCO
ATTACHMENT H-16A
Attachment 2A - Direct Assignment of Property
Taxes Per Function
2021 (000's)**

<u>Directly Assigned Property Taxes</u>	\$ 252,934
Production Property Tax	89,952
Transmission Property Tax	67,225
GSU/Interconnect Facilities	3,020
Distribution Property tax	92,003
General Property Tax	734
Total check	252,934

Allocation of General Property Tax to Transmission

General Property Tax	\$ 734
Wages & Salary Allocator	10.0814%
Trans General	74

<u>Total Transmission Property Taxes</u>	
Transmission	\$ 67,225
General	74
Total Transmission Property Taxes	\$ 67,299

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 3 - Revenue Credit Workpaper
2021 (000's)

	<u>W&S Allocator</u>	<u>Transmission Related</u>	<u>Production/Other Related</u>	<u>Total</u>
Account 454 - Rent from Electric Property				
1a Rent from Electric Property - Transmission Related (Note 3)		12,878	22,947	35,825
1b Rent from Electric Property - General Plant Related (Note 5)	10.0814%	1,692	15,094	16,786
2 Total Rent Revenues	(Sum Lines 1)	14,570	38,040	52,611
Account 456 - Other Electric Revenues (Note 1)				
3 Schedule 1A				
4 Net revenues associated with Network Integration Transmission Service (NITS) and for the transmission component of the NCEMPA contract rate for which the load is not included in the divisor. (Note 4)		1,902	270,270	272,171
5 Point to Point Service revenues received by Transmission Owner for which the load is not included in the divisor (Note 4)		-		-
6 PJM Transitional Revenue Neutrality (Note 1)		-		-
7 PJM Transitional Market Expansion (Note 1)		-		-
8 Professional Services (Note 3)		4,109	53,137	57,246
9 Revenues from Directly Assigned Transmission Facility Charges (Note 2)		21,246	(3,586)	17,660
10 Rent or Attachment Fees associated with Transmission Facilities (Note 3)				-
11 Gross Revenue Credits	(Sum Lines 2-10)	41,827	357,861	399,687
12 Less line 14g		(10,277)	(38,042)	(48,319)
13 Total Revenue Credits		31,550	319,819	351,368
Revenue Adjustment to Determine Revenue Credit				
14a Revenues included in lines 1-11 which are subject to 50/50 sharing. (Lines 1 + 8 + 10)		16,987	76,083	93,071
14b Costs associated with revenues in line 14a		3,567		3,567
14c Net Revenues (14a - 14b)		13,420	76,083	89,503
14d 50% Share of Net Revenues (14c / 2)		6,710	38,042	44,752
14e Cost associated with revenues in line 14b that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue		-	-	-
14f Net Revenue Credit (14d + 14e)		6,710	38,042	44,752
14g Line 14f less line 14a		(10,277)	(38,042)	(48,319)

Revenue Adjustment to Determine Revenue Credit

Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 169 of Appendix A.

Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates. Notwithstanding the above, the revenue crediting of the UG Transmission Charge revenues shall be in accordance with section 6 of Attachment 10. Notwithstanding the above, the revenue crediting of the Previous Jointly-Owned Assets shall be in accordance with section 6 of Attachment 11.

Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). VEPCO will retain 50% of net revenues consistent with *Pacific Gas and Electric Company*, 90 FERC ¶ 61,314. In order to use lines 14a - 14g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).

Note 4: Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12. In addition, revenues from Schedule 7, Schedule 8 and H-A are not included in the total above to the extent PJM credits VEPCO's share of these revenues monthly to network customers under Attachment H-16.

Note 5: Revenues received from Virginia Electric and Power Company (VEPCO) affiliates for general plant related rents at specific VEPCO-owned office buildings. These specific general plant rental revenues are based on the current year Wage & Salary Allocator found on Line 7 of Appendix A and calculated in the Column titled "Transmission Related" of this Attachment 3 - Revenue Credit Workpaper.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 4 - Calculation of 100 Basis Point Increase in ROE
2021 (000's)

A	Return and Taxes with Basis Point increase in ROE	Basis Point increase in ROE and Income Taxes	(Line 130 + 140)	763,529
B	100 Basis Point increase in ROE	(Note J from Appendix A)	Fixed	1.00%
Return Calculation				
Line Ref.				
62	Rate Base excluding Acquisition Adjustments Amount and Associated ADIT	Appendix A	(Line 44 + 61 - 60C - 45A)	7,160,325
104	Long Term Interest			
105	Long Term Interest		p117.62c through 67c	572,709
106	Less LTD Interest on Securitization (Note P)		Attachment 8	0
	Long Term Interest		(Line 104 - 105)	572,709
107	Preferred Dividends	enter positive	p118.29c	0
108	Common Stock			
109	Proprietary Capital		p112.16c.d/2	15,539,867
110	Less Preferred Stock	enter negative	(Line 117)	0
111	Less Account 219 - Accumulated Other Comprehensive Income	enter negative	p112.15c.d/2	46,828
	Common Stock		(Sum Lines 108 to 110)	15,586,695
112	Capitalization			
113	Long Term Debt		p112.24c.d/2	14,011,571
114	Less Loss on Reacquired Debt	enter negative	p111.81c.d/2	-278
	Plus Gain on Reacquired Debt	enter positive	p113.61c.d/2	2,915
115	Less LTD on Securitization Bonds	enter negative	Attachment 8	0
116	Total Long Term Debt		(Sum Lines 112 to 115)	14,014,208
117	Preferred Stock		p112.3c.d/2	0
118	Common Stock		(Line 111)	15,586,695
119	Total Capitalization		(Sum Lines 116 to 118)	29,600,903
120	Debt %	Total Long Term Debt	(Line 116 / 119)	47.3%
121	Preferred %	Preferred Stock	(Line 117 / 119)	0.0%
122	Common %	Common Stock	(Line 118 / 119)	52.7%
123	Debt Cost	Total Long Term Debt	(Line 106 / 116)	0.0409
124	Preferred Cost	Preferred Stock	(Line 107 / 117)	0.0000
125	Common Cost	Common Stock	Appendix A Line 125 + 100 Basis Points	0.1240
126	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 120 * 123)	0.0193
127	Weighted Cost of Preferred	Preferred Stock	(Line 121 * 124)	0.0000
128	Weighted Cost of Common	Common Stock	(Line 122 * 125)	0.0653
129	Total Return (R)		(Sum Lines 126 to 128)	0.0846
130	Investment Return = Rate Base * Rate of Return		(Line 62 * 129)	606,059
Composite Income Taxes				
131	Income Tax Rates			
132	FIT=Federal Income Tax Rate			0.2100
133	SIT=State Income Tax Rate or Composite			0.0574
134	p = percent of federal income tax deductible for state purposes		Per State Tax Code	0.0000
135	T	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$		0.2553
	T/(1-T)			0.3429
136	Transmission Related Income Tax Adjustments			
136A	Amortized Investment Tax Credit (ITC)	(Note I) enter negative	Attachment 1	\$ (128)
137	Other Income Tax Adjustments		Attachment 5	\$ (1,988)
138	T/(1-T)		(Line 135)	34.29%
138	Transmission Income Taxes - Income Tax Adjustments		((Line 136 + 136A) * (1 + Line 137))	\$ (2,842)
139	Transmission Income Taxes - Equity Return =	$CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =$	[Line 135 * 130 * (1-(126 / 129))]	160,311
140	Total Transmission Income Taxes		(Line 138 + 139)	157,469

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment S - Cost Support
 2021 (000's)

Electric / Non-electric Cost Support			Previous Year												Current Year												Average		Non-electric Portion	Details
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Totals	Non-electric Portion	Details											
Plant Allocation Factors																														
8	Electric Plant in Service	(Notes A & Q)	p207.104g/Plant-Acc. Depr: Wkst	45,965,605	46,036,127	46,140,280	46,565,114	46,663,774	46,993,114	47,309,755	47,418,799	47,695,592	47,768,554	47,873,468	48,032,145	48,387,613	47,139,994	0												
15	Accumulated Depreciation (Total Electric Plant)	(Notes A & Q)	p219.29c	17,485,559	17,581,146	17,659,901	17,737,261	17,830,081	17,920,204	18,024,555	18,097,002	18,179,610	18,470,168	18,548,064	18,635,920	18,837,191	18,652,743	0												
12	Accumulated Intangible Amortization	(Notes A & Q)	p200.21c	164,517	166,743	168,979	171,247	173,448	176,348	178,381	132,024	134,604	139,452	142,007	144,452	148,465	156,974	0	Respondent is Electric Utility only.											
13	Accumulated Common Amortization - Electric	(Notes A & Q)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0												
14	Accumulated Common Plant Depreciation - Electric	(Notes A & Q)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0												
Plant In Service																														
21	Transmission Plant in Service	(Notes A & Q)	p207.58g/Trans.Input Sht	11,007,281	11,022,219	11,051,137	11,066,825	11,093,861	11,224,065	11,363,816	11,422,516	11,457,072	11,504,870	11,522,020	11,604,127	11,808,934	11,318,365	0												
15	Generator Step-Ups	(Notes A & Q)	Trans. Input Sht	419,804	419,501	419,551	419,582	419,614	419,619	419,622	419,405	418,798	418,801	418,802	428,027	480,492	424,740	0												
23	Generator Interconnect Facilities	(Notes A & Q)	Input Sht	170,113	171,448	169,707	169,112	167,254	168,471	168,461	168,965	168,987	169,347	170,024	169,912	168,977	169,224	0												
25	General & Intangible	(Notes A & Q)	p205.5.s & p207.99a/G&I Wkst	1,117,946	1,179,624	1,181,772	1,125,392	1,203,111	1,272,093	1,203,198	1,249,637	1,256,528	1,188,675	1,282,534	1,291,016	1,200,318	1,211,680	0												
26	Common Plant (Electric Only)	(Notes A & Q)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0												
Accumulated Depreciation																														
32	Transmission Accumulated Depreciation	(Notes A & Q)	p219.25c/Trans.Input Sht	2,031,993	2,054,107	2,074,452	2,092,992	2,113,095	2,155,935	2,174,248	2,194,783	2,207,763	2,226,468	2,243,580	2,263,276	2,265,775	2,161,420	0												
33	Transmission Accumulated Depreciation - Generator Step-Ups	(Notes A & Q)	GSU Input Sht	130,683	131,683	132,682	133,682	134,682	135,682	136,681	137,680	138,070	139,068	140,065	141,087	142,241	138,461	0												
34	Transmission Accumulated Depreciation - Interconnection Facilities	(Notes A & Q)	Input Sht	32,477	32,881	33,281	33,679	34,073	34,460	34,855	35,252	35,650	36,049	36,450	36,733	36,816	34,789	0												
35	Accumulated General Depreciation	(Notes A & Q)	p219.28.b	359,710	362,850	365,565	361,752	365,103	371,529	374,662	377,662	380,710	383,379	385,418	388,967	391,698	379,977	0												
Materials and Supplies																														
50	Undistributed Stores Exp	(Notes A & R)	p227.16 b&c	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0	Respondent is Electric Utility only.											
	Materials & Supplies Assigned to Transmission Construction (Estimated)	(Note A)	M&S Input Sht	22,059	-	-	-	-	-	-	-	-	-	-	-	24,226	23,143	0												
	Materials & Supplies Assigned to Transmission O&M (Estimated)	(Note A)	p227.8 b&c	1,349	-	-	-	-	-	-	-	-	-	-	-	1,223	1,286	0												
53	Transmission Materials & Supplies	(Notes A & Q)	p227.8 b&c	-	-	-	-	-	-	-	-	-	-	-	-	-	24,429	0												
Allocated General & Common Expenses																														
68	Common Plant O&M	(Note A)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0												
Depreciation Expense																														
86	Depreciation-Transmission	(Note A)	p336.7.b&c	-	-	-	-	-	-	-	-	-	-	-	-	-	279,523	0												
91	Depreciation-General	(Note A)	p336.7.b&c	-	-	-	-	-	-	-	-	-	-	-	-	-	52,820	0												
92	Depreciation-Intangible	(Note A)	p336.1d&e/Attachment 5	-	-	-	-	-	-	-	-	-	-	-	-	-	30,366	0	Respondent is Electric Utility only.											
87	Depreciation - Generator Step-Ups	(Note A)	p336.1d&e/Attachment 5	-	-	-	-	-	-	-	-	-	-	-	-	-	12,126	0												
88	Depreciation - Interconnection Facilities	(Note A)	p336.11.b	-	-	-	-	-	-	-	-	-	-	-	-	-	4,785	0												
96	Common Depreciation - Electric Only	(Note A)	p336.11.b	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0												
97	Common Amortization - Electric Only	(Note A)	p356 or p336.11d	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0												
O&M Expenses																														
63	Transmission O&M	(Note A)	p321.112b/Trans. Input Sht	-	(2,240)	(5,166)	(2,217)	8,043	6,628	3,724	4,684	6,542	6,755	5,700	3,463	6,187	42,192	195,715												
64	Generator Step-Ups	(Note A)	Input Sheet	-	-	-	-	-	-	-	-	-	-	-	-	-	46	0												
65	Transmission by Others	(Note A)	p321.96.b	-	(11,949)	(14,149)	(12,127)	(3,221)	(3,337)	(3,595)	(3,593)	(3,591)	(3,173)	(3,594)	(3,587)	(3,633)	(69,548)	0												
Wages & Salary																														
4	Total Wage Expense	(Note A)	p354.28b/Trans. Wkst	-	-	-	-	-	-	-	-	-	-	-	-	-	637,661	0												
5	Total A&C Wages Expense	(Note A)	p354.27b/Trans. Wkst	-	-	-	-	-	-	-	-	-	-	-	-	-	105,761	0												
1	Transmission Wages	(Note A)	p354.21b/Trans. Wkst	-	-	-	-	-	-	-	-	-	-	-	-	-	53,651	0												
2	Generator Step-Ups	(Note A)	Trans. Wkst	-	-	-	-	-	-	-	-	-	-	-	-	-	28	0												
Transmission / Non-transmission Cost Support																														
30	Plant Held for Future Use (Including Land)	(Notes C & Q)	p214.47.d	17,406	17,410	17,410	17,410	17,410	17,410	17,410	17,410	17,410	17,410	17,410	17,369	17,369	17,403	10,886	Specific identification based on plant records. The following plant investments are included:											
																	Form 1 Amount	17,403	6,917	10,886	Enter Details									
																			Chickahominy-Skiffes Creek; Ox-Ocoquan-Pohick-Van Dam; Pender Oaktown and Yorktown Easements; Landstown Sub											
EPRI Dues Cost Support																														
73	Allocated General & Common Expenses	(Note D)	p352-353/Attachment 5	-	-	-	-	-	-	-	-	-	-	-	-	-	5,388	5,388	See Form 1											

Regulatory Expense Related to Transmission Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	Transmission Related	Non-transmission Related	Details
71	Allocated General & Common Expenses Less Regulatory Commission Exp Account 928 Directly Assigned A&O	(Note E)	p323,189b/Attachment 5	\$ 42,756	639	42,117	See FERC Form 1 pages 350-351.
77	Regulatory Commission Exp Account 928	(Note G)	p323,189b/Attachment 5		639		

Safety Related Advertising Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	Safety Related	Non-safety Related	Details
81	Directly Assigned A&O General Advertising Exp Account 930.1	(Note F)	Attachment 5	5,089	-	5,089	

MultiState Workpaper

Line #s	Descriptions	Notes	Page #'s & Instructions	State 1	State 2	State 3	State 4	State 5	Details
132	Income Tax Rates SIT=State Income Tax Rate or Composite	(Note I)		Va 5.62%	NC 0.12%	Wva 0.00%			Enter Calculation 5.74%

Education and Out Reach Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	Education & Outreach	Other	Details
78	Directly Assigned A&O General Advertising Exp Account 930.1	(Note K)	p323,191b	5,089	-	5,089	Informing public about transmission operations including service quality.

Excluded Plant Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	0	Description of the Facilities
	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities			0	General Description of the Facilities None
<p>Inclusions:</p> <ol style="list-style-type: none"> Remove all investment below 69 kV or generator step up transformers included in transmission plant in service that are not a result of the RTEP Process If unable to determine the investment below 69kV in a substation with investment of 69 kV and higher as well as below 69 kV, the following formula will be used: Example A. Total investment in substation 1,000,000 B. Identifiable investment in Transmission (provide workpapers) 500,000 C. Identifiable investment in Distribution (provide workpapers) 400,000 D. Amount to be excluded (A x (C / (B + C))) 444,444 				<p>Includes only the costs of any Interconnection Facilities constructed for VEPCO's own Generating Facilities after March 15, 2000 in accordance with Order 2003.</p>	
Add more lines if necessary					

Transmission-Related Assets/Unfunded Reserves Rate Base Adjustment

Line #s	Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance	Allocation Assignment Method	Allocation	Transmission Related	Details
47	Transmission-Related Assets/Unfunded Reserves	(Notes A & R)		Enter \$	Enter \$				Amount	
	Other Regulatory Assets-Deferred Workers Compensation Expense (182.3)		p232b&f (Enter Positive)	\$ 2,913	\$ 3,284	\$ 3,089	Wages & Salaries	10.0814%	\$ 311	
	Miscellaneous Deferred Debts-Workers Compensation Reserve (186)		p232b&f (Enter Positive)	\$ 6,002	\$ 5,714	\$ 5,858	Wages & Salaries	10.0814%	\$ 591	
	Miscellaneous Deferred Debts-Other Post Retirement Benefits (186)		p232b&f (Enter Positive)	\$ 353,583	\$ 431,185	\$ 392,384	Wages & Salaries	10.0814%	\$ 39,558	
	Miscellaneous Deferred Debts-Pension Asset (195)		p232b&f (Enter Positive)	\$ -	\$ -	\$ -	Wages & Salaries	10.0814%	\$ -	
	Accumulated Provision for Property Insurance Account (228.1)		p112,27d&c (Enter Negative)	\$ -	\$ -	\$ -	Gross Plant	23.0092%	\$ -	
	Accumulated Provision for Injuries and Damages Account (228.2)		p112,28d&c (Enter Negative)	\$ (195)	\$ (955)	\$ (575)	Wages & Salaries	10.0814%	\$ (58)	
	Accumulated Provision for Pensions and Benefits Account (228.3)		p112,29d&c (Enter Negative)	\$ (43,261)	\$ (37,915)	\$ (40,588)	Wages & Salaries	10.0814%	\$ (4,092)	
	Accumulated Miscellaneous Operating Provisions (228.4)		p112,30d&c (Enter Negative)	\$ -	\$ -	\$ -	Wages & Salaries	10.0814%	\$ -	
	Other Deferred Credits-Pension Obligations (253)		p265b&f (Enter Negative)	\$ (435,833)	\$ (521,835)	\$ (478,834)	Wages & Salaries	10.0814%	\$ (48,273)	
	Other Regulatory Liabilities (254)		p278b&f (Enter Negative)	\$ -	\$ -	\$ -	Wages & Salaries	10.0814%	\$ -	
	Total Transmission-Related Assets/Unfunded Reserves								\$ (11,963)	To line 47

Prepayments

Line #s	Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance Before Exclusion	Fixed Prepayments Exclusion Amount ¹	To Line 48	Description of the Prepayments
48	Prepayments Wages & Salary Allocator Pension Liabilities, if any, in Account 242			\$ 11	\$ (5)	\$ -	\$ -	10.081% 10.081%	
	Prepayments Account 165 Prepaid Pensions if not included in Prepayments		p111,57d&c	\$ 33,147	\$ 44,753	\$ 38,950	\$ 3,980	34,970 10.081%	3,525 -
<p>¹ The Fixed Prepayments Exclusion Amount may be changed only pursuant to a Section 205 or Section 206 proceeding.</p>									

Outstanding Network Credits Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance	Description of the Credits
58	Outstanding Network Credits	(Note N)	From P.M	\$ -	\$ -	\$ -	General Description of the Credits
59	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	From P.M	\$ -	\$ -	\$ -	None
Add more lines if necessary							

Extraordinary Property Loss								Amount	Number of years	Amortization
Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	# of Years	Amortization	W/ Interest	\$		\$
89								\$ -		\$ -

Interest on Outstanding Network Credits Cost Support								0	Description of the Interest on the Credits	
Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	# of Years	Amortization	W/ Interest	\$		
								0		General Description of the Credits
								Enter \$		None
										Add more lines if necessary

Facility Credits under Section 30.9 of the PJM OATT.								Amount	Description & PJM Documentation	
Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	# of Years	Amortization	W/ Interest	\$		
165	Revenue Requirement Facility Credits under Section 30.9 of the PJM OATT.			3,212						ODEC/NCEMC Transmission Charges from PJM Invoices

PJM Load Cost Support								1 CP Peak	Description & PJM Documentation	
Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	# of Years	Amortization	W/ Interest	\$		
169	Network Zonal Service Rate 1 CP Peak	(Note L)	PJM Data	20,060.6				Enter		

A&G Expenses - Other Post Employment Benefits								Amount		
Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	# of Years	Amortization	W/ Interest	\$		
69	Total A&G Expenses Less OPEB Current Year Plus: Stated OPEB Current Year Total A&G Expenses		p323.197b Fixed (from FERC accepted § 205 Filing)	315,512 55,387 (55,387) 315,512						

Interest on Long-Term Debt								Amount		
Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	# of Years	Amortization	W/ Interest	\$		
104	Interest on Long-Term Debt Less Interest on Short-Term Debt Included in Account 430 Total Interest on Long-Term Debt		p117.62c through 67c	573,630 (921) 572,709						

Income Tax Adjustments										
Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	# of Years	Amortization	W/ Interest	Beginning Year Balance	End of Year Balance	Average
	Tax Adj. for the AFUDC Equity Component of Transmission Depr. Expense	(Notes B, C)	Inst. 1, 2, below	Expense Amount \$ 5,435 X Tax Rate 25.53% = Amount to Line 136A \$ 1,388						
	Amortization of Excess/Deficient Deferred Taxes -- Transmission Component	(Note C)	Inst. 1, 3, 4, below / Attachment SA / Excess/Deficient Deferred Taxes Input Shit** (Enter Negative)	\$ (3,917)						
136A	Amortized Excess Deferred Taxes	(Note C)	Inst. 1, 3, 4, below / Attachment SA / Excess/Deficient Deferred Taxes Input Shit** (Enter Positive)	\$ 542						
	Total Other Income Tax Adjustments to Line 136A			\$ (1,988)						
	Unamortized Excess Deferred Taxes	(Note C)	Inst. 1, 3, 4, below / Attachment SA / Excess/Deficient Deferred Taxes Input Shit** (Enter Negative)	\$ (2,378)				\$ (2,378)	\$ (2,325)	\$ (2,352)
	Unamortized Deficient Deferred Taxes	(Note C)	Inst. 1, 3, 4, below / Attachment SA / Excess/Deficient Deferred Taxes Input Shit** (Enter Positive)	\$ 14,758				\$ 14,758	\$ 14,216	\$ 14,487
	Unamortized Excess Deferred Taxes Subject to Proration Requirements from Attachment 1B for Projection/1C for True-up	(Note C)	Inst. 1, 3, 4, below / Attachment SA / Excess/Deficient Deferred Taxes Input Shit** (Enter Negative)	\$ (544,713)						\$ (544,713)
	Unamortized Deficient Deferred Taxes Subject to Proration Requirements from Attachment 1B for Projection/1C for True-up	(Note C)	Inst. 1, 3, 4, below / Attachment SA / Excess/Deficient Deferred Taxes Input Shit** (Enter Positive)	\$ -						\$ -
47A	Unamortized Exco/Def Deferral to Line 47A			\$ (532,578)						\$ (532,578)
Inst. 1	The Capital Recovery Rate is the depreciation rate excluding salvage and cost of removal applicable to the included assets.									
Inst. 2	Transmission Depreciation Expense Amount is (1) the gross cumulative amount based upon tax records of capitalized AFUDC equity embedded in the gross plant attributable to the transmission function multiplied by (2) the Capital Recovery Rate (described in Instruction 1). For 2016, determine tax expense amounts for each of September through December and include only the sum of those four monthly amounts. The amount entered will be supported by work papers. Tax Rate is from Appendix A, Line 134.									
Inst. 3	Upon enactment of changes in tax law, deferred taxes are re-measured and adjusted in the Company's books of account, resulting in excess or deficient accumulated deferred taxes. Such excess or deficient deferred taxes attributed to the transmission function (separately referred to as "Exco/Def Deferral") will be based upon tax records and calculated in the calendar year in which the excess or deficient amount was measured and recorded for financial reporting purposes. Each Exco/Def Deferral will be reduced by any offsetting balance of a previous Exco/Def Deferral attributable to the same taxing authority before being multiplied by the Capital Recovery Rate in effect at the inception of the Exco/Def Deferral to determine the annual amortization amount. Amortization in the first and last years will include only the appropriate number of months. For each re-measurement of deferred taxes, the amount entered will be supported by work papers providing the Exco/Def Deferral, the amount amortized during the applicable year, and the unamortized balance at the end of the applicable year. Do not include amounts amortized prior to September 1, 2016.									
Inst. 4	The Beginning Balance is the sum of the Exco/Def Deferrals less any associated amortization recognized in prior years.									
*	Attachment 5B details the source of protected and unprotected transmission-related ADIT, and the FERC Accounts to which they have been assigned. Although the presentation of Attachment 5B may change depending on tax changes that occur after the Tax Cuts and Jobs Act of 2017 (TCJA), the information included therein will remain consistent in accordance with the requirements set forth in FERC Order No. 864.									

Electric Plant Acquisition Adjustments Approved by FERC																		
Line #s	Descriptions	Notes	Page #'s & Instructions	Previous Year		Current Year										Average	Non-electric Portion	Details
				Form 1 Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov			
60A	Acquisition Adjustments Amount		Inst. 1	8,804	8,804	8,804	8,804	8,804	8,804	8,804	8,804	8,804	8,804	8,804	8,804	8,804	8,804	0
60B	Accumulated Provision for Amortization of Line 60A Amount		Inst. 2	700	717	734	751	768	785	802	819	836	853	870	887	904	921	0
90A	Amortization of Acquisition Adjustments Amount		Inst. 3													205		
45A	Accumulated Deferred Income Taxes Attributable to Acquisition Adjustments	Note 1	Inst. 4	(495)												(495)	(495)	
Inst. 1	For each month enter the amount included in FERC Account 114 attributable to the Wheeler Line Acquisition Adjustment for the applicable month.																	
Inst. 2	For each month enter the amount included in FERC Account 115 attributable to the Wheeler Line Acquisition Adjustment for the applicable month.																	
Inst. 3	For each year enter the amount of amortization included in FERC Account 406 attributable to the Wheeler Line Acquisition Adjustment but exclude the portion of any such amount that is amortized prior to the effective date.																	
Inst. 4	For each year enter the amount of Accumulated Deferred Income Tax (ADIT) attributable to the Wheeler Line Acquisition Adjustment for the applicable year.																	
Note 1	This amount is not to be included in the ADIT allocated to transmission shown on line 45 but is to be included on line 45A only if the associated acquisition adjustment is approved by the FERC.																	

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 5A - Excess and Deficient Accumulated Deferred Income Taxes
(000's)

Year = 2021

Per FERC order in Docket No. RM19-5-000 (Order No. 864), and in accordance with the Commission's regulations in 18 CFR 35.24, this Attachment 5A, in conjunction with Attachments 1B and Attachment 1C, reflects the annual tracking of information related to excess and deficient Accumulated Deferred Income Taxes. Order No. 864 requires the categories of information to include: (1) how any ADIT accounts were re-measured and the excess or deficient ADIT contained therein; (2) the accounting for any excess or deficient amounts in Account 182.3 (Other Regulatory Assets) and 254 (Other Regulatory Liabilities); (3) whether the excess or deficient ADIT is protected or unprotected; (4) the accounts to which the excess or deficient ADIT are amortized; and (5) the amortization period of the excess or deficient ADIT being returned or recovered through the rates.

Amortized Excess Deferred Income Taxes ("EDIT") and Amortized Deficient Deferred Income Taxes ("DDIT")

Columns continue as new Income Tax Rate changes are added.

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(TOTAL)
Line	Description	Category Information	2014 & 2015	2016	2017	2019	2018	2018	2018	2018	2018		
1	Year Income Tax Rate Change Effective	Category 1	North Carolina	North Carolina	North Carolina	North Carolina	Federal	Federal	Federal	Federal	Federal		
2	Jurisdiction (State/Federal)	Category 1	6.9% to 5.0%	5.0% to 4.0%	4.0% to 3.0%	3.0% to 2.5%	35% to 21%	35% to 21%	35% to 21%	35% to 21%	35% to 21%		
3	Income Tax Rate Change	Category 1	Protected or Unprotected Balances (Federal)				Unprotected	Unprotected	Protected	Protected	Unprotected		
4	Allocators used for year EDIT/DDIT were Established	Category 3	Gross Plant	Gross Plant	Gross Plant	Gross Plant	Wages & Salary	Gross Plant	Wages & Salary	Transmission Plant	Transmission Plant		
5	Amortization Type (e.g., Straight Line, Average Rate Assumption Method ("ARAM"), etc.)	Category 5	48.954815	48.954815	48.954815	48.954815	30	30	ARAM	ARAM	30	0	
6	Amortization Period (in years)	Category 5											
7	Amounts in Account 254 (Other Regulatory Liabilities) / Account 182.3 (Other Regulatory Assets)	Category 2	\$ (8,323)	\$ (4,785)	\$ (2,893)	\$ (2,259)	\$ 74,996	\$ 1,715	\$ (57,911)	\$ (799,081)	\$ 16,480		\$ (782,061)
8	Deferred Taxes on EDIT/DDIT Regulatory Liability (Grossup)	Category 2	\$ 2,132	\$ 1,226	\$ 741	\$ 579	\$ (19,215)	\$ (439)	\$ 14,838	\$ 204,736	\$ (4,222)		\$ 200,376
9	Virginia Electric and Power Company amount of EDIT ("System-Level" or "Transmission-Level")	Category 1/Category 2	\$ (6,190)	\$ (3,559)	\$ (2,152)	\$ (1,681)	\$ 55,781	\$ 1,275	\$ (43,073)	\$ (594,344)	\$ 12,258		\$ (581,685)
10	Allocator identified in Line 5 for the year the EDIT/DDIT were established - Factor will not change after initial Rate Change Year		18.5429%	18.5429%	19.7962%	20.5223%	8.0703%	20.5223%	8.0703%	93.7624%	93.7624%		
11	EDIT/DDIT allocated to Transmission (Line 10 * Line 11)		\$ (1,148)	\$ (660)	\$ (426)	\$ (345)	\$ 4,502	\$ 262	\$ (3,476)	\$ (557,271)	\$ 11,493	\$ -	\$ (547,070)
12	Amortization Period Factor - Annual ("Capital Recovery Rate") in effect at the inception of the EDIT/DDIT		2.0427%	2.0427%	2.0427%	2.0427%	3.3333%	3.3333%	ARAM	ARAM	3.3333%		
13	Annual - FERC Account 411.1 (Provision for deferred income taxes-Credit, utility operating income) (Line 12 * Line 13) (NOTE 1)	Category 4	\$ (23)	\$ (13)	\$ (9)	\$ (7)			\$ (219)	\$ (3,645)			\$ (3,917)
14	Annual - FERC Account 410.1 (Provision for deferred income taxes, utility operating income) (Line 12 * Line 13) (NOTE 1)	Category 4					\$ 150	\$ 9		\$ 383			\$ 542
15	Sum of Line 14 & Line 15		\$ (23)	\$ (13)	\$ (9)	\$ (7)	\$ 150	\$ 9	\$ (219)	\$ (3,645)	\$ 383	\$ -	\$ (3,376)
16	Number of Months per Year		12	12	12	12	12	12	12	12	12	12	
17	Amortized Net EDIT/DDIT - Monthly		\$ (2)	\$ (1)	\$ (1)	\$ (1)	\$ 13	\$ 1	\$ (18)	\$ (304)	\$ 32	\$ -	\$ (281)
18	Number of Months to be Amortized during the Current Year		12	12	12	12	12	12	12	12	12		
19	Amortized EDIT - Total to Attachment 5 - Cost Support, included as part of Line 136A		\$ (23)	\$ (13)	\$ (9)	\$ (7)			\$ (219)	\$ (3,645)		\$ -	\$ (3,917)
20	Amortized DDIT - Total to Attachment 5 - Cost Support, included as part of Line 136A						\$ 150	\$ 9		\$ 383		\$ 542	

NOTE 1: If Line 6 reflects the use of ARAM, then Line 14 shall reflect an input value based on the current year ARAM calculation.

EDIT/DDIT Balance Rollforward:

22	Initial Allocated EDIT at Date of Remeasurement	\$ (1,148)	\$ (660)	\$ (426)	\$ (345)			\$ (3,476)	\$ (557,271)				\$ (563,326)		
23	Initial Allocated DDIT as of Date of Remeasurement					\$ 4,502	\$ 262		\$ 11,493				\$ 16,257		
24	Amount Amortized in Prior Years	\$ (100)	\$ (57)	\$ (36)	\$ (7)	\$ 240	\$ 14	\$ (1,332)	\$ (12,881)	\$ 1,245			\$ (12,914)		
25	Unamortized EDIT Balance at Beginning of the Current Year (Line 22 - Line 24)	\$ (1,047)	\$ (602)	\$ (390)	\$ (338)				\$ (2,144)	\$ (544,391)	\$ -		\$ (548,913)	\$ (546,535)	\$ (2,378)
26	Unamortized DDIT Balance at Beginning of the Current Year (Line 23 - Line 24)						4,262	248		10,248			\$ 14,758		\$ 14,758
27	Initial Allocated EDIT/DDIT Established during the Current Year	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -		
28	Amount Amortized in Current Year (Line 20 or Line 21)	\$ (23)	\$ (13)	\$ (9)	\$ (7)	\$ 150	\$ 9	\$ (219)	\$ (3,645)	\$ 383	\$ -		\$ (3,376)		
29	Unamortized EDIT Balance at End of the Current Year (Line 25 + Line 27 - Line 28)	\$ (1,024)	\$ (589)	\$ (382)	\$ (331)				\$ (1,925)	\$ (540,745)	\$ -		\$ (544,995)	\$ (542,670)	\$ (2,325)
30	Unamortized DDIT Balance at End of the Current Year (Line 26 + Line 27 - Line 28)					\$ 4,112	\$ 239			\$ 9,865			\$ 14,216		\$ 14,216

Less Amounts included in Attachment 5 - Subject to Proration Requirements - reported separately in 47A	To Attachment 5 - Cost Support broken out based on (Excess)/Deficient, included as part of Line 234
\$ (546,535)	\$ (2,378)
\$ (542,670)	\$ (2,325)
	\$ 14,216

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 5B - Excess and Deficient Accumulated Deferred Income Taxes (FERC Accounts 190, 282 and 283)
(000's)

Year = 2021

Per FERC order in Docket No. RM19-5-000 (Order No. 864), and in accordance with the Commission's regulations in 18 CFR 35.24, this Attachment 5B, in conjunction with Attachment 5A, Attachments 18 and Attachment 1C, reflects the annual tracking of information related to excess and deficient Accumulated Deferred Income Taxes. Order No. 864 requires the categories of information to include: (1) how any ADIT accounts were re-measured and the excess or deficient ADIT contained therein; (2) the accounting for any excess or deficient amounts in Account 182.3 (Other Regulatory Assets) and 254 (Other Regulatory Liabilities); (3) whether the excess or deficient ADIT is protected or unprotected; (4) the accounts to which the excess or deficient ADIT are amortized; and (5) the amortization period of the excess or deficient ADIT being returned or recovered through the rates.

Supporting Computation of the Remeasured Amounts in FERC Accounts 190, 282, and 283 as a Result of an Income Tax Rate Change.

Columns and Rows continue as new Income Tax Rate changes are added.

Unprotected EDIT/DDIT Summary

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(...)
Line	Description	Rate Change Year:	FERC Account	Timing Difference	Federal	Federal	Difference	Regulatory Balance	Regulatory Liability	Attachment 5A	
			(190, 282, or 283)		Tax at	Tax at	(EDIT)/DDIT	Grossed up	FERC Account	Reference	
					35%	21%					
1	Total Labor/Other - Unprotected										
1(a)	BAD DEBTS VEPCO	2018	190	22,366,407	\$ 7,828,243	\$ 4,696,946	\$ 3,131,297	\$ 4,209,949	254	Row 8, Column H	
1(b)	LONG TERM DISABILITY RESERVE VEPCO	2018	190	22,921,457	\$ 8,022,510	\$ 4,813,506	\$ 3,209,004	\$ 4,314,424	254	Row 8, Column H	
1(c)	OPEB VEPCO	2018	283	(207,803,274)	\$ (72,731,146)	\$ (43,638,688)	\$ (29,092,458)	\$ (39,114,070)	254	Row 8, Column H	
1(d)	RETENTION BONUS	2018	190	4,735,964	\$ 1,657,587	\$ 994,552	\$ 663,035	\$ 891,434	254	Row 8, Column H	
1(e)	RETIREMENT - (FASB 87) VEPCO	2018	190	505,382,076	\$ 176,883,727	\$ 106,130,236	\$ 70,753,491	\$ 95,126,267	254	Row 8, Column H	
1(f)	SEPARATION/ERT VEPCO	2018	190	10,916,386	\$ 3,820,735	\$ 2,292,441	\$ 1,528,294	\$ 2,054,752	254	Row 8, Column H	
1(g)	SUCCESS SHARE PLAN VEPCO	2018	190	52,824,507	\$ 18,488,577	\$ 11,093,146	\$ 7,395,431	\$ 9,942,969	254	Row 8, Column H	
1(h)	SUPPLEMENTAL-SUPPLEMENTAL RETIRE VEPCO	2018	190	147,555	\$ 51,644	\$ 30,987	\$ 20,658	\$ 27,774	254	Row 8, Column H	
1(i)	VACATION ACCRUAL VEPCO	2018	190	8,769,897	\$ 3,069,464	\$ 1,841,678	\$ 1,227,786	\$ 1,650,726	254	Row 8, Column H	
1(j)	WORKERS COMPENSATION - FAS 112	2018	190	6,390,618	\$ 2,236,716	\$ 1,342,030	\$ 894,687	\$ 1,202,883	254	Row 8, Column H	
1(k)	BAD DEBTS VEPCO - FED EFFECT OF STATE	2018	283	(1,312,843)	\$ (459,495)	\$ (275,697)	\$ (183,798)	\$ (247,112)	254	Row 8, Column H	
1(l)	LONG TERM DISABILITY RESERVE VEPCO - FED EFFECT OF STATE	2018	283	(1,341,084)	\$ (469,379)	\$ (281,628)	\$ (187,752)	\$ (252,427)	254	Row 8, Column H	
1(m)	OPEB VEPCO - FED EFFECT OF STATE	2018	283	12,158,109	\$ 4,255,338	\$ 2,553,203	\$ 1,702,135	\$ 2,288,478	254	Row 8, Column H	
1(n)	RETENTION BONUS - FED EFFECT OF STATE	2018	283	(277,987)	\$ (97,296)	\$ (58,377)	\$ (38,918)	\$ (52,325)	254	Row 8, Column H	
1(o)	RETIREMENT - (FASB 87) VEPCO - FED EFFECT OF STATE	2018	283	(29,568,786)	\$ (10,349,075)	\$ (6,209,445)	\$ (4,139,630)	\$ (5,565,627)	254	Row 8, Column H	
1(p)	SEPARATION/ERT VEPCO - FED EFFECT OF STATE	2018	283	(640,760)	\$ (224,266)	\$ (134,560)	\$ (89,706)	\$ (120,608)	254	Row 8, Column H	
1(q)	SUCCESS SHARE PLAN VEPCO - FED EFFECT OF STATE	2018	283	(3,100,644)	\$ (1,085,225)	\$ (651,135)	\$ (434,090)	\$ (583,623)	254	Row 8, Column H	
1(r)	SUPPLEMENTAL-SUPPLEMENTAL RETIRE VEPCO - FED EFFECT OF STATE	2018	283	(8,633)	\$ (3,022)	\$ (1,813)	\$ (1,209)	\$ (1,625)	254	Row 8, Column H	
1(s)	VACATION ACCRUAL VEPCO - FED EFFECT OF STATE	2018	283	(514,767)	\$ (180,169)	\$ (108,101)	\$ (72,067)	\$ (96,893)	254	Row 8, Column H	
1(t)	WORKERS COMPENSATION - FAS 112 - FED EFFECT OF STATE	2018	283	(373,901)	\$ (130,865)	\$ (78,519)	\$ (52,346)	\$ (70,378)	254	Row 8, Column H	
1(l)	Totals - Labor/Other - Unprotected				\$ 140,584,605	\$ 84,350,763	\$ 56,233,842	\$ 75,604,969			
2	Transmission Plant - Unprotected										
2(a)	FEDERAL EFFECT OF STATE - PLANT	2018	190	87,329,770	\$ 30,565,420	\$ 18,339,252	\$ 12,226,168	\$ 16,437,771	254	Row 8, Column L	
2(b)	ASSET RETIREMENT OBLIGATION	2018	190	225,479	\$ 78,918	\$ 47,351	\$ 31,567	\$ 42,441	254	Row 8, Column L	
2(l)	Total Transmission Plant - Unprotected				\$ 30,644,337	\$ 18,386,602	\$ 12,257,735	\$ 16,480,212			
3	Plant Other - Unprotected										
3(a)	DEDESIGNATED DEBT NOT ISSUED VEPCO	2018	190	(656,637)	\$ (229,823)	\$ (137,894)	\$ (91,929)	\$ (123,596)	254	Row 8, Column I	
3(b)	NOL NC VEPCO	2018	190	27,530	\$ 9,635	\$ 5,781	\$ 3,854	\$ 5,182	254	Row 8, Column I	
3(c)	PREMIUM, DEBT, DISCOUNT&EXP VEPCO	2018	190	2,750,720	\$ 962,752	\$ 577,651	\$ 385,101	\$ 517,758	254	Row 8, Column I	
3(d)	STATE INCOME TAX - CURRENT N/C	2018	190	24	\$ 9	\$ 5	\$ 3	\$ 5	254	Row 8, Column I	
3(e)	WEST VA PROPERTY TAX VEPCO	2018	190	4,665,779	\$ 1,633,023	\$ 979,814	\$ 653,209	\$ 878,223	254	Row 8, Column I	
3(f)	REACQUIRED DEBT GAIN(LOSS) VEPCO	2018	283	2,928,714	\$ 1,025,050	\$ 615,030	\$ 410,020	\$ 551,261	254	Row 8, Column I	
3(g)	PREMIUM, DEBT, DISCOUNT&EXP VEPCO - FED EFFECT OF STATE	2018	283	(160,939)	\$ (56,329)	\$ (33,797)	\$ (22,531)	\$ (30,293)	254	Row 8, Column I	
3(h)	WEST VA PROPERTY TAX VEPCO - FED EFFECT OF STATE	2018	283	(273,868)	\$ (95,854)	\$ (57,512)	\$ (38,341)	\$ (51,549)	254	Row 8, Column I	
3(i)	REACQUIRED DEBT GAIN(LOSS) VEPCO - FED EFFECT OF STATE	2018	190	(171,353)	\$ (59,973)	\$ (35,984)	\$ (23,989)	\$ (32,253)	254	Row 8, Column I	
3(l)	Total - Plant Other - Unprotected				\$ 3,188,490	\$ 1,913,094	\$ 1,275,396	\$ 1,714,737			
4	General Plant/Computer Software - Unprotected										
4(a)	COMPUTER SOFTWARE - CWP/	2018	282	(21,567,564)	\$ (7,548,648)	\$ (4,529,189)	\$ (3,019,459)	\$ (4,059,586)	254	Row 8, Column H	
4(b)	ASSET RETIREMENT OBLIGATION	2018	190	154,879	\$ 54,208	\$ 32,525	\$ 21,683	\$ 29,152	254	Row 8, Column H	
4(c)	FEDERAL EFFECT OF STATE - GEN PLANT	2018	190	11,699,664	\$ 4,094,883	\$ 2,456,930	\$ 1,637,953	\$ 2,202,186	254	Row 8, Column H	
4(d)	FEDERAL EFFECT OF STATE - COMP SOFTWARE PLANT	2018	190	6,476,829	\$ 2,266,890	\$ 1,360,134	\$ 906,756	\$ 1,219,110	254	Row 8, Column H	
4(l)	Total - General Plant/Computer Software - Unprotected				\$ (1,132,668)	\$ (679,600)	\$ (453,067)	\$ (609,137)			

l

Protected EDIT/DDIT Summary

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(...)
Line	Description	Rate Change Year:	FERC Account (190, 282, or 283)	Timing Difference	Federal Tax at 35%	Federal Tax at 21%	Difference (EDIT)/DDIT	Regulatory Balance Grossed up	Regulatory Liability FERC Account	Attachment 5A Reference	
1	Transmission Plant - Protected										
1(a)	TAX DEPRECIATION	2018	282	(5,454,032,845)	\$ (1,908,911,496)	\$ (1,145,346,897)	\$ (763,564,598)	\$ (1,026,593,166)	254	Row 8, Column K	
1(b)	BOOK DEPRECIATION	2018	282	1,208,717,779	\$ 423,051,223	\$ 253,830,734	\$ 169,220,489	\$ 227,512,640	254	Row 8, Column K	
1(I)											
	Total - Transmission Plant - Protected				\$	(1,485,860,273)	\$ (891,516,164)	\$ (594,344,109)	\$ (799,080,526)		
2	General Plant/Computer Software Plant - Protected										
2(a)	GENERAL PLANT TAX DEPRECIATION	2018	282	(551,535,842)	\$ (193,037,545)	\$ (115,822,527)	\$ (77,215,018)	\$ (103,813,626)	254	Row 8, Column J	
2(b)	GENERAL PLANT BOOK DEPRECIATION	2018	282	333,160,893	\$ 116,606,313	\$ 69,963,788	\$ 46,642,525	\$ 62,709,688	254	Row 8, Column J	
2(c)	COMPUTER SOFTWARE TAX AMORTIZATION	2018	282	(176,974,350)	\$ (61,941,023)	\$ (37,164,614)	\$ (24,776,409)	\$ (33,311,251)	254	Row 8, Column J	
2(d)	COMPUTER SOFTWARE BOOK AMORTIZATION	2018	282	87,682,871	\$ 30,689,005	\$ 18,413,403	\$ 12,275,602	\$ 16,504,234	254	Row 8, Column J	
2(I)											
	Total - General Plant/Computer Software - Protected					(107,683,249.65)	(64,609,949.79)	(43,073,299.86)	(57,910,955)		
I											

North Carolina ("NC") Tax Rate Change EDIT/DDIT - Unprotected

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(...)
Line	Year of NC Rate Change	FERC Account (190, 282, or 283)	Timing Difference	Apportionment Factor	Old Rate	New Rate	NC ADIT at Old Rate (Net of Federal Effect)	NC ADIT at New Rate (Net of Federal Effect)	NC (EDIT)/DDIT	Grossed Up Reg. Asset/(Liability)	Regulatory Liability	Attachment 5A Reference	
1	2014/2015 NC RATE CHANGES FROM 6.9% TO 5%	190	1,472,020,394	5.688%	6.90%	5.00%	3,754,960.04	2,720,985.54	1,033,974.50	1,390,152	254	Row 8, Column D	
2	2014/2015 NC RATE CHANGES FROM 6.9% TO 5%	282	(8,772,552,371)	5.688%	6.90%	5.00%	(22,377,803.84)	(16,215,799.88)	(6,162,003.95)	(8,284,657)	254	Row 8, Column D	
3	2014/2015 NC RATE CHANGES FROM 6.9% TO 5%	283	(1,512,129,044)	5.688%	6.90%	5.00%	(3,857,272.74)	(2,795,125.17)	(1,062,147.57)	(1,428,030)	254	Row 8, Column D	
4	2016 NC RATE CHANGE FROM 5% TO 4%	190	2,087,242,967	5.688%	5.00%	4.00%	3,858,206.01	3,086,564.81	771,641.20	1,037,452	254	Row 8, Column E	
5	2016 NC RATE CHANGE FROM 5% TO 4%	282	(9,926,161,392)	5.688%	5.00%	4.00%	(18,348,211.55)	(14,678,569.24)	(3,669,642.31)	(4,933,741)	254	Row 8, Column E	
6	2016 NC RATE CHANGE FROM 5% TO 4%	283	(1,788,526,372)	5.688%	5.00%	4.00%	(3,306,037.34)	(2,644,829.87)	(661,207.47)	(888,977)	254	Row 8, Column E	
7	2017 NC RATE CHANGE FROM 4% TO 3%	190	4,700,454,698	3.688%	4.00%	3.00%	4,506,560.94	3,379,920.71	1,126,640.24	1,514,739	254	Row 8, Column F	
8	2017 NC RATE CHANGE FROM 4% TO 3%	282	(10,949,033,054)	3.688%	4.00%	3.00%	(10,497,385.44)	(7,873,039.08)	(2,624,346.36)	(3,528,367)	254	Row 8, Column F	
9	2017 NC RATE CHANGE FROM 4% TO 3%	283	(2,729,936,325)	3.688%	4.00%	3.00%	(2,617,326.45)	(1,962,994.84)	(654,331.61)	(879,732)	254	Row 8, Column F	
10	2019 NC RATE CHANGE FROM 3% TO 2.5%	190	2,672,099,634	3.688%	3.00%	2.50%	2,335,248.07	1,946,040.06	389,208.01	523,280	254	Row 8, Column G	
11	2019 NC RATE CHANGE FROM 3% TO 2.5%	282	(12,610,348,583)	3.688%	3.00%	2.50%	(11,020,656.51)	(9,183,880.43)	(1,843,776.09)	(2,478,910)	254	Row 8, Column G	
12	2019 NC RATE CHANGE FROM 3% TO 2.5%	283	(1,551,393,735)	3.688%	3.00%	2.50%	(1,355,821.16)	(1,129,850.97)	(225,970.19)	(303,811)	254	Row 8, Column G	
13	I												

Tables to be created and populated to reflect future tax rate changes

Description of Tax Rate Change: _____

Supporting Computation of the Remeasured Amounts in FERC Accounts 190, 282, and 283 as a Result of a Income Tax Rate Change.

Columns and Rows continue as new Income Tax Rate changes are added.

Unprotected EDIT/DDIT Summary

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(...)
Line	Description	Rate Change Year:	FERC Account (190, 282, or 283)	Timing Difference	[Taxing Jurisdiction] Tax at ____%	[Taxing Jurisdiction] Tax at ____%	Difference (EDIT)/DDIT	Regulatory Balance Grossed up	Regulatory Liability FERC Account	Attachment 5A Reference	
1	1(a)										
	1(I)										
I											

**Virginia Electric and Power Company
ATTACHMENT H-16A**

Attachment 6 - True-up Adjustment for Network Integration Transmission Service

The True-Up Adjustment component of the Formula Rate for each Rate Year beginning with 2010 shall be determined as follows:¹

- (i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Transmission Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.²
- (ii) VEPCO shall determine the difference between the recalculated Annual Transmission Revenue Requirement as determined in paragraph (i) above, and ATRR based on projected costs for the previous calendar year (True-Up Adjustment Before Interest).
- (iii) The True-Up Adjustment shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by $(1+i)^{24}$ months

Where: $i =$ Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the preceding year) divided by 19 months.

Each monthly rate used to calculate i shall be calculated pursuant to the Commission's regulations at 18 C.F.R. § 35.19a.

Summary of Formula Rate Process including True-Up Adjustment

Month	Year	Action
Fall	2007	TO populates the formula with Year 2008 estimated data
Sept	2008	TO populates the formula with Year 2009 estimated data
June	2009	TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
Sept	2009	TO calculates the Interest to include in the 2008 True-Up Adjustment
Sept	2009	TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
June	2010	TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
Sept	2010	TO calculates the Interest to include in the 2009 True-Up Adjustment
Sept	2010	TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
June	(Year)	TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
Sept	(Year)	TO calculates the Interest to include in the (Year-1) True-Up Adjustment
Sept	(Year)	TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment

¹ No True-Up Adjustment will be included in the Annual Transmission Revenue Requirement for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007.

² To the extent possible each input to the Formula Rate used to calculate the actual Annual Transmission Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Calendar Year Do for Each Calendar Year beginning in 2009

A	ATRR based on actual costs included for the previous calendar year but excludes the true-up adjustment.	1,167,402.42
B	ATRR based on projected costs included for the previous calendar year but excludes the true-up adjustment.	1,196,204.59
C	Difference (A-B)	(28,802)
D	Future Value Factor $(1+i)^{24}$	1.00000
E	True-up Adjustment (C*D)	(28,802)

Where:

$i =$ interest rate as described in (iii) above.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 6A - True-up Adjustment for Annual Revenue Requirements recovered under Schedule 12

The True-Up Adjustment component of the annual revenue requirement for each project included in Attachment 7 for each Rate Year beginning with 2010 shall be determined as follows:¹

- (i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.²
- (ii) VEPCO shall determine the difference between the recalculated Annual Revenue Requirement and the Annual Revenue Requirement based on its projections (True-Up Adjustment Before Interest).
- (iii) The True-Up Adjustment for each project shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by $(1+i)^{24}$ months

Where $i =$ Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the proceeding year) divided by 19 months.

Each monthly rate used to calculate i shall be calculated pursuant to the Commission's regulations at 18 C.F.R. § 35.19a.

Summary of Formula Rate Process including True-Up Adjustment

Month Year Action

Fall	2007	TO populates the formula with Year 2008 estimated data
Sept	2008	TO populates the formula with Year 2009 estimated data
June	2009	TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
Sept	2009	TO calculates the Interest to include in the 2008 True-Up Adjustment
Sept	2009	TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
June	2010	TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
Sept	2010	TO calculates the Interest to include in the 2009 True-Up Adjustment
Sept	2010	TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
June	(Year)	TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
Sept	(Year)	TO calculates the Interest to include in the (Year-1) True-Up Adjustment
Sept	(Year)	TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment

¹ No True-Up Adjustment will be included in the annual revenue requirements for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007. For all true-up calculations, the ATRR will be adjusted to exclude any true-up adjustment.

² To the extent possible, each input to the Formula Rate used to calculate the actual Annual Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

Per FERC order in Docket No. ER08-92, the ROE is 11.4%, which includes a 50 basis point RTO membership adder as authorized by FERC to become effective January 1, 2008. Per FERC order in Docket No. _____, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission.

An Annual Revenue Requirement will not be determined in this Attachment 7 for RTEP projects that have not been identified as qualifying for an incentive and for which 100% of the cost is allocated to the Dominion zone. To the extent the cost allocation of such RTEP projects changes to be other than 100% allocated to the Dominion zone, the Annual Revenue Requirements will be determined in this Attachment 7 for such RTEP projects.

1 New Plant Carrying Charge

2 Fixed Charge Rate (FCR) if not a CIAC

Formula Line			
3	A	154	Net Plant Carrying Charge without Acquisition Adjustments and Depreciation
4	B	161	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Acquisition Adjustments and Depreciation
5	C		Line B less Line A

6 FCR if a CIAC

7	D	155	Net Plant Carrying Charge without Acquisition Adjustments, Depreciation, Return or Income Taxes	2.2936%
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8 The FCR resulting from Formula is for the rate period only.

9 Therefore actual revenues collected or the lack of revenues collected in other years are not applicable. Depreciation will be calculated for each project using the applicable Life input in effect during the months of each calendar year the project was in service.

These Three Columns are Repeated to Provide Line Number References on All Pages		Project A				Project A-1				
10	11	Yes	b0217	Yes	b0217					
11	Schedule 12 (Yes or No)	40	Upgrade Mt.Storm - Doubs 500 kv	40	Upgrade Mt.Storm - Doubs 500 kv					
12	Life	10.4557%		10.4557%						
13	FCR W/O incentive Line 3	0		0						
14	Incentive Factor (Basis Points /100)	10.4557%		10.4557%						
15	FCR W incentive L.13 +(L.14*L.5)	1,039,321		911,807						
16	Investment	25,983		22,795						
17	Annual Depreciation Exp	12		7						
18	In Service Month (1-12)									
19		Invest Yr	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006								
21	W incentive	2006								
22	W / O incentive	2007	1,039,321	849	1,038,472					
23	W incentive	2007	1,039,321	849	1,038,472					
24	W / O incentive	2008	1,038,472	20,379	1,018,093					
25	W incentive	2008	1,038,472	20,379	1,018,093					
26	W / O incentive	2009	1,018,093	20,379	997,714					
27	W incentive	2009	1,018,093	20,379	997,714					
28	W / O incentive	2010	997,714	20,379	977,335					
29	W incentive	2010	997,714	20,379	977,335					
30	W / O incentive	2011	977,335	20,379	956,957					
31	W incentive	2011	977,335	20,379	956,957					
32	W / O incentive	2012	956,957	20,379	936,578					
33	W incentive	2012	956,957	20,379	936,578					
34	W / O incentive	2013	936,578	23,222	913,355					
35	W incentive	2013	936,578	23,222	913,355					
36	W / O incentive	2014	913,355	24,170	889,185	911,807	9,719	902,088		
37	W incentive	2014	913,355	24,170	889,185	911,807	9,719	902,088		
38	W / O incentive	2015	889,185	24,170	865,015	902,088	21,205	880,883		
39	W incentive	2015	889,185	24,170	865,015	902,088	21,205	880,883		
40	W / O incentive	2016	865,015	24,170	840,844	880,883	21,205	859,678		
41	W incentive	2016	865,015	24,170	840,844	880,883	21,205	859,678		
42	W / O incentive	2017	840,844	25,983	814,861	859,678	22,795	836,883		
43	W incentive	2017	840,844	25,983	814,861	859,678	22,795	836,883		
44	W / O incentive	2018	814,861	25,983	788,878	836,883	22,795	814,088		
45	W incentive	2018	814,861	25,983	788,878	836,883	22,795	814,088		
46	W / O incentive	2019	788,878	25,983	762,895	814,088	22,795	791,293		
47	W incentive	2019	788,878	25,983	762,895	814,088	22,795	791,293		
48	W / O incentive	2020	762,895	25,983	736,912	791,293	22,795	768,498		
49	W incentive	2020	762,895	25,983	736,912	791,293	22,795	768,498		
50	W / O incentive	2021	736,912	25,983	710,929	101,674	768,498	22,795	745,703	101,956
51	W incentive	2021	736,912	25,983	710,929	101,674	768,498	22,795	745,703	101,956

Lines continue as new rate years are added.

In the formulas used in the Columns for lines 19+ are as follows:

"In Service Month" is the first month during the first year that the project is placed in service or recovery is request for the project.

"Beginning" is the investment on line 16 for the first year and is the "Ending" for the prior year after the first year.

"Depreciation" is the annual depreciation in line 17 divided by twelve times the difference of 12.5 minus line 18 in the first year and line 17 thereafter.

"Ending" is "Beginning" less "Depreciation"

Revenue Requirement used for crediting is ("Beginning" plus "Ending") divided by two times line 13 times the quotient of 12.5 minus line 18 divided by 12 plus "Depreciation" for the first year and ("Beginning" plus "Ending") divided by two times line 13 plus "Depreciation" thereafter.

Revenue Requirement used for charging is ("Beginning" plus "Ending") divided by two times line 15 times the quotient of 12.5 minus line 18 divided by 12 plus "Depreciation" for the first year and ("Beginning" plus "Ending") divided by two times line 15 plus "Depreciation" thereafter.

Formula Logic to be copied on new lines added each year after line 25. Using 2009 as an example, the logic will be included in lines 26 and 27.

Beginning with the annual revenue requirements determined in 2009 for 2010, the annual revenue requirements based on projected costs will include a True-Up Adjustment for the previous calendar year in accordance with Attachment 6 A and as calculated in Lines A through I below.

Projected Revenue Requirements are calculated using the logic described for lines 19 + but with projected data for the indicated year.

Actual Revenue Requirements are calculated using the logic described for lines 19 + but with actual data for the indicated year.

Calendar Year Do for Each Calendar Year beginning in 2009 for True-Up Adjustments applicable to 2010 annual revenue requirements.

A Proj Rev Req w/o Incentive PCY*	Projected Revenue Requirement without Incentive for Previous Calendar Year*	103,489	103,853
B Proj Rev Req w/ Incentive PCY*	Projected Revenue Requirement with Incentive for Previous Calendar Year*	103,489	103,853
C Actual Rev Req w/o Incentive PCY*	Actual Revenue Requirement without Incentive for Previous Calendar Year *	101,674	101,956
D Actual Rev Req w/ Incentive PCY*	Actual Revenue Requirement with Incentive for Previous Calendar Year *	101,674	101,956
E TUA w/o Int w/o Incentive PCY (C-A)	True-Up Adjustment Before Interest without Incentive for Previous Calendar Year (C-A)	(1,814)	(1,897)
F TUA w/o Int w/ Incentive PCY (B-D)	True-Up Adjustment Before Interest with Incentive for Previous Calendar Year (B-D)	(1,814)	(1,897)
G Future Value Factor (1+i) ²⁴ mo (ATT6)	Future Value Factor (1+i) ²⁴ months from Attachment 6	1.00000	1.00000
H True-Up Adjustment w/o Incentive (E*G)	True-Up Adjustment without Incentive (E*G)	(1,814)	(1,897)
I True-Up Adjustment w/ Incentive (F*G)	True-Up Adjustment with Incentive (F*G)	(1,814)	(1,897)

* These amounts do not include any True-Up Adjustments.

Additional columns to be inserted after the last project as new projects are added to formula.

Projected Revenue Requirement including True-up Adjustment, if applicable	
W / O incentive	
W incentive	

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project B				Project B-1				Project E			
Line Number	(Yes or No)	Yes	b0222	Yes	b0222	Yes	B0226	Yes	B0226	Yes	B0226	Yes	B0226
10													
11	Schedule 12	40	Install 150 MVAR capacitor	40	Install 150 MVAR capacitor	40	Install 500/230 kV transformer at Clifton and Clifton 500 KV 150 MVAR capacitor	40	Install 500/230 kV transformer at Clifton and Clifton 500 KV 150 MVAR capacitor	40	Install 500/230 kV transformer at Clifton and Clifton 500 KV 150 MVAR capacitor	40	Install 500/230 kV transformer at Clifton and Clifton 500 KV 150 MVAR capacitor
12	Life	10.4557%	at Loudoun	10.4557%	at Loudoun - Replacement of Circuit Breaker	10.4557%		10.4557%		10.4557%		10.4557%	
13	FCR W/O incentive	0		0		0		0		0		0	
14	Incentive Factor (Basis Points /100)	10.4557%		10.4557%		10.4557%		10.4557%		10.4557%		10.4557%	
15	FCR W incentive L.13 +(L.14*L.5)	1,079,975		591,996		7,557,110		7,557,110		7,557,110		7,557,110	
16	Investment	26,999		14,800		188,928		188,928		188,928		188,928	
17	Annual Depreciation Exp	9		4		8		8		8		8	
18	In Service Month (1-12)												
19													
20	W / O incentive	2006	1,079,975	6,176	1,073,799					7,557,110	55,567	7,501,543	
21	W incentive	2006	1,079,975	6,176	1,073,799					7,557,110	55,567	7,501,543	
22	W / O incentive	2007	1,073,799	21,176	1,052,623					7,501,543	148,179	7,353,364	
23	W incentive	2007	1,073,799	21,176	1,052,623					7,501,543	148,179	7,353,364	
24	W / O incentive	2008	1,052,623	21,176	1,031,447					7,353,364	148,179	7,205,186	
25	W incentive	2008	1,052,623	21,176	1,031,447					7,353,364	148,179	7,205,186	
26	W / O incentive	2009	1,031,447	21,176	1,010,271					7,205,186	148,179	7,057,007	
27	W incentive	2009	1,031,447	21,176	1,010,271					7,205,186	148,179	7,057,007	
28	W / O incentive	2010	1,010,271	21,176	989,095					7,057,007	148,179	6,908,829	
29	W incentive	2010	1,010,271	21,176	989,095					7,057,007	148,179	6,908,829	
30	W / O incentive	2011	989,095	21,176	967,919					6,908,829	148,179	6,760,650	
31	W incentive	2011	989,095	21,176	967,919					6,908,829	148,179	6,760,650	
32	W / O incentive	2012	967,919	21,176	946,743					6,760,650	148,179	6,618,471	
33	W incentive	2012	967,919	21,176	946,743					6,618,471	148,179	6,476,292	
34	W / O incentive	2013	946,743	24,131	922,612	591,996	9,752	582,244		6,476,292	148,179	6,334,113	
35	W incentive	2013	946,743	24,131	922,612	591,996	9,752	582,244		6,334,113	148,179	6,191,934	
36	W / O incentive	2014	922,612	25,116	897,496	582,244	13,767	568,477		6,191,934	148,179	6,049,755	
37	W incentive	2014	922,612	25,116	897,496	582,244	13,767	568,477		6,049,755	148,179	5,907,576	
38	W / O incentive	2015	897,496	25,116	872,381	568,477	13,767	554,709		5,907,576	148,179	5,765,397	
39	W incentive	2015	897,496	25,116	872,381	568,477	13,767	554,709		5,765,397	148,179	5,623,218	
40	W / O incentive	2016	872,381	25,116	847,265	554,709	13,767	540,942		5,623,218	148,179	5,481,039	
41	W incentive	2016	872,381	25,116	847,265	554,709	13,767	540,942		5,481,039	148,179	5,338,860	
42	W / O incentive	2017	847,265	26,999	820,266	540,942	14,800	526,142		5,338,860	148,179	5,196,681	
43	W incentive	2017	847,265	26,999	820,266	540,942	14,800	526,142		5,196,681	148,179	5,054,502	
44	W / O incentive	2018	820,266	26,999	793,266	526,142	14,800	511,342		5,054,502	148,179	4,912,323	
45	W incentive	2018	820,266	26,999	793,266	526,142	14,800	511,342		4,912,323	148,179	4,770,144	
46	W / O incentive	2019	793,266	26,999	766,267	511,342	14,800	496,542		4,770,144	148,179	4,627,965	
47	W incentive	2019	793,266	26,999	766,267	511,342	14,800	496,542		4,627,965	148,179	4,485,786	
48	W / O incentive	2020	766,267	26,999	739,267	496,542	14,800	481,742		4,485,786	148,179	4,343,607	
49	W incentive	2020	766,267	26,999	739,267	496,542	14,800	481,742		4,343,607	148,179	4,201,428	
50	W / O incentive	2021	739,267	26,999	712,268	481,742	14,800	466,943	64,396	4,201,428	148,179	4,059,249	734,130
51	W incentive	2021	739,267	26,999	712,268	481,742	14,800	466,943	64,396	4,059,249	148,179	3,917,070	734,130
A	Proj Rev Req w/o Incentive PCY*				103,818				65,585				747,197
B	Proj Rev Req w/ Incentive PCY*				103,818				65,585				747,197
C	Actual Rev Req w/o Incentive PCY*				102,884				64,396				734,130
D	Actual Rev Req w/ Incentive PCY*				102,884				64,396				734,130
E	TUA w/o Int w/o Incentive PCY (C-A)				(934)				(1,189)				(13,067)
F	TUA w/o Int w/ Incentive PCY (B-D)				(934)				(1,189)				(13,067)
G	Future Value Factor (1+i) ²⁴ mo (ATT6)				1.00000				1.00000				1.00000
H	True-Up Adjustment w/o Incentive (E*G)				(934)				(1,189)				(13,067)
I	True-Up Adjustment w/ Incentive (F*G)				(934)				(1,189)				(13,067)
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive													
W incentive													

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project G-2				Project G-2A				Project H-1			
Line No	Description	Yes/No	Yes	B0403 addition	Ending	Rev Req	Yes	B0403 addition	Ending	Rev Req	Yes	b0328.1	Ending	Rev Req
10	Schedule 12 (Yes or No)		40	2nd Dooms 500/230 kV transformer			40	2nd Dooms 500/230 kV transformer			40	Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles)		
12	Life		10.4557%				10.4557%				10.4557%			
13	FCR W/O incentive Line 3		0				0				1.5			
14	Incentive Factor (Basis Points /100)		10.4557%	Spare Transformer Addition			10.4557%	Spare Transformer Addition			11.3253%	line 2101 v11		
15	FCR W incentive L.13 +(L.14*L.5)		2,245,293				257,907				21,850,320			
16	Investment		56,132				6,448				546,258			
17	Annual Depreciation Exp		4				4				6			
18	In Service Month (1-12)													
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009	2,245,293	31,185	2,214,108						21,850,320	232,070	21,618,250	
27	W incentive	2009	2,245,293	31,185	2,214,108						21,850,320	232,070	21,618,250	
28	W / O incentive	2010	2,214,108	44,025	2,170,083						21,618,250	428,438	21,189,812	
29	W incentive	2010	2,214,108	44,025	2,170,083						21,618,250	428,438	21,189,812	
30	W / O incentive	2011	2,170,083	44,025	2,126,058						21,189,812	428,438	20,761,374	
31	W incentive	2011	2,170,083	44,025	2,126,058						21,189,812	428,438	20,761,374	
32	W / O incentive	2012	2,126,058	44,025	2,082,032						20,761,374	428,438	20,332,937	
33	W incentive	2012	2,126,058	44,025	2,082,032						20,761,374	428,438	20,332,937	
34	W / O incentive	2013	2,082,032	50,168	2,031,864						20,332,937	488,220	19,844,717	
35	W incentive	2013	2,082,032	50,168	2,031,864						20,332,937	488,220	19,844,717	
36	W / O incentive	2014	2,031,864	52,216	1,979,648						19,844,717	508,147	19,336,570	
37	W incentive	2014	2,031,864	52,216	1,979,648						19,844,717	508,147	19,336,570	
38	W / O incentive	2015	1,979,648	52,216	1,927,432						19,336,570	508,147	18,828,423	
39	W incentive	2015	1,979,648	52,216	1,927,432						19,336,570	508,147	18,828,423	
40	W / O incentive	2016	1,927,432	52,216	1,875,216		257,907	4,248	253,659		18,828,423	508,147	18,320,276	
41	W incentive	2016	1,927,432	52,216	1,875,216		257,907	4,248	253,659		18,828,423	508,147	18,320,276	
42	W / O incentive	2017	1,875,216	56,132	1,819,083		253,659	6,448	247,211		18,320,276	546,258	17,774,018	
43	W incentive	2017	1,875,216	56,132	1,819,083		253,659	6,448	247,211		18,320,276	546,258	17,774,018	
44	W / O incentive	2018	1,819,083	56,132	1,762,951		247,211	6,448	240,763		17,774,018	546,258	17,227,760	
45	W incentive	2018	1,819,083	56,132	1,762,951		247,211	6,448	240,763		17,774,018	546,258	17,227,760	
46	W / O incentive	2019	1,762,951	56,132	1,706,819		240,763	6,448	234,316		17,227,760	546,258	16,681,502	
47	W incentive	2019	1,762,951	56,132	1,706,819		240,763	6,448	234,316		17,227,760	546,258	16,681,502	
48	W / O incentive	2020	1,706,819	56,132	1,650,686		234,316	6,448	227,868		16,681,502	546,258	16,135,244	
49	W incentive	2020	1,706,819	56,132	1,650,686		234,316	6,448	227,868		16,681,502	546,258	16,135,244	
50	W / O incentive	2021	1,650,686	56,132	1,594,554	225,789	227,868	6,448	221,420	29,936	16,135,244	546,258	15,588,986	2,204,760
51	W incentive	2021	1,650,686	56,132	1,594,554	225,789	227,868	6,448	221,420	29,936	16,135,244	546,258	15,588,986	2,342,688
A	Proj Rev Req w/o Incentive PCY*					229,856				30,499				2,244,511
B	Proj Rev Req w/ Incentive PCY*					229,856				30,499				2,383,909
C	Actual Rev Req w/o Incentive PCY*					225,789				29,936				2,204,760
D	Actual Rev Req w/ Incentive PCY*					225,789				29,936				2,342,688
E	TUA w/o Int w/ Incentive PCY (C-A)					(4,066)				(563)				(39,751)
F	TUA w/o Int w/ Incentive PCY (B-D)					(4,066)				(563)				(41,221)
G	Future Value Factor (1+i)^24 mo (ATT6)					1.00000				1.00000				1.00000
H	True-Up Adjustment w/o Incentive (E*G)					(4,066)				(563)				(39,751)
I	True-Up Adjustment w/ Incentive (F*G)					(4,066)				(563)				(41,221)
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O incentive														
W incentive														

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project H-2				Project H-3				Project H-4			
Line	Description	Yes	b0328.1	Yes	b0328.1	Yes	b0328.1	Yes	b0328.1	Yes	b0328.1	Yes	b0328.1
11	Schedule 12 (Yes or No)	40	Build new Meadowbrook-Loudon 500kV circuit	40	Build new Meadowbrook-Loudon 500kV circuit	40	Build new Meadowbrook-Loudon 500kV circuit	40	Build new Meadowbrook-Loudon 500kV circuit	40	Build new Meadowbrook-Loudon 500kV circuit	40	Build new Meadowbrook-Loudon 500kV circuit
12	Life	10.4557%	(30 of 50 miles)	10.4557%	(30 of 50 miles)	10.4557%	(30 of 50 miles)	10.4557%	(30 of 50 miles)	10.4557%	(30 of 50 miles)	10.4557%	(30 of 50 miles)
13	FCR W/O incentive Line 3	1.5		1.5		1.5		1.5		1.5		1.5	
14	Incentive Factor (Basis Points /100)	11.3253%	Line 2030 & 559 v12 & v13	11.3253%	Line 580 - Phase 1	11.3253%	Line 124	11.3253%	Line 124	11.3253%	Line 124	11.3253%	Line 124
15	FCR W incentive L.13 +(L.14*L.5)	45,089,209		13,581,000		11,224,282		11,224,282		11,224,282		11,224,282	
16	Investment	1,127,230		339,525		280,607		280,607		280,607		280,607	
17	Annual Depreciation Exp	12		7		4		4		4		4	
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006											
21	W incentive	2006											
22	W / O incentive	2007											
23	W incentive	2007											
24	W / O incentive	2008											
25	W incentive	2008											
26	W / O incentive	2009	45,089,209	36,838	45,052,371								
27	W incentive	2009	45,089,209	36,838	45,052,371								
28	W / O incentive	2010	45,052,371	884,102	44,168,269	13,581,000	122,051	13,458,949		11,224,282	155,893	11,068,389	
29	W incentive	2010	45,052,371	884,102	44,168,269	13,581,000	122,051	13,458,949		11,224,282	155,893	11,068,389	
30	W / O incentive	2011	44,168,269	884,102	43,284,167	13,458,949	266,294	13,192,654		11,068,389	220,084	10,848,305	
31	W incentive	2011	44,168,269	884,102	43,284,167	13,458,949	266,294	13,192,654		11,068,389	220,084	10,848,305	
32	W / O incentive	2012	43,284,167	884,102	42,400,065	13,192,654	266,294	12,926,360		10,848,305	220,084	10,628,221	
33	W incentive	2012	43,284,167	884,102	42,400,065	13,192,654	266,294	12,926,360		10,848,305	220,084	10,628,221	
34	W / O incentive	2013	42,400,065	1,007,465	41,392,600	12,926,360	303,451	12,622,909		10,628,221	250,793	10,377,428	
35	W incentive	2013	42,400,065	1,007,465	41,392,600	12,926,360	303,451	12,622,909		10,628,221	250,793	10,377,428	
36	W / O incentive	2014	41,392,600	1,048,586	40,344,014	12,622,909	315,837	12,307,072		10,377,428	261,030	10,116,398	
37	W incentive	2014	41,392,600	1,048,586	40,344,014	12,622,909	315,837	12,307,072		10,377,428	261,030	10,116,398	
38	W / O incentive	2015	40,344,014	1,048,586	39,295,427	12,307,072	315,837	11,991,234		10,116,398	261,030	9,855,368	
39	W incentive	2015	40,344,014	1,048,586	39,295,427	12,307,072	315,837	11,991,234		10,116,398	261,030	9,855,368	
40	W / O incentive	2016	39,295,427	1,048,586	38,246,841	11,991,234	315,837	11,675,397		9,855,368	261,030	9,594,338	
41	W incentive	2016	39,295,427	1,048,586	38,246,841	11,991,234	315,837	11,675,397		9,855,368	261,030	9,594,338	
42	W / O incentive	2017	38,246,841	1,127,230	37,119,611	11,675,397	339,525	11,335,872		9,594,338	280,607	9,313,731	
43	W incentive	2017	38,246,841	1,127,230	37,119,611	11,675,397	339,525	11,335,872		9,594,338	280,607	9,313,731	
44	W / O incentive	2018	37,119,611	1,127,230	35,992,381	11,335,872	339,525	10,996,347		9,313,731	280,607	9,033,124	
45	W incentive	2018	37,119,611	1,127,230	35,992,381	11,335,872	339,525	10,996,347		9,313,731	280,607	9,033,124	
46	W / O incentive	2019	35,992,381	1,127,230	34,865,150	10,996,347	339,525	10,656,822		9,033,124	280,607	8,752,517	
47	W incentive	2019	35,992,381	1,127,230	34,865,150	10,996,347	339,525	10,656,822		9,033,124	280,607	8,752,517	
48	W / O incentive	2020	34,865,150	1,127,230	33,737,920	10,656,822	339,525	10,317,297		8,752,517	280,607	8,471,910	
49	W incentive	2020	34,865,150	1,127,230	33,737,920	10,656,822	339,525	10,317,297		8,752,517	280,607	8,471,910	
50	W / O incentive	2021	33,737,920	1,127,230	32,610,690	10,317,297	339,525	9,977,772	1,400,525	8,471,910	280,607	8,191,303	1,151,739
51	W incentive	2021	33,737,920	1,127,230	32,610,690	10,317,297	339,525	9,977,772	1,400,525	8,471,910	280,607	8,191,303	1,151,739
A	Proj Rev Req w/o Incentive PCY*				4,678,866				1,425,955				1,172,618
B	Proj Rev Req w/ Incentive PCY*				4,970,526				1,515,133				1,245,837
C	Actual Rev Req w/o Incentive PCY*				4,595,851				1,400,525				1,151,739
D	Actual Rev Req w/ Incentive PCY*				4,884,316				1,488,762				1,224,185
E	TUA w/o Int w/o Incentive PCY (C-A)				(83,135)				(25,430)				(20,879)
F	TUA w/o Int w/ Incentive PCY (B-D)				(86,210)				(26,370)				(21,651)
G	Future Value Factor (1+i) ²⁴ mo (ATT6)				1.00000				1.00000				1.00000
H	True-Up Adjustment w/o Incentive (E*G)				(83,135)				(25,430)				(20,879)
I	True-Up Adjustment w/ Incentive (F*G)				(86,210)				(26,370)				(21,651)
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive													
W incentive													

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project H-5				Project H-6				Project H-7			
Line Number	Yes (Yes or No)	Yes	b0328.1	40	Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles)	Yes	b0328.1	40	Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles)	Yes	b0328.1	40	Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles)
12	Schedule 12	10.4557%				10.4557%				10.4557%			
13	FCR W/O incentive	1.5				1.5				1.5			
14	Incentive Factor (Basis Points /100)	11.3253%	Line 114			11.3253%	Clevenger DP/580			11.3253%	Line 580 - Phase 2		
15	FCR W incentive L.13 +(L.14*L.5)	14,655,559				16,900,800				11,362,770			
16	Investment	366,389				422,520				284,069			
17	Annual Depreciation Exp	6				9				12			
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006											
21	W incentive	2006											
22	W / O incentive	2007											
23	W incentive	2007											
24	W / O incentive	2008											
25	W incentive	2008											
26	W / O incentive	2009											
27	W incentive	2009											
28	W / O incentive	2010	14,655,559	155,655	14,499,904	16,900,800	96,655	16,804,145		11,362,770	9,283	11,353,487	
29	W incentive	2010	14,655,559	155,655	14,499,904	16,900,800	96,655	16,804,145		11,362,770	9,283	11,353,487	
30	W / O incentive	2011	14,499,904	287,364	14,212,540	16,804,145	331,388	16,472,757		11,353,487	222,799	11,130,687	
31	W incentive	2011	14,499,904	287,364	14,212,540	16,804,145	331,388	16,472,757		11,353,487	222,799	11,130,687	
32	W / O incentive	2012	14,212,540	287,364	13,925,176	16,472,757	331,388	16,141,369		11,130,687	222,799	10,907,888	
33	W incentive	2012	14,212,540	287,364	13,925,176	16,472,757	331,388	16,141,369		11,130,687	222,799	10,907,888	
34	W / O incentive	2013	13,925,176	327,461	13,597,715	16,141,369	377,628	15,763,740		10,907,888	253,888	10,654,000	
35	W incentive	2013	13,925,176	327,461	13,597,715	16,141,369	377,628	15,763,740		10,907,888	253,888	10,654,000	
36	W / O incentive	2014	13,597,715	340,827	13,256,888	15,763,740	393,042	15,370,698		10,654,000	264,250	10,389,750	
37	W incentive	2014	13,597,715	340,827	13,256,888	15,763,740	393,042	15,370,698		10,654,000	264,250	10,389,750	
38	W / O incentive	2015	13,256,888	340,827	12,916,061	15,370,698	393,042	14,977,656		10,389,750	264,250	10,125,499	
39	W incentive	2015	13,256,888	340,827	12,916,061	15,370,698	393,042	14,977,656		10,389,750	264,250	10,125,499	
40	W / O incentive	2016	12,916,061	340,827	12,575,234	14,977,656	393,042	14,584,615		10,125,499	264,250	9,861,249	
41	W incentive	2016	12,916,061	340,827	12,575,234	14,977,656	393,042	14,584,615		10,125,499	264,250	9,861,249	
42	W / O incentive	2017	12,575,234	366,389	12,208,845	14,584,615	422,520	14,162,095		9,861,249	284,069	9,577,180	
43	W incentive	2017	12,575,234	366,389	12,208,845	14,584,615	422,520	14,162,095		9,861,249	284,069	9,577,180	
44	W / O incentive	2018	12,208,845	366,389	11,842,456	14,162,095	422,520	13,739,575		9,577,180	284,069	9,293,110	
45	W incentive	2018	12,208,845	366,389	11,842,456	14,162,095	422,520	13,739,575		9,577,180	284,069	9,293,110	
46	W / O incentive	2019	11,842,456	366,389	11,476,067	13,739,575	422,520	13,317,055		9,293,110	284,069	9,009,041	
47	W incentive	2019	11,842,456	366,389	11,476,067	13,739,575	422,520	13,317,055		9,293,110	284,069	9,009,041	
48	W / O incentive	2020	11,476,067	366,389	11,109,678	13,317,055	422,520	12,894,535		9,009,041	284,069	8,724,972	
49	W incentive	2020	11,476,067	366,389	11,109,678	13,317,055	422,520	12,894,535		9,009,041	284,069	8,724,972	
50	W / O incentive	2021	11,109,678	366,389	10,743,289	12,894,535	422,520	12,472,015	1,748,651	8,724,972	284,069	8,440,903	1,181,479
51	W incentive	2021	11,109,678	366,389	10,743,289	12,894,535	422,520	12,472,015	1,858,937	8,724,972	284,069	8,440,903	1,256,112
A	Proj Rev Req w/o Incentive PCY*				1,536,216				1,780,435				1,202,988
B	Proj Rev Req w/ Incentive PCY*				1,632,239				1,891,897				1,278,416
C	Actual Rev Req w/o Incentive PCY*				1,508,834				1,748,651				1,181,479
D	Actual Rev Req w/ Incentive PCY*				1,603,845				1,858,937				1,256,112
E	TUA w/o Int w/ Incentive PCY (C-A)				(27,382)				(31,784)				(21,509)
F	TUA w/o Int w/ Incentive PCY (B-D)				(28,395)				(32,960)				(22,305)
G	Future Value Factor (1+i) ²⁴ mo (ATT6)				1.00000				1.00000				1.00000
H	True-Up Adjustment w/o Incentive (E*G)				(27,382)				(31,784)				(21,509)
I	True-Up Adjustment w/ Incentive (F*G)				(28,395)				(32,960)				(22,305)
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive													
W incentive													

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project H-10				Project I-1				Project I-2A				
Line Number	Yes (Yes or No)	Yes	b0328.4	Upgrade Loudoun 500 kV Substation	Yes	b0329	Carson-Suffolk 500 kV line + Suffolk 500/230 # 2 transformer + Suffolk - Thrasher 230kV line	Yes	b0329	Carson-Suffolk 500 kV line + Suffolk 500/230 # 2 transformer + Suffolk - Thrasher 230kV line	Yes	b0329	Carson-Suffolk 500 kV line + Suffolk 500/230 # 2 transformer + Suffolk - Thrasher 230kV line	
11	Schedule 12	40			40			40		40			40	
12	Life	10.4557%			10.4557%			10.4557%		10.4557%			10.4557%	
13	FCR W/O incentive	Line 3			Line 3			Line 3		Line 3			Line 3	
14	Incentive Factor (Basis Points / 100)	1.5			1.5			1.5		1.5			1.5	
15	FCR W incentive L.13 +(L.14*L.5)	11.3253%			11.3253%			11.3253%		11.3253%			11.3253%	
16	Investment	3,123,926			2,434,850		Cost associated with below 500 kV elements.	38,312,185		38,312,185		Cost associated with below 500 kV elements.	38,312,185	
17	Annual Depreciation Exp	78,098			60,871			957,805		957,805			957,805	
18	In Service Month (1-12)	5			12			6		6			6	
19														
20	W / O incentive	2006	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008					2,434,850	1,989	2,432,861					
26	W / O incentive	2009					2,434,850	1,989	2,432,861					
27	W incentive	2009					2,432,861	47,742	2,385,119					
28	W / O incentive	2010					2,432,861	47,742	2,385,119					
29	W incentive	2010					2,385,119	47,742	2,337,376					
30	W / O incentive	2011	3,123,926	38,283	3,085,643		2,385,119	47,742	2,337,376		38,312,185	406,910	37,905,275	
31	W incentive	2011	3,123,926	38,283	3,085,643		2,385,119	47,742	2,337,376		38,312,185	406,910	37,905,275	
32	W / O incentive	2012	3,085,643	61,253	3,024,389		2,337,376	47,742	2,289,634		37,905,275	751,219	37,154,056	
33	W incentive	2012	3,085,643	61,253	3,024,389		2,337,376	47,742	2,289,634		37,905,275	751,219	37,154,056	
34	W / O incentive	2013	3,024,389	69,800	2,954,589		2,289,634	54,404	2,235,230		37,154,056	856,041	36,298,015	
35	W incentive	2013	3,024,389	69,800	2,954,589		2,289,634	54,404	2,235,230		37,154,056	856,041	36,298,015	
36	W / O incentive	2014	2,954,589	72,649	2,881,939		2,235,230	56,624	2,178,606		36,298,015	890,981	35,407,034	
37	W incentive	2014	2,954,589	72,649	2,881,939		2,235,230	56,624	2,178,606		36,298,015	890,981	35,407,034	
38	W / O incentive	2015	2,881,939	72,649	2,809,290		2,178,606	56,624	2,121,982		35,407,034	890,981	34,516,053	
39	W incentive	2015	2,881,939	72,649	2,809,290		2,178,606	56,624	2,121,982		35,407,034	890,981	34,516,053	
40	W / O incentive	2016	2,809,290	72,649	2,736,640		2,121,982	56,624	2,065,357		34,516,053	890,981	33,625,072	
41	W incentive	2016	2,809,290	72,649	2,736,640		2,121,982	56,624	2,065,357		34,516,053	890,981	33,625,072	
42	W / O incentive	2017	2,736,640	78,098	2,658,542		2,065,357	60,871	2,004,486		33,625,072	957,805	32,667,267	
43	W incentive	2017	2,736,640	78,098	2,658,542		2,065,357	60,871	2,004,486		33,625,072	957,805	32,667,267	
44	W / O incentive	2018	2,658,542	78,098	2,580,444		2,004,486	60,871	1,943,615		32,667,267	957,805	31,709,463	
45	W incentive	2018	2,658,542	78,098	2,580,444		2,004,486	60,871	1,943,615		32,667,267	957,805	31,709,463	
46	W / O incentive	2019	2,580,444	78,098	2,502,346		1,943,615	60,871	1,882,743		31,709,463	957,805	30,751,658	
47	W incentive	2019	2,580,444	78,098	2,502,346		1,943,615	60,871	1,882,743		31,709,463	957,805	30,751,658	
48	W / O incentive	2020	2,502,346	78,098	2,424,248		1,882,743	60,871	1,821,872		30,751,658	957,805	29,793,853	
49	W incentive	2020	2,502,346	78,098	2,424,248		1,882,743	60,871	1,821,872		30,751,658	957,805	29,793,853	
50	W / O incentive	2021	2,424,248	78,098	2,346,150	327,488	1,821,872	60,871	1,761,001	248,179	29,793,853	957,805	28,836,049	4,022,901
51	W incentive	2021	2,424,248	78,098	2,346,150	348,229	1,821,872	60,871	1,761,001	263,757	29,793,853	957,805	28,836,049	4,277,807
A	Proj Rev Req w/o Incentive PCY*				333,466					252,669				4,096,365
B	Proj Rev Req w/ Incentive PCY*				354,427					263,412				4,353,968
C	Actual Rev Req w/o Incentive PCY*				327,488					248,179				4,022,901
D	Actual Rev Req w/ Incentive PCY*				348,229					263,757				4,277,807
E	TUA w/o Int w/ Incentive PCY (C-A)				(5,977)					(4,489)				(73,464)
F	TUA w/o Int w/ Incentive PCY (B-D)				(6,198)					(4,655)				(76,181)
G	Future Value Factor (1+i)^24 mo (ATT6)				1.00000					1.00000				1.00000
H	True-Up Adjustment w/o Incentive (E*G)				(5,977)					(4,489)				(73,464)
I	True-Up Adjustment w/ Incentive (F*G)				(6,198)					(4,655)				(76,181)
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O incentive														
W incentive														

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project I-2B				Project I-3				Project J			
10	11 Schedule 12 (Yes or No)	Line 3	Yes	b0329	Yes	b0329	Yes	b0512	Yes	b0512	Yes	b0512	Yes	b0512
11	Schedule 12	(Yes or No)	40	Carson-Suffolk 500 kV line +	40	Carson-Suffolk 500 kV line +	40	Carson-Suffolk 500 kV line +	40	MAPP Project -- Dominion Portion	40	MAPP Project -- Dominion Portion	40	MAPP Project -- Dominion Portion
12	Life		10.4557%	Suffolk 500/230 # 2 transformer +	10.4557%	Suffolk 500/230 # 2 transformer +	10.4557%	Suffolk 500/230 # 2 transformer +	10.4557%	Suffolk 500/230 # 2 transformer +	10.4557%	Suffolk 500/230 # 2 transformer +	10.4557%	Suffolk 500/230 # 2 transformer +
13	FCR W/O incentive	Line 3	1.5	Suffolk - Thrasher 230kV line	0	Suffolk - Thrasher 230kV line	0	Suffolk - Thrasher 230kV line	1.5	Suffolk - Thrasher 230kV line	1.5	Suffolk - Thrasher 230kV line	1.5	Suffolk - Thrasher 230kV line
14	Incentive Factor (Basis Points /100)		11.3253%		10.4557%		10.4557%		11.3253%		11.3253%		11.3253%	
15	FCR W incentive L.13 +(L.14*L.5)		163,410,059	Cost associated with Regional Facilities and Necessary Lower Voltage Facilities.	915,823	Cost associated with Regional Facilities and Necessary Lower Voltage Facilities.	22,896	Replaced transformer bank/bushings	-		-		-	
16	Investment		4,085,251		3									
17	Annual Depreciation Exp		5											
18	In Service Month (1-12)													
19														
20	W / O incentive	2006	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011	163,410,059	2,002,574	161,407,485									
31	W incentive	2011	163,410,059	2,002,574	161,407,485									
32	W / O incentive	2012	161,407,485	3,204,119	158,203,366									
33	W incentive	2012	161,407,485	3,204,119	158,203,366									
34	W / O incentive	2013	158,203,366	3,651,205	154,552,161									
35	W incentive	2013	158,203,366	3,651,205	154,552,161									
36	W / O incentive	2014	154,552,161	3,800,234	150,751,927									
37	W incentive	2014	154,552,161	3,800,234	150,751,927									
38	W / O incentive	2015	150,751,927	3,800,234	146,951,693									
39	W incentive	2015	150,751,927	3,800,234	146,951,693									
40	W / O incentive	2016	146,951,693	3,800,234	143,151,459									
41	W incentive	2016	146,951,693	3,800,234	143,151,459									
42	W / O incentive	2017	143,151,459	4,085,251	139,066,208									
43	W incentive	2017	143,151,459	4,085,251	139,066,208									
44	W / O incentive	2018	139,066,208	4,085,251	134,980,956		915,823	18,126	897,697					
45	W incentive	2018	139,066,208	4,085,251	134,980,956		915,823	18,126	897,697					
46	W / O incentive	2019	134,980,956	4,085,251	130,895,705		897,697	22,896	874,802					
47	W incentive	2019	134,980,956	4,085,251	130,895,705		897,697	22,896	874,802					
48	W / O incentive	2020	130,895,705	4,085,251	126,810,453		874,802	22,896	851,906					
49	W incentive	2020	130,895,705	4,085,251	126,810,453		874,802	22,896	851,906					
50	W / O incentive	2021	126,810,453	4,085,251	122,725,202	17,130,659	851,906	22,896	829,011	110,772				
51	W incentive	2021	126,810,453	4,085,251	122,725,202	18,215,567	851,906	22,896	829,011	110,772				
A	Proj Rev Req w/o Incentive PCY*					17,443,328				112,878				-
B	Proj Rev Req w/ Incentive PCY*					18,539,801				112,878				-
C	Actual Rev Req w/o Incentive PCY*					17,130,659				110,772				-
D	Actual Rev Req w/ Incentive PCY*					18,215,567				110,772				-
E	TUA w/o Int w/ Incentive PCY (C-A)					(312,669)				(2,106)				-
F	TUA w/o Int w/ Incentive PCY (B-D)					(324,235)				(2,106)				-
G	Future Value Factor (1+i)^24 mo (ATT6)					1.00000				1.00000				1.00000
H	True-Up Adjustment w/o Incentive (E*G)					(312,669)				(2,106)				-
I	True-Up Adjustment w/ Incentive (F*G)					(324,235)				(2,106)				-
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O incentive														
W incentive														

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project K-1				Project K-2				Project L-1a				
10	11 Schedule 12 (Yes or No)	No	Loudoun Bank # 1 transformer replacement		No	Loudoun Bank # 2 transformer replacement		No	Ox Bank # 1 transformer replacement					
12 Life	40	10.4557%			40			10.4557%						
13 FCR W/O incentive Line 3	1.5	11.3253%			1.5			11.3253%						
14 Incentive Factor (Basis Points /100)	12,786,365	13,692,027			10,056,166			10,056,166						
15 FCR W incentive L.13 +(L.14*L.5)	319,659	342,301			251,404			251,404						
16 Investment	12	5			7			7						
17 Annual Depreciation Exp														
18 In Service Month (1-12)														
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009	12,786,365	10,446	12,775,919					10,056,166	90,374	9,965,792		
27	W incentive	2009	12,786,365	10,446	12,775,919					10,056,166	90,374	9,965,792		
28	W / O incentive	2010	12,775,919	250,713	12,525,206	13,692,027	167,794	13,524,233		9,965,792	197,180	9,768,612		
29	W incentive	2010	12,775,919	250,713	12,525,206	13,692,027	167,794	13,524,233		9,965,792	197,180	9,768,612		
30	W / O incentive	2011	12,525,206	250,713	12,274,493	13,524,233	268,471	13,255,761		9,768,612	197,180	9,571,433		
31	W incentive	2011	12,525,206	250,713	12,274,493	13,524,233	268,471	13,255,761		9,768,612	197,180	9,571,433		
32	W / O incentive	2012	12,274,493	250,713	12,023,780	13,255,761	268,471	12,987,290		9,571,433	197,180	9,374,253		
33	W incentive	2012	12,274,493	250,713	12,023,780	13,255,761	268,471	12,987,290		9,571,433	197,180	9,374,253		
34	W / O incentive	2013	12,023,780	285,696	11,738,083	12,987,290	305,932	12,681,358		9,374,253	224,693	9,149,560		
35	W incentive	2013	12,023,780	285,696	11,738,083	12,987,290	305,932	12,681,358		9,374,253	224,693	9,149,560		
36	W / O incentive	2014	11,738,083	297,357	11,440,726	12,681,358	318,419	12,362,939		9,149,560	233,864	8,915,695		
37	W incentive	2014	11,738,083	297,357	11,440,726	12,681,358	318,419	12,362,939		9,149,560	233,864	8,915,695		
38	W / O incentive	2015	11,440,726	297,357	11,143,369	12,362,939	318,419	12,044,520		8,915,695	233,864	8,681,831		
39	W incentive	2015	11,440,726	297,357	11,143,369	12,362,939	318,419	12,044,520		8,915,695	233,864	8,681,831		
40	W / O incentive	2016	11,143,369	297,357	10,846,011	12,044,520	318,419	11,726,100		8,681,831	233,864	8,447,967		
41	W incentive	2016	11,143,369	297,357	10,846,011	12,044,520	318,419	11,726,100		8,681,831	233,864	8,447,967		
42	W / O incentive	2017	10,846,011	319,659	10,526,352	11,726,100	342,301	11,383,800		8,447,967	251,404	8,196,562		
43	W incentive	2017	10,846,011	319,659	10,526,352	11,726,100	342,301	11,383,800		8,447,967	251,404	8,196,562		
44	W / O incentive	2018	10,526,352	319,659	10,206,693	11,383,800	342,301	11,041,499		8,196,562	251,404	7,945,158		
45	W incentive	2018	10,526,352	319,659	10,206,693	11,383,800	342,301	11,041,499		8,196,562	251,404	7,945,158		
46	W / O incentive	2019	10,206,693	319,659	9,887,034	11,041,499	342,301	10,699,198		7,945,158	251,404	7,693,754		
47	W incentive	2019	10,206,693	319,659	9,887,034	11,041,499	342,301	10,699,198		7,945,158	251,404	7,693,754		
48	W / O incentive	2020	9,887,034	319,659	9,567,375	10,699,198	342,301	10,356,898		7,693,754	251,404	7,442,350		
49	W incentive	2020	9,887,034	319,659	9,567,375	10,699,198	342,301	10,356,898		7,693,754	251,404	7,442,350		
50	W / O incentive	2021	9,567,375	319,659	9,247,716	10,356,898	342,301	10,014,597	1,407,297	7,442,350	251,404	7,190,946	1,016,414	
51	W incentive	2021	9,567,375	319,659	9,247,716	10,356,898	342,301	10,014,597	1,495,866	7,442,350	251,404	7,190,946	1,080,036	
A Proj Rev Req w/o Incentive PCY*										1,505,735				1,034,750
B Proj Rev Req w/ Incentive PCY*										1,599,903				1,099,049
C Actual Rev Req w/o Incentive PCY*										1,407,297				1,016,414
D Actual Rev Req w/ Incentive PCY*										1,495,866				1,080,036
E TUA w/o Int w/o Incentive PCY (C-A)										(98,438)				(18,336)
F TUA w/o Int w/ Incentive PCY (B-D)										(103,937)				(19,014)
G Future Value Factor (1+i)^24 mo (ATT6)										1.00000				1.00000
H True-Up Adjustment w/o Incentive (E*G)										(98,438)				(18,336)
I True-Up Adjustment w/ Incentive (F*G)										(103,937)				(19,014)
TUA = True-Up Adjustment														
PCY = Previous Calendar Year														
W / O incentive														
W incentive														

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project T-1				Project T-2				Project U-1			
Line Number	Yes (Yes or No)	Yes	b0768	Yes	b0768	Yes	b0768	Yes	b0453.1	Yes	b0453.1	Yes	b0453.1
11	Schedule 12	40	Glen Carlyn Line 251 GIB substation project	40	Glen Carlyn Line 251 GIB substation project	40	Glen Carlyn Line 251 GIB substation project	40	Convert Remington - Sowego 115kV to 230kV	40	Convert Remington - Sowego 115kV to 230kV	40	Convert Remington - Sowego 115kV to 230kV
12	Life	10.4557%		10.4557%		10.4557%		10.4557%		10.4557%		10.4557%	
13	FCR W/O incentive	1.25	Loop Line 251 Idylwood -- Arlington into the GIS sub	1.25	Loop Line 251 Idylwood -- Arlington into the GIS sub	1.25	Loop Line 251 Idylwood -- Arlington into the GIS sub	1.25		1.25		1.25	
14	Incentive Factor (Basis Points /100)	11.1804%		11.1804%		11.1804%		11.1804%		11.1804%		11.1804%	
15	FCR W incentive L.13 +(L.14*L.5)	205,578		23,483,583		23,483,583		1,472,605		1,472,605		1,472,605	
16	Investment	5,139		587,090		587,090		36,815		36,815		36,815	
17	Annual Depreciation Exp	6		6		6		9		9		9	
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006											
21	W incentive	2006											
22	W / O incentive	2007											
23	W incentive	2007											
24	W / O incentive	2008											
25	W incentive	2008											
26	W / O incentive	2009											
27	W incentive	2009											
28	W / O incentive	2010	205,578	2,183	203,395					1,472,605	8,422	1,464,183	
29	W incentive	2010	205,578	2,183	203,395					1,472,605	8,422	1,464,183	
30	W / O incentive	2011	203,395	4,031	199,364	23,483,583	249,417	23,234,166		1,464,183	28,875	1,435,309	
31	W incentive	2011	203,395	4,031	199,364	23,483,583	249,417	23,234,166		1,464,183	28,875	1,435,309	
32	W / O incentive	2012	199,364	4,031	195,333	23,234,166	460,462	22,773,703		1,435,309	28,875	1,406,434	
33	W incentive	2012	199,364	4,031	195,333	23,234,166	460,462	22,773,703		1,435,309	28,875	1,406,434	
34	W / O incentive	2013	195,333	4,593	190,739	22,773,703	524,713	22,248,990		1,406,434	32,904	1,373,530	
35	W incentive	2013	195,333	4,593	190,739	22,773,703	524,713	22,248,990		1,406,434	32,904	1,373,530	
36	W / O incentive	2014	190,739	4,781	185,958	22,248,990	546,130	21,702,861		1,373,530	34,247	1,339,284	
37	W incentive	2014	190,739	4,781	185,958	22,248,990	546,130	21,702,861		1,373,530	34,247	1,339,284	
38	W / O incentive	2015	185,958	4,781	181,178	21,702,861	546,130	21,156,731		1,339,284	34,247	1,305,037	
39	W incentive	2015	185,958	4,781	181,178	21,702,861	546,130	21,156,731		1,339,284	34,247	1,305,037	
40	W / O incentive	2016	181,178	4,781	176,397	21,156,731	546,130	20,610,601		1,305,037	34,247	1,270,791	
41	W incentive	2016	181,178	4,781	176,397	21,156,731	546,130	20,610,601		1,305,037	34,247	1,270,791	
42	W / O incentive	2017	176,397	5,139	171,257	20,610,601	587,090	20,023,511		1,270,791	36,815	1,233,975	
43	W incentive	2017	176,397	5,139	171,257	20,610,601	587,090	20,023,511		1,270,791	36,815	1,233,975	
44	W / O incentive	2018	171,257	5,139	166,118	20,023,511	587,090	19,436,422		1,233,975	36,815	1,197,160	
45	W incentive	2018	171,257	5,139	166,118	20,023,511	587,090	19,436,422		1,233,975	36,815	1,197,160	
46	W / O incentive	2019	166,118	5,139	160,978	19,436,422	587,090	18,849,332		1,197,160	36,815	1,160,345	
47	W incentive	2019	166,118	5,139	160,978	19,436,422	587,090	18,849,332		1,197,160	36,815	1,160,345	
48	W / O incentive	2020	160,978	5,139	155,839	18,849,332	587,090	18,262,243		1,160,345	36,815	1,123,530	
49	W incentive	2020	160,978	5,139	155,839	18,849,332	587,090	18,262,243		1,160,345	36,815	1,123,530	
50	W / O incentive	2021	155,839	5,139	150,699	18,262,243	587,090	17,675,153	2,465,851	1,123,530	36,815	1,086,715	152,364
51	W incentive	2021	155,839	5,139	150,699	18,262,243	587,090	17,675,153	2,596,055	1,123,530	36,815	1,086,715	160,372
A	Proj Rev Req w/o Incentive PCY*				21,549				2,510,891				155,133
B	Proj Rev Req w/ Incentive PCY*				22,671				2,642,473				163,227
C	Actual Rev Req w/o Incentive PCY*				21,165				2,465,851				152,364
D	Actual Rev Req w/ Incentive PCY*				22,275				2,596,055				160,372
E	TUA w/o Int w/ Incentive PCY (C-A)				(384)				(45,030)				(2,769)
F	TUA w/o Int w/ Incentive PCY (B-D)				(396)				(46,418)				(2,855)
G	Future Value Factor (1+i)^24 mo (ATT6)				1.00000				1.00000				1.00000
H	True-Up Adjustment w/o Incentive (E*G)				(384)				(45,030)				(2,769)
I	True-Up Adjustment w/ Incentive (F*G)				(396)				(46,418)				(2,855)
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive													
W incentive													

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project AB-2				Project AC-1a				Project AG				
Line Number	Yes (Yes or No)	Yes	b0456	Re-Conductor 9.4 miles of Edinburg - Mt. Jackson 115 kV	Yes	b0227	Install 500/230 kV transformer at Bristers; build new 230 kV Bristers- Gainesville circuit, upgrade two Loudoun - Brambleton circuits	Yes	b0455	Add 2nd Endless Caverns 230/115kV transformer	Beginning	Depreciation	Ending	Rev Req
10	Schedule 12	40			40			40						
11	Life	10.4557%			10.4557%			10.4557%						
13	FCR W/O incentive	0			0			0						
14	Incentive Factor (Basis Points / 100)	10.4557%			10.4557%			10.4557%						
15	FCR W incentive L.13 +(L.14*L.5)	4,847,602			21,117,166			3,424,618						
16	Investment	121,190			527,929			85,615						
17	Annual Depreciation Exp	11			6			5						
18	In Service Month (1-12)													
19														
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009	4,847,602	11,881	4,835,721	21,117,166	224,284	20,892,882	3,424,618	41,968	3,382,650			
27	W incentive	2009	4,847,602	11,881	4,835,721	21,117,166	224,284	20,892,882	3,424,618	41,968	3,382,650			
28	W / O incentive	2010	4,835,721	95,051	4,740,670	20,892,882	414,062	20,478,820	3,382,650	67,149	3,315,500			
29	W incentive	2010	4,835,721	95,051	4,740,670	20,892,882	414,062	20,478,820	3,382,650	67,149	3,315,500			
30	W / O incentive	2011	4,740,670	95,051	4,645,619	20,478,820	414,062	20,064,758	3,315,500	67,149	3,248,351			
31	W incentive	2011	4,740,670	95,051	4,645,619	20,478,820	414,062	20,064,758	3,315,500	67,149	3,248,351			
32	W / O incentive	2012	4,645,619	95,051	4,550,568	20,064,758	414,062	19,650,696	3,248,351	67,149	3,181,202			
33	W incentive	2012	4,645,619	95,051	4,550,568	20,064,758	414,062	19,650,696	3,248,351	67,149	3,181,202			
34	W / O incentive	2013	4,550,568	108,314	4,442,254	19,650,696	471,838	19,178,858	3,181,202	76,519	3,104,682			
35	W incentive	2013	4,550,568	108,314	4,442,254	19,650,696	471,838	19,178,858	3,181,202	76,519	3,104,682			
36	W / O incentive	2014	4,442,254	112,735	4,329,519	19,178,858	491,097	18,687,761	3,104,682	79,642	3,025,040			
37	W incentive	2014	4,442,254	112,735	4,329,519	19,178,858	491,097	18,687,761	3,104,682	79,642	3,025,040			
38	W / O incentive	2015	4,329,519	112,735	4,216,784	18,687,761	491,097	18,196,664	3,025,040	79,642	2,945,398			
39	W incentive	2015	4,329,519	112,735	4,216,784	18,687,761	491,097	18,196,664	3,025,040	79,642	2,945,398			
40	W / O incentive	2016	4,216,784	112,735	4,104,049	18,196,664	491,097	17,705,567	2,945,398	79,642	2,865,756			
41	W incentive	2016	4,216,784	112,735	4,104,049	18,196,664	491,097	17,705,567	2,945,398	79,642	2,865,756			
42	W / O incentive	2017	4,104,049	121,190	3,982,859	17,705,567	527,929	17,177,638	2,865,756	85,615	2,780,140			
43	W incentive	2017	4,104,049	121,190	3,982,859	17,705,567	527,929	17,177,638	2,865,756	85,615	2,780,140			
44	W / O incentive	2018	3,982,859	121,190	3,861,669	17,177,638	527,929	16,649,709	2,780,140	85,615	2,694,525			
45	W incentive	2018	3,982,859	121,190	3,861,669	17,177,638	527,929	16,649,709	2,780,140	85,615	2,694,525			
46	W / O incentive	2019	3,861,669	121,190	3,740,479	16,649,709	527,929	16,121,780	2,694,525	85,615	2,608,909			
47	W incentive	2019	3,861,669	121,190	3,740,479	16,649,709	527,929	16,121,780	2,694,525	85,615	2,608,909			
48	W / O incentive	2020	3,740,479	121,190	3,619,289	16,121,780	527,929	15,593,851	2,608,909	85,615	2,523,294			
49	W incentive	2020	3,740,479	121,190	3,619,289	16,121,780	527,929	15,593,851	2,608,909	85,615	2,523,294			
50	W / O incentive	2021	3,619,289	121,190	3,498,099	15,593,851	527,929	15,065,922	2,523,294	85,615	2,437,678	344,969		
51	W incentive	2021	3,619,289	121,190	3,498,099	15,593,851	527,929	15,065,922	2,523,294	85,615	2,437,678	344,969		
A	Proj Rev Req w/o Incentive PCY*				502,196									351,185
B	Proj Rev Req w/ Incentive PCY*				502,196									351,185
C	Actual Rev Req w/o Incentive PCY*				493,278									344,969
D	Actual Rev Req w/ Incentive PCY*				493,278									344,969
E	TUA w/o Int w/o Incentive PCY (C-A)				(8,918)									(6,216)
F	TUA w/o Int w/ Incentive PCY (B-D)				(8,918)									(6,216)
G	Future Value Factor (1+i) ²⁴ mo (ATT6)				1.00000									1.00000
H	True-Up Adjustment w/o Incentive (E*G)				(8,918)									(6,216)
I	True-Up Adjustment w/ Incentive (F*G)				(8,918)									(6,216)
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O incentive W incentive														

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project AK-1				Project AK-2				Project AK-3					
		Yes	B1507	Rebuild Mt Storm - Doubs 500 kV		Yes	B1507	Rebuild Mt Storm - Doubs 500 kV		Yes	B1507	Rebuild Mt. Storm-Doubs 500 kV			
11	Schedule 12 (Yes or No)	40				40				40					
12	Life	10.4557%				10.4557%				10.4557%					
13	FCR W/O incentive Line 3	0				0				0					
14	Incentive Factor (Basis Points /100)	10.4557%				10.4557%				10.4557%					
15	FCR W incentive L.13 +(L.14*L.5)	23,947,642				21,791,010				120,381,556					
16	Investment	598,691				544,775				3,009,539					
17	Annual Depreciation Exp	12				5				5					
18	In Service Month (1-12)														
19															
20	W / O incentive 2006														
21	W incentive 2006														
22	W / O incentive 2007														
23	W incentive 2007														
24	W / O incentive 2008														
25	W incentive 2008														
26	W / O incentive 2009														
27	W incentive 2009														
28	W / O incentive 2010														
29	W incentive 2010														
30	W / O incentive 2011	23,947,642	19,565	23,928,077											
31	W incentive 2011	23,947,642	19,565	23,928,077											
32	W / O incentive 2012	23,928,077	469,562	23,458,515		21,791,010	267,047	21,523,963							
33	W incentive 2012	23,928,077	469,562	23,458,515		21,791,010	267,047	21,523,963							
34	W / O incentive 2013	23,458,515	535,082	22,923,433		21,523,963	486,894	21,037,069		120,381,556	1,749,732	118,631,824			
35	W incentive 2013	23,458,515	535,082	22,923,433		21,523,963	486,894	21,037,069		120,381,556	1,749,732	118,631,824			
36	W / O incentive 2014	22,923,433	556,922	22,366,512		21,037,069	506,768	20,530,301		118,631,824	2,799,571	115,832,253			
37	W incentive 2014	22,923,433	556,922	22,366,512		21,037,069	506,768	20,530,301		118,631,824	2,799,571	115,832,253			
38	W / O incentive 2015	22,366,512	556,922	21,809,590		20,530,301	506,768	20,023,534		115,832,253	2,799,571	113,032,682			
39	W incentive 2015	22,366,512	556,922	21,809,590		20,530,301	506,768	20,023,534		115,832,253	2,799,571	113,032,682			
40	W / O incentive 2016	21,809,590	556,922	21,252,668		20,023,534	506,768	19,516,766		113,032,682	2,799,571	110,233,111			
41	W incentive 2016	21,809,590	556,922	21,252,668		20,023,534	506,768	19,516,766		113,032,682	2,799,571	110,233,111			
42	W / O incentive 2017	21,252,668	598,691	20,653,977		19,516,766	544,775	18,971,991		110,233,111	3,009,539	107,223,572			
43	W incentive 2017	21,252,668	598,691	20,653,977		19,516,766	544,775	18,971,991		110,233,111	3,009,539	107,223,572			
44	W / O incentive 2018	20,653,977	598,691	20,055,286		18,971,991	544,775	18,427,215		107,223,572	3,009,539	104,214,033			
45	W incentive 2018	20,653,977	598,691	20,055,286		18,971,991	544,775	18,427,215		107,223,572	3,009,539	104,214,033			
46	W / O incentive 2019	20,055,286	598,691	19,456,595		18,427,215	544,775	17,882,440		104,214,033	3,009,539	101,204,494			
47	W incentive 2019	20,055,286	598,691	19,456,595		18,427,215	544,775	17,882,440		104,214,033	3,009,539	101,204,494			
48	W / O incentive 2020	19,456,595	598,691	18,857,904		17,882,440	544,775	17,337,665		101,204,494	3,009,539	98,194,955			
49	W incentive 2020	19,456,595	598,691	18,857,904		17,882,440	544,775	17,337,665		101,204,494	3,009,539	98,194,955			
50	W / O incentive 2021	18,857,904	598,691	18,259,213	2,539,127	17,337,665	544,775	16,792,890	2,329,077	98,194,955	3,009,539	95,185,416	13,119,219		
51	W incentive 2021	18,857,904	598,691	18,259,213	2,539,127	17,337,665	544,775	16,792,890	2,329,077	98,194,955	3,009,539	95,185,416	13,119,219		
A Proj Rev Req w/o Incentive PCY*						2,585,635				2,371,843				13,381,526	
B Proj Rev Req w/ Incentive PCY*						2,585,635				2,371,843				13,381,526	
C Actual Rev Req w/o Incentive PCY*						2,539,127				2,329,077				13,119,219	
D Actual Rev Req w/ Incentive PCY*						2,539,127				2,329,077				13,119,219	
E TUA w/o Int w/o Incentive PCY (C-A)						(46,508)				(42,766)				(242,307)	
F TUA w/o Int w/ Incentive PCY (B-D)						(46,508)				(42,766)				(242,307)	
G Future Value Factor (1+i)^24 mo (ATT6)						1.00000				1.00000				1.00000	
H True-Up Adjustment w/o Incentive (E*G)						(46,508)				(42,766)				(242,307)	
I True-Up Adjustment w/ Incentive (F*G)						(46,508)				(42,766)				(242,307)	
TUA = True-Up Adjustment															
PCY = Previous Calendar Year															
W / O incentive															
W incentive															

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project AL				Project AM				Project AO-1			
Line No	Description	Yes/No	Yes	B0457	Ending	Rev Req	Yes	B0784	Ending	Rev Req	Yes	B1224	Ending	Rev Req
10														
11	Schedule 12 (Yes or No)	40	10.4557%	Replace both wave traps on Dooms - Lexington 500 kV			40	10.4557%	Replace wave traps on North Anna to Ladysmith 500 kV		40	10.4557%	Install 2nd Clover 500/230 kV transformer and a 150 MVAR capacitor	
12	Life	10.4557%					10.4557%				10.4557%			
13	FCR W/O incentive Line 3	0					0				0			
14	Incentive Factor (Basis Points /100)	10.4557%					10.4557%				10.4557%			
15	FCR W incentive L.13 +(L.14*L.5)	108,763					75,695				13,419,133			
16	Investment	2,719					1,892				335,478			
17	Annual Depreciation Exp	12					10				4			
18	In Service Month (1-12)													
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011	108,763	89	108,674		75,695	309	75,386					
31	W incentive	2011	108,763	89	108,674		75,695	309	75,386					
32	W / O incentive	2012	108,674	2,133	106,542		75,386	1,484	73,902					
33	W incentive	2012	108,674	2,133	106,542		75,386	1,484	73,902					
34	W / O incentive	2013	106,542	2,430	104,111		73,902	1,691	72,210		13,419,133	221,052	13,198,081	
35	W incentive	2013	106,542	2,430	104,111		73,902	1,691	72,210		13,419,133	221,052	13,198,081	
36	W / O incentive	2014	104,111	2,529	101,582		72,210	1,760	70,450		13,198,081	312,073	12,886,009	
37	W incentive	2014	104,111	2,529	101,582		72,210	1,760	70,450		13,198,081	312,073	12,886,009	
38	W / O incentive	2015	101,582	2,529	99,053		70,450	1,760	68,690		12,886,009	312,073	12,573,936	
39	W incentive	2015	101,582	2,529	99,053		70,450	1,760	68,690		12,886,009	312,073	12,573,936	
40	W / O incentive	2016	99,053	2,529	96,523		68,690	1,760	66,929		12,573,936	312,073	12,261,863	
41	W incentive	2016	99,053	2,529	96,523		68,690	1,760	66,929		12,573,936	312,073	12,261,863	
42	W / O incentive	2017	96,523	2,719	93,804		66,929	1,892	65,037		12,261,863	335,478	11,926,384	
43	W incentive	2017	96,523	2,719	93,804		66,929	1,892	65,037		12,261,863	335,478	11,926,384	
44	W / O incentive	2018	93,804	2,719	91,085		65,037	1,892	63,144		11,926,384	335,478	11,590,906	
45	W incentive	2018	93,804	2,719	91,085		65,037	1,892	63,144		11,926,384	335,478	11,590,906	
46	W / O incentive	2019	91,085	2,719	88,366		63,144	1,892	61,252		11,590,906	335,478	11,255,428	
47	W incentive	2019	91,085	2,719	88,366		63,144	1,892	61,252		11,590,906	335,478	11,255,428	
48	W / O incentive	2020	88,366	2,719	85,647		61,252	1,892	59,360		11,255,428	335,478	10,919,950	
49	W incentive	2020	88,366	2,719	85,647		61,252	1,892	59,360		11,255,428	335,478	10,919,950	
50	W / O incentive	2021	85,647	2,719	82,928	11,532	59,360	1,892	57,467	8,000	10,919,950	335,478	10,584,471	1,459,702
51	W incentive	2021	85,647	2,719	82,928	11,532	59,360	1,892	57,467	8,000	10,919,950	335,478	10,584,471	1,459,702
A	Proj Rev Req w/o Incentive PCY*					11,743				8,146				1,568,780
B	Proj Rev Req w/ Incentive PCY*					11,743				8,146				1,568,780
C	Actual Rev Req w/o Incentive PCY*					11,532				8,000				1,459,702
D	Actual Rev Req w/ Incentive PCY*					11,532				8,000				1,459,702
E	TUA w/o Int w/ Incentive PCY (C-A)					(211)				(146)				(109,078)
F	TUA w/o Int w/ Incentive PCY (B-D)					(211)				(146)				(109,078)
G	Future Value Factor (1+i)^24 mo (ATT6)					1.00000				1.00000				1.00000
H	True-Up Adjustment w/o Incentive (E*G)					(211)				(146)				(109,078)
I	True-Up Adjustment w/ Incentive (F*G)					(211)				(146)				(109,078)
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O incentive														
W incentive														

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project AU-3				Project AV-1				Project AV-2										
Line Number	Yes (Yes or No)	Description	Yes	FCR W/O Incentive	Incentive Factor (Basis Points /100)	Investment	Annual Depreciation Exp	In Service Month (1-12)	Yes	FCR W/O Incentive	Incentive Factor (Basis Points /100)	Investment	Annual Depreciation Exp	In Service Month (1-12)	Yes	FCR W/O Incentive	Incentive Factor (Basis Points /100)	Investment	Annual Depreciation Exp	In Service Month (1-12)	
10			40	10.4557%	0	1,397,192	34,930	10	40	10.4557%	0	1,480,947	37,024	1	40	10.4557%	0	1,480,947	37,024	1	
11	Schedule 12	(Yes or No)	40	10.4557%	0	1,397,192	34,930	10	40	10.4557%	0	1,480,947	37,024	1	40	10.4557%	0	1,480,947	37,024	1	
12	Life		40	10.4557%	0	1,397,192	34,930	10	40	10.4557%	0	1,480,947	37,024	1	40	10.4557%	0	1,480,947	37,024	1	
13	FCR W/O Incentive	Line 3	40	10.4557%	0	1,397,192	34,930	10	40	10.4557%	0	1,480,947	37,024	1	40	10.4557%	0	1,480,947	37,024	1	
14	Incentive Factor (Basis Points /100)		40	10.4557%	0	1,397,192	34,930	10	40	10.4557%	0	1,480,947	37,024	1	40	10.4557%	0	1,480,947	37,024	1	
15	FCR W Incentive L.13 +(L.14*L.5)		40	10.4557%	0	1,397,192	34,930	10	40	10.4557%	0	1,480,947	37,024	1	40	10.4557%	0	1,480,947	37,024	1	
16	Investment		40	10.4557%	0	1,397,192	34,930	10	40	10.4557%	0	1,480,947	37,024	1	40	10.4557%	0	1,480,947	37,024	1	
17	Annual Depreciation Exp		40	10.4557%	0	1,397,192	34,930	10	40	10.4557%	0	1,480,947	37,024	1	40	10.4557%	0	1,480,947	37,024	1	
18	In Service Month (1-12)		40	10.4557%	0	1,397,192	34,930	10	40	10.4557%	0	1,480,947	37,024	1	40	10.4557%	0	1,480,947	37,024	1	
19																					
20	W / O Incentive	2006	Beginning	Depreciation	Ending	Rev Req			Beginning	Depreciation	Ending	Rev Req			Beginning	Depreciation	Ending	Rev Req			
21	W Incentive	2006																			
22	W / O Incentive	2007																			
23	W Incentive	2007																			
24	W / O Incentive	2008																			
25	W Incentive	2008																			
26	W / O Incentive	2009																			
27	W Incentive	2009																			
28	W / O Incentive	2010																			
29	W Incentive	2010																			
30	W / O Incentive	2011																			
31	W Incentive	2011																			
32	W / O Incentive	2012																			
33	W Incentive	2012																			
34	W / O Incentive	2013																			
35	W Incentive	2013																			
36	W / O Incentive	2014													1,480,947	33,006	1,447,941				
37	W Incentive	2014													1,480,947	33,006	1,447,941				
38	W / O Incentive	2015													1,447,941	34,441	1,413,500				
39	W Incentive	2015													1,447,941	34,441	1,413,500				
40	W / O Incentive	2016													1,413,500	34,441	1,379,060				
41	W Incentive	2016													1,413,500	34,441	1,379,060				
42	W / O Incentive	2017													1,379,060	37,024	1,342,036				
43	W Incentive	2017													1,379,060	37,024	1,342,036				
44	W / O Incentive	2018													1,342,036	37,024	1,305,013				
45	W Incentive	2018													1,342,036	37,024	1,305,013				
46	W / O Incentive	2019													1,305,013	37,024	1,267,989				
47	W Incentive	2019													1,305,013	37,024	1,267,989				
48	W / O Incentive	2020	1,397,192	7,277	1,389,915										1,267,989	37,024	1,230,965				
49	W Incentive	2020	1,397,192	7,277	1,389,915										1,267,989	37,024	1,230,965				
50	W / O Incentive	2021	1,389,915	34,930	1,354,985	178,430									1,230,965	37,024	1,193,942	163,833			
51	W Incentive	2021	1,389,915	34,930	1,354,985	178,430									1,230,965	37,024	1,193,942	163,833			
A	Proj Rev Req w/o Incentive PCY*																			166,833	
B	Proj Rev Req w/ Incentive PCY*																				166,833
C	Actual Rev Req w/o Incentive PCY*					178,430															163,795
D	Actual Rev Req w/ Incentive PCY*					178,430															163,795
E	TUA w/o Int w/ Incentive PCY (C-A)					178,430															(3,038)
F	TUA w/o Int w/ Incentive PCY (B-D)					178,430															(3,038)
G	Future Value Factor (1+i)^24 mo (ATT6)					1.00000						1.00000									1.00000
H	True-Up Adjustment w/o Incentive (E*G)					178,430															(3,038)
I	True-Up Adjustment w/ Incentive (F*G)					178,430															(3,038)
TUA = True-Up Adjustment PCY = Previous Calendar Year																					
W / O Incentive																					
W Incentive																					

Virginia Electric and Power Company
 ATTACHMENT H-16A
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 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project BA				Project BB-1				Project BB-2							
		Yes	B1799			Yes	B1798			Yes	B1798						
11 Schedule 12 (Yes or No)		40	Build 150 MVAR Switched Shunt at Pleasant			40	Build a 450 MVAR SVC and 300 MVAR			40	Build a 450 MVAR SVC and 300 MVAR						
12 Life		10.4557%	View 500 kV			10.4557%	switched shunt at Loudoun 500 kV			10.4557%	switched shunt at Loudoun 500 kV						
13 FCR W/O incentive Line 3		0				0				0							
14 Incentive Factor (Basis Points /100)		10.4557%				10.4557%				10.4557%							
15 FCR W incentive L.13 +(L.14*L.5)		26,070,960				3,131,641				35,293,503							
16 Investment		651,774				78,291				882,338							
17 Annual Depreciation Exp		11				12				5							
18 In Service Month (1-12)																	
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req				
20	W / O incentive	2006															
21	W incentive	2006															
22	W / O incentive	2007															
23	W incentive	2007															
24	W / O incentive	2008															
25	W incentive	2008															
26	W / O incentive	2009															
27	W incentive	2009															
28	W / O incentive	2010															
29	W incentive	2010															
30	W / O incentive	2011															
31	W incentive	2011															
32	W / O incentive	2012															
33	W incentive	2012															
34	W / O incentive	2013				3,131,641	3,035	3,128,606									
35	W incentive	2013				3,131,641	3,035	3,128,606									
36	W / O incentive	2014	26,070,960	75,788	25,995,172	3,128,606	72,829	3,055,778		35,293,503	512,987	34,780,516					
37	W incentive	2014	26,070,960	75,788	25,995,172	3,128,606	72,829	3,055,778		35,293,503	512,987	34,780,516					
38	W / O incentive	2015	25,995,172	606,301	25,388,871	3,055,778	72,829	2,982,949		34,780,516	820,779	33,959,737					
39	W incentive	2015	25,995,172	606,301	25,388,871	3,055,778	72,829	2,982,949		34,780,516	820,779	33,959,737					
40	W / O incentive	2016	25,388,871	606,301	24,782,570	2,982,949	72,829	2,910,120		33,959,737	820,779	33,138,958					
41	W incentive	2016	25,388,871	606,301	24,782,570	2,982,949	72,829	2,910,120		33,959,737	820,779	33,138,958					
42	W / O incentive	2017	24,782,570	651,774	24,130,796	2,910,120	78,291	2,831,829		33,138,958	882,338	32,256,620					
43	W incentive	2017	24,782,570	651,774	24,130,796	2,910,120	78,291	2,831,829		33,138,958	882,338	32,256,620					
44	W / O incentive	2018	24,130,796	651,774	23,479,022	2,831,829	78,291	2,753,538		32,256,620	882,338	31,374,283					
45	W incentive	2018	24,130,796	651,774	23,479,022	2,831,829	78,291	2,753,538		32,256,620	882,338	31,374,283					
46	W / O incentive	2019	23,479,022	651,774	22,827,248	2,753,538	78,291	2,675,247		31,374,283	882,338	30,491,945					
47	W incentive	2019	23,479,022	651,774	22,827,248	2,753,538	78,291	2,675,247		31,374,283	882,338	30,491,945					
48	W / O incentive	2020	22,827,248	651,774	22,175,474	2,675,247	78,291	2,596,956		30,491,945	882,338	29,609,607					
49	W incentive	2020	22,827,248	651,774	22,175,474	2,675,247	78,291	2,596,956		30,491,945	882,338	29,609,607					
50	W / O incentive	2021	22,175,474	651,774	21,523,700	2,596,956	78,291	2,518,665	345,729	29,609,607	882,338	28,727,270	3,932,115				
51	W incentive	2021	22,175,474	651,774	21,523,700	2,596,956	78,291	2,518,665	345,729	29,609,607	882,338	28,727,270	3,932,115				
A Proj Rev Req w/o Incentive PCY*						2,991,067				352,139				4,005,212			
B Proj Rev Req w/ Incentive PCY*						2,991,067				352,139				4,005,212			
C Actual Rev Req w/o Incentive PCY*						2,936,311				345,729				3,932,115			
D Actual Rev Req w/ Incentive PCY*						2,936,311				345,729				3,932,115			
E TUA w/o Int w/o Incentive PCY (C-A)						(54,755)				(6,410)				(73,096)			
F TUA w/o Int w/ Incentive PCY (B-D)						(54,755)				(6,410)				(73,096)			
G Future Value Factor (1+i) ⁿ 24 mo (ATT6)						1.00000				1.00000				1.00000			
H True-Up Adjustment w/o Incentive (E*G)						(54,755)				(6,410)				(73,096)			
I True-Up Adjustment w/ Incentive (F*G)						(54,755)				(6,410)				(73,096)			
TUA = True-Up Adjustment																	
PCY = Previous Calendar Year																	
W / O incentive																	
W incentive																	

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project BB-6				Project BC				Project BD-1			
Line Number	Yes	Description	Yes	Description	Yes	Description	Yes	Description	Yes	Description	Yes	Description	Yes	Description
10														
11	Schedule 12 (Yes or No)	40	B1798	40	B1805	40	B1508.1	40	B1508.1	40	B1508.1	40	B1508.1	40
12	Life	40	Build a 450 MVAR SVC and 300 MVAR switched shunt at Loudoun 500 kV	40	Install a 250 MVAR SVC at the existing Mt. Storm 500 kV substation	40	Build a 2nd 230kV line Harrisonburg to Endless Caverns	40	Build a 2nd 230kV line Harrisonburg to Endless Caverns	40	Build a 2nd 230kV line Harrisonburg to Endless Caverns	40	Build a 2nd 230kV line Harrisonburg to Endless Caverns	40
13	FCR W/O incentive Line 3	10.4557%		10.4557%		10.4557%		10.4557%		10.4557%		10.4557%		10.4557%
14	Incentive Factor (Basis Points /100)	0		0		0		0		0		0		0
15	FCR W incentive L.13 +(L.14*L.5)	10.4557%		10.4557%		10.4557%		10.4557%		10.4557%		10.4557%		10.4557%
16	Investment	4,574,038		37,153,276		4,805,836		4,805,836		120,146		120,146		10
17	Annual Depreciation Exp	114,351		928,832		120,146		120,146		120,146		120,146		10
18	In Service Month (1-12)	1		6		10		10		10		10		10
19														
20	W / O incentive	2006	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013									4,805,836	23,284	4,782,552	
35	W incentive	2013									4,805,836	23,284	4,782,552	
36	W / O incentive	2014									4,782,552	111,764	4,670,788	
37	W incentive	2014									4,782,552	111,764	4,670,788	
38	W / O incentive	2015	4,574,038	101,941	4,472,097		36,685,260	864,030	35,821,230		4,670,788	111,764	4,559,025	
39	W incentive	2015	4,574,038	101,941	4,472,097		36,685,260	864,030	35,821,230		4,670,788	111,764	4,559,025	
40	W / O incentive	2016	4,472,097	106,373	4,365,724		35,821,230	864,030	34,957,201		4,559,025	111,764	4,447,261	
41	W incentive	2016	4,472,097	106,373	4,365,724		35,821,230	864,030	34,957,201		4,559,025	111,764	4,447,261	
42	W / O incentive	2017	4,365,724	114,351	4,251,373		34,957,201	928,832	34,028,369		4,447,261	120,146	4,327,115	
43	W incentive	2017	4,365,724	114,351	4,251,373		34,957,201	928,832	34,028,369		4,447,261	120,146	4,327,115	
44	W / O incentive	2018	4,251,373	114,351	4,137,022		34,028,369	928,832	33,099,537		4,327,115	120,146	4,206,969	
45	W incentive	2018	4,251,373	114,351	4,137,022		34,028,369	928,832	33,099,537		4,327,115	120,146	4,206,969	
46	W / O incentive	2019	4,137,022	114,351	4,022,671		33,099,537	928,832	32,170,705		4,206,969	120,146	4,086,823	
47	W incentive	2019	4,137,022	114,351	4,022,671		33,099,537	928,832	32,170,705		4,206,969	120,146	4,086,823	
48	W / O incentive	2020	4,022,671	114,351	3,908,320		32,170,705	928,832	31,241,873		4,086,823	120,146	3,966,677	
49	W incentive	2020	4,022,671	114,351	3,908,320		32,170,705	928,832	31,241,873		4,086,823	120,146	3,966,677	
50	W / O incentive	2021	3,908,320	114,351	3,793,970	517,017	31,241,873	928,832	30,313,041	4,146,845	3,966,677	120,146	3,846,532	528,611
51	W incentive	2021	3,908,320	114,351	3,793,970	517,017	31,241,873	928,832	30,313,041	4,146,845	3,966,677	120,146	3,846,532	528,611
A	Proj Rev Req w/o Incentive PCY*				526,668					4,223,973				538,163
B	Proj Rev Req w/ Incentive PCY*				526,668					4,223,973				538,163
C	Actual Rev Req w/o Incentive PCY*				517,017					4,146,845				528,611
D	Actual Rev Req w/ Incentive PCY*				517,017					4,146,845				528,611
E	TUA w/o Int w/o Incentive PCY (C-A)				(9,651)					(77,129)				(9,552)
F	TUA w/o Int w/ Incentive PCY (B-D)				(9,651)					(77,129)				(9,552)
G	Future Value Factor (1+i)^24 mo (ATT6)				1.00000					1.00000				1.00000
H	True-Up Adjustment w/o Incentive (E*G)				(9,651)					(77,129)				(9,552)
I	True-Up Adjustment w/ Incentive (F*G)				(9,651)					(77,129)				(9,552)
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O incentive														
W incentive														

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project BD-5				Project BE				Project BF-1			
Line Number	Yes	B1508.1	Yes	B1508.2	Yes	B2053	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
10														
11	Schedule 12 (Yes or No)	40	40	40	40	40								
12	Life	10.4557%	10.4557%	10.4557%	10.4557%	10.4557%								
13	FCR W/O incentive Line 3	0	0	0	0	0								
14	Incentive Factor (Basis Points /100)	10.4557%	10.4557%	10.4557%	10.4557%	10.4557%								
15	FCR W incentive L.13 +(L.14*L.5)	1,165,302	1,165,302	11,994,009	11,994,009	6,782,738								
16	Investment	29,133	29,133	299,850	299,850	169,568								
17	Annual Depreciation Exp	7	7	9	9	11								
18	In Service Month (1-12)													
19														
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014								11,994,009	81,355	11,912,654		6,782,738
37	W incentive	2014								11,994,009	81,355	11,912,654		6,782,738
38	W / O incentive	2015								11,912,654	278,930	11,633,724		6,763,021
39	W incentive	2015								11,912,654	278,930	11,633,724		6,763,021
40	W / O incentive	2016	1,165,302	12,421	1,152,881					11,633,724	278,930	11,354,793		6,605,283
41	W incentive	2016	1,165,302	12,421	1,152,881					11,633,724	278,930	11,354,793		6,605,283
42	W / O incentive	2017	1,152,881	29,133	1,123,749					11,354,793	299,850	11,054,943		6,447,545
43	W incentive	2017	1,152,881	29,133	1,123,749					11,354,793	299,850	11,054,943		6,447,545
44	W / O incentive	2018	1,123,749	29,133	1,094,616					11,054,943	299,850	10,755,093		6,277,976
45	W incentive	2018	1,123,749	29,133	1,094,616					11,054,943	299,850	10,755,093		6,277,976
46	W / O incentive	2019	1,094,616	29,133	1,065,483					10,755,093	299,850	10,455,243		6,108,408
47	W incentive	2019	1,094,616	29,133	1,065,483					10,755,093	299,850	10,455,243		6,108,408
48	W / O incentive	2020	1,065,483	29,133	1,036,351					10,455,243	299,850	10,155,393		5,938,839
49	W incentive	2020	1,065,483	29,133	1,036,351					10,455,243	299,850	10,155,393		5,938,839
50	W / O incentive	2021	1,036,351	29,133	1,007,218	135,968				10,155,393	299,850	9,855,542	1,345,996	5,769,271
51	W incentive	2021	1,036,351	29,133	1,007,218	135,968				10,155,393	299,850	9,855,542	1,345,996	5,769,271
A	Proj Rev Req w/o Incentive PCY*													139,360
B	Proj Rev Req w/ Incentive PCY*													1,371,070
C	Actual Rev Req w/o Incentive PCY*													1,345,996
D	Actual Rev Req w/ Incentive PCY*													1,345,996
E	TUA w/o Int w/o Incentive PCY (C-A)													(3,393)
F	TUA w/o Int w/ Incentive PCY (B-D)													(3,393)
G	Future Value Factor (1+i)^24 mo (ATT6)													1.00000
H	True-Up Adjustment w/o Incentive (E*G)													(3,393)
I	True-Up Adjustment w/ Incentive (F*G)													(3,393)
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O incentive														
W incentive														

Virginia Electric and Power Company
ATTACHMENT H-16A
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(dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project BG-1				Project BG-2				Project BH-1			
			Yes	B1906.1			Yes	B1906.1			Yes	B1908		
			40	At Yadkin 500 kV, install six 500 kV breakers			40	At Yadkin 500 kV, install six 500 kV breakers			40	Rebuild Lexington-Dooms 500 kV		
			10.4557%				10.4557%				10.4557%			
			0				0				0			
			10.4557%				10.4557%				10.4557%			
			4,398,307				5,644,742				75,452,775			
			109,958				141,119				1,886,319			
			5				11				5			
			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
19														
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015	4,398,307	63,929	4,334,378		5,644,742	16,409	5,628,333		75,452,775	1,096,697	74,356,077	
39	W incentive	2015	4,398,307	63,929	4,334,378		5,644,742	16,409	5,628,333		75,452,775	1,096,697	74,356,077	
40	W / O incentive	2016	4,334,378	102,286	4,232,092		5,628,333	131,273	5,497,060		74,356,077	1,754,716	72,601,362	
41	W incentive	2016	4,334,378	102,286	4,232,092		5,628,333	131,273	5,497,060		74,356,077	1,754,716	72,601,362	
42	W / O incentive	2017	4,232,092	109,958	4,122,134		5,497,060	141,119	5,355,941		72,601,362	1,886,319	70,715,042	
43	W incentive	2017	4,232,092	109,958	4,122,134		5,497,060	141,119	5,355,941		72,601,362	1,886,319	70,715,042	
44	W / O incentive	2018	4,122,134	109,958	4,012,177		5,355,941	141,119	5,214,823		70,715,042	1,886,319	68,828,723	
45	W incentive	2018	4,122,134	109,958	4,012,177		5,355,941	141,119	5,214,823		70,715,042	1,886,319	68,828,723	
46	W / O incentive	2019	4,012,177	109,958	3,902,219		5,214,823	141,119	5,073,704		68,828,723	1,886,319	66,942,404	
47	W incentive	2019	4,012,177	109,958	3,902,219		5,214,823	141,119	5,073,704		68,828,723	1,886,319	66,942,404	
48	W / O incentive	2020	3,902,219	109,958	3,792,261		5,073,704	141,119	4,932,586		66,942,404	1,886,319	65,056,084	
49	W incentive	2020	3,902,219	109,958	3,792,261		5,073,704	141,119	4,932,586		66,942,404	1,886,319	65,056,084	
50	W / O incentive	2021	3,792,261	109,958	3,682,304	500,718	4,932,586	141,119	4,791,467	649,480	65,056,084	1,886,319	63,169,765	8,589,804
51	W incentive	2021	3,792,261	109,958	3,682,304	500,718	4,932,586	141,119	4,791,467	649,480	65,056,084	1,886,319	63,169,765	8,589,804
A Proj Rev Req w/o Incentive PCY*						510,084				661,664				8,653,805
B Proj Rev Req w/ Incentive PCY*						510,084				661,664				8,653,805
C Actual Rev Req w/o Incentive PCY*						500,718				649,480				8,589,804
D Actual Rev Req w/ Incentive PCY*						500,718				649,480				8,589,804
E TUA w/o Int w/o Incentive PCY (C-A)						(9,366)				(12,184)				(64,001)
F TUA w/o Int w/ Incentive PCY (B-D)						(9,366)				(12,184)				(64,001)
G Future Value Factor (1+i) ²⁴ mo (ATT6)						1.00000				1.00000				1.00000
H True-Up Adjustment w/o Incentive (E*G)						(9,366)				(12,184)				(64,001)
I True-Up Adjustment w/ Incentive (F*G)						(9,366)				(12,184)				(64,001)
TUA = True-Up Adjustment														
PCY = Previous Calendar Year														
W / O incentive														
W incentive														

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project BL-1				Project BL-2				Project BL-3			
Line No	Description	Value	Yes	B1905.3	Skiffes Creek 500-230 kV Tx and Switching Station	Yes	B1905.3	Skiffes Creek 500-230 kV Tx and Switching Station	Yes	B1905.3	Skiffes Creek 500-230 kV Tx and Switching Station	Yes	B1905.3	Skiffes Creek 500-230 kV Tx and Switching Station
10			40			40			40			40		
11	Schedule 12 (Yes or No)		10.4557%			10.4557%			10.4557%			10.4557%		
12	Life		0			0			0			0		
13	FCR W/O incentive Line 3		10.4557%			10.4557%			10.4557%			10.4557%		
14	Incentive Factor (Basis Points /100)		9,613.413			38,452.563			38,308.019			38,308.019		
15	FCR W incentive L.13 +(L.14*L.5)		240.335			961.314			957.700			957.700		
16	Investment		9			10			11					
17	Annual Depreciation Exp													
18	In Service Month (1-12)													
19														
20	W / O incentive	2006	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015												
39	W incentive	2015												
40	W / O incentive	2016												
41	W incentive	2016												
42	W / O incentive	2017												
43	W incentive	2017												
44	W / O incentive	2018	9,613.413	70.098	9,543.315		38,452.563	200.274	38,252.289		38,308.019	119.713	38,188.306	
45	W incentive	2018	9,613.413	70.098	9,543.315	1,175.338	38,452.563	200.274	38,252.289	4,799.433	38,308.019	119.713	38,188.306	4,789.936
46	W / O incentive	2019	9,543.315	240.335	9,302.980		38,252.289	961.314	37,290.975		38,188.306	957.700	37,230.606	
47	W incentive	2019	9,543.315	240.335	9,302.980	1,175.338	38,252.289	961.314	37,290.975	4,709.595	38,188.306	957.700	37,230.606	4,700.236
48	W / O incentive	2020	9,302.980	240.335	9,062.645		37,290.975	961.314	36,329.661		37,230.606	957.700	36,272.905	
49	W incentive	2020	9,302.980	240.335	9,062.645	1,175.338	37,290.975	961.314	36,329.661	4,709.595	37,230.606	957.700	36,272.905	4,700.236
50	W / O incentive	2021	9,062.645	240.335	8,822.309		36,329.661	961.314	35,368.347		36,272.905	957.700	35,315.205	
51	W incentive	2021	9,062.645	240.335	8,822.309	1,175.338	36,329.661	961.314	35,368.347	4,709.595	36,272.905	957.700	35,315.205	4,700.236
A	Proj Rev Req w/o Incentive PCY*					1,197.748				4,799.433				4,789.936
B	Proj Rev Req w/ Incentive PCY*					1,197.748				4,799.433				4,789.936
C	Actual Rev Req w/o Incentive PCY*					1,175.338				4,709.595				4,700.236
D	Actual Rev Req w/ Incentive PCY*					1,175.338				4,709.595				4,700.236
E	TUA w/o Int w/ Incentive PCY (C-A)					(22,410)				(89,838)				(89,700)
F	TUA w/o Int w/ Incentive PCY (B-D)					(22,410)				(89,838)				(89,700)
G	Future Value Factor (1+i)^24 mo (ATT6)					1.00000				1.00000				1.00000
H	True-Up Adjustment w/o Incentive (E*G)					(22,410)				(89,838)				(89,700)
I	True-Up Adjustment w/ Incentive (F*G)					(22,410)				(89,838)				(89,700)
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O incentive														
W incentive														

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project BX				Project BY-1				Project BY-2			
Line Number	Yes	B1791	Yes	B1694	Yes	B1694	Yes	B1694	Yes	B1694	Yes	B1694	Yes	B1694
10														
11 Schedule 12 (Yes or No)	40	Wreck and rebuild 2.1 mile section of Gordonsville and Somerset (Line #11)	40	Rebuild Loudoun - Brambleton 500 kV	40	Rebuild Loudoun - Brambleton 500 kV	40	Rebuild Loudoun - Brambleton 500 kV	40	Rebuild Loudoun - Brambleton 500 kV	40	Rebuild Loudoun - Brambleton 500 kV	40	Rebuild Loudoun - Brambleton 500 kV
12 Life	10.4557%		10.4557%		10.4557%		10.4557%		10.4557%		10.4557%		10.4557%	
13 FCR W/O incentive Line 3	0		0		0		0		0		0		0	
14 Incentive Factor (Basis Points /100)	10.4557%		10.4557%		10.4557%		10.4557%		10.4557%		10.4557%		10.4557%	
15 FCR W incentive L.13 +(L.14*L.5)	2,607,415		27,953,612		2,711,987		2,711,987		2,711,987		2,711,987		2,711,987	
16 Investment	65,185		698,840		67,800		67,800		67,800		67,800		67,800	
17 Annual Depreciation Exp	5		2		5		5		5		5		5	
18 In Service Month (1-12)														
19														
20 W / O incentive 2006														
21 W incentive 2006														
22 W / O incentive 2007														
23 W incentive 2007														
24 W / O incentive 2008														
25 W incentive 2008														
26 W / O incentive 2009														
27 W incentive 2009														
28 W / O incentive 2010														
29 W incentive 2010														
30 W / O incentive 2011														
31 W incentive 2011														
32 W / O incentive 2012														
33 W incentive 2012														
34 W / O incentive 2013														
35 W incentive 2013														
36 W / O incentive 2014														
37 W incentive 2014														
38 W / O incentive 2015	2,607,415	37,898	2,569,516											
39 W incentive 2015	2,607,415	37,898	2,569,516											
40 W / O incentive 2016	2,569,516	60,638	2,508,879											
41 W incentive 2016	2,569,516	60,638	2,508,879											
42 W / O incentive 2017	2,508,879	65,185	2,443,693											
43 W incentive 2017	2,508,879	65,185	2,443,693											
44 W / O incentive 2018	2,443,693	65,185	2,378,508											
45 W incentive 2018	2,443,693	65,185	2,378,508											
46 W / O incentive 2019	2,378,508	65,185	2,313,322											
47 W incentive 2019	2,378,508	65,185	2,313,322											
48 W / O incentive 2020	2,313,322	65,185	2,248,137											
49 W incentive 2020	2,313,322	65,185	2,248,137											
50 W / O incentive 2021	2,248,137	65,185	2,182,952	296,837										
51 W incentive 2021	2,248,137	65,185	2,182,952	296,837										
A Proj Rev Req w/o Incentive PCY*				399,116					3,294,060					321,269
B Proj Rev Req w/ Incentive PCY*				399,116					3,294,060					321,269
C Actual Rev Req w/o Incentive PCY*				296,837					3,233,314					315,336
D Actual Rev Req w/ Incentive PCY*				296,837					3,233,314					315,336
E TUA w/o Int w/o Incentive PCY (C-A)				(102,279)					(60,746)					(5,933)
F TUA w/o Int w/ Incentive PCY (B-D)				(102,279)					(60,746)					(5,933)
G Future Value Factor (1+i)^24 mo (ATT6)				1.00000					1.00000					1.00000
H True-Up Adjustment w/o Incentive (E*G)				(102,279)					(60,746)					(5,933)
I True-Up Adjustment w/ Incentive (F*G)				(102,279)					(60,746)					(5,933)
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O incentive														
W incentive														

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project CA-3				Project CB-1				Project CB-2			
Line Number	Yes	Description	Yes	Description	Yes	Description	Yes	Description	Yes	Description	Yes	Description	Yes	Description
10														
11	40	B2373 Build 2nd Loudoun - Brambleton 500 kV	40	B2582 Rebuild the Elmont - Cunningham 500 kV line	40	B2582 Rebuild the Elmont - Cunningham 500 kV line	40	B2582 Rebuild the Elmont - Cunningham 500 kV line	40	B2582 Rebuild the Elmont - Cunningham 500 kV line	40	B2582 Rebuild the Elmont - Cunningham 500 kV line	40	B2582 Rebuild the Elmont - Cunningham 500 kV line
12	10.4557%	within existing ROW. The Loudoun - Brambleton 230 kV line relocated as an underbuild on the new 500 kV line.	10.4557%		10.4557%		10.4557%		10.4557%		10.4557%		10.4557%	
13	0		0		0		0		0		0		0	
14	10.4557%		10.4557%		10.4557%		10.4557%		10.4557%		10.4557%		10.4557%	
15	1,620,339		70,500,568		23,207,316		23,207,316		23,207,316		23,207,316		23,207,316	
16	40,508		1,762,514		580,183		580,183		580,183		580,183		580,183	
17	12		5		1		1		1		1		1	
18														
19														
20	W / O incentive	2006	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015												
39	W incentive	2015												
40	W / O incentive	2016	1,620,339	1,570	1,618,769									
41	W incentive	2016	1,620,339	1,570	1,618,769									
42	W / O incentive	2017	1,618,769	40,508	1,578,260	70,500,568	1,101,571	69,398,996						
43	W incentive	2017	1,618,769	40,508	1,578,260	70,500,568	1,101,571	69,398,996						
44	W / O incentive	2018	1,578,260	40,508	1,537,752	69,398,996	1,762,514	67,636,482	23,207,316	556,009	22,651,308			
45	W incentive	2018	1,578,260	40,508	1,537,752	69,398,996	1,762,514	67,636,482	23,207,316	556,009	22,651,308			
46	W / O incentive	2019	1,537,752	40,508	1,497,243	67,636,482	1,762,514	65,873,968	22,651,308	580,183	22,071,125			
47	W incentive	2019	1,537,752	40,508	1,497,243	67,636,482	1,762,514	65,873,968	22,651,308	580,183	22,071,125			
48	W / O incentive	2020	1,497,243	40,508	1,456,735	65,873,968	1,762,514	64,111,454	22,071,125	580,183	21,490,942			
49	W incentive	2020	1,497,243	40,508	1,456,735	65,873,968	1,762,514	64,111,454	22,071,125	580,183	21,490,942			
50	W / O incentive	2021	1,456,735	40,508	1,416,227	190,703	64,111,454	1,762,514	62,348,939	8,373,703	21,490,942	580,183	20,910,759	2,796,890
51	W incentive	2021	1,456,735	40,508	1,416,227	190,703	64,111,454	1,762,514	62,348,939	8,373,703	21,490,942	580,183	20,910,759	2,796,890
A						194,303				8,532,158				2,850,019
B						194,303				8,532,158				2,850,019
C						190,703				8,373,703				2,796,890
D						190,703				8,373,703				2,796,890
E						(3,600)				(158,455)				(53,130)
F						(3,600)				(158,455)				(53,130)
G						1,00000				1,00000				1,00000
H						(3,600)				(158,455)				(53,130)
I						(3,600)				(158,455)				(53,130)
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O incentive														
W incentive														

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project CC				Project CD-1				Project CE-1													
Line Number	Yes (Yes or No)	Description	Yes	10.4557%	0	21,934,675	548,367	6	Yes	10.4557%	0	-	-	Yes	10.4557%	0	7,896,194	197,405	11					
Line Number	Yes (Yes or No)	Description	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req		
10																								
11	Schedule 12	(Yes or No)																						
12	Life	40																						
13	FCR W/O incentive	Line 3	10.4557%																					
14	Incentive Factor (Basis Points /100)		0																					
15	FCR W incentive L.13 +(L.14*L.5)		10.4557%																					
16	Investment		21,934,675																					
17	Annual Depreciation Exp		548,367																					
18	In Service Month (1-12)		6																					
19																								
20	W / O incentive	2006																						
21	W incentive	2006																						
22	W / O incentive	2007																						
23	W incentive	2007																						
24	W / O incentive	2008																						
25	W incentive	2008																						
26	W / O incentive	2009																						
27	W incentive	2009																						
28	W / O incentive	2010																						
29	W incentive	2010																						
30	W / O incentive	2011																						
31	W incentive	2011																						
32	W / O incentive	2012																						
33	W incentive	2012																						
34	W / O incentive	2013																						
35	W incentive	2013																						
36	W / O incentive	2014																						
37	W incentive	2014																						
38	W / O incentive	2015																						
39	W incentive	2015																						
40	W / O incentive	2016	21,934,675	276,309	21,658,366																			
41	W incentive	2016	21,934,675	276,309	21,658,366																			
42	W / O incentive	2017	21,658,366	548,367	21,109,999																			
43	W incentive	2017	21,658,366	548,367	21,109,999																			
44	W / O incentive	2018	21,109,999	548,367	20,561,632																			
45	W incentive	2018	21,109,999	548,367	20,561,632																			
46	W / O incentive	2019	20,561,632	548,367	20,013,265																			
47	W incentive	2019	20,561,632	548,367	20,013,265																			
48	W / O incentive	2020	20,013,265	548,367	19,464,899																			
49	W incentive	2020	20,013,265	548,367	19,464,899																			
50	W / O incentive	2021	19,464,899	548,367	18,916,532	2,554,899																		
51	W incentive	2021	19,464,899	548,367	18,916,532	2,554,899																		
A	Proj Rev Req w/o Incentive PCY*					2,602,991																	925,574	
B	Proj Rev Req w/ Incentive PCY*					2,602,991																		925,574
C	Actual Rev Req w/o Incentive PCY*					2,554,899																		908,530
D	Actual Rev Req w/ Incentive PCY*					2,554,899																		908,530
E	TUA w/o Int w/o Incentive PCY (C-A)					(48,092)																		(17,044)
F	TUA w/o Int w/ Incentive PCY (B-D)					(48,092)																		(17,044)
G	Future Value Factor (1+i)^24 mo (ATT6)					1.00000																		1.00000
H	True-Up Adjustment w/o Incentive (E*G)					(48,092)																		(17,044)
I	True-Up Adjustment w/ Incentive (F*G)					(48,092)																		(17,044)
TUA = True-Up Adjustment PCY = Previous Calendar Year																								
W / O incentive																								
W incentive																								

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project CF-1				Project CF-2				Project CG-1							
Line Number	Yes	B2665	Beginning	Depreciation	Ending	Rev Req	Yes	B2665	Beginning	Depreciation	Ending	Rev Req	Yes	B2758	Beginning	Depreciation	Ending	Rev Req
10																		
11	Schedule 12 (Yes or No)	40					40						40					
12	Life	10.4557%					10.4557%						10.4557%					
13	FCR W/O incentive Line 3	0					0						0					
14	Incentive Factor (Basis Points /100)	10.4557%					10.4557%						10.4557%					
15	FCR W incentive L.13 +(L.14*L.5)	26,267,746					53,895,512						464,932					
16	Investment	656,694					1,347,388						11,623					
17	Annual Depreciation Exp	5					1						1					
18	In Service Month (1-12)																	
19																		
20	W / O incentive	2006																
21	W incentive	2006																
22	W / O incentive	2007																
23	W incentive	2007																
24	W / O incentive	2008																
25	W incentive	2008																
26	W / O incentive	2009																
27	W incentive	2009																
28	W / O incentive	2010																
29	W incentive	2010																
30	W / O incentive	2011																
31	W incentive	2011																
32	W / O incentive	2012																
33	W incentive	2012																
34	W / O incentive	2013																
35	W incentive	2013																
36	W / O incentive	2014																
37	W incentive	2014																
38	W / O incentive	2015																
39	W incentive	2015																
40	W / O incentive	2016																
41	W incentive	2016																
42	W / O incentive	2017																
43	W incentive	2017																
44	W / O incentive	2018	26,267,746	410,434	25,857,312													
45	W incentive	2018	26,267,746	410,434	25,857,312													
46	W / O incentive	2019	25,857,312	656,694	25,200,619		53,895,512	1,291,247	52,604,265				464,932	11,139	453,793			
47	W incentive	2019	25,857,312	656,694	25,200,619		53,895,512	1,291,247	52,604,265				464,932	11,139	453,793			
48	W / O incentive	2020	25,200,619	656,694	24,543,925		53,895,512	1,291,247	52,604,265				464,932	11,139	453,793			
49	W incentive	2020	25,200,619	656,694	24,543,925		53,895,512	1,291,247	52,604,265				464,932	11,139	453,793			
50	W / O incentive	2021	24,543,925	656,694	23,887,232	3,188,613	52,604,265	1,347,388	51,256,878	6,777,116			453,793	11,623	442,170	58,463		
51	W incentive	2021	24,543,925	656,694	23,887,232	3,188,613	52,604,265	1,347,388	51,256,878	6,777,116			453,793	11,623	442,170	58,463		
A	Proj Rev Req w/o Incentive PCY*					3,252,123				7,061,086								56,807
B	Proj Rev Req w/ Incentive PCY*					3,252,123				7,061,086								56,807
C	Actual Rev Req w/o Incentive PCY*					3,188,613				6,777,116								58,463
D	Actual Rev Req w/ Incentive PCY*					3,188,613				6,777,116								58,463
E	TUA w/o Int w/ Incentive PCY (C-A)					(63,510)				(283,969)								1,656
F	TUA w/o Int w/ Incentive PCY (B-D)					(63,510)				(283,969)								1,656
G	Future Value Factor (1+i)^24 mo (ATT6)					1.00000				1.00000								1.00000
H	True-Up Adjustment w/o Incentive (E*G)					(63,510)				(283,969)								1,656
I	True-Up Adjustment w/ Incentive (F*G)					(63,510)				(283,969)								1,656
TUA = True-Up Adjustment PCY = Previous Calendar Year																		
W / O incentive																		
W incentive																		

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project CI-2				Project CJ-1				Project CJ-2			
Line Number	Yes	Description	Yes	Description	Yes	Description	Yes	Description	Yes	Description	Yes	Description	Yes	Description
10														
11	40	Schedule 12 (Yes or No)	40	B2729 New 175 MVAR Capacitor at Brambleton & Ashburn, New 300 MVAR Cap at Shelhorn, New 150 MVAR Cap at Liberty	40	B2744 Rebuild the Carson-Rogers rd 500 kV circuit	40	B2744 Rebuild the Carson-Rogers rd 500 kV circuit	40	B2744 Rebuild the Carson-Rogers rd 500 kV circuit	40	B2744 Rebuild the Carson-Rogers rd 500 kV circuit	40	B2744 Rebuild the Carson-Rogers rd 500 kV circuit
12	10.4557%	Life	10.4557%		10.4557%		10.4557%		10.4557%		10.4557%		10.4557%	
13	0	FCR W/O incentive Line 3	0		0		0		0		0		0	
14	10.4557%	Incentive Factor (Basis Points /100)	10.4557%		10.4557%		10.4557%		10.4557%		10.4557%		10.4557%	
15	2,415,155	FCR W incentive L.13 +(L.14*L.5)	2,415,155		27,730,674		27,730,674		27,325,407		27,325,407		27,325,407	
16	60,379	Investment	60,379		693,267		693,267		683,135		683,135		683,135	
17	1	Annual Depreciation Exp	1		1		1		1		1		1	
18		In Service Month (1-12)												
19														
20	2006	W / O incentive	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
21	2006	W incentive												
22	2007	W / O incentive												
23	2007	W incentive												
24	2008	W / O incentive												
25	2008	W incentive												
26	2009	W / O incentive												
27	2009	W incentive												
28	2010	W / O incentive												
29	2010	W incentive												
30	2011	W / O incentive												
31	2011	W incentive												
32	2012	W / O incentive												
33	2012	W incentive												
34	2013	W / O incentive												
35	2013	W incentive												
36	2014	W / O incentive												
37	2014	W incentive												
38	2015	W / O incentive												
39	2015	W incentive												
40	2016	W / O incentive												
41	2016	W incentive												
42	2017	W / O incentive												
43	2017	W incentive												
44	2018	W / O incentive					27,730,674	664,381	27,066,293		27,325,407	597,743	26,727,664	
45	2018	W incentive					27,730,674	664,381	27,066,293		27,325,407	597,743	26,727,664	
46	2019	W / O incentive					27,066,293	693,267	26,373,026		26,727,664	683,135	26,044,529	
47	2019	W incentive					27,066,293	693,267	26,373,026		26,727,664	683,135	26,044,529	
48	2020	W / O incentive	2,415,155	57,863	2,357,292	303,695	26,373,026	693,267	25,679,760	3,342,034	26,044,529	683,135	25,361,393	3,299,145
49	2020	W incentive	2,415,155	57,863	2,357,292	303,695	26,373,026	693,267	25,679,760	3,342,034	26,044,529	683,135	25,361,393	3,299,145
50	2021	W / O incentive	2,357,292	60,379	2,296,913	303,695	25,679,760	693,267	24,986,493	3,342,034	25,361,393	683,135	24,678,258	3,299,145
51	2021	W incentive	2,357,292	60,379	2,296,913	303,695	25,679,760	693,267	24,986,493	3,342,034	25,361,393	683,135	24,678,258	3,299,145
A		Proj Rev Req w/o Incentive PCY*								3,405,519				3,361,898
B		Proj Rev Req w/ Incentive PCY*								3,405,519				3,361,898
C		Actual Rev Req w/o Incentive PCY*				303,695				3,342,034				3,299,145
D		Actual Rev Req w/ Incentive PCY*				303,695				3,342,034				3,299,145
E		TUA w/o Int w/ Incentive PCY (C-A)				303,695				(63,485)				(62,754)
F		TUA w/o Int w/ Incentive PCY (B-D)				303,695				(63,485)				(62,754)
G		Future Value Factor (1+i)^24 mo (ATT6)				1.00000				1.00000				1.00000
H		True-Up Adjustment w/o Incentive (E*G)				303,695				(63,485)				(62,754)
I		True-Up Adjustment w/ Incentive (F*G)				303,695				(63,485)				(62,754)
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O incentive														
W incentive														

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project CJ-3				Project CK-1				Project CK-2							
Line No	Description	Year	Yes	B2744	Yes	B2978	Yes	B2978	Yes	B2978	Yes	B2978	Yes	B2978				
10																		
11	Schedule 12 (Yes or No)		40	Rebuild the Carson-Rogers rd 500 kV circuit	40	Install 2-125 MVAR Statcoms at Rawlings and 1-125 MVAR Statcom at Clover 500kV substations	40	Install 2-125 MVAR Statcoms at Rawlings and 1-125 MVAR Statcom at Clover 500kV substations	40	Install 2-125 MVAR Statcoms at Rawlings and 1-125 MVAR Statcom at Clover 500kV substations	40	Install 2-125 MVAR Statcoms at Rawlings and 1-125 MVAR Statcom at Clover 500kV substations	40	Install 2-125 MVAR Statcoms at Rawlings and 1-125 MVAR Statcom at Clover 500kV substations				
12	Life		10.4557%		10.4557%		10.4557%		10.4557%		10.4557%		10.4557%					
13	FCR W/O incentive Line 3		0		0		0		0		0		0					
14	Incentive Factor (Basis Points /100)		10.4557%		10.4557%		10.4557%		10.4557%		10.4557%		10.4557%					
15	FCR W incentive L.13 +(L.14*L.5)		1,286,571		34,621,749		11,059,344		11,059,344		11,059,344		11,059,344					
16	Investment		32,164		865,544		276,484		276,484		276,484		276,484					
17	Annual Depreciation Exp		8		7		12		12		12		12					
18	In Service Month (1-12)																	
19																		
20	W / O incentive	2006																
21	W incentive	2006																
22	W / O incentive	2007																
23	W incentive	2007																
24	W / O incentive	2008																
25	W incentive	2008																
26	W / O incentive	2009																
27	W incentive	2009																
28	W / O incentive	2010																
29	W incentive	2010																
30	W / O incentive	2011																
31	W incentive	2011																
32	W / O incentive	2012																
33	W incentive	2012																
34	W / O incentive	2013																
35	W incentive	2013																
36	W / O incentive	2014																
37	W incentive	2014																
38	W / O incentive	2015																
39	W incentive	2015																
40	W / O incentive	2016																
41	W incentive	2016																
42	W / O incentive	2017																
43	W incentive	2017																
44	W / O incentive	2018	1,286,571	12,062	1,274,509													
45	W incentive	2018	1,286,571	12,062	1,274,509													
46	W / O incentive	2019	1,274,509	32,164	1,242,345													
47	W incentive	2019	1,274,509	32,164	1,242,345													
48	W / O incentive	2020	1,242,345	32,164	1,210,181													
49	W incentive	2020	1,242,345	32,164	1,210,181													
50	W / O incentive	2021	1,210,181	32,164	1,178,017	157,016	34,621,749	396,708	34,225,041	2,046,351	11,059,344	11,520	11,047,824	59,676				
51	W incentive	2021	1,210,181	32,164	1,178,017	157,016	34,621,749	396,708	34,225,041	2,046,351	11,059,344	11,520	11,047,824	59,676				
A Proj Rev Req w/o Incentive PCY*							161,157				1,711,573				3,491,078			
B Proj Rev Req w/ Incentive PCY*							161,157				1,711,573				3,491,078			
C Actual Rev Req w/o Incentive PCY*							157,016				2,046,351				59,676			
D Actual Rev Req w/ Incentive PCY*							157,016				2,046,351				59,676			
E TUA w/o Int w/o Incentive PCY (C-A)							(4,140)				334,779				(3,431,402)			
F TUA w/o Int w/ Incentive PCY (B-D)							(4,140)				334,779				(3,431,402)			
G Future Value Factor (1+i)^24 mo (ATT6)							1.00000				1.00000				1.00000			
H True-Up Adjustment w/o Incentive (E*G)							(4,140)				334,779				(3,431,402)			
I True-Up Adjustment w/ Incentive (F*G)							(4,140)				334,779				(3,431,402)			
TUA = True-Up Adjustment																		
PCY = Previous Calendar Year																		
W / O incentive																		
W incentive																		

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages			Project CN				Project CO-1				Project CO-2			
Line Number	Yes (Yes or No)	Description	Yes	10.4557%	0	10.4557%	Yes	10.4557%	0	10.4557%	Yes	10.4557%	0	10.4557%
10														
11	40	B2928 Rebuild four structures of 500kV Line #567	40	10.4557%	0	10.4557%	40	10.4557%	0	10.4557%	40	10.4557%	0	10.4557%
12	10.4557%	from Chickahominy to Surry including replacement of conductor across the river	10.4557%			10.4557%	10.4557%			10.4557%	10.4557%			10.4557%
13	0		0			0				0				0
14	10.4557%	Line Rating increase from 1954 MVA to 2600 MVA	10.4557%			10.4557%	10.4557%			10.4557%	10.4557%			10.4557%
15	32,493,682		32,493,682			17,332,231				17,979,647				17,979,647
16	812,342		812,342			433,306				449,491				449,491
17	1		1			4				6				6
18														
19														
20	W / O incentive	2006	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014												
37	W incentive	2014												
38	W / O incentive	2015												
39	W incentive	2015												
40	W / O incentive	2016												
41	W incentive	2016												
42	W / O incentive	2017												
43	W incentive	2017												
44	W / O incentive	2018	32,493,682	778,494	31,715,188									
45	W incentive	2018	32,493,682	778,494	31,715,188									
46	W / O incentive	2019	31,715,188	812,342	30,902,845									
47	W incentive	2019	31,715,188	812,342	30,902,845									
48	W / O incentive	2020	30,902,845	812,342	30,090,503		17,332,231	306,925	17,025,306		17,979,647	243,474	17,736,173	
49	W incentive	2020	30,902,845	812,342	30,090,503		17,332,231	306,925	17,025,306		17,979,647	243,474	17,736,173	
50	W / O incentive	2021	30,090,503	812,342	29,278,161	3,916,060	17,025,306	433,306	16,592,000	2,190,776	17,736,173	449,491	17,286,681	2,280,441
51	W incentive	2021	30,090,503	812,342	29,278,161	3,916,060	17,025,306	433,306	16,592,000	2,190,776	17,736,173	449,491	17,286,681	2,280,441
A	Proj Rev Req w/o Incentive PCY*					3,990,450				1,954,420				2,252,720
B	Proj Rev Req w/ Incentive PCY*					3,990,450				1,954,420				2,252,720
C	Actual Rev Req w/o Incentive PCY*					3,916,060				2,190,776				2,280,441
D	Actual Rev Req w/ Incentive PCY*					3,916,060				2,190,776				2,280,441
E	TUA w/o Int w/o Incentive PCY (C-A)					(74,389)				236,356				27,721
F	TUA w/o Int w/ Incentive PCY (B-D)					(74,389)				236,356				27,721
G	Future Value Factor (1+i) ²⁴ mo (ATT6)					1.00000				1.00000				1.00000
H	True-Up Adjustment w/o Incentive (E*G)					(74,389)				236,356				27,721
I	True-Up Adjustment w/ Incentive (F*G)					(74,389)				236,356				27,721
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O incentive														
W incentive														

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 8 - Securitization Workpaper
(000's)

Line #			
	Long Term Interest		
105	Less LTD Interest on Securitization Bonds		0
	Capitalization		
115	Less LTD on Securitization Bonds		0

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 9 - Depreciation Rates¹

Depreciation Rates Applicable Through March 31, 2013

<u>Plant Type</u>	<u>Applied Depreciation Rate</u>
Transmission Plant	
Land	
Land Rights	1.36%
Structures and Improvements	1.41%
Station and Equipment	2.02%
Towers and Fixtures	2.36%
Poles and Fixtures	1.89%
Overhead conductors and Devices	1.90%
Underground Conduit	1.74%
Underground Conductors and Devices	2.50%
Roads and Trails	1.17%
General Plant	
Land Rights	1.70%
Structures and Improvements - Major	1.82%
Structures and Improvements - Other	2.26%
Communication Equipment	3.20%
Communication Equipment - Clearing	6.22%
Communication Equipment - Massed	6.22%
Communication Equipment - 25 Years	3.72%
Office Furniture and Equipment - EDP Hardware	27.38%
Office Furniture and Equipment - EDP Fixed Location	12.21%
Office Furniture and Equipment	1.64%
Laboratory Equipment	4.23%
Miscellaneous Equipment	2.53%
Stores Equipment	5.08%
Power Operated Equipment	8.16%
Tools, Shop and Garage Equipment	4.76%
Electric Vehicle Recharge Equipment	13.23%

¹Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 9 - Depreciation Rates (Continued)¹

Depreciation Rates Applicable On April 1, 2013 And Through December 31, 2016

<u>Plant Type</u>	<u>Applied Depreciation Rate</u>
Transmission Plant	
Land	
Land Rights	1.17%
Structures and Improvements	1.53%
Station Equipment	2.89%
Station Equipment - Power Supply Computer Equipment	10.46%
Towers and Fixtures	2.08%
Poles and Fixtures	2.11%
Overhead conductors and Devices	1.92%
Underground Conduit	1.65%
Underground Conductors and Devices	1.92%
Roads and Trails	1.06%
General Plant	
Land	
Land Rights	1.71%
Structures and Improvements - Major	1.95%
Structures and Improvements - Other	2.82%
Office Furniture and Equipment	2.68%
Office Furniture and Equipment - EDP Hardware	15.26%
Office Furniture and Equipment - EDP Fixed Location	7.26%
Transportation Equipment	3.90%
Stores Equipment	2.52%
Tools, Shop and Garage Equipment	4.32%
Laboratory Equipment	3.69%
Power Operated Equipment	4.75%
Communication Equipment	3.14%
Communication Equipment - Massed	5.97%
Communication Equipment - 25 Years	2.48%
Miscellaneous Equipment	6.67%

¹Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 9 - Depreciation Rates (Continued)¹

Depreciation Rates Applicable On And After January 1, 2017

<u>Plant Type</u>	<u>Applied Depreciation Rate</u>
Transmission Plant	
Land	
Land Rights	1.31%
Structures and Improvements	1.59%
Station Equipment	3.05%
Station Equipment - Power Supply Computer Equipment	7.21%
Towers and Fixtures	2.30%
Poles and Fixtures	2.33%
Overhead conductors and Devices	2.18%
Underground Conduit	2.10%
Underground Conductors and Devices	2.03%
Roads and Trails	1.06%
General Plant	
Land	
Land Rights	1.49%
Structures and Improvements-Major	2.38%
Structures and Improvements-Other	2.24%
Office Furniture and Equipment - 2012 and Prior	8.97%
Office Furniture and Equipment - 2013 and Subsequent	6.67%
Office Furniture and Equipment-EDP Hardware - 2012 and Prior	65.49%
Office Furniture and Equipment-EDP Hardware - 2013 and Subsequent	20.00%
Office Furniture and Equipment-EDP Fixed Location - 2012 and Prior	10.83%
Office Furniture and Equipment-EDP Fixed Location - 2013 and Subsequent	20.00%
Transportation Equipment	5.75%
Stores Equipment - 2012 and Prior	4.25%
Stores Equipment - 2013 and Subsequent	4.00%
Tools, Shop, and Garage Equipment - 2012 and Prior	3.70%
Tools, Shop, and Garage Equipment - 2013 and Subsequent	4.00%
Tools, Shop, and Garage Equipment-Electric Vehicles	0.00%
Laboratory Equipment - 2012 and Prior	4.12%
Laboratory Equipment - 2013 and Subsequent	4.00%
Power Operated Equipment	6.49%
Communication Equipment - 2012 and Prior	3.70%
Communication Equipment - 2013 and Subsequent	4.00%
Communication Equipment-Clearing	0.00%
Communication Equipment-Massed - 2012 and Prior	8.61%
Communication Equipment-Massed - 2013 and Subsequent	6.67%
Communication Equipment-25 Years - 2012 and Prior	2.66%
Communication Equipment-25 Years - 2013 and Subsequent	4.00%
Miscellaneous Equipment - 2012 and Prior	7.15%
Miscellaneous Equipment - 2013 and Subsequent	6.67%

¹Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

Attachment 10

Incremental Undergrounding Costs of the Garrisonville, Pleasant View, and NIVO Underground Projects

Section 1 -- Purpose

This Attachment 10 determines the appropriate amount of undergrounding costs to be allocated to each Network Customer for their Virginia loads in the Dominion Zone in accordance with the March 20, 2014 order of the Federal Energy Regulatory Commission in Docket No. EL10-49-005 and in compliance with the Federal Energy Regulatory Commission's October 19, 2017 Order on Initial Decision issued in Opinion No. 555. To provide compensation for these costs, each Network Customer with Virginia loads in the Dominion Zone shall pay a monthly Demand Charge, which shall be known as the "UG Transmission Charge" as determined herein.

Section 2 -- Underground ("UG") Transmission Project Descriptions

The projects are generally described below. The projects may be modified resulting in changes to their costs.

Garrisonville	The Aquia Harbor Terminal Station, the Garrisonville Substation excluding the distribution assets and the 230 kV shunt reactor banks in Garrisonville Substation, two underground transmission lines with associated duct systems running from Aquia Harbor Terminal Station to Garrisonville Substation, and modifications to transmission line protection equipment at Fredericksburg and Possum Point substations to interface with equipment at Aquia Harbor Terminal Station.
Pleasant View	An overhead transmission line running from Pleasant View Substation to Dry Mill South Station, facilities in Pleasant View Substation to facilitate connection of such transmission line, Dry Mill South Station, an underground transmission line with associated duct systems running from Dry Mill South Station to Breezy Knoll Station, Breezy Knoll Station, an overhead transmission line running from Breezy Knoll Station to Hamilton Substation, and Hamilton Substation excluding the distribution assets and the 230 kV shunt reactor bank in Hamilton Substation.
NIVO	Two underground transmission lines with associated duct system running from Beaumeade Substation to NIVO Substation, the NIVO Substation excluding distribution assets in NIVO Substation, and the facilities in Beaumeade Substation to facilitate connection of the two new underground transmission lines.

Attachment 10 (Continued)**Section 3 -- Determination of the Total Incremental Undergrounding Costs Revenue Requirement**

The Total Incremental Undergrounding Costs Revenue Requirement shall be determined as set forth in the formula

Instructions:

1. Calculate this formula using data for Year on line 1.
2. On line 1, enter the year.
3. Lines 2a, 2b and 2c are the applicable UG Project Revenue Requirements consistent with the note below from either Attachment 10A if the applicable year is prior to 2015 or from Attachment 10B if the applicable year is after 2014.

Line	Description	Year
1	Enter the Rate Year	2021
(In Dollars)		
	(1)	(2)
	(3)	(4)
	Project Name	Requirement
		Adjustment Factors
		Undergrounding
2a	Garrisonville	\$12,821,208
2b	Pleasant View	\$9,285,104
2c	NIVO	\$1,010,365
3	Total Incremental Undergrounding Costs Revenue Requirement	\$14,250,528

NOTE: All column 2 amounts are for the year indicated on line 1 and include true-up adjustments for the calendar year that is two years prior to that year. However in the event that a one-time net refund settlement addresses the charges and credits for a calendar year, the true-up adjustment for that calendar year shall equal zero. The revenue requirements in column (2) and column (4) include depreciation, return on capital investment, income taxes, and accumulated deferred income taxes (ADIT), and property taxes in accordance with Opinion No. 555 Order on Initial Decision in FERC Docket No. EL10-49-005. The Adjustment Factors set forth in column (3) are the ratio of the Estimated Incremental Underground Capital Costs divided by the Total Capital Costs shown on page 8 of Opinion No. 555 Order on Initial Decision in FERC Docket No. EL10-49-005 and shall not be changed except pursuant to a filing under the appropriate of Section 205 or 206.

Attachment 10 (Continued)**Section 4 --Annual UG Transmission Rate**

The Annual UG Transmission Rate shall be calculated as follows:

Instructions:

1. On line 6, enter the portion of the amount on line 5 attributable to load located in Virginia as determined by PJM state estimator load bus data at the time of annual peak of the Dominion Zone.

Line	Description	Amounts
4	Total Incremental Undergrounding Costs Revenue Requirement (from Line 3) (dollars per year)	\$14,250,528
5	Dominion Zone NSPL 1 CP Peak from Appendix A, line 169 (in Megawatts)	20,060.6
6	Virginia Portion of the Dominion Zone NSPL (Analysis of PJM load bus data) (in Megawatts)	19,350.6
7	Annual UG Transmission Rate (dollars per MW-year) (line 4 ÷ line 6)	\$736.44

Attachment 10 (Continued)**Section 5 -- Billing**

The UG Transmission Charge shall be billed in accordance with the PJM billing procedure applied to billing the monthly Demand Charge for Zone Network Loads in Section 34.1 of the PJM Tariff, but for purposes of this calculation, the Zone Network Loads (including losses) at the time of the annual peak of the Zone in which the load is located shall include only Virginia loads in the Dominion Zone. If necessary, PJM state estimator load bus MWS at the time of the annual peak of the Dominion Zone shall be used to separate Virginia loads from other loads in the Dominion Zone. VEPCO shall provide to PJM the contribution of each Network Customer's Virginia Portion of the Dominion Zone NSPL. Also, for the purpose of calculating the UG Transmission Charge in accordance with this attachment, the Annual UG Transmission Rate calculated on line 7 above shall be used instead of the rate for Network Integration Transmission Service ("RTZ").

Section 6 -- Revenue Crediting

- A. For calculating the Annual Transmission Revenue Requirement and rate for Network Integration Transmission Service used for billing, the Total UG Project Adjusted Revenue Requirement amount, shown on line 4 of Section 4, shall be included in line 9 of Attachment 3, provided that the Annual Transmission Revenue Requirement is not one of the Annual Transmission Revenue Requirements used to determine refunds to each Network Customer as part of a net refund or charge settlement process that is in addition to the normal formula rate cycle billing process.
- B. For calculating the annual true-up, the UG Transmission Charge revenues received by the Company shall be included in line 9 of Attachment 3, provided that the UG Transmission Charge revenues for the applicable year are not distributed to each Network Customer as part of a net refund or charge settlement process that is in addition to the normal formula rate cycle billing process.

Virginia Electric and Power Company
 Attachment 10A - UG Project Revenue Requirement for 2010 - 2014 Calendar Years
 Year =

NIVO UG Project Revenue Requirement				Previous Year												Current Year												Amount
Line #s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec												
1	Electric Plant in Service	Note 1	Inst. 1															-										
2	Accumulated Depreciation	Note 1	Inst. 2															-										
3	Accumulated Deferred Income Taxes	Note 1	Inst. 3															-										
4	Applicable Rate Base	Note 2	Line (1 + 2 + 3)															-										
5	Return		Line 4 * (Appendix A Line 129)															-										
6	Income Taxes associated with Equity Return		Line 5 * Appendix A Line 137 * (1-(126 / 129))															-										
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)															-										
8	Total Income Tax Provision		Line (6 + 7)															-										
9	Depreciation-Transmission		Inst. 2															-										
10	Property Tax		Inst. 4															-										
11	UG Project Revenue Requirement		Line (5 + 8 + 9 + 10)															-										
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 3																-										
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 3																-										
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)															0										
15	Future Value Factor (1+) ²⁴ months		Attachment 6															1.00000										
16	True-Up Adjustment		Line (14 * 15)															-										
17	UG Project Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)															-										

Note 1 The value in the amount column is calculated using 13 month average balance.
 Note 2 The value in the amount column is calculated using average of beginning and end of year balances.
 Note 3 These amounts do not include any True-Up Adjustments.

Virginia Electric and Power Company
Attachment 10B - UG Project Revenue Requirement for Calendar Years after 2014
Year = 2021

Inst. 1 For each month enter the amount included in the Accumulated Provision for Depreciation of Electric Plant in Service attributable to the UG Project for the applicable month, and for each year enter the applicable depreciation expense.
Inst. 2 For each year enter the amount of Accumulated Deferred Income Tax ("ADIT") attributable to the UG Project for December 31 of each year.
Inst. 3 For each year enter the amount of Property Tax attributable to the UG Project.

Pleasant View UG Project Revenue Requirement				Previous Year												Current Year											
Line #s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount										
1	Electric Plant in Service	Note 1		86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713									
2	Accumulated Depreciation	Note 1	Inst. 1	(21,172,636)	(21,391,300)	(21,609,964)	(21,828,628)	(22,047,292)	(22,265,956)	(22,484,620)	(22,703,284)	(22,921,948)	(23,140,612)	(23,359,276)	(23,577,939)	(23,796,603)	(23,979,511)	(22,484,620)									
3	Accumulated Deferred Income Taxes	Note 2	Inst. 2	(3,567,582)														(3,567,582)									
4	Applicable Rate Base		Line (1 + 2 + 3)															59,979,511									
5	Return	Note 3	Line 4 * (Appendix A Line 129 + Incentive)															5,155,702									
6	Income Taxes associated with Equity Return	Note 3	Line 5 * Appendix A Line 137 * (1-(126 / (129 + Incentive)))															1,369,944									
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)															(26,387)									
8	Total Income Tax Provision		Line (6 + 7)															1,343,557									
9	Depreciation-Transmission		Inst. 1															2,623,967									
10	Property Tax		Inst. 3															161,879									
11	UG Project Revenue Requirement		Line (5 + 8 + 9 + 10)															9,285,104									
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 4																-									
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 4																-									
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)															-									
15	Future Value Factor (1+) ⁿ /24 months		Attachment 6															1.00000									
16	True-Up Adjustment		Line (14 * 15)															-									
17	UG Project Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)															9,285,104									

Note 1 The value in the amount column is calculated using 13 month average balance.
Note 2 The value in the amount column is calculated using average of beginning and end of year balances.
Note 3 Per FERC order in Docket No. ER08-1207-002, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission. The Incentive for Pleasant View = 125 basis points Authorized Incentive Adder times the Common Equity % from Appendix A Line 122 = 0.0066
Note 4 These amounts do not include any True-Up Adjustments.

Garrisonville UG Project Revenue Requirement				Previous Year												Current Year											
Line #s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount										
1	Electric Plant in Service	Note 1		136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173									
2	Accumulated Depreciation	Note 1	Inst. 1	(39,323,300)	(39,671,300)	(40,019,301)	(40,367,301)	(40,715,301)	(41,063,302)	(41,411,302)	(41,759,302)	(42,107,303)	(42,455,303)	(42,803,304)	(43,151,304)	(43,499,304)	(43,847,304)	(41,411,302)									
3	Accumulated Deferred Income Taxes	Note 2	Inst. 2	(24,281,507)														(24,281,507)									
4	Applicable Rate Base		Line (1 + 2 + 3)															71,225,364									
5	Return	Note 3	Line 4 * (Appendix A Line 129 + Incentive)															6,122,369									
6	Income Taxes associated with Equity Return	Note 3	Line 5 * Appendix A Line 137 * (1-(126 / (129 + Incentive)))															1,626,802									
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)															(31,335)									
8	Total Income Tax Provision		Line (6 + 7)															1,595,467									
9	Depreciation-Transmission		Inst. 1															4,176,004									
10	Property Tax		Inst. 3															927,368									
11	UG Project Revenue Requirement		Line (5 + 8 + 9 + 10)															12,821,208									
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 4																-									
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 4																-									
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)															-									
15	Future Value Factor (1+) ⁿ /24 months		Attachment 6															1.00000									
16	True-Up Adjustment		Line (14 * 15)															-									
17	UG Project Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)															12,821,208									

Note 1 The value in the amount column is calculated using 13 month average balance.
Note 2 The value in the amount column is calculated using average of beginning and end of year balances.
Note 3 Per FERC order in Docket No. ER08-1207-002, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission. The Incentive for Garrisonville = 125 basis points Authorized Incentive Adder times the Common Equity % from Appendix A Line 122 = 0.0066
Note 4 These amounts do not include any True-Up Adjustments.

Virginia Electric and Power Company
 Attachment 10B - UG Project Revenue Requirement for Calendar Years after 2014
 Year = 2021

NIVO UG Project Revenue Requirement			Current Year												Amount			
			Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov		Dec		
1	Electric Plant in Service	Note 1	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838
2	Accumulated Depreciation	Note 1	(2,680,454)	(2,706,160)	(2,731,866)	(2,757,572)	(2,783,278)	(2,808,984)	(2,834,690)	(2,860,396)	(2,886,102)	(2,911,808)	(2,937,514)	(2,963,220)	(2,988,926)	(2,988,926)	(2,988,926)	(2,834,690)
3	Accumulated Deferred Income Taxes	Note 2	(410,089)														(410,089)	(410,089)
4	Applicable Rate Base																	6,869,059
5	Return																	545,236
6	Income Taxes associated with Equity Return																	141,388
7	Transmission Related Income Tax Adjustments																	(2,723)
8	Total Income Tax Provision																	138,664
9	Depreciation-Transmission																	308,472
10	Property Tax																	17,992
11	UG Project Revenue Requirement																	1,010,365
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 3																-
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 3																-
14	True-Up Adjustment Before Interest for Previous Calendar Year																	-
15	Future Value Factor (1+) ²⁴ months																	1,00000
16	True-Up Adjustment																	-
17	UG Project Revenue Requirement including True-up Adjustment, if applicable																	1,010,365

Note 1 The value in the amount column is calculated using 13 month average balance.
 Note 2 The value in the amount column is calculated using average of beginning and end of year balances.
 Note 3 These amounts do not include any True-Up Adjustments.

Attachment 11

Capital Investment Recovery of Previous Jointly-Owned Assets

Section 1 -- Purpose

This Attachment 11 determines the appropriate amount of revenue requirement to be assigned to Allegheny Generating Company, Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company (collectively form "Allegheny Power ") to recover the return, income taxes and depreciation and property taxes attributed to the assets acquired by VEPCO in accordance with Schedule 1 and Exhibit C of the Purchase Sale Agreement dated December 11, 2017 by and between Allegheny Generating Company and Virginia Electric and Power Company. These assets are described in Section 2 and collectively are referred to as the "Previous Jointly-Owned Assets".

Section 2 -- Previous Jointly-Owned Assets Descriptions

The Previous Jointly-Owned Assets are generally described below. Each facility may be modified and its costs shall reflect future retirements and additions. To the extent any segment or part of the facility is not eligible for inclusion in Attachment 7, a capital investment revenue requirement shall be determined for that segment or part as determined by this Attachment 11 and Attachment 11A.

a. Bath Assets

- | | | |
|-------|--|--|
| a.i | 500 kV Bath-Lexington
Transmission Line | Previous undivided ownership interest of Allegheny Generating Company in the following assets related to the Bath County hydroelectric facility in Virginia: the Air Entrance Bushings, associated air bus leads that connect from the generator step up transformers to the Air Entrance Bushings on the Gas Insulated Switchgear (GIS) including associated lightning arresters and Coupling Capacitor Potential Devices (CCPDs), the GIS, the 500kV Bath-Lexington transmission line, the 500kV Bath-Valley transmission line and associated protective relaying, control and communications. |
| a.ii | 500 kV Bath-Valley
Transmission Line | |
| a.iii | Bath Substation
Transmission Assets | |

Section 3 -- Determination of the Total Previous Jointly-Owned Assets Capital Investment Revenue Requirement

The Total Previous Jointly-Owned Assets Capital Investment Revenue Requirement shall be determined as set forth in the formula below.

Instructions:

- Calculate this formula using data for Year on line 1.
- On line 1, enter the year.
- Line 2 is the applicable Previous Jointly-Owned Asset's Capital Investment Revenue Requirement consistent with the note below from Attachment 11A.

Line	Description	Year		
1	Enter the Rate Year	2021		
	(In Dollars)			
	(1)	(2)		
	(3)	(4)		
	Previous Jointly-Owned Assets Name	Capital Investment Revenue Requirement	Adjustment Factors	Total
2a.i	500 kV Bath-Lexington Transmission Line	\$1,497,297	40.00%	\$598,919
2.a.ii	500 kV Bath-Valley Transmission Line	\$2,327,221	40.00%	\$930,888
2.a.iii	Bath Substation Transmission Assets	\$4,316,353	40.00%	\$1,726,541
3	Total Previous Jointly-Owned Assets' Capital Investment Revenue Requirement			\$3,256,348

NOTE: All column 2 amounts are for the year indicated on line 1 and include true-up adjustments for the calendar year that is two years prior to that year. The revenue requirements in column (2) and column (4) include depreciation, return on capital investment, income taxes, and property taxes.

Attachment 11 (Continued)**Section 4 -- Previous Jointly-Owned Assets Monthly Charge**

Line	Description	Amounts
4	Total Previous Jointly-Owned Assets' Capital Investment Revenue Requirement (from Line 3) (dollars per year)	\$3,256,348
5	Previous Jointly-Owned Assets' Capital Monthly Charge (dollars per month) (line 4 ÷ 12 months)	\$271,362

Section 5 -- Billing

PJM shall bill the Previous Jointly-Owned Assets' Monthly Charge to the TO Account specified by Allegheny Power in the Allegheny (APS) Transmission Zone.

Section 6 -- Revenue Crediting

- A. For calculating the Annual Transmission Revenue Requirement and rate for Network Integration Transmission Service used for billing, the Total Previous Jointly-Owned Assets' Capital Investment Revenue Requirement amount, shown on line 4 of Section 4, shall be included in line 9 of Attachment 3.

Virginia Electric and Power Company

Attachment 11A - Previous Jointly-Owned Assets' Capital Investment Revenue Requirement Year = 2021

Inst. 1 For each month enter the amount included in Electric Plant in Service attributable to the Previous Jointly-Owned Assets for the applicable month.
 Inst. 2 For each month enter the amount included in the Accumulated Provision for Depreciation of Electric Plant in Service attributable to the Previous Jointly-Owned Assets for the applicable month, and for each year enter the applicable depreciation expense.
 Inst. 3 For each year enter the amount of Accumulated Deferred Income Tax ("ADIT") attributable to the Previous Jointly-Owned Assets for December 31 of each year.
 Inst. 4 For each year enter the amount of Property Tax attributable to the Previous Jointly-Owned Assets.

a.i. Previous Jointly-Owned Assets (500 kV Bath-Lexington transmission line) Capital Investment Revenue Requirement				Previous Year												Current Year											
Line #	Descriptions	Notes	Page #s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount										
1	Electric Plant in Service	Note 1	Inst. 1	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364										
2	Accumulated Depreciation	Note 1	Inst. 2	(14,431,485)	(14,474,667)	(14,517,849)	(14,561,031)	(14,604,213)	(14,647,395)	(14,690,577)	(14,733,759)	(14,776,941)	(14,820,123)	(14,863,305)	(14,906,487)	(14,949,669)	(14,690,577)										
3	Accumulated Deferred Income Taxes		Inst. 3														(912,360)										
4	Applicable Rate Base		Line (1 + 2 + 3)														8,844,427										
5	Return		Line 4 * (Appendix A Line 129)														702,033										
6	Income Taxes associated with Equity Return		Line 5 * Appendix A Line 135 * (1-(126 / 129))														182,047										
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)														(3,506)										
8	Total Income Tax Provision		Line (6 + 7)														178,541										
9	Depreciation-Transmission		Inst. 2														518,185										
10	Property Tax		Inst. 4														98,539										
11	Previous Jointly-Owned Assets' Capital Investment Revenue Requirement		Line (5 + 8 + 9 + 10)														1,497,297										
12	Projected Assets' Capital Investment Revenue Requirement for Previous Calendar Year	Note 2															-										
13	Actual Assets' Capital Investment Revenue Requirement for Previous Calendar Year	Note 2															-										
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)														-										
15	Future Value Factor (1+) ⁿ /24 months		Attachment 6														-										
16	True-Up Adjustment		Line (14 * 15)														1,000.00										
17	Previous Jointly-Owned Assets' Capital Investment Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)														1,497,297										

a.ii. Previous Jointly-Owned Assets (500 kV Bath-Valley transmission line) Capital Investment Revenue Requirement				Previous Year												Current Year											
Line #	Descriptions	Notes	Page #s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount										
1	Electric Plant in Service	Note 1	Inst. 1	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738										
2	Accumulated Depreciation	Note 1	Inst. 2	(21,779,412)	(21,844,894)	(21,910,377)	(21,975,859)	(22,041,342)	(22,106,824)	(22,172,307)	(22,237,789)	(22,303,272)	(22,368,754)	(22,434,237)	(22,499,719)	(22,565,202)	(22,172,307)										
3	Accumulated Deferred Income Taxes		Inst. 3														(508,108)										
4	Applicable Rate Base		Line (1 + 2 + 3)														13,961,323										
5	Return		Line 4 * (Appendix A Line 129)														1,108,190										
6	Income Taxes associated with Equity Return		Line 5 * Appendix A Line 135 * (1-(126 / 129))														287,370										
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)														(5,535)										
8	Total Income Tax Provision		Line (6 + 7)														281,834										
9	Depreciation-Transmission		Inst. 2														785,790										
10	Property Tax		Inst. 4														151,406										
11	Previous Jointly-Owned Assets' Capital Investment Revenue Requirement		Line (5 + 8 + 9 + 10)														2,327,221										
12	Projected Assets' Capital Investment Revenue Requirement for Previous Calendar Year	Note 2															-										
13	Actual Assets' Capital Investment Revenue Requirement for Previous Calendar Year	Note 2															-										
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)														-										
15	Future Value Factor (1+) ⁿ /24 months		Attachment 6														-										
16	True-Up Adjustment		Line (14 * 15)														1,000.00										
17	Previous Jointly-Owned Assets' Capital Investment Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)														2,327,221										

a.iii. Previous Jointly-Owned Assets (Bath Substation Transmission Assets) Capital Investment Revenue Requirement				Previous Year												Current Year											
Line #	Descriptions	Notes	Page #s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Amount										
1	Electric Plant in Service	Note 1	Inst. 1	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050										
2	Accumulated Depreciation	Note 1	Inst. 2	(16,337,144)	(16,449,290)	(16,561,435)	(16,673,581)	(16,785,727)	(16,897,873)	(17,010,019)	(17,122,165)	(17,234,311)	(17,346,457)	(17,458,603)	(17,570,749)	(17,682,894)	(17,010,019)										
3	Accumulated Deferred Income Taxes		Inst. 3														(1,112,242)										
4	Applicable Rate Base		Line (1 + 2 + 3)														27,771,788										
5	Return		Line 4 * (Appendix A Line 129)														2,294,405										
6	Income Taxes associated with Equity Return		Line 5 * Appendix A Line 135 * (1-(126 / 129))														571,634										
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)														(11,011)										
8	Total Income Tax Provision		Line (6 + 7)														560,624										
9	Depreciation-Transmission		Inst. 2														1,345,751										
10	Property Tax		Inst. 4														205,574										
11	Previous Jointly-Owned Assets' Capital Investment Revenue Requirement		Line (5 + 8 + 9 + 10)														4,316,353										
12	Projected Assets' Capital Investment Revenue Requirement for Previous Calendar Year	Note 2															-										
13	Actual Assets' Capital Investment Revenue Requirement for Previous Calendar Year	Note 2															-										
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)														-										
15	Future Value Factor (1+) ⁿ /24 months		Attachment 6														-										
16	True-Up Adjustment		Line (14 * 15)														1,000.00										
17	Previous Jointly-Owned Assets' Capital Investment Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)														4,316,353										

Note 1 The value in the amount column is calculated using 13 month average balance.
 Note 2 These amounts do not include any True-Up Adjustments.

Attachment D
Supporting Calculation of Directly Assigned Costs on
Attachments 10, 10B, 11, and 11A in accordance with the
Order No. 864-related FERC directives

Attachment 10
Incremental Undergrounding Costs

Impact of Order No. 864 Compliance Acceptance on 2020 and 2021 Actuals (Docket No. ER20-1085)

Line No.	Underground Project	Description	Notes	Year		Total
				2020	2021	
1	Garrisonville	Actual Revenue Requirement (Original)		\$ 12,313,119	\$ 11,857,904	\$ 24,171,024
2		Actual Revenue Requirement (Revised)		\$ 12,314,464	\$ 11,857,772	\$ 24,172,236
3		Change in Actual Revenue Requirement	(Ln. 2 - 1)	\$ 1,345	\$ (132)	\$ 1,212
4		Interest		\$ 305	\$ (25)	\$ 281
5		Garrisonville Subtotal	(Ln. 3 + 4)	\$ 1,650	\$ (157)	\$ 1,493
6	Pleasant View	Actual Revenue Requirement (Original)		\$ 2,133,975	\$ 2,169,578	\$ 4,303,553
7		Actual Revenue Requirement (Revised)		\$ 2,134,269	\$ 2,169,550	\$ 4,303,819
8		Change in Actual Revenue Requirement	(Ln. 7 - 6)	\$ 294	\$ (28)	\$ 266
9		Interest		\$ 67	\$ (5)	\$ 62
10		Pleasant View Subtotal	(Ln. 8 + 9)	\$ 361	\$ (33)	\$ 327
11	NIVO	Actual Revenue Requirement (Original)		\$ 231,105	\$ 223,209	\$ 454,314
12		Actual Revenue Requirement (Revised)		\$ 231,133	\$ 223,206	\$ 454,339
13		Change in Actual Revenue Requirement	(Ln. 12 - 11)	\$ 28	\$ (3)	\$ 25
14		Interest		\$ 6	\$ (1)	\$ 6
15		NIVO Subtotal	(Ln. 13 + 14)	\$ 34	\$ (3)	\$ 31
16	Total	Actual Revenue Requirement (Original)	(Ln. 1 + 6 + 11)	\$ 14,678,200	\$ 14,250,691	\$ 28,928,891
17		Actual Revenue Requirement (Revised)	(Ln. 2 + 7 + 12)	\$ 14,679,866	\$ 14,250,528	\$ 28,930,394
18		Change in Actual Revenue Requirement	(Ln. 3 + 8 + 13)	\$ 1,666	\$ (163)	\$ 1,503
19		Interest	(Ln. 4 + 9 + 14)	\$ 378	\$ (31)	\$ 348
20		Impact of Order No. 864 Compliance Acceptance on 2020 and 2021 Underground Project Revenue Requirements*	(Ln. 5 + 10 + 15)	\$ 2,045	\$ (194)	\$ 1,851

* The \$1,851.01 total impact amount reflected above on Line 20 should be charged to directly assigned wholesale customers within Virginia based on each wholesale customer's load ratio share in January 2024 and reflected separately as one-time adjustments on the January 2024 PJM bill.

Attachment 10

Incremental Undergrounding Costs of the Garrisonville, Pleasant View, and NIVO Underground Projects

Section 1 -- Purpose

This Attachment 10 determines the appropriate amount of undergrounding costs to be allocated to each Network Customer for their Virginia loads in the Dominion Zone in accordance with the March 20, 2014 order of the Federal Energy Regulatory Commission in Docket No. EL10-49-005 and in compliance with the Federal Energy Regulatory Commission's October 19, 2017 Order on Initial Decision issued in Opinion No. 555. To provide compensation for these costs, each Network Customer with Virginia loads in the Dominion Zone shall pay a monthly Demand Charge, which shall be known as the "UG Transmission Charge" as determined herein.

Section 2 -- Underground ("UG") Transmission Project Descriptions

The projects are generally described below. The projects may be modified resulting in changes to their costs.

- | | |
|---------------|--|
| Garrisonville | The Aquia Harbor Terminal Station, the Garrisonville Substation excluding the distribution assets and the 230 kV shunt reactor banks in Garrisonville Substation, two underground transmission lines with associated duct systems running from Aquia Harbor Terminal Station to Garrisonville Substation, and modifications to transmission line protection equipment at Fredericksburg and Possum Point substations to interface with equipment at Aquia Harbor Terminal Station. |
| Pleasant View | An overhead transmission line running from Pleasant View Substation to Dry Mill South Station, facilities in Pleasant View Substation to facilitate connection of such transmission line, Dry Mill South Station, an underground transmission line with associated duct systems running from Dry Mill South Station to Breezy Knoll Station, Breezy Knoll Station, an overhead transmission line running from Breezy Knoll Station to Hamilton Substation, and Hamilton Substation excluding the distribution assets and the 230 kV shunt reactor bank in Hamilton Substation. |
| NIVO | Two underground transmission lines with associated duct system running from Beaumeade Substation to NIVO Substation, the NIVO Substation excluding distribution assets in NIVO Substation, and the facilities in Beaumeade Substation to facilitate connection of the two new underground transmission lines. |

Attachment 10 (Continued)

Section 3 -- Determination of the Total Incremental Undergrounding Costs Revenue Requirement

The Total Incremental Undergrounding Costs Revenue Requirement shall be determined as set forth in the formula below.

Instructions:

1. Calculate this formula using data for Year on line 1.
2. On line 1, enter the year.
3. Lines 2a, 2b and 2c are the applicable UG Project Revenue Requirements consistent with the note below from either Attachment 10A if the applicable year is prior to 2015 or from Attachment 10B if the applicable year is after 2014.

Line	Description				Year
1	Enter the Rate Year				2020
(In Dollars)					
	(1)	(2)	(3)	(4)	(4)
	Project Name	Requirement	Adjustment Factors	Undergrounding	Undergrounding Costs
				Revised (Order No. 864 Adjustments)	Original As Posted on Jan. 13, 2023
2a	Garrisonville	\$13,315,006	92.49%	\$12,314,464	\$12,313,119
2b	Pleasant View	\$9,134,112	23.37%	\$2,134,269	\$2,133,975
2c	NIVO	\$1,046,248	22.09%	\$231,133	\$231,105
3	Total Incremental Undergrounding Costs Revenue Requirement			\$14,679,866	\$14,678,200

NOTE: All column 2 amounts are for the year indicated on line 1 and include true-up adjustments for the calendar year that is two years prior to that year. However in the event that a one-time net refund settlement addresses the charges and credits for a calendar year, the true-up adjustment for that calendar year shall equal zero. The revenue requirements in column (2) and column (4) include depreciation, return on capital investment, income taxes, and accumulated deferred income taxes (ADIT), and property taxes in accordance with Opinion No. 555 Order on Initial Decision in FERC Docket No. EL10-49-005. The Adjustment Factors set forth in column (3) are the ratio of the Estimated Incremental Underground Capital Costs divided by the Total Capital Costs shown on page 8 of Opinion No. 555 Order on Initial Decision in FERC Docket No. EL10-49-005 and shall not be changed except pursuant to a filing under the appropriate of Section 205 or 206.

Attachment 10 (Continued)**Section 4 --Annual UG Transmission Rate**

The Annual UG Transmission Rate shall be calculated as follows:

Instructions:

1. On line 6, enter the portion of the amount on line 5 attributable to load located in Virginia as determined by PJM state estimator load bus data at the time of annual peak of the Dominion Zone.

Line	Description	Amounts	
		Revised (Order No. 864 Adjustments)	Original As Posted on Jan. 13, 2023
4	Total Incremental Undergrounding Costs Revenue Requirement (from Line 3) (dollars per year)	\$14,679,866	\$14,678,200
5	Dominion Zone NSPL 1 CP Peak from Appendix A, line 169 (in Megawatts)	19,930.5	19,930.5
6	Virginia Portion of the Dominion Zone NSPL (Analysis of PJM load bus data) (in Megawatts)	18,958.9	18,958.9
7	Annual UG Transmission Rate (dollars per MW-year) (line 4 ÷ line 6)	\$774.30	\$774.21

Attachment 10 (Continued)**Section 5 -- Billing**

The UG Transmission Charge shall be billed in accordance with the PJM billing procedure applied to billing the monthly Demand Charge for Zone Network Loads in Section 34.1 of the PJM Tariff, but for purposes of this calculation, the Zone Network Loads (including losses) at the time of the annual peak of the Zone in which the load is located shall include only Virginia loads in the Dominion Zone. If necessary, PJM state estimator load bus MWs at the time of the annual peak of the Dominion Zone shall be used to separate Virginia loads from other loads in the Dominion Zone. VEPCO shall provide to PJM the contribution of each Network Customer's Virginia Portion of the Dominion Zone NSPL. Also, for the purpose of calculating the UG Transmission Charge in accordance with this attachment, the Annual UG Transmission Rate calculated on line 7 above shall be used instead of the rate for Network Integration Transmission Service ("RTZ").

Section 6 -- Revenue Crediting

- A. For calculating the Annual Transmission Revenue Requirement and rate for Network Integration Transmission Service used for billing, the Total UG Project Adjusted Revenue Requirement amount, shown on line 4 of Section 4, shall be included in line 9 of Attachment 3, provided that the Annual Transmission Revenue Requirement is not one of the Annual Transmission Revenue Requirements used to determine refunds to each Network Customer as part of a net refund or charge settlement process that is in addition to the normal formula rate cycle billing process.

- B. For calculating the annual true-up, the UG Transmission Charge revenues received by the Company shall be included in line 9 of Attachment 3, provided that the UG Transmission Charge revenues for the applicable year are not distributed to each Network Customer as part of a net refund or charge settlement process that is in addition to the normal formula rate cycle billing process.

Virginia Electric and Power Company

Attachment 10B - UG Project Revenue Requirement for Calendar Years after 2014

Year = 2020

Pleasant View UG Project Revenue Requirement			Previous Year												Current Year												Amount	Amount
Line #	Descriptions	Notes	Page #s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Revised (Order No. 854)	Original As Posted on Jan. 13, 2023										
1	Electric Plant in Service	Note 1		86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713										
2	Accumulated Depreciation	4 Inst. 1		(16,303,241)	(16,459,532)	(16,615,823)	(16,772,114)	(16,928,405)	(17,084,696)	(17,240,987)	(17,397,278)	(17,553,569)	(17,709,860)	(17,866,151)	(18,022,442)	(18,178,733)	(17,240,987)	(17,240,987)										
3	Accumulated Deferred Income Taxes	Note 2	Inst. 2	(3,553,991)												(3,553,991)	(3,553,991)	(3,553,991)										
4	Applicable Rate Base		Line (1 + 2 + 3)														65,236,735	65,236,735										
5	Return	Note 3	Line 4 * (Appendix A Line 129 + Incentive)														5,641,587	5,641,587										
6	Income Taxes associated with Equity Return	Note 3	Line 5 * Appendix A Line 137 * (1-1/2% / (129 + Incentive))														1,503,822	1,503,822										
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)														(51,289)	(52,547)										
8	Total Income Tax Provision		Line (6 + 7)														1,452,533	1,451,275										
9	Depreciation-Transmission		Inst. 1														1,875,491	1,875,491										
10	Property Tax		Inst. 3														164,500	164,500										
11	UG Project Revenue Requirement		Line (5 + 8 + 9 + 10)														9,134,112	9,132,853										
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 4															-	-										
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 4															-	-										
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)														-	-										
15	Future Value Factor (1+)%24 months		Attachment 6														1.00000	1.00000										
16	True-Up Adjustment		Line (14 * 15)														-	-										
17	UG Project Revenue Requirement including True-Up Adjustment, if applicable		Line (11 + 16)														9,134,112	9,132,853										
Note 1	The value in the amount column is calculated using 13 month average balance.																											
Note 2	The value in the amount column is calculated using average of beginning and end of year balances.																											
Note 3	Per FERC order in Docket No. ER08-1207-002, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission. The Incentive for Pleasant View = 125 basis points Authorized Incentive Adder times the Common Equity % from Appendix A Line 122 = 0.0066																											
Note 4	These amounts do not include any True-Up Adjustments.																											

Garrisonville UG Project Revenue Requirement			Previous Year												Current Year												Amount	Amount
Line #	Descriptions	Notes	Page #s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Revised (Order No. 854)	Original As Posted on Jan. 13, 2023										
1	Electric Plant in Service	Note 1		136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173										
2	Accumulated Depreciation	Note 1	Inst. 1	(35,147,296)	(35,495,296)	(35,843,296)	(36,191,297)	(36,539,297)	(36,887,298)	(37,235,298)	(37,583,298)	(37,931,299)	(38,279,299)	(38,627,299)	(38,975,300)	(39,323,300)	(37,235,298)	(37,235,298)										
3	Accumulated Deferred Income Taxes	Note 2	Inst. 2	(24,307,711)												(24,307,711)	(24,307,711)	(24,307,711)										
4	Applicable Rate Base		Line (1 + 2 + 3)														75,375,164	75,375,164										
5	Return	Note 3	Line 4 * (Appendix A Line 129 + Incentive)														6,518,345	6,518,345										
6	Income Taxes associated with Equity Return	Note 3	Line 5 * Appendix A Line 137 * (1-1/2% / (129 + Incentive))														1,737,531	1,737,531										
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)														(69,260)	(69,714)										
8	Total Income Tax Provision		Line (6 + 7)														1,678,271	1,676,817										
9	Depreciation-Transmission		Inst. 1														4,176,004	4,176,004										
10	Property Tax		Inst. 3														942,386	942,386										
11	UG Project Revenue Requirement		Line (5 + 8 + 9 + 10)														13,315,006	13,313,552										
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 4															-	-										
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 4															-	-										
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)														-	-										
15	Future Value Factor (1+)%24 months		Attachment 6														1.00000	1.00000										
16	True-Up Adjustment		Line (14 * 15)														-	-										
17	UG Project Revenue Requirement including True-Up Adjustment, if applicable		Line (11 + 16)														13,315,006	13,313,552										
Note 1	The value in the amount column is calculated using 13 month average balance.																											
Note 2	The value in the amount column is calculated using average of beginning and end of year balances.																											
Note 3	Per FERC order in Docket No. ER08-1207-002, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission. The Incentive for Garrisonville = 125 basis points Authorized Incentive Adder times the Common Equity % from Appendix A Line 122 = 0.0066																											
Note 4	These amounts do not include any True-Up Adjustments.																											

Virginia Electric and Power Company

Attachment 10B - UG Project Revenue Requirement for Calendar Years after 2014

Year = 2020

NIVO UG Project Revenue Requirement			Previous Year	Current Year												Amount	Amount
Line #	Descriptions	Notes Page #s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Revised (Order No. 864 Adjustments)	Original As Posted on Jan. 13, 2023
1	Electric Plant in Service	Note 1	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838
2	Accumulated Depreciation	Note 1 Inst. 1	(2,371,982)	(2,397,688)	(2,423,394)	(2,449,100)	(2,474,806)	(2,500,512)	(2,526,218)	(2,551,924)	(2,577,630)	(2,603,336)	(2,629,042)	(2,654,748)	(2,680,454)	(2,526,218)	(2,526,218)
3	Accumulated Deferred Income Taxes	Note 2	(387,872)												(387,872)	(387,872)	(387,872)
4	Applicable Rate Base	Line (1 + 2 + 3)														7,199,748	7,199,748
5	Return	Line 4 * (Appendix A Line 129)														575,026	575,026
6	Income Taxes associated with Equity Return	Line 5 * Appendix A Line 137 * (1-126 / 129))														149,567	149,567
7	Transmission Related Income Tax Adjustments	Line 6 * Appendix A Line (138 / 139)														(5,101)	(5,226)
8	Total Income Tax Provision	Line (6 + 7)														144,466	144,341
9	Depreciation-Transmission	Inst. 1														308,472	308,472
10	Property Tax	Inst. 3														18,284	18,284
11	UG Project Revenue Requirement	Line (5 + 8 + 9 + 10)														1,046,248	1,046,123
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 3														-	-
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 3														-	-
14	True-Up Adjustment Before Interest for Previous Calendar Year	Line (13 - 12)														-	-
15	Future Value Factor (1+) ²⁴ months	Attachment 6														1,00000	1,00000
16	True-Up Adjustment	Line (14 * 15)														-	-
17	UG Project Revenue Requirement including True-up Adjustment, if applicable	Line (11 + 16)														1,046,248	1,046,123

Note 1 The value in the amount column is calculated using 13 month average balance.
 Note 2 The value in the amount column is calculated using average of beginning and end of year balances.
 Note 3 These amounts do not include any True-Up Adjustments.

Attachment 10

Incremental Undergrounding Costs of the Garrisonville, Pleasant View, and NIVO Underground Projects

Section 1 -- Purpose

This Attachment 10 determines the appropriate amount of undergrounding costs to be allocated to each Network Customer for their Virginia loads in the Dominion Zone in accordance with the March 20, 2014 order of the Federal Energy Regulatory Commission in Docket No. EL10-49-005 and in compliance with the Federal Energy Regulatory Commission's October 19, 2017 Order on Initial Decision issued in Opinion No. 555. To provide compensation for these costs, each Network Customer with Virginia loads in the Dominion Zone shall pay a monthly Demand Charge, which shall be known as the "UG Transmission Charge" as determined herein.

Section 2 -- Underground ("UG") Transmission Project Descriptions

The projects are generally described below. The projects may be modified resulting in changes to their costs.

- | | |
|---------------|--|
| Garrisonville | The Aquia Harbor Terminal Station, the Garrisonville Substation excluding the distribution assets and the 230 kV shunt reactor banks in Garrisonville Substation, two underground transmission lines with associated duct systems running from Aquia Harbor Terminal Station to Garrisonville Substation, and modifications to transmission line protection equipment at Fredericksburg and Possum Point substations to interface with equipment at Aquia Harbor Terminal Station. |
| Pleasant View | An overhead transmission line running from Pleasant View Substation to Dry Mill South Station, facilities in Pleasant View Substation to facilitate connection of such transmission line, Dry Mill South Station, an underground transmission line with associated duct systems running from Dry Mill South Station to Breezy Knoll Station, Breezy Knoll Station, an overhead transmission line running from Breezy Knoll Station to Hamilton Substation, and Hamilton Substation excluding the distribution assets and the 230 kV shunt reactor bank in Hamilton Substation. |
| NIVO | Two underground transmission lines with associated duct system running from Beaumeade Substation to NIVO Substation, the NIVO Substation excluding distribution assets in NIVO Substation, and the facilities in Beaumeade Substation to facilitate connection of the two new underground transmission lines. |

Attachment 10 (Continued)

Section 3 -- Determination of the Total Incremental Undergrounding Costs Revenue Requirement

The Total Incremental Undergrounding Costs Revenue Requirement shall be determined as set forth in the formula below.

Instructions:

1. Calculate this formula using data for Year on line 1.
2. On line 1, enter the year.
3. Lines 2a, 2b and 2c are the applicable UG Project Revenue Requirements consistent with the note below from either Attachment 10A if the applicable year is prior to 2015 or from Attachment 10B if the applicable year is after 2014.

Line	Description	Year			
1	Enter the Rate Year	2021			
(In Dollars)					
	(1) Project Name	(2) Requirement	(3) Adjustment Factors	(4) Undergrounding	
				Revised (Order No. 864 Adjustments)	Original As Posted on Jan. 13, 2023
2a	Garrisonville	\$12,821,208	92.49%	\$11,857,772	\$11,857,904
2b	Pleasant View	\$9,285,104	23.37%	\$2,169,550	\$2,169,578
2c	NIVO	\$1,010,365	22.09%	\$223,206	\$223,209
3	Total Incremental Undergrounding Costs Revenue Requirement			\$14,250,528	\$14,250,691

NOTE: All column 2 amounts are for the year indicated on line 1 and include true-up adjustments for the calendar year that is two years prior to that year. However in the event that a one-time net refund settlement addresses the charges and credits for a calendar year, the true-up adjustment for that calendar year shall equal zero. The revenue requirements in column (2) and column (4) include depreciation, return on capital investment, income taxes, and accumulated deferred income taxes (ADIT), and property taxes in accordance with Opinion No. 555 Order on Initial Decision in FERC Docket No. EL10-49-005. The Adjustment Factors set forth in column (3) are the ratio of the Estimated Incremental Underground Capital Costs divided by the Total Capital Costs shown on page 8 of Opinion No. 555 Order on Initial Decision in FERC Docket No. EL10-49-005 and shall not be changed except pursuant to a filing under the appropriate of Section 205 or 206.

Attachment 10 (Continued)**Section 4 --Annual UG Transmission Rate**

The Annual UG Transmission Rate shall be calculated as follows:

Instructions:

1. On line 6, enter the portion of the amount on line 5 attributable to load located in Virginia as determined by PJM state estimator load bus data at the time of annual peak of the Dominion Zone.

Line	Description	Amounts	
		Revised (Order No. 864 Adjustments)	Original As Posted on Jan. 13, 2023
4	Total Incremental Undergrounding Costs Revenue Requirement (from Line 3) (dollars per year)	\$14,250,528	\$14,250,691
5	Dominion Zone NSPL 1 CP Peak from Appendix A, line 169 (in Megawatts)	20,060.6	20,060.6
6	Virginia Portion of the Dominion Zone NSPL (Analysis of PJM load bus data) (in Megawatts)	19,350.6	19,350.6
7	Annual UG Transmission Rate (dollars per MW-year) (line 4 ÷ line 6)	\$736.44	\$736.45

Attachment 10 (Continued)**Section 5 -- Billing**

The UG Transmission Charge shall be billed in accordance with the PJM billing procedure applied to billing the monthly Demand Charge for Zone Network Loads in Section 34.1 of the PJM Tariff, but for purposes of this calculation, the Zone Network Loads (including losses) at the time of the annual peak of the Zone in which the load is located shall include only Virginia loads in the Dominion Zone. If necessary, PJM state estimator load bus MWs at the time of the annual peak of the Dominion Zone shall be used to separate Virginia loads from other loads in the Dominion Zone. VEPCO shall provide to PJM the contribution of each Network Customer's Virginia Portion of the Dominion Zone NSPL. Also, for the purpose of calculating the UG Transmission Charge in accordance with this attachment, the Annual UG Transmission Rate calculated on line 7 above shall be used instead of the rate for Network Integration Transmission Service ("RTZ").

Section 6 -- Revenue Crediting

- A. For calculating the Annual Transmission Revenue Requirement and rate for Network Integration Transmission Service used for billing, the Total UG Project Adjusted Revenue Requirement amount, shown on line 4 of Section 4, shall be included in line 9 of Attachment 3, provided that the Annual Transmission Revenue Requirement is not one of the Annual Transmission Revenue Requirements used to determine refunds to each Network Customer as part of a net refund or charge settlement process that is in addition to the normal formula rate cycle billing process.

- B. For calculating the annual true-up, the UG Transmission Charge revenues received by the Company shall be included in line 9 of Attachment 3, provided that the UG Transmission Charge revenues for the applicable year are not distributed to each Network Customer as part of a net refund or charge settlement process that is in addition to the normal formula rate cycle billing process.

Virginia Electric and Power Company

Attachment 10B - UG Project Revenue Requirement for Calendar Years after 2014

Year = 2021

Pleasant View UG Project Revenue Requirement			Previous Year	Current Year												Amount	Amount	
Line #	Descriptions	Notes	Page #s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Revised (Order No. 864 Adjustments)	Original As Posted on Jan. 13, 2023
1	Electric Plant in Service	Note 1		86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713	86,031,713
2	Accumulated Depreciation	Note 1	Inst. 1	(21,172,636)	(21,391,300)	(21,609,964)	(21,828,628)	(22,047,292)	(22,265,956)	(22,484,620)	(22,703,284)	(22,921,948)	(23,140,612)	(23,359,276)	(23,577,939)	(23,796,603)	(22,484,620)	(22,484,620)
3	Accumulated Deferred Income Taxes	Note 2	Inst. 2	(3,567,582)												(3,567,582)	(3,567,582)	(3,567,582)
4	Applicable Rate Base		Line (1 + 2 + 3)														59,979,511	59,979,511
5	Return	Note 3	Line 4 * (Appendix A Line 129 + Incentive)														5,155,702	5,155,702
6	Income Taxes associated with Equity Return	Note 3	Line 5 * Appendix A Line 137 * (1-(126 / (129 + Incentive)))														1,369,944	1,369,944
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)														(26,267)	(26,267)
8	Total Income Tax Provision		Line (6 + 7)														1,343,557	1,343,557
9	Depreciation-Transmission		Inst. 1														2,623,967	2,623,967
10	Property Tax		Inst. 3														161,879	161,879
11	UG Project Revenue Requirement		Line (5 + 8 + 9 + 10)														9,285,104	9,285,225
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 4															-	-
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 4															-	-
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)														-	-
15	Future Value Factor (1+) ⁿ /24 months		Attachment 6														1,000,000	1,000,000
16	True-Up Adjustment		Line (14 * 15)														-	-
17	UG Project Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)														9,285,104	9,285,225
Note 1	The value in the amount column is calculated using 13 month average balance.																	
Note 2	The value in the amount column is calculated using average of beginning and end of year balances.																	
Note 3	Per FERC order in Docket No. ER08-1207-002, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission. The Incentive for Pleasant View = 125 basis points Authorized Incentive Adder times the Common Equity % from Appendix A Line 122 = 0.0066																	
Note 4	These amounts do not include any True-Up Adjustments.																	

Garrisonville UG Project Revenue Requirement			Previous Year	Current Year												Amount	Amount	
Line #	Descriptions	Notes	Page #s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Revised (Order No. 864 Adjustments)	Original As Posted on Jan. 13, 2023
1	Electric Plant in Service	Note 1		136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173	136,918,173
2	Accumulated Depreciation	Note 1	Inst. 1	(39,323,300)	(39,671,300)	(40,019,301)	(40,367,301)	(40,715,301)	(41,063,302)	(41,411,302)	(41,759,302)	(42,107,303)	(42,455,303)	(42,803,304)	(43,151,304)	(43,499,304)	(41,411,302)	(41,411,302)
3	Accumulated Deferred Income Taxes	Note 2	Inst. 2	(24,281,507)													(24,281,507)	(24,281,507)
4	Applicable Rate Base		Line (1 + 2 + 3)														71,225,364	71,225,364
5	Return	Note 3	Line 4 * (Appendix A Line 129 + Incentive)														6,122,369	6,122,369
6	Income Taxes associated with Equity Return	Note 3	Line 5 * Appendix A Line 137 * (1-(126 / (129 + Incentive)))														1,626,802	1,626,802
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)														(31,335)	(31,192)
8	Total Income Tax Provision		Line (6 + 7)														1,595,467	1,595,610
9	Depreciation-Transmission		Inst. 1														4,176,004	4,176,004
10	Property Tax		Inst. 3														927,368	927,368
11	UG Project Revenue Requirement		Line (5 + 8 + 9 + 10)														12,821,208	12,821,351
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 4															-	-
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 4															-	-
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)														-	-
15	Future Value Factor (1+) ⁿ /24 months		Attachment 6														1,000,000	1,000,000
16	True-Up Adjustment		Line (14 * 15)														-	-
17	UG Project Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)														12,821,208	12,821,351
Note 1	The value in the amount column is calculated using 13 month average balance.																	
Note 2	The value in the amount column is calculated using average of beginning and end of year balances.																	
Note 3	Per FERC order in Docket No. ER08-1207-002, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission. The Incentive for Garrisonville = 125 basis points Authorized Incentive Adder times the Common Equity % from Appendix A Line 122 = 0.0066																	
Note 4	These amounts do not include any True-Up Adjustments.																	

Virginia Electric and Power Company

Attachment 10B - UG Project Revenue Requirement for Calendar Years after 2014

Year = 2021

NIVO UG Project Revenue Requirement				Previous Year	Current Year												Amount	Amount
Line #	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Revised (Order No. 864- Adjustments)	Original As Posted on Jan. 13, 2023
1	Electric Plant in Service	Note 1		10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838
2	Accumulated Depreciation	Note 1	Inst. 1	(2,680,454)	(2,706,160)	(2,731,866)	(2,757,572)	(2,783,278)	(2,808,984)	(2,834,690)	(2,860,396)	(2,886,102)	(2,911,808)	(2,937,514)	(2,963,220)	(2,988,926)	(2,834,690)	(2,834,690)
3	Accumulated Deferred Income Taxes	Note 2	Inst. 2	(410,089)												(410,089)	(410,089)	(410,089)
4	Applicable Rate Base		Line (1 + 2 + 3)														6,869,059	6,869,059
5	Return		Line 4 * Appendix A Line 129														545,236	545,236
6	Income Taxes associated with Equity Return		Line 5 * Appendix A Line 137 * (1-(126 / 129))														141,388	141,388
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)														(2,723)	(2,711)
8	Total Income Tax Provision		Line (6 + 7)														138,664	138,677
9	Depreciation-Transmission		Inst. 1														308,472	308,472
10	Property Tax		Inst. 3														17,992	17,992
11	UG Project Revenue Requirement		Line (5 + 8 + 9 + 10)														1,010,365	1,010,378
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 3															-	-
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 3															-	-
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)														-	-
15	Future Value Factor (1+)^24 months		Attachment 6														1,00000	1,00000
16	True-Up Adjustment		Line (14 * 15)														-	-
17	UG Project Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)														1,010,365	1,010,378

Note 1 The value in the amount column is calculated using 13 month average balance.
 Note 2 The value in the amount column is calculated using average of beginning and end of year balances.
 Note 3 These amounts do not include any True-Up Adjustments.

Interest Component of the Adjustment to the Garrisonville Project including True-Up Adjustment Calculated in Accordance with Section 35.19a of the Commission's Regulations (Order No. 864 Compliance Acceptance: 2020)								Interest Component of the Adjustment to the Pleasant View Project including True-Up Adjustment Calculated in Accordance with Section 35.19a of the Commission's Regulations (Order No. 864 Compliance Acceptance: 2020)								Interest Component of the Adjustment to the NIVO Project including True-Up Adjustment Calculated in Accordance with Section 35.19a of the Commission's Regulations (Order No. 864 Compliance Acceptance: 2020)							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Year	Month	Monthly Interest Rate (Note A)	Beginning of Month Adjustment (Note B)	Prior Quarter Interest	Cumulative Prior Quarter Interest	Quarterly Cumulative Interest (4) + (6)	Monthly Interest (3) * (7)	Year	Month	Monthly Interest Rate (Note A)	Beginning of Month Adjustment (Note B)	Prior Quarter Interest	Cumulative Prior Quarter Interest	Quarterly Cumulative Interest (4) + (6)	Monthly Interest (3) * (7)	Year	Month	Monthly Interest Rate (Note A)	Beginning of Month Adjustment (Note B)	Prior Quarter Interest	Cumulative Prior Quarter Interest	Quarterly Cumulative Interest (4) + (6)	Monthly Interest (3) * (7)
2020	July	0.0029	\$ 1,345	\$ -	\$ -	\$ 1,345	\$ 4	2020	July	0.0029	\$ 294	\$ -	\$ -	\$ 294	\$ 1	2020	July	0.0029	\$ 28	\$ -	\$ -	\$ 28	\$ 0
2020	August	0.0029	\$ 1,345	\$ -	\$ -	\$ 1,345	\$ 4	2020	August	0.0029	\$ 294	\$ -	\$ -	\$ 294	\$ 1	2020	August	0.0029	\$ 28	\$ -	\$ -	\$ 28	\$ 0
2020	September	0.0028	\$ 1,345	\$ -	\$ -	\$ 1,345	\$ 4	2020	September	0.0028	\$ 294	\$ -	\$ -	\$ 294	\$ 1	2020	September	0.0028	\$ 28	\$ -	\$ -	\$ 28	\$ 0
2020	October	0.0028	\$ 1,345	\$ 12	\$ 12	\$ 1,356	\$ 4	2020	October	0.0028	\$ 294	\$ 3	\$ 3	\$ 297	\$ 1	2020	October	0.0028	\$ 28	\$ 0	\$ 0	\$ 28	\$ 0
2020	November	0.0027	\$ 1,345	\$ -	\$ 12	\$ 1,356	\$ 4	2020	November	0.0027	\$ 294	\$ -	\$ 3	\$ 297	\$ 1	2020	November	0.0027	\$ 28	\$ -	\$ 0	\$ 28	\$ 0
2020	December	0.0028	\$ 1,345	\$ -	\$ 12	\$ 1,356	\$ 4	2020	December	0.0028	\$ 294	\$ -	\$ 3	\$ 297	\$ 1	2020	December	0.0028	\$ 28	\$ -	\$ 0	\$ 28	\$ 0
2021	January	0.0028	\$ 1,345	\$ 11	\$ 23	\$ 1,367	\$ 4	2021	January	0.0028	\$ 294	\$ 2	\$ 5	\$ 299	\$ 1	2021	January	0.0028	\$ 28	\$ 0	\$ 0	\$ 28	\$ 0
2021	February	0.0025	\$ 1,345	\$ -	\$ 23	\$ 1,367	\$ 3	2021	February	0.0025	\$ 294	\$ -	\$ 5	\$ 299	\$ 1	2021	February	0.0025	\$ 28	\$ -	\$ 0	\$ 28	\$ 0
2021	March	0.0028	\$ 1,345	\$ -	\$ 23	\$ 1,367	\$ 4	2021	March	0.0028	\$ 294	\$ -	\$ 5	\$ 299	\$ 1	2021	March	0.0028	\$ 28	\$ -	\$ 0	\$ 28	\$ 0
2021	April	0.0027	\$ 1,345	\$ 11	\$ 34	\$ 1,379	\$ 4	2021	April	0.0027	\$ 294	\$ 2	\$ 7	\$ 301	\$ 1	2021	April	0.0027	\$ 28	\$ 0	\$ 1	\$ 28	\$ 0
2021	May	0.0028	\$ 1,345	\$ -	\$ 34	\$ 1,379	\$ 4	2021	May	0.0028	\$ 294	\$ -	\$ 7	\$ 301	\$ 1	2021	May	0.0028	\$ 28	\$ -	\$ 1	\$ 28	\$ 0
2021	June	0.0027	\$ 1,345	\$ -	\$ 34	\$ 1,379	\$ 4	2021	June	0.0027	\$ 294	\$ -	\$ 7	\$ 301	\$ 1	2021	June	0.0027	\$ 28	\$ -	\$ 1	\$ 28	\$ 0
2021	July	0.0028	\$ 1,345	\$ 11	\$ 45	\$ 1,390	\$ 4	2021	July	0.0028	\$ 294	\$ 2	\$ 10	\$ 304	\$ 1	2021	July	0.0028	\$ 28	\$ 0	\$ 1	\$ 29	\$ 0
2021	August	0.0028	\$ 1,345	\$ -	\$ 45	\$ 1,390	\$ 4	2021	August	0.0028	\$ 294	\$ -	\$ 10	\$ 304	\$ 1	2021	August	0.0028	\$ 28	\$ -	\$ 1	\$ 29	\$ 0
2021	September	0.0027	\$ 1,345	\$ -	\$ 45	\$ 1,390	\$ 4	2021	September	0.0027	\$ 294	\$ -	\$ 10	\$ 304	\$ 1	2021	September	0.0027	\$ 28	\$ -	\$ 1	\$ 29	\$ 0
2021	October	0.0028	\$ 1,345	\$ 12	\$ 57	\$ 1,401	\$ 4	2021	October	0.0028	\$ 294	\$ 3	\$ 12	\$ 306	\$ 1	2021	October	0.0028	\$ 28	\$ 0	\$ 1	\$ 29	\$ 0
2021	November	0.0027	\$ 1,345	\$ -	\$ 57	\$ 1,401	\$ 4	2021	November	0.0027	\$ 294	\$ -	\$ 12	\$ 306	\$ 1	2021	November	0.0027	\$ 28	\$ -	\$ 1	\$ 29	\$ 0
2021	December	0.0028	\$ 1,345	\$ -	\$ 57	\$ 1,401	\$ 4	2021	December	0.0028	\$ 294	\$ -	\$ 12	\$ 306	\$ 1	2021	December	0.0028	\$ 28	\$ -	\$ 1	\$ 29	\$ 0
2022	January	0.0028	\$ 1,345	\$ 12	\$ 68	\$ 1,413	\$ 4	2022	January	0.0028	\$ 294	\$ 3	\$ 15	\$ 309	\$ 1	2022	January	0.0028	\$ 28	\$ 0	\$ 1	\$ 29	\$ 0
2022	February	0.0025	\$ 1,345	\$ -	\$ 68	\$ 1,413	\$ 4	2022	February	0.0025	\$ 294	\$ -	\$ 15	\$ 309	\$ 1	2022	February	0.0025	\$ 28	\$ -	\$ 1	\$ 29	\$ 0
2022	March	0.0028	\$ 1,345	\$ -	\$ 68	\$ 1,413	\$ 4	2022	March	0.0028	\$ 294	\$ -	\$ 15	\$ 309	\$ 1	2022	March	0.0028	\$ 28	\$ -	\$ 1	\$ 29	\$ 0
2022	April	0.0027	\$ 1,345	\$ 11	\$ 80	\$ 1,424	\$ 4	2022	April	0.0027	\$ 294	\$ 3	\$ 17	\$ 311	\$ 1	2022	April	0.0027	\$ 28	\$ 0	\$ 2	\$ 29	\$ 0
2022	May	0.0028	\$ 1,345	\$ -	\$ 80	\$ 1,424	\$ 4	2022	May	0.0028	\$ 294	\$ -	\$ 17	\$ 311	\$ 1	2022	May	0.0028	\$ 28	\$ -	\$ 2	\$ 29	\$ 0
2022	June	0.0027	\$ 1,345	\$ -	\$ 80	\$ 1,424	\$ 4	2022	June	0.0027	\$ 294	\$ -	\$ 17	\$ 311	\$ 1	2022	June	0.0027	\$ 28	\$ -	\$ 2	\$ 29	\$ 0
2022	July	0.0031	\$ 1,345	\$ 12	\$ 91	\$ 1,436	\$ 4	2022	July	0.0031	\$ 294	\$ 3	\$ 20	\$ 314	\$ 1	2022	July	0.0031	\$ 28	\$ 0	\$ 2	\$ 30	\$ 0
2022	August	0.0031	\$ 1,345	\$ -	\$ 91	\$ 1,436	\$ 4	2022	August	0.0031	\$ 294	\$ -	\$ 20	\$ 314	\$ 1	2022	August	0.0031	\$ 28	\$ -	\$ 2	\$ 30	\$ 0
2022	September	0.0030	\$ 1,345	\$ -	\$ 91	\$ 1,436	\$ 4	2022	September	0.0030	\$ 294	\$ -	\$ 20	\$ 314	\$ 1	2022	September	0.0030	\$ 28	\$ -	\$ 2	\$ 30	\$ 0
2022	October	0.0042	\$ 1,345	\$ 13	\$ 105	\$ 1,449	\$ 6	2022	October	0.0042	\$ 294	\$ 3	\$ 23	\$ 317	\$ 1	2022	October	0.0042	\$ 28	\$ 0	\$ 2	\$ 30	\$ 0
2022	November	0.0040	\$ 1,345	\$ -	\$ 105	\$ 1,449	\$ 6	2022	November	0.0040	\$ 294	\$ -	\$ 23	\$ 317	\$ 1	2022	November	0.0040	\$ 28	\$ -	\$ 2	\$ 30	\$ 0
2022	December	0.0042	\$ 1,345	\$ -	\$ 105	\$ 1,449	\$ 6	2022	December	0.0042	\$ 294	\$ -	\$ 23	\$ 317	\$ 1	2022	December	0.0042	\$ 28	\$ -	\$ 2	\$ 30	\$ 0
2023	January	0.0054	\$ 1,345	\$ 18	\$ 123	\$ 1,467	\$ 8	2023	January	0.0054	\$ 294	\$ 4	\$ 27	\$ 321	\$ 2	2023	January	0.0054	\$ 28	\$ 0	\$ 3	\$ 30	\$ 0
2023	February	0.0048	\$ 1,345	\$ -	\$ 123	\$ 1,467	\$ 7	2023	February	0.0048	\$ 294	\$ -	\$ 27	\$ 321	\$ 2	2023	February	0.0048	\$ 28	\$ -	\$ 3	\$ 30	\$ 0
2023	March	0.0054	\$ 1,345	\$ -	\$ 123	\$ 1,467	\$ 8	2023	March	0.0054	\$ 294	\$ -	\$ 27	\$ 321	\$ 2	2023	March	0.0054	\$ 28	\$ -	\$ 3	\$ 30	\$ 0
2023	April	0.0062	\$ 1,345	\$ 23	\$ 146	\$ 1,490	\$ 9	2023	April	0.0062	\$ 294	\$ 5	\$ 32	\$ 326	\$ 2	2023	April	0.0062	\$ 28	\$ 0	\$ 3	\$ 31	\$ 0
2023	May	0.0064	\$ 1,345	\$ -	\$ 146	\$ 1,490	\$ 10	2023	May	0.0064	\$ 294	\$ -	\$ 32	\$ 326	\$ 2	2023	May	0.0064	\$ 28	\$ -	\$ 3	\$ 31	\$ 0
2023	June	0.0062	\$ 1,345	\$ -	\$ 146	\$ 1,490	\$ 9	2023	June	0.0062	\$ 294	\$ -	\$ 32	\$ 326	\$ 2	2023	June	0.0062	\$ 28	\$ -	\$ 3	\$ 31	\$ 0
2023	July	0.0068	\$ 1,345	\$ 28	\$ 174	\$ 1,518	\$ 10	2023	July	0.0068	\$ 294	\$ 6	\$ 38	\$ 332	\$ 2	2023	July	0.0068	\$ 28	\$ 1	\$ 4	\$ 31	\$ 0
2023	August	0.0068	\$ 1,345	\$ -	\$ 174	\$ 1,518	\$ 10	2023	August	0.0068	\$ 294	\$ -	\$ 38	\$ 332	\$ 2	2023	August	0.0068	\$ 28	\$ -	\$ 4	\$ 31	\$ 0
2023	September	0.0066	\$ 1,345	\$ -	\$ 174	\$ 1,518	\$ 10	2023	September	0.0066	\$ 294	\$ -	\$ 38	\$ 332	\$ 2	2023	September	0.0066	\$ 28	\$ -	\$ 4	\$ 31	\$ 0
2023	October	0.0071	\$ 1,345	\$ 31	\$ 204	\$ 1,549	\$ 11	2023	October	0.0071	\$ 294	\$ 7	\$ 45	\$ 339	\$ 2	2023	October	0.0071	\$ 28	\$ 1	\$ 4	\$ 32	\$ 0
2023	November	0.0069	\$ 1,345	\$ -	\$ 204	\$ 1,549	\$ 11	2023	November	0.0069	\$ 294	\$ -	\$ 45	\$ 339	\$ 2	2023	November	0.0069	\$ 28	\$ -	\$ 4	\$ 32	\$ 0
2023	December	0.0071	\$ 1,345	\$ -	\$ 204	\$ 1,549	\$ 11	2023	December	0.0071	\$ 294	\$ -	\$ 45	\$ 339	\$ 2	2023	December	0.0071	\$ 28	\$ -	\$ 4	\$ 32	\$ 0
2024	January	0.0072	\$ 1,345	\$ 33	\$ 237	\$ 1,582	\$ 11	2024	January	0.0072	\$ 294	\$ 7	\$ 52	\$ 346	\$ 2	2024	January	0.0072	\$ 28	\$ 1	\$ 5	\$ 33	\$ 0
2024	February	0.0068	\$ 1,345	\$ -	\$ 237	\$ 1,582	\$ 11	2024	February	0.0068	\$ 294	\$ -	\$ 52	\$ 346	\$ 2	2024	February	0.0068	\$ 28	\$ -	\$ 5	\$ 33	\$ 0
2024	March	0.0072	\$ 1,345	\$ -	\$ 237	\$ 1,582	\$ 11	2024	March	0.0072	\$ 294	\$ -	\$ 52	\$ 346	\$ 2	2024	March	0.0072	\$ 28	\$ -	\$ 5	\$ 33	\$ 0
2024	April	0.0072	\$ 1,345	\$ 34	\$ 270	\$ 1,615	\$ 12	2024	April	0.0072	\$ 294	\$ 7	\$ 59	\$ 353	\$ 3	2024	April	0.0072	\$ 28	\$ 1	\$ 6	\$ 33	\$ 0
2024	May	0.0072	\$ 1,345	\$ -	\$ 270	\$ 1,615	\$ 12	2024	May	0.0072	\$ 294	\$ -	\$ 59	\$ 353	\$ 3	2024	May	0.0072	\$ 28	\$ -	\$ 6	\$ 33	\$ 0
2024	June	0.0072	\$ 1,345	\$ -	\$ 270	\$ 1,615	\$ 12	2024	June	0.0072	\$ 294	\$ -	\$ 59	\$ 353	\$ 3	2024	June	0.0072	\$ 28	\$ -	\$ 6	\$ 33	\$ 0
2024	July		\$ 35	\$ -	\$ -	\$ -	\$ -	2024	July		\$ 8	\$ -	\$ -	\$ -	\$ -	2024	July		\$ 1	\$ -	\$ -	\$ -	\$ -
Total Interest								Total Interest								Total Interest							
\$ 305								\$ 67								\$ 6							

Notes:
 (A) The monthly interest rates were obtained from the following FERC webpage: <https://www.ferc.gov/interest-calculation-rates-and-methodology>. The rates for April, May, and June 2024 reflect the latest known rate posted to the cited webpage as of January 16, 2024.
 (B) See tab titled *Underground Impact Summary*.

Interest Component of the Adjustment to the Garrisonville Project including True-Up Adjustment Calculated in Accordance with Section 35.19a of the Commission's Regulations (Order No. 864 Compliance Acceptance: 2021)								Interest Component of the Adjustment to the Pleasant View Project including True-Up Adjustment Calculated in Accordance with Section 35.19a of the Commission's Regulations (Order No. 864 Compliance Acceptance: 2021)								Interest Component of the Adjustment to the NIVO Project including True-Up Adjustment Calculated in Accordance with Section 35.19a of the Commission's Regulations (Order No. 864 Compliance Acceptance: 2021)							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Year	Month	Monthly Interest Rate (Note A)	Beginning of Month Adjustment (Note B)	Prior Quarter Interest	Cumulative Prior Quarter Interest	Beginning of Month Adjustment Plus Cumulative Quarterly Interest (4) + (6)	Monthly Interest (3) * (7)	Year	Month	Monthly Interest Rate (Note A)	Beginning of Month Adjustment (Note B)	Prior Quarter Interest	Cumulative Prior Quarter Interest	Beginning of Month Adjustment Plus Cumulative Quarterly Interest (4) + (6)	Monthly Interest (3) * (7)	Year	Month	Monthly Interest Rate (Note A)	Beginning of Month Adjustment (Note B)	Prior Quarter Interest	Cumulative Prior Quarter Interest	Beginning of Month Adjustment Plus Cumulative Quarterly Interest (4) + (6)	Monthly Interest (3) * (7)
2021	July	0.0028	\$ (132)	\$ -	\$ -	\$ (132)	\$ (0)	2021	July	0.0028	\$ (28)	\$ -	\$ -	\$ (28)	\$ (0)	2021	July	0.0028	\$ (3)	\$ -	\$ -	\$ (3)	\$ (0)
2021	August	0.0028	\$ (132)	\$ -	\$ -	\$ (132)	\$ (0)	2021	August	0.0028	\$ (28)	\$ -	\$ -	\$ (28)	\$ (0)	2021	August	0.0028	\$ (3)	\$ -	\$ -	\$ (3)	\$ (0)
2021	September	0.0027	\$ (132)	\$ -	\$ -	\$ (132)	\$ (0)	2021	September	0.0027	\$ (28)	\$ -	\$ -	\$ (28)	\$ (0)	2021	September	0.0027	\$ (3)	\$ -	\$ -	\$ (3)	\$ (0)
2021	October	0.0028	\$ (132)	\$ (1)	\$ (1)	\$ (133)	\$ (0)	2021	October	0.0028	\$ (28)	\$ (0)	\$ (0)	\$ (28)	\$ (0)	2021	October	0.0028	\$ (3)	\$ (0)	\$ (0)	\$ (3)	\$ (0)
2021	November	0.0027	\$ (132)	\$ -	\$ (1)	\$ (133)	\$ (0)	2021	November	0.0027	\$ (28)	\$ -	\$ (0)	\$ (28)	\$ (0)	2021	November	0.0027	\$ (3)	\$ -	\$ (0)	\$ (3)	\$ (0)
2021	December	0.0028	\$ (132)	\$ -	\$ (1)	\$ (133)	\$ (0)	2021	December	0.0028	\$ (28)	\$ -	\$ (0)	\$ (28)	\$ (0)	2021	December	0.0028	\$ (3)	\$ -	\$ (0)	\$ (3)	\$ (0)
2022	January	0.0028	\$ (132)	\$ (1)	\$ (2)	\$ (134)	\$ (0)	2022	January	0.0028	\$ (28)	\$ (0)	\$ (0)	\$ (29)	\$ (0)	2022	January	0.0028	\$ (3)	\$ (0)	\$ (0)	\$ (3)	\$ (0)
2022	February	0.0025	\$ (132)	\$ -	\$ (2)	\$ (134)	\$ (0)	2022	February	0.0025	\$ (28)	\$ -	\$ (0)	\$ (29)	\$ (0)	2022	February	0.0025	\$ (3)	\$ -	\$ (0)	\$ (3)	\$ (0)
2022	March	0.0028	\$ (132)	\$ -	\$ (2)	\$ (134)	\$ (0)	2022	March	0.0028	\$ (28)	\$ -	\$ (0)	\$ (29)	\$ (0)	2022	March	0.0028	\$ (3)	\$ -	\$ (0)	\$ (3)	\$ (0)
2022	April	0.0027	\$ (132)	\$ (1)	\$ (3)	\$ (136)	\$ (0)	2022	April	0.0027	\$ (28)	\$ (0)	\$ (1)	\$ (29)	\$ (0)	2022	April	0.0027	\$ (3)	\$ (0)	\$ (0)	\$ (3)	\$ (0)
2022	May	0.0028	\$ (132)	\$ -	\$ (3)	\$ (136)	\$ (0)	2022	May	0.0028	\$ (28)	\$ -	\$ (1)	\$ (29)	\$ (0)	2022	May	0.0028	\$ (3)	\$ -	\$ (0)	\$ (3)	\$ (0)
2022	June	0.0027	\$ (132)	\$ -	\$ (3)	\$ (136)	\$ (0)	2022	June	0.0027	\$ (28)	\$ -	\$ (1)	\$ (29)	\$ (0)	2022	June	0.0027	\$ (3)	\$ -	\$ (0)	\$ (3)	\$ (0)
2022	July	0.0031	\$ (132)	\$ (1)	\$ (4)	\$ (137)	\$ (0)	2022	July	0.0031	\$ (28)	\$ (0)	\$ (1)	\$ (29)	\$ (0)	2022	July	0.0031	\$ (3)	\$ (0)	\$ (0)	\$ (3)	\$ (0)
2022	August	0.0031	\$ (132)	\$ -	\$ (4)	\$ (137)	\$ (0)	2022	August	0.0031	\$ (28)	\$ -	\$ (1)	\$ (29)	\$ (0)	2022	August	0.0031	\$ (3)	\$ -	\$ (0)	\$ (3)	\$ (0)
2022	September	0.0030	\$ (132)	\$ -	\$ (4)	\$ (137)	\$ (0)	2022	September	0.0030	\$ (28)	\$ -	\$ (1)	\$ (29)	\$ (0)	2022	September	0.0030	\$ (3)	\$ -	\$ (0)	\$ (3)	\$ (0)
2022	October	0.0042	\$ (132)	\$ (1)	\$ (6)	\$ (138)	\$ (1)	2022	October	0.0042	\$ (28)	\$ (0)	\$ (1)	\$ (29)	\$ (0)	2022	October	0.0042	\$ (3)	\$ (0)	\$ (0)	\$ (3)	\$ (0)
2022	November	0.0040	\$ (132)	\$ -	\$ (6)	\$ (138)	\$ (1)	2022	November	0.0040	\$ (28)	\$ -	\$ (1)	\$ (29)	\$ (0)	2022	November	0.0040	\$ (3)	\$ -	\$ (0)	\$ (3)	\$ (0)
2022	December	0.0042	\$ (132)	\$ -	\$ (6)	\$ (138)	\$ (1)	2022	December	0.0042	\$ (28)	\$ -	\$ (1)	\$ (29)	\$ (0)	2022	December	0.0042	\$ (3)	\$ -	\$ (0)	\$ (3)	\$ (0)
2023	January	0.0054	\$ (132)	\$ (2)	\$ (7)	\$ (140)	\$ (1)	2023	January	0.0054	\$ (28)	\$ (0)	\$ (2)	\$ (30)	\$ (0)	2023	January	0.0054	\$ (3)	\$ (0)	\$ (0)	\$ (3)	\$ (0)
2023	February	0.0048	\$ (132)	\$ -	\$ (7)	\$ (140)	\$ (1)	2023	February	0.0048	\$ (28)	\$ -	\$ (2)	\$ (30)	\$ (0)	2023	February	0.0048	\$ (3)	\$ -	\$ (0)	\$ (3)	\$ (0)
2023	March	0.0054	\$ (132)	\$ -	\$ (7)	\$ (140)	\$ (1)	2023	March	0.0054	\$ (28)	\$ -	\$ (2)	\$ (30)	\$ (0)	2023	March	0.0054	\$ (3)	\$ -	\$ (0)	\$ (3)	\$ (0)
2023	April	0.0062	\$ (132)	\$ (2)	\$ (10)	\$ (142)	\$ (1)	2023	April	0.0062	\$ (28)	\$ (0)	\$ (2)	\$ (30)	\$ (0)	2023	April	0.0062	\$ (3)	\$ (0)	\$ (0)	\$ (3)	\$ (0)
2023	May	0.0064	\$ (132)	\$ -	\$ (10)	\$ (142)	\$ (1)	2023	May	0.0064	\$ (28)	\$ -	\$ (2)	\$ (30)	\$ (0)	2023	May	0.0064	\$ (3)	\$ -	\$ (0)	\$ (3)	\$ (0)
2023	June	0.0062	\$ (132)	\$ -	\$ (10)	\$ (142)	\$ (1)	2023	June	0.0062	\$ (28)	\$ -	\$ (2)	\$ (30)	\$ (0)	2023	June	0.0062	\$ (3)	\$ -	\$ (0)	\$ (3)	\$ (0)
2023	July	0.0068	\$ (132)	\$ (3)	\$ (12)	\$ (144)	\$ (1)	2023	July	0.0068	\$ (28)	\$ (1)	\$ (3)	\$ (31)	\$ (0)	2023	July	0.0068	\$ (3)	\$ (0)	\$ (0)	\$ (3)	\$ (0)
2023	August	0.0068	\$ (132)	\$ -	\$ (12)	\$ (144)	\$ (1)	2023	August	0.0068	\$ (28)	\$ -	\$ (3)	\$ (31)	\$ (0)	2023	August	0.0068	\$ (3)	\$ -	\$ (0)	\$ (3)	\$ (0)
2023	September	0.0066	\$ (132)	\$ -	\$ (12)	\$ (144)	\$ (1)	2023	September	0.0066	\$ (28)	\$ -	\$ (3)	\$ (31)	\$ (0)	2023	September	0.0066	\$ (3)	\$ -	\$ (0)	\$ (3)	\$ (0)
2023	October	0.0071	\$ (132)	\$ (3)	\$ (15)	\$ (147)	\$ (1)	2023	October	0.0071	\$ (28)	\$ (1)	\$ (3)	\$ (31)	\$ (0)	2023	October	0.0071	\$ (3)	\$ (0)	\$ (0)	\$ (3)	\$ (0)
2023	November	0.0069	\$ (132)	\$ -	\$ (15)	\$ (147)	\$ (1)	2023	November	0.0069	\$ (28)	\$ -	\$ (3)	\$ (31)	\$ (0)	2023	November	0.0069	\$ (3)	\$ -	\$ (0)	\$ (3)	\$ (0)
2023	December	0.0071	\$ (132)	\$ -	\$ (15)	\$ (147)	\$ (1)	2023	December	0.0071	\$ (28)	\$ -	\$ (3)	\$ (31)	\$ (0)	2023	December	0.0071	\$ (3)	\$ -	\$ (0)	\$ (3)	\$ (0)
2024	January	0.0072	\$ (132)	\$ (3)	\$ (18)	\$ (151)	\$ (1)	2024	January	0.0072	\$ (28)	\$ (1)	\$ (4)	\$ (32)	\$ (0)	2024	January	0.0072	\$ (3)	\$ (0)	\$ (0)	\$ (3)	\$ (0)
2024	February	0.0068	\$ (132)	\$ -	\$ (18)	\$ (151)	\$ (1)	2024	February	0.0068	\$ (28)	\$ -	\$ (4)	\$ (32)	\$ (0)	2024	February	0.0068	\$ (3)	\$ -	\$ (0)	\$ (3)	\$ (0)
2024	March	0.0072	\$ (132)	\$ -	\$ (18)	\$ (151)	\$ (1)	2024	March	0.0072	\$ (28)	\$ -	\$ (4)	\$ (32)	\$ (0)	2024	March	0.0072	\$ (3)	\$ -	\$ (0)	\$ (3)	\$ (0)
2024	April	0.0072	\$ (132)	\$ (3)	\$ (21)	\$ (154)	\$ (1)	2024	April	0.0072	\$ (28)	\$ (1)	\$ (5)	\$ (33)	\$ (0)	2024	April	0.0072	\$ (3)	\$ (0)	\$ (0)	\$ (3)	\$ (0)
2024	May	0.0072	\$ (132)	\$ -	\$ (21)	\$ (154)	\$ (1)	2024	May	0.0072	\$ (28)	\$ -	\$ (5)	\$ (33)	\$ (0)	2024	May	0.0072	\$ (3)	\$ -	\$ (0)	\$ (3)	\$ (0)
2024	June	0.0072	\$ (132)	\$ -	\$ (21)	\$ (154)	\$ (1)	2024	June	0.0072	\$ (28)	\$ -	\$ (5)	\$ (33)	\$ (0)	2024	June	0.0072	\$ (3)	\$ -	\$ (0)	\$ (3)	\$ (0)
2024	July		\$ (132)	\$ (3)	\$ (25)	\$ (157)	\$ -	2024	July		\$ (28)	\$ (1)	\$ (5)	\$ (33)	\$ -	2024	July		\$ (3)	\$ (0)	\$ (1)	\$ (3)	\$ -
Total Interest								Total Interest								Total Interest							
\$ (25)								\$ (5)								\$ (1)							

Notes:
 (A) The monthly interest rates were obtained from the following FERC webpage: <https://www.ferc.gov/interest-calculation-rates-and-methodology>. The rates for April, May, and June 2024 reflect the latest known rate posted to the cited webpage as of January 16, 2024.
 (B) See tab titled *Underground Impact Summary*.

Attachment 11
Capital Investment Recovery of Previous Jointly-Owned Assets

Impact of Order No. 864 Compliance Acceptance on 2020 and 2021 Actuals (Docket No. ER20-1085)

Line No.	Asset	Description	Notes	Year		Total
				2020	2021	
1		Actual Revenue Requirement (Original)		\$ 627,741	\$ 598,925	\$ 1,226,666
2	500 kV	Actual Revenue Requirement (Revised)		\$ 627,807	\$ 598,919	\$ 1,226,726
3	Bath-Lexington	Change in Actual Revenue Requirement	(Ln. 2 - 1)	\$ 66	\$ (6)	\$ 60
4	Transmission Line	Interest		\$ 15	\$ (1)	\$ 14
5		Bath-Lexington Subtotal	(Ln. 3 + 4)	\$ 81	\$ (8)	\$ 73
6		Actual Revenue Requirement (Original)		\$ 975,462	\$ 930,898	\$ 1,906,361
7	500 kV	Actual Revenue Requirement (Revised)		\$ 975,567	\$ 930,888	\$ 1,906,455
8	Bath-Valley	Change in Actual Revenue Requirement	(Ln. 7 - 6)	\$ 104	\$ (10)	\$ 94
9	Transmission Line	Interest		\$ 24	\$ (2)	\$ 22
10		Bath-Valley View Subtotal	(Ln. 8 + 9)	\$ 128	\$ (12)	\$ 116
11		Actual Revenue Requirement (Original)		\$ 1,810,413	\$ 1,726,561	\$ 3,536,974
12	Bath	Actual Revenue Requirement (Revised)		\$ 1,810,619	\$ 1,726,541	\$ 3,537,160
13	Substation	Change in Actual Revenue Requirement	(Ln. 12 - 11)	\$ 206	\$ (20)	\$ 186
14	Transmission Assets	Interest		\$ 47	\$ (4)	\$ 43
15		Bath Substation Subtotal	(Ln. 13 + 14)	\$ 253	\$ (24)	\$ 229
16		Actual Revenue Requirement (Original)	(Ln. 1 + 6 + 11)	\$ 3,413,616	\$ 3,256,385	\$ 6,670,001
17		Actual Revenue Requirement (Revised)	(Ln. 2 + 7 + 12)	\$ 3,413,992	\$ 3,256,348	\$ 6,670,340
18		Change in Actual Revenue Requirement	(Ln. 3 + 8 + 13)	\$ 376	\$ (37)	\$ 340
19	Total	Interest	(Ln. 4 + 9 + 14)	\$ 85	\$ (7)	\$ 79
20		Impact of Order No. 864 Compliance Acceptance on 2020 and 2021 Previously Jointly-Owned Assets Revenue Requirements*	(Ln. 5 + 10 + 15)	\$ 462	\$ (43)	\$ 418

* The \$418.10 total impact amount should be charged to directly assigned wholesale customers and reflected as a one-time adjustment on the January 2024 PJM bill.

Attachment 11

Capital Investment Recovery of Previous Jointly-Owned Assets

Section 1 -- Purpose

This Attachment 11 determines the appropriate amount of revenue requirement to be assigned to Allegheny Generating Company, Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company (collectively form "Allegheny Power ") to recover the return, income taxes and depreciation and property taxes attributed to the assets acquired by VEPCO in accordance with Schedule 1 and Exhibit C of the Purchase Sale Agreement dated December 11, 2017 by and between Allegheny Generating Company and Virginia Electric and Power Company. These assets are described in Section 2 and collectively are referred to as the "Previous Jointly-Owned Assets".

Section 2 -- Previous Jointly-Owned Assets Descriptions

The Previous Jointly-Owned Assets are generally described below. Each facility may be modified and its costs shall reflect future retirements and additions. To the extent any segment or part of the facility is not eligible for inclusion in Attachment 7, a capital investment revenue requirement shall be determined for that segment or part as determined by this Attachment 11 and Attachment 11A.

- a. Bath Assets
 - a.i 500 kV Bath-Lexington Transmission Line Previous undivided ownership interest of Allegheny Generating Company in the following assets related to the Bath County hydroelectric facility in Virginia: the Air Entrance Bushings, associated air bus leads that connect from the generator step up transformers to the Air Entrance Bushings on the Gas Insulated Switchgear (GIS) including associated lightning arresters and Coupling Capacitor Potential Devices (CCPDs), the GIS, the 500kV Bath-Lexington transmission line, the 500kV Bath-Valley transmission line and associated protective relaying, control and communications.
 - a.ii 500 kV Bath-Valley Transmission Line
 - a.iii Bath Substation Transmission Assets

Section 3 -- Determination of the Total Previous Jointly-Owned Assets Capital Investment Revenue Requirement

The Total Previous Jointly-Owned Assets Capital Investment Revenue Requirement shall be determined as set forth in the formula below.

Instructions:

1. Calculate this formula using data for Year on line 1.
2. On line 1, enter the year.
3. Line 2 is the applicable Previous Jointly-Owned Asset's Capital Investment Revenue Requirement consistent with the note below from Attachment 11A.

Line	Description	Year			
1	Enter the Rate Year				2020
(In Dollars)					
	(1)	(2)	(3)	(4)	(4)
	Previous Jointly-Owned Assets Name	Capital Investment Revenue Requirement	Adjustment Factors	Total	Total
				Revised (Order No. 864 Adjustments)	Original As Posted on Jan. 13, 2023
2a.i	500 kV Bath-Lexington Transmission Line	\$1,569,517	40.00%	\$627,807	\$627,741
2.a.ii	500 kV Bath-Valley Transmission Line	\$2,438,916	40.00%	\$975,567	\$975,462
2.a.iii	Bath Substation Transmission Assets	\$4,526,547	40.00%	\$1,810,619	\$1,810,413
3	Total Previous Jointly-Owned Assets' Capital Investment Revenue Requirement			\$3,413,992	\$3,413,616

NOTE: All column 2 amounts are for the year indicated on line 1 and include true-up adjustments for the calendar year that is two years prior to that year. The revenue requirements in column (2) and column (4) include depreciation, return on capital investment, income taxes, and property taxes.

Attachment 11 (Continued)

Section 4 --Previous Jointly-Owned Assets Monthly Charge

Line	Description	Amounts	Amounts
		Revised (Order No. 864 Adjustments)	Original As Posted on Jan. 13, 2023
4	Total Previous Jointly-Owned Assets' Capital Investment Revenue Requirement (from Line 3) (dollars per year)	\$3,413,992	\$3,413,616
5	Previous Jointly-Owned Assets' Capital Monthly Charge (dollars per month) (line 4 ÷ 12 months)	\$284,499	\$284,468

Section 5 -- Billing

PJM shall bill the Previous Jointly-Owned Assets' Monthly Charge to the TO Account specified by Allegheny Power in the Allegheny (APS) Transmission Zone.

Section 6 -- Revenue Crediting

- A. For calculating the Annual Transmission Revenue Requirement and rate for Network Integration Transmission Service used for billing, the Total Previous Jointly-Owned Assets' Capital Investment Revenue Requirement amount, shown on line 4 of Section 4, shall be included in line 9 of Attachment 3.

Virginia Electric and Power Company

Attachment 11A - Previous Jointly-Owned Assets' Capital Investment Revenue Requirement

Year = 2020

- Inst. 1 For each month enter the amount included in Electric Plant in Service attributable to the Previous Jointly-Owned Assets for the applicable month.
- Inst. 2 For each month enter the amount included in the Accumulated Provision for Depreciation of Electric Plant in Service attributable to the Previous Jointly-Owned Assets for the applicable month, and for each year enter the applicable depreciation expense.
- Inst. 3 For each year enter the amount of Accumulated Deferred Income Tax ("ADIT") attributable to the Previous Jointly-Owned Assets for December 31 of each year.
- Inst. 4 For each year enter the amount of Property Tax attributable to the Previous Jointly-Owned Assets.

a.i. Previous Jointly-Owned Assets (500 kV Bath-Lexington transmission line) Capital Investment Revenue Requirement				Previous Year												Current Year												Amount		
Line #s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Revised (Order No. 864 Adjustments)
1	Electric Plant in Service	Note 1	Inst. 1	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364
2	Accumulated Depreciation	Note 1	Inst. 2	(13,913,300)	(13,956,482)	(13,999,664)	(14,042,846)	(14,086,028)	(14,129,210)	(14,172,393)	(14,215,575)	(14,258,757)	(14,301,939)	(14,345,121)	(14,388,303)	(14,431,485)														(14,172,393)
3	Accumulated Deferred Income Taxes		Inst. 3																											(178,333)
4	Applicable Rate Base		Line (1 + 2 + 3)																											9,496,639
5	Return		Line 4 * (Appendix A Line 129)																											758,473
6	Income Taxes associated with Equity Return		Line 5 * Appendix A Line 135 * (1-(126 / 129))																											197,282
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line 138 / 139)																											(6,728)
8	Total Income Tax Provision		Line (6 + 7)																											190,554
9	Depreciation-Transmission		Inst. 2																											518,185
10	Property Tax		Inst. 4																											102,305
11	Previous Jointly-Owned Assets' Capital Investment Revenue Requirement		Line (5 + 8 + 9 + 10)																											1,569,517
12	Projected Assets' Capital Investment Revenue Requirement for Previous Calendar Year	Note 2																												-
13	Actual Assets' Capital Investment Revenue Requirement for Previous Calendar Year	Note 2																												-
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)																											-
15	Future Value Factor (1+)^24 months		Attachment 6																											1.00000
16	True-Up Adjustment		Line (14 * 15)																											-
17	Previous Jointly-Owned Assets' Capital Investment Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)																											1,569,517

a.ii. Previous Jointly-Owned Assets (500 kV Bath-Valley transmission line) Capital Investment Revenue Requirement				Previous Year												Current Year												Amount		
Line #s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Revised (Order No. 864 Adjustments)
1	Electric Plant in Service	Note 1	Inst. 1	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738
2	Accumulated Depreciation	Note 1	Inst. 2	(20,991,622)	(21,059,104)	(21,124,587)	(21,190,069)	(21,255,552)	(21,321,034)	(21,386,517)	(21,451,999)	(21,517,482)	(21,582,964)	(21,648,447)	(21,713,929)	(21,779,412)														(21,386,517)
3	Accumulated Deferred Income Taxes		Inst. 3																											(685,853)
4	Applicable Rate Base		Line (1 + 2 + 3)																											14,969,368
5	Return		Line 4 * (Appendix A Line 129)																											1,195,567
6	Income Taxes associated with Equity Return		Line 5 * Appendix A Line 135 * (1-(126 / 129))																											310,973
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line 138 / 139)																											(10,606)
8	Total Income Tax Provision		Line (6 + 7)																											300,367
9	Depreciation-Transmission		Inst. 2																											785,790
10	Property Tax		Inst. 4																											157,193
11	Previous Jointly-Owned Assets' Capital Investment Revenue Requirement		Line (5 + 8 + 9 + 10)																											2,438,916
12	Projected Assets' Capital Investment Revenue Requirement for Previous Calendar Year	Note 2																												-
13	Actual Assets' Capital Investment Revenue Requirement for Previous Calendar Year	Note 2																												-
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)																											-
15	Future Value Factor (1+)^24 months		Attachment 6																											1.00000
16	True-Up Adjustment		Line (14 * 15)																											-
17	Previous Jointly-Owned Assets' Capital Investment Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)																											2,438,916

a.iii. Previous Jointly-Owned Assets (Bath Substation Transmission Assets) Capital Investment Revenue Requirement				Previous Year												Current Year												Amount		
Line #s	Descriptions	Notes	Page #'s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Revised (Order No. 864 Adjustments)
1	Electric Plant in Service	Note 1	Inst. 1	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050
2	Accumulated Depreciation	Note 1	Inst. 2	(14,991,393)	(15,103,539)	(15,215,685)	(15,327,830)	(15,439,976)	(15,552,122)	(15,664,268)	(15,776,414)	(15,888,560)	(16,000,706)	(16,112,852)	(16,224,998)	(16,337,144)														(15,694,268)
3	Accumulated Deferred Income Taxes		Inst. 3																											(697,991)
4	Applicable Rate Base		Line (1 + 2 + 3)																											29,631,791
5	Return		Line 4 * (Appendix A Line 129)																											2,366,619
6	Income Taxes associated with Equity Return		Line 5 * Appendix A Line 135 * (1-(126 / 129))																											615,569
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line 138 / 139)																											(20,994)
8	Total Income Tax Provision		Line (6 + 7)																											594,574
9	Depreciation-Transmission		Inst. 2																											1,345,751
10	Property Tax		Inst. 4																											219,603
11	Previous Jointly-Owned Assets' Capital Investment Revenue Requirement		Line (5 + 8 + 9 + 10)																											4,526,547
12	Projected Assets' Capital Investment Revenue Requirement for Previous Calendar Year	Note 2																												-
13	Actual Assets' Capital Investment Revenue Requirement for Previous Calendar Year	Note 2																												-
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)																											-
15	Future Value Factor (1+)^24 months		Attachment 6																											1.00000
16	True-Up Adjustment		Line (14 * 15)																											-
17	Previous Jointly-Owned Assets' Capital Investment Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)																											4,526,547

Note 1 The value in the amount column is calculated using 13 month average balance.
 Note 2 These amounts do not include any True-Up Adjustments.

Attachment 11

Capital Investment Recovery of Previous Jointly-Owned Assets

Section 1 -- Purpose

This Attachment 11 determines the appropriate amount of revenue requirement to be assigned to Allegheny Generating Company, Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company (collectively form "Allegheny Power ") to recover the return, income taxes and depreciation and property taxes attributed to the assets acquired by VEPCO in accordance with Schedule 1 and Exhibit C of the Purchase Sale Agreement dated December 11, 2017 by and between Allegheny Generating Company and Virginia Electric and Power Company. These assets are described in Section 2 and collectively are referred to as the "Previous Jointly-Owned Assets".

Section 2 -- Previous Jointly-Owned Assets Descriptions

The Previous Jointly-Owned Assets are generally described below. Each facility may be modified and its costs shall reflect future retirements and additions. To the extent any segment or part of the facility is not eligible for inclusion in Attachment 7, a capital investment revenue requirement shall be determined for that segment or part as determined by this Attachment 11 and Attachment 11A.

- a. Bath Assets
 - a.i 500 kV Bath-Lexington Transmission Line
Previous undivided ownership interest of Allegheny Generating Company in the following assets related to the Bath County hydroelectric facility in Virginia: the Air Entrance Bushings, associated air bus leads that connect from the generator step up transformers to the Air Entrance Bushings on the Gas Insulated Switchgear (GIS) including associated lightning arresters and Coupling Capacitor Potential Devices (CCPDs), the GIS, the 500kV Bath-Lexington transmission line, the 500kV Bath-Valley transmission line and associated protective relaying, control and communications.
 - a.ii 500 kV Bath-Valley Transmission Line
 - a.iii Bath Substation Transmission Assets

Section 3 -- Determination of the Total Previous Jointly-Owned Assets Capital Investment Revenue Requirement

The Total Previous Jointly-Owned Assets Capital Investment Revenue Requirement shall be determined as set forth in the formula below.

Instructions:

1. Calculate this formula using data for Year on line 1.
2. On line 1, enter the year.
3. Line 2 is the applicable Previous Jointly-Owned Asset's Capital Investment Revenue Requirement consistent with the note below from Attachment 11A.

Line	Description			Year
1	Enter the Rate Year			2021
(In Dollars)				
	(1)	(2)	(3)	(4)
	Previous Jointly-Owned Assets Name	Capital Investment Revenue Requirement	Adjustment Factors	Total
				Revised (Order No. 864 Adjustments)
				Original As Posted on Jan. 13, 2023
2a.i	500 kV Bath-Lexington Transmission Line	\$1,497,297	40.00%	\$598,919
2a.ii	500 kV Bath-Valley Transmission Line	\$2,327,221	40.00%	\$930,888
2a.iii	Bath Substation Transmission Assets	\$4,316,353	40.00%	\$1,726,541
3	Total Previous Jointly-Owned Assets' Capital Investment Revenue Requirement			\$3,256,348
				\$3,256,385

NOTE: All column 2 amounts are for the year indicated on line 1 and include true-up adjustments for the calendar year that is two years prior to that year. The revenue requirements in column (2) and column (4) include depreciation, return on capital investment, income taxes, and property taxes.

Attachment 11 (Continued)

Section 4 --Previous Jointly-Owned Assets Monthly Charge

Line	Description	Amounts	Amounts
		Revised (Order No. 864 Adjustments)	Original As Posted on Jan. 13, 2023
4	Total Previous Jointly-Owned Assets' Capital Investment Revenue Requirement (from Line 3) (dollars per year)	\$3,256,348	\$3,256,385
5	Previous Jointly-Owned Assets' Capital Monthly Charge (dollars per month) (line 4 ÷ 12 months)	\$271,362	\$271,365

Section 5 -- Billing

PJM shall bill the Previous Jointly-Owned Assets' Monthly Charge to the TO Account specified by Allegheny Power in the Allegheny (APS) Transmission Zone.

Section 6 -- Revenue Crediting

- A. For calculating the Annual Transmission Revenue Requirement and rate for Network Integration Transmission Service used for billing, the Total Previous Jointly-Owned Assets' Capital Investment Revenue Requirement amount, shown on line 4 of Section 4, shall be included in line 9 of Attachment 3.

Virginia Electric and Power Company

Attachment 11A - Previous Jointly-Owned Assets' Capital Investment Revenue Requirement

Year = 2021

- Inst. 1 For each month enter the amount included in Electric Plant in Service attributable to the Previous Jointly-Owned Assets for the applicable month.
- Inst. 2 For each month enter the amount included in the Accumulated Provision for Depreciation of Electric Plant in Service attributable to the Previous Jointly-Owned Assets for the applicable month, and for each year enter the applicable depreciation expense.
- Inst. 3 For each year enter the amount of Accumulated Deferred Income Tax ("ADIT") attributable to the Previous Jointly-Owned Assets for December 31 of each year.
- Inst. 4 For each year enter the amount of Property Tax attributable to the Previous Jointly-Owned Assets.

a.i. Previous Jointly-Owned Assets (500 kV Bath-Lexington transmission line) Capital Investment Revenue Requirement				Previous Year												Current Year												Amount		
Line #s	Descriptions	Notes	Page #s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Revised (Order No. 864 Adjustments)
1	Electric Plant in Service	Note 1	Inst. 1	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364	23,847,364
2	Accumulated Depreciation	Note 1	Inst. 2	(14,431,485)	(14,474,667)	(14,517,849)	(14,561,031)	(14,604,213)	(14,647,395)	(14,690,577)	(14,733,759)	(14,776,941)	(14,820,123)	(14,863,305)	(14,906,487)	(14,949,669)														(14,690,577)
3	Accumulated Deferred Income Taxes		Inst. 3																											(312,360)
4	Applicable Rate Base		Line (1 + 2 + 3)																											8,844,427
5	Return		Line 4 * (Appendix A Line 129)																											702,033
6	Income Taxes associated with Equity Return		Line 5 * Appendix A Line 135 * (1-(126 / 129))																											182,047
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)																											(3,506)
8	Total Income Tax Provision		Line (6 + 7)																											178,541
9	Depreciation-Transmission		Inst. 2																											518,185
10	Property Tax		Inst. 4																											98,539
11	Previous Jointly-Owned Assets' Capital Investment Revenue Requirement		Line (5 + 8 + 9 + 10)																											1,497,297
12	Projected Assets' Capital Investment Revenue Requirement for Previous Calendar Year	Note 2																												-
13	Actual Assets' Capital Investment Revenue Requirement for Previous Calendar Year	Note 2																												-
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)																											-
15	Future Value Factor (1+I)^24 months		Attachment 6																											1.00000
16	True-Up Adjustment		Line (14 * 15)																											-
17	Previous Jointly-Owned Assets' Capital Investment Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)																											1,497,297

a.ii. Previous Jointly-Owned Assets (500 kV Bath-Valley transmission line) Capital Investment Revenue Requirement				Previous Year												Current Year												Amount		
Line #s	Descriptions	Notes	Page #s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Revised (Order No. 864 Adjustments)
1	Electric Plant in Service	Note 1	Inst. 1	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738	36,641,738
2	Accumulated Depreciation	Note 1	Inst. 2	(21,779,412)	(21,844,894)	(21,910,377)	(21,975,859)	(22,041,342)	(22,106,824)	(22,172,307)	(22,237,789)	(22,303,272)	(22,368,754)	(22,434,237)	(22,499,719)	(22,565,202)														(22,172,307)
3	Accumulated Deferred Income Taxes		Inst. 3																											(608,108)
4	Applicable Rate Base		Line (1 + 2 + 3)																											13,961,323
5	Return		Line 4 * (Appendix A Line 129)																											1,108,190
6	Income Taxes associated with Equity Return		Line 5 * Appendix A Line 135 * (1-(126 / 129))																											287,370
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)																											(5,535)
8	Total Income Tax Provision		Line (6 + 7)																											281,834
9	Depreciation-Transmission		Inst. 2																											785,790
10	Property Tax		Inst. 4																											151,406
11	Previous Jointly-Owned Assets' Capital Investment Revenue Requirement		Line (5 + 8 + 9 + 10)																											2,327,221
12	Projected Assets' Capital Investment Revenue Requirement for Previous Calendar Year	Note 2																												-
13	Actual Assets' Capital Investment Revenue Requirement for Previous Calendar Year	Note 2																												-
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)																											-
15	Future Value Factor (1+I)^24 months		Attachment 6																											1.00000
16	True-Up Adjustment		Line (14 * 15)																											-
17	Previous Jointly-Owned Assets' Capital Investment Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)																											2,327,221

a.iii. Previous Jointly-Owned Assets (Bath Substation Transmission Assets) Capital Investment Revenue Requirement				Previous Year												Current Year												Amount		
Line #s	Descriptions	Notes	Page #s & Instructions	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Revised (Order No. 864 Adjustments)
1	Electric Plant in Service	Note 1	Inst. 1	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050	45,894,050
2	Accumulated Depreciation	Note 1	Inst. 2	(16,337,144)	(16,449,290)	(16,561,435)	(16,673,581)	(16,785,727)	(16,897,873)	(17,010,019)	(17,122,165)	(17,234,311)	(17,346,457)	(17,458,603)	(17,570,749)	(17,682,894)														(17,010,019)
3	Accumulated Deferred Income Taxes		Inst. 3																											(1,112,242)
4	Applicable Rate Base		Line (1 + 2 + 3)																											27,771,788
5	Return		Line 4 * (Appendix A Line 129)																											2,204,405
6	Income Taxes associated with Equity Return		Line 5 * Appendix A Line 135 * (1-(126 / 129))																											571,634
7	Transmission Related Income Tax Adjustments		Line 6 * Appendix A Line (138 / 139)																											(11,011)
8	Total Income Tax Provision		Line (6 + 7)																											560,624
9	Depreciation-Transmission		Inst. 2																											1,345,751
10	Property Tax		Inst. 4																											205,574
11	Previous Jointly-Owned Assets' Capital Investment Revenue Requirement		Line (5 + 8 + 9 + 10)																											4,316,353
12	Projected Assets' Capital Investment Revenue Requirement for Previous Calendar Year	Note 2																												-
13	Actual Assets' Capital Investment Revenue Requirement for Previous Calendar Year	Note 2																												-
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)																											-
15	Future Value Factor (1+I)^24 months		Attachment 6																											1.00000
16	True-Up Adjustment		Line (14 * 15)																											-
17	Previous Jointly-Owned Assets' Capital Investment Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)																											4,316,353

Note 1 The value in the amount column is calculated using 13 month average balance.
 Note 2 These amounts do not include any True-Up Adjustments.

Interest Component of the Adjustment to the 500 kV Bath-Lexington Transmission Line including True-Up Adjustment Calculated in Accordance with Section 35.19a of the Commission's Regulations (Order No. 864 Compliance Acceptance: 2020)								Interest Component of the Adjustment to the 500 kV Bath-Valley Transmission Line including True-Up Adjustment Calculated in Accordance with Section 35.19a of the Commission's Regulations (Order No. 864 Compliance Acceptance: 2020)								Interest Component of the Adjustment to the Bath Substation Transmission Assets including True-Up Adjustment Calculated in Accordance with Section 35.19a of the Commission's Regulations (Order No. 864 Compliance Acceptance: 2020)							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Year	Month	Monthly Interest Rate (Note A)	Beginning of Month Adjustment (Note B)	Prior Quarter Interest	Cumulative Prior Quarter Interest	Beginning of Month Adjustment Plus Cumulative Quarterly Interest (4) + (6)	Monthly Interest (3) * (7)	Year	Month	Monthly Interest Rate (Note A)	Beginning of Month Adjustment (Note B)	Prior Quarter Interest	Cumulative Prior Quarter Interest	Beginning of Month Adjustment Plus Cumulative Quarterly Interest (4) + (6)	Monthly Interest (3) * (7)	Year	Month	Monthly Interest Rate (Note A)	Beginning of Month Adjustment (Note B)	Prior Quarter Interest	Cumulative Prior Quarter Interest	Beginning of Month Adjustment Plus Cumulative Quarterly Interest (4) + (6)	Monthly Interest (3) * (7)
2020	July	0.0029	\$ 66	\$ -	\$ -	\$ 66	\$ 0	2020	July	0.0029	\$ 104	\$ -	\$ -	\$ 104	\$ 0	2020	July	0.0029	\$ 206	\$ -	\$ -	\$ 206	\$ 1
2020	August	0.0029	\$ 66	\$ -	\$ -	\$ 66	\$ 0	2020	August	0.0029	\$ 104	\$ -	\$ -	\$ 104	\$ 0	2020	August	0.0029	\$ 206	\$ -	\$ -	\$ 206	\$ 1
2020	September	0.0028	\$ 66	\$ -	\$ -	\$ 66	\$ 0	2020	September	0.0028	\$ 104	\$ -	\$ -	\$ 104	\$ 0	2020	September	0.0028	\$ 206	\$ -	\$ -	\$ 206	\$ 1
2020	October	0.0028	\$ 66	\$ 1	\$ 1	\$ 67	\$ 0	2020	October	0.0028	\$ 104	\$ 1	\$ 1	\$ 105	\$ 0	2020	October	0.0028	\$ 206	\$ 2	\$ 2	\$ 208	\$ 1
2020	November	0.0027	\$ 66	\$ -	\$ 1	\$ 67	\$ 0	2020	November	0.0027	\$ 104	\$ -	\$ 1	\$ 105	\$ 0	2020	November	0.0027	\$ 206	\$ -	\$ 2	\$ 208	\$ 1
2020	December	0.0028	\$ 66	\$ -	\$ 1	\$ 67	\$ 0	2020	December	0.0028	\$ 104	\$ -	\$ 1	\$ 105	\$ 0	2020	December	0.0028	\$ 206	\$ -	\$ 2	\$ 208	\$ 1
2021	January	0.0028	\$ 66	\$ 1	\$ 1	\$ 67	\$ 0	2021	January	0.0028	\$ 104	\$ 1	\$ 2	\$ 106	\$ 0	2021	January	0.0028	\$ 206	\$ 2	\$ 3	\$ 210	\$ 1
2021	February	0.0025	\$ 66	\$ -	\$ 1	\$ 67	\$ 0	2021	February	0.0025	\$ 104	\$ -	\$ 2	\$ 106	\$ 0	2021	February	0.0025	\$ 206	\$ -	\$ 3	\$ 210	\$ 1
2021	March	0.0028	\$ 66	\$ -	\$ 1	\$ 67	\$ 0	2021	March	0.0028	\$ 104	\$ -	\$ 2	\$ 106	\$ 0	2021	March	0.0028	\$ 206	\$ -	\$ 3	\$ 210	\$ 1
2021	April	0.0027	\$ 66	\$ 1	\$ 2	\$ 68	\$ 0	2021	April	0.0027	\$ 104	\$ 1	\$ 3	\$ 107	\$ 0	2021	April	0.0027	\$ 206	\$ 2	\$ 5	\$ 211	\$ 1
2021	May	0.0028	\$ 66	\$ -	\$ 2	\$ 68	\$ 0	2021	May	0.0028	\$ 104	\$ -	\$ 3	\$ 107	\$ 0	2021	May	0.0028	\$ 206	\$ -	\$ 5	\$ 211	\$ 1
2021	June	0.0027	\$ 66	\$ -	\$ 2	\$ 68	\$ 0	2021	June	0.0027	\$ 104	\$ -	\$ 3	\$ 107	\$ 0	2021	June	0.0027	\$ 206	\$ -	\$ 5	\$ 211	\$ 1
2021	July	0.0028	\$ 66	\$ 1	\$ 2	\$ 68	\$ 0	2021	July	0.0028	\$ 104	\$ 1	\$ 3	\$ 108	\$ 0	2021	July	0.0028	\$ 206	\$ 2	\$ 7	\$ 213	\$ 1
2021	August	0.0028	\$ 66	\$ -	\$ 2	\$ 68	\$ 0	2021	August	0.0028	\$ 104	\$ -	\$ 3	\$ 108	\$ 0	2021	August	0.0028	\$ 206	\$ -	\$ 7	\$ 213	\$ 1
2021	September	0.0027	\$ 66	\$ -	\$ 2	\$ 68	\$ 0	2021	September	0.0027	\$ 104	\$ -	\$ 3	\$ 108	\$ 0	2021	September	0.0027	\$ 206	\$ -	\$ 7	\$ 213	\$ 1
2021	October	0.0028	\$ 66	\$ 1	\$ 3	\$ 69	\$ 0	2021	October	0.0028	\$ 104	\$ 1	\$ 4	\$ 108	\$ 0	2021	October	0.0028	\$ 206	\$ 2	\$ 9	\$ 215	\$ 1
2021	November	0.0027	\$ 66	\$ -	\$ 3	\$ 69	\$ 0	2021	November	0.0027	\$ 104	\$ -	\$ 4	\$ 108	\$ 0	2021	November	0.0027	\$ 206	\$ -	\$ 9	\$ 215	\$ 1
2021	December	0.0028	\$ 66	\$ -	\$ 3	\$ 69	\$ 0	2021	December	0.0028	\$ 104	\$ -	\$ 4	\$ 108	\$ 0	2021	December	0.0028	\$ 206	\$ -	\$ 9	\$ 215	\$ 1
2022	January	0.0028	\$ 66	\$ 1	\$ 3	\$ 69	\$ 0	2022	January	0.0028	\$ 104	\$ 1	\$ 5	\$ 109	\$ 0	2022	January	0.0028	\$ 206	\$ 2	\$ 10	\$ 217	\$ 1
2022	February	0.0025	\$ 66	\$ -	\$ 3	\$ 69	\$ 0	2022	February	0.0025	\$ 104	\$ -	\$ 5	\$ 109	\$ 0	2022	February	0.0025	\$ 206	\$ -	\$ 10	\$ 217	\$ 1
2022	March	0.0028	\$ 66	\$ -	\$ 3	\$ 69	\$ 0	2022	March	0.0028	\$ 104	\$ -	\$ 5	\$ 109	\$ 0	2022	March	0.0028	\$ 206	\$ -	\$ 10	\$ 217	\$ 1
2022	April	0.0027	\$ 66	\$ 1	\$ 4	\$ 70	\$ 0	2022	April	0.0027	\$ 104	\$ 1	\$ 6	\$ 110	\$ 0	2022	April	0.0027	\$ 206	\$ 2	\$ 12	\$ 218	\$ 1
2022	May	0.0028	\$ 66	\$ -	\$ 4	\$ 70	\$ 0	2022	May	0.0028	\$ 104	\$ -	\$ 6	\$ 110	\$ 0	2022	May	0.0028	\$ 206	\$ -	\$ 12	\$ 218	\$ 1
2022	June	0.0027	\$ 66	\$ -	\$ 4	\$ 70	\$ 0	2022	June	0.0027	\$ 104	\$ -	\$ 6	\$ 110	\$ 0	2022	June	0.0027	\$ 206	\$ -	\$ 12	\$ 218	\$ 1
2022	July	0.0031	\$ 66	\$ 1	\$ 4	\$ 71	\$ 0	2022	July	0.0031	\$ 104	\$ 1	\$ 7	\$ 111	\$ 0	2022	July	0.0031	\$ 206	\$ 2	\$ 14	\$ 220	\$ 1
2022	August	0.0031	\$ 66	\$ -	\$ 4	\$ 71	\$ 0	2022	August	0.0031	\$ 104	\$ -	\$ 7	\$ 111	\$ 0	2022	August	0.0031	\$ 206	\$ -	\$ 14	\$ 220	\$ 1
2022	September	0.0030	\$ 66	\$ -	\$ 4	\$ 71	\$ 0	2022	September	0.0030	\$ 104	\$ -	\$ 7	\$ 111	\$ 0	2022	September	0.0030	\$ 206	\$ -	\$ 14	\$ 220	\$ 1
2022	October	0.0042	\$ 66	\$ 1	\$ 5	\$ 71	\$ 0	2022	October	0.0042	\$ 104	\$ 1	\$ 8	\$ 112	\$ 0	2022	October	0.0042	\$ 206	\$ 2	\$ 16	\$ 222	\$ 1
2022	November	0.0040	\$ 66	\$ -	\$ 5	\$ 71	\$ 0	2022	November	0.0040	\$ 104	\$ -	\$ 8	\$ 112	\$ 0	2022	November	0.0040	\$ 206	\$ -	\$ 16	\$ 222	\$ 1
2022	December	0.0042	\$ 66	\$ -	\$ 5	\$ 71	\$ 0	2022	December	0.0042	\$ 104	\$ -	\$ 8	\$ 112	\$ 0	2022	December	0.0042	\$ 206	\$ -	\$ 16	\$ 222	\$ 1
2023	January	0.0054	\$ 66	\$ 1	\$ 6	\$ 72	\$ 0	2023	January	0.0054	\$ 104	\$ 1	\$ 9	\$ 114	\$ 1	2023	January	0.0054	\$ 206	\$ 3	\$ 19	\$ 225	\$ 1
2023	February	0.0048	\$ 66	\$ -	\$ 6	\$ 72	\$ 0	2023	February	0.0048	\$ 104	\$ -	\$ 9	\$ 114	\$ 1	2023	February	0.0048	\$ 206	\$ -	\$ 19	\$ 225	\$ 1
2023	March	0.0054	\$ 66	\$ -	\$ 6	\$ 72	\$ 0	2023	March	0.0054	\$ 104	\$ -	\$ 9	\$ 114	\$ 1	2023	March	0.0054	\$ 206	\$ -	\$ 19	\$ 225	\$ 1
2023	April	0.0062	\$ 66	\$ 1	\$ 7	\$ 73	\$ 0	2023	April	0.0062	\$ 104	\$ 2	\$ 11	\$ 115	\$ 1	2023	April	0.0062	\$ 206	\$ 4	\$ 22	\$ 228	\$ 1
2023	May	0.0064	\$ 66	\$ -	\$ 7	\$ 73	\$ 0	2023	May	0.0064	\$ 104	\$ -	\$ 11	\$ 115	\$ 1	2023	May	0.0064	\$ 206	\$ -	\$ 22	\$ 228	\$ 1
2023	June	0.0062	\$ 66	\$ -	\$ 7	\$ 73	\$ 0	2023	June	0.0062	\$ 104	\$ -	\$ 11	\$ 115	\$ 1	2023	June	0.0062	\$ 206	\$ -	\$ 22	\$ 228	\$ 1
2023	July	0.0068	\$ 66	\$ 1	\$ 9	\$ 75	\$ 1	2023	July	0.0068	\$ 104	\$ 2	\$ 13	\$ 118	\$ 1	2023	July	0.0068	\$ 206	\$ 4	\$ 27	\$ 233	\$ 2
2023	August	0.0068	\$ 66	\$ -	\$ 9	\$ 75	\$ 1	2023	August	0.0068	\$ 104	\$ -	\$ 13	\$ 118	\$ 1	2023	August	0.0068	\$ 206	\$ -	\$ 27	\$ 233	\$ 2
2023	September	0.0066	\$ 66	\$ -	\$ 9	\$ 75	\$ 0	2023	September	0.0066	\$ 104	\$ -	\$ 13	\$ 118	\$ 1	2023	September	0.0066	\$ 206	\$ -	\$ 27	\$ 233	\$ 2
2023	October	0.0071	\$ 66	\$ 2	\$ 10	\$ 76	\$ 1	2023	October	0.0071	\$ 104	\$ 2	\$ 16	\$ 120	\$ 1	2023	October	0.0071	\$ 206	\$ 5	\$ 31	\$ 237	\$ 2
2023	November	0.0069	\$ 66	\$ -	\$ 10	\$ 76	\$ 1	2023	November	0.0069	\$ 104	\$ -	\$ 16	\$ 120	\$ 1	2023	November	0.0069	\$ 206	\$ -	\$ 31	\$ 237	\$ 2
2023	December	0.0071	\$ 66	\$ -	\$ 10	\$ 76	\$ 1	2023	December	0.0071	\$ 104	\$ -	\$ 16	\$ 120	\$ 1	2023	December	0.0071	\$ 206	\$ -	\$ 31	\$ 237	\$ 2
2024	January	0.0072	\$ 66	\$ 2	\$ 12	\$ 78	\$ 1	2024	January	0.0072	\$ 104	\$ 3	\$ 18	\$ 122	\$ 1	2024	January	0.0072	\$ 206	\$ 5	\$ 36	\$ 242	\$ 2
2024	February	0.0068	\$ 66	\$ -	\$ 12	\$ 78	\$ 1	2024	February	0.0068	\$ 104	\$ -	\$ 18	\$ 122	\$ 1	2024	February	0.0068	\$ 206	\$ -	\$ 36	\$ 242	\$ 2
2024	March	0.0072	\$ 66	\$ -	\$ 12	\$ 78	\$ 1	2024	March	0.0072	\$ 104	\$ -	\$ 18	\$ 122	\$ 1	2024	March	0.0072	\$ 206	\$ -	\$ 36	\$ 242	\$ 2
2024	April	0.0072	\$ 66	\$ 2	\$ 13	\$ 79	\$ 1	2024	April	0.0072	\$ 104	\$ 3	\$ 21	\$ 125	\$ 1	2024	April	0.0072	\$ 206	\$ 5	\$ 41	\$ 247	\$ 2
2024	May	0.0072	\$ 66	\$ -	\$ 13	\$ 79	\$ 1	2024	May	0.0072	\$ 104	\$ -	\$ 21	\$ 125	\$ 1	2024	May	0.0072	\$ 206	\$ -	\$ 41	\$ 247	\$ 2
2024	June	0.0072	\$ 66	\$ -	\$ 13	\$ 79	\$ 1	2024	June	0.0072	\$ 104	\$ -	\$ 21	\$ 125	\$ 1	2024	June	0.0072	\$ 206	\$ -	\$ 41	\$ 247	\$ 2
2024	July		\$ 2	\$ -	\$ -	\$ -	\$ -	2024	July		\$ 3	\$ -	\$ -	\$ -	\$ -	2024	July		\$ 5	\$ -	\$ -	\$ -	\$ -
Total Interest								Total Interest								Total Interest							

Notes:
 (A) The monthly interest rates were obtained from the following FERC webpage: <https://www.ferc.gov/interest-calculation-rates-and-methodology>. The rates for April, May, and June 2024 reflect the latest known rate posted to the cited webpage as of January 16, 2024.
 (B) See tab titled *First Energy Impact Summary*.

Notes:
 (A) The monthly interest rates were obtained from the following FERC webpage: <https://www.ferc.gov/interest-calculation-rates-and-methodology>. The rates for April, May, and June 2024 reflect the latest known rate posted to the cited webpage as of January 16, 2024.
 (B) See tab titled *First Energy Impact Summary*.

Notes:
 (A) The monthly interest rates were obtained from the following FERC webpage: <https://www.ferc.gov/interest-calculation-rates-and-methodology>. The rates for April, May, and June 2024 reflect the latest known rate posted to the cited webpage as of January 16, 2024.
 (B) See tab titled *First Energy Impact Summary*.

Interest Component of the Adjustment to the 500 kV Bath-Lexington Transmission Line including True-Up Adjustment Calculated in Accordance with Section 35.19a of the Commission's Regulations (Order No. 864 Compliance Acceptance: 2021)								Interest Component of the Adjustment to the 500 kV Bath-Valley Transmission Line including True-Up Adjustment Calculated in Accordance with Section 35.19a of the Commission's Regulations (Order No. 864 Compliance Acceptance: 2021)								Interest Component of the Adjustment to the Bath Substation Transmission Assets including True-Up Adjustment Calculated in Accordance with Section 35.19a of the Commission's Regulations (Order No. 864 Compliance Acceptance: 2021)							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Year	Month	Monthly Interest Rate (Note A)	Beginning of Month Adjustment (Note B)	Prior Quarter Interest	Cumulative Prior Quarter Interest	Beginning of Month Adjustment Plus Cumulative Quarterly Interest (4) + (6)	Monthly Interest (3) * (7)	Year	Month	Monthly Interest Rate (Note A)	Beginning of Month Adjustment (Note B)	Prior Quarter Interest	Cumulative Prior Quarter Interest	Beginning of Month Adjustment Plus Cumulative Quarterly Interest (4) + (6)	Monthly Interest (3) * (7)	Year	Month	Monthly Interest Rate (Note A)	Beginning of Month Adjustment (Note B)	Prior Quarter Interest	Cumulative Prior Quarter Interest	Beginning of Month Adjustment Plus Cumulative Quarterly Interest (4) + (6)	Monthly Interest (3) * (7)
2021	July	0.0028	\$ (6)	\$ -	\$ -	\$ (6)	\$ (0)	2021	July	0.0028	\$ (10)	\$ -	\$ -	\$ (10)	\$ (0)	2021	July	0.0028	\$ (20)	\$ -	\$ -	\$ (20)	\$ (0)
2021	August	0.0028	\$ (6)	\$ -	\$ -	\$ (6)	\$ (0)	2021	August	0.0028	\$ (10)	\$ -	\$ -	\$ (10)	\$ (0)	2021	August	0.0028	\$ (20)	\$ -	\$ -	\$ (20)	\$ (0)
2021	September	0.0027	\$ (6)	\$ -	\$ -	\$ (6)	\$ (0)	2021	September	0.0027	\$ (10)	\$ -	\$ -	\$ (10)	\$ (0)	2021	September	0.0027	\$ (20)	\$ -	\$ -	\$ (20)	\$ (0)
2021	October	0.0028	\$ (6)	\$ (0)	\$ (0)	\$ (6)	\$ (0)	2021	October	0.0028	\$ (10)	\$ (0)	\$ (0)	\$ (10)	\$ (0)	2021	October	0.0028	\$ (20)	\$ (0)	\$ (0)	\$ (20)	\$ (0)
2021	November	0.0027	\$ (6)	\$ -	\$ (0)	\$ (6)	\$ (0)	2021	November	0.0027	\$ (10)	\$ -	\$ (0)	\$ (10)	\$ (0)	2021	November	0.0027	\$ (20)	\$ -	\$ (0)	\$ (20)	\$ (0)
2021	December	0.0028	\$ (6)	\$ -	\$ (0)	\$ (6)	\$ (0)	2021	December	0.0028	\$ (10)	\$ -	\$ (0)	\$ (10)	\$ (0)	2021	December	0.0028	\$ (20)	\$ -	\$ (0)	\$ (20)	\$ (0)
2022	January	0.0028	\$ (6)	\$ (0)	\$ (0)	\$ (7)	\$ (0)	2022	January	0.0028	\$ (10)	\$ (0)	\$ (0)	\$ (10)	\$ (0)	2022	January	0.0028	\$ (20)	\$ (0)	\$ (0)	\$ (20)	\$ (0)
2022	February	0.0025	\$ (6)	\$ -	\$ (0)	\$ (7)	\$ (0)	2022	February	0.0025	\$ (10)	\$ -	\$ (0)	\$ (10)	\$ (0)	2022	February	0.0025	\$ (20)	\$ -	\$ (0)	\$ (20)	\$ (0)
2022	March	0.0028	\$ (6)	\$ -	\$ (0)	\$ (7)	\$ (0)	2022	March	0.0028	\$ (10)	\$ -	\$ (0)	\$ (10)	\$ (0)	2022	March	0.0028	\$ (20)	\$ -	\$ (0)	\$ (20)	\$ (0)
2022	April	0.0027	\$ (6)	\$ (0)	\$ (0)	\$ (7)	\$ (0)	2022	April	0.0027	\$ (10)	\$ (0)	\$ (0)	\$ (10)	\$ (0)	2022	April	0.0027	\$ (20)	\$ (0)	\$ (0)	\$ (21)	\$ (0)
2022	May	0.0028	\$ (6)	\$ -	\$ (0)	\$ (7)	\$ (0)	2022	May	0.0028	\$ (10)	\$ -	\$ (0)	\$ (10)	\$ (0)	2022	May	0.0028	\$ (20)	\$ -	\$ (0)	\$ (21)	\$ (0)
2022	June	0.0027	\$ (6)	\$ -	\$ (0)	\$ (7)	\$ (0)	2022	June	0.0027	\$ (10)	\$ -	\$ (0)	\$ (10)	\$ (0)	2022	June	0.0027	\$ (20)	\$ -	\$ (0)	\$ (21)	\$ (0)
2022	July	0.0031	\$ (6)	\$ (0)	\$ (0)	\$ (7)	\$ (0)	2022	July	0.0031	\$ (10)	\$ (0)	\$ (0)	\$ (10)	\$ (0)	2022	July	0.0031	\$ (20)	\$ (0)	\$ (0)	\$ (21)	\$ (0)
2022	August	0.0031	\$ (6)	\$ -	\$ (0)	\$ (7)	\$ (0)	2022	August	0.0031	\$ (10)	\$ -	\$ (0)	\$ (10)	\$ (0)	2022	August	0.0031	\$ (20)	\$ -	\$ (0)	\$ (21)	\$ (0)
2022	September	0.0030	\$ (6)	\$ -	\$ (0)	\$ (7)	\$ (0)	2022	September	0.0030	\$ (10)	\$ -	\$ (0)	\$ (10)	\$ (0)	2022	September	0.0030	\$ (20)	\$ -	\$ (0)	\$ (21)	\$ (0)
2022	October	0.0042	\$ (6)	\$ (0)	\$ (0)	\$ (7)	\$ (0)	2022	October	0.0042	\$ (10)	\$ (0)	\$ (0)	\$ (11)	\$ (0)	2022	October	0.0042	\$ (20)	\$ (0)	\$ (0)	\$ (21)	\$ (0)
2022	November	0.0040	\$ (6)	\$ -	\$ (0)	\$ (7)	\$ (0)	2022	November	0.0040	\$ (10)	\$ -	\$ (0)	\$ (11)	\$ (0)	2022	November	0.0040	\$ (20)	\$ -	\$ (0)	\$ (21)	\$ (0)
2022	December	0.0042	\$ (6)	\$ -	\$ (0)	\$ (7)	\$ (0)	2022	December	0.0042	\$ (10)	\$ -	\$ (0)	\$ (11)	\$ (0)	2022	December	0.0042	\$ (20)	\$ -	\$ (0)	\$ (21)	\$ (0)
2023	January	0.0054	\$ (6)	\$ (0)	\$ (0)	\$ (7)	\$ (0)	2023	January	0.0054	\$ (10)	\$ (0)	\$ (1)	\$ (11)	\$ (0)	2023	January	0.0054	\$ (20)	\$ (0)	\$ (1)	\$ (21)	\$ (0)
2023	February	0.0048	\$ (6)	\$ -	\$ (0)	\$ (7)	\$ (0)	2023	February	0.0048	\$ (10)	\$ -	\$ (1)	\$ (11)	\$ (0)	2023	February	0.0048	\$ (20)	\$ -	\$ (1)	\$ (21)	\$ (0)
2023	March	0.0054	\$ (6)	\$ -	\$ (0)	\$ (7)	\$ (0)	2023	March	0.0054	\$ (10)	\$ -	\$ (1)	\$ (11)	\$ (0)	2023	March	0.0054	\$ (20)	\$ -	\$ (1)	\$ (21)	\$ (0)
2023	April	0.0062	\$ (6)	\$ (0)	\$ (0)	\$ (7)	\$ (0)	2023	April	0.0062	\$ (10)	\$ (0)	\$ (1)	\$ (11)	\$ (0)	2023	April	0.0062	\$ (20)	\$ (0)	\$ (1)	\$ (22)	\$ (0)
2023	May	0.0064	\$ (6)	\$ -	\$ (0)	\$ (7)	\$ (0)	2023	May	0.0064	\$ (10)	\$ -	\$ (1)	\$ (11)	\$ (0)	2023	May	0.0064	\$ (20)	\$ -	\$ (1)	\$ (22)	\$ (0)
2023	June	0.0062	\$ (6)	\$ -	\$ (0)	\$ (7)	\$ (0)	2023	June	0.0062	\$ (10)	\$ -	\$ (1)	\$ (11)	\$ (0)	2023	June	0.0062	\$ (20)	\$ -	\$ (1)	\$ (22)	\$ (0)
2023	July	0.0068	\$ (6)	\$ (0)	\$ (1)	\$ (7)	\$ (0)	2023	July	0.0068	\$ (10)	\$ (0)	\$ (1)	\$ (11)	\$ (0)	2023	July	0.0068	\$ (20)	\$ (0)	\$ (2)	\$ (22)	\$ (0)
2023	August	0.0068	\$ (6)	\$ -	\$ (1)	\$ (7)	\$ (0)	2023	August	0.0068	\$ (10)	\$ -	\$ (1)	\$ (11)	\$ (0)	2023	August	0.0068	\$ (20)	\$ -	\$ (2)	\$ (22)	\$ (0)
2023	September	0.0066	\$ (6)	\$ -	\$ (1)	\$ (7)	\$ (0)	2023	September	0.0066	\$ (10)	\$ -	\$ (1)	\$ (11)	\$ (0)	2023	September	0.0066	\$ (20)	\$ -	\$ (2)	\$ (22)	\$ (0)
2023	October	0.0071	\$ (6)	\$ (0)	\$ (1)	\$ (7)	\$ (0)	2023	October	0.0071	\$ (10)	\$ (0)	\$ (1)	\$ (11)	\$ (0)	2023	October	0.0071	\$ (20)	\$ (0)	\$ (2)	\$ (22)	\$ (0)
2023	November	0.0069	\$ (6)	\$ -	\$ (1)	\$ (7)	\$ (0)	2023	November	0.0069	\$ (10)	\$ -	\$ (1)	\$ (11)	\$ (0)	2023	November	0.0069	\$ (20)	\$ -	\$ (2)	\$ (22)	\$ (0)
2023	December	0.0071	\$ (6)	\$ -	\$ (1)	\$ (7)	\$ (0)	2023	December	0.0071	\$ (10)	\$ -	\$ (1)	\$ (11)	\$ (0)	2023	December	0.0071	\$ (20)	\$ -	\$ (2)	\$ (22)	\$ (0)
2024	January	0.0072	\$ (6)	\$ (0)	\$ (1)	\$ (7)	\$ (0)	2024	January	0.0072	\$ (10)	\$ (0)	\$ (1)	\$ (12)	\$ (0)	2024	January	0.0072	\$ (20)	\$ (0)	\$ (3)	\$ (23)	\$ (0)
2024	February	0.0068	\$ (6)	\$ -	\$ (1)	\$ (7)	\$ (0)	2024	February	0.0068	\$ (10)	\$ -	\$ (1)	\$ (12)	\$ (0)	2024	February	0.0068	\$ (20)	\$ -	\$ (3)	\$ (23)	\$ (0)
2024	March	0.0072	\$ (6)	\$ -	\$ (1)	\$ (7)	\$ (0)	2024	March	0.0072	\$ (10)	\$ -	\$ (1)	\$ (12)	\$ (0)	2024	March	0.0072	\$ (20)	\$ -	\$ (3)	\$ (23)	\$ (0)
2024	April	0.0072	\$ (6)	\$ (0)	\$ (1)	\$ (7)	\$ (0)	2024	April	0.0072	\$ (10)	\$ (0)	\$ (2)	\$ (12)	\$ (0)	2024	April	0.0072	\$ (20)	\$ (0)	\$ (3)	\$ (23)	\$ (0)
2024	May	0.0072	\$ (6)	\$ -	\$ (1)	\$ (7)	\$ (0)	2024	May	0.0072	\$ (10)	\$ -	\$ (2)	\$ (12)	\$ (0)	2024	May	0.0072	\$ (20)	\$ -	\$ (3)	\$ (23)	\$ (0)
2024	June	0.0072	\$ (6)	\$ -	\$ (1)	\$ (7)	\$ (0)	2024	June	0.0072	\$ (10)	\$ -	\$ (2)	\$ (12)	\$ (0)	2024	June	0.0072	\$ (20)	\$ -	\$ (3)	\$ (23)	\$ (0)
2024	July		\$ (6)	\$ (0)	\$ (1)	\$ (8)	\$ -	2024	July		\$ (10)	\$ (0)	\$ (2)	\$ (12)	\$ -	2024	July		\$ (20)	\$ (1)	\$ (4)	\$ (24)	\$ -
Total Interest				\$ (1)	\$ (1)	\$ (1)	\$ (1)	Total Interest				\$ (2)	\$ (2)	\$ (2)	\$ (2)	Total Interest				\$ (4)	\$ (4)	\$ (4)	\$ (4)

Notes:
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 (B) See tab titled *First Energy Impact Summary*.

FERC Interest Calculation: Rates and Methodology ^(A)

Applicable Annual Quarter	Annual Rate	Monthly Rate (Annual % / 365dx # days in month)	Applicable Month	Monthly Rate (Annual Rate / 12 Months)
First Quarter 2024	0.0850	0.0071	March 2024	0.0072
			February 2024	0.0068
			January 2024	0.0072
Fourth Quarter 2023	0.0835	0.0070	December 2023	0.0071
			November 2023	0.0069
			October 2023	0.0071
Third Quarter 2023	0.0802	0.0067	September 2023	0.0066
			August 2023	0.0068
			July 2023	0.0068
Second Quarter 2023	0.0750	0.0063	June 2023	0.0062
			May 2023	0.0064
			April 2023	0.0062
First Quarter 2023	0.0631	0.0053	March 2023	0.0054
			February 2023	0.0048
			January 2023	0.0054
Fourth Quarter 2022	0.0491	0.0041	December 2022	0.0042
			November 2022	0.0040
			October 2022	0.0042
Third Quarter 2022	0.0360	0.0030	September 2022	0.0030
			August 2022	0.0031
			July 2022	0.0031
Second Quarter 2022	0.0325	0.0027	June 2022	0.0027
			May 2022	0.0028
			April 2022	0.0027
First Quarter 2022	0.0325	0.0027	March 2022	0.0028
			February 2022	0.0025
			January 2022	0.0028
Fourth Quarter 2021	0.0325	0.0027	December 2021	0.0028
			November 2021	0.0027
			October 2021	0.0028
Third Quarter 2021	0.0325	0.0027	September 2021	0.0027
			August 2021	0.0028
			July 2021	0.0028
Second Quarter 2021	0.0325	0.0027	June 2021	0.0027
			May 2021	0.0028
			April 2021	0.0027
First Quarter 2021	0.0325	0.0027	March 2021	0.0028
			February 2021	0.0025
			January 2021	0.0028
Fourth Quarter 2020	0.0325	0.0027	December 2020	0.0028
			November 2020	0.0027
			October 2020	0.0028
Third Quarter 2020	0.0343	0.0029	September 2020	0.0028
			August 2020	0.0029
			July 2020	0.0029
Second Quarter 2020	0.0475	0.0040	June 2020	0.0039
			May 2020	0.0040
			April 2020	0.0039
First Quarter 2020	0.0496	0.0041	March 2020	0.0042
			February 2020	0.0039
			January 2020	0.0042

Notes:

(A) The monthly interest rates were obtained from the following FERC webpage:

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