

Virginia Electric and Power Company
ATTACHMENT H-16A

FERC Form 1 Page # or

Formula Rate -- Appendix A

Notes

Instruction (Note H)

2014

Shaded cells are input cells

(000's)

Allocators

Wages & Salary Allocation Factor				
1	Transmission Wages Expense		p354.21b/ Attachment 5	\$ 33,708
2	Less Generator Step-ups		Attachment 5	3
3	Net Transmission Wage Expenses		(Line 1 - 2)	33,706
4	Total Wages Expense		p354.28b/Attachment 5	582,228
5	Less A&G Wages Expense		p354.27b/Attachment 5	84,441
6	Total		(Line 4 - 5)	\$ 497,787
7	Wages & Salary Allocator	(Note B)	(Line 3 / 6)	6.7711%
Plant Allocation Factors				
8	Electric Plant in Service	(Notes A & Q)	p207.104.g/Attachment 5	\$ 30,323,105
9	Common Plant In Service - Electric		(Line 26)	0
10	Total Plant In Service		(Sum Lines 8 & 9)	30,323,105
11	Accumulated Depreciation (Total Electric Plant)	(Notes A & Q)	(Line 15 - 14 - 13 - 12)	11,356,969
12	Accumulated Intangible Amortization	(Notes A & Q)	p200.21c/Attachment 5	94,054
13	Accumulated Common Amortization - Electric	(Notes A & Q)	p356/Attachment 5	0
14	Accumulated Common Plant Depreciation - Electric	(Notes A & Q)	p356/Attachment 5	0
15	Total Accumulated Depreciation		p219.29c/Attachment 5	11,451,023
16	Net Plant		(Line 10 - 15)	18,872,082
17	Transmission Gross Plant		(Line 31 - 30)	5,125,267
18	Gross Plant Allocator	(Note B)	(Line 17 / 10)	16.9022%
19	Transmission Net Plant		(Line 44 - 30)	\$ 4,173,222
20	Net Plant Allocator	(Note B)	(Line 19 / 16)	22.1132%
Plant Calculations				
Plant In Service				
21	Transmission Plant In Service	(Notes A & Q)	p207.58.g/Attachment 5	\$ 5,364,852
22	Less: Generator Step-ups	(Notes A & Q)	Attachment 5	260,770
23	Less: Interconnect Facilities Installed After March 15, 2000	(Notes A & Q)	Attachment 5	39,024
24	Total Transmission Plant In Service		(Lines 21 - 22 - 23)	5,065,059
25	General & Intangible	(Notes A & Q)	p205.5.g + p207.99.g/Attachment 5	889,200
26	Common Plant (Electric Only)		p356/Attachment 5	0
27	Total General & Common		(Line 25 + 26)	889,200
28	Wage & Salary Allocation Factor		(Line 7)	6.7711%
29	General & Common Plant Allocated to Transmission		(Line 27 * 28)	\$ 60,209
30	Plant Held for Future Use (Including Land)	(Notes C & Q)	p214.47.d/Attachment 5	\$ 18,363
31	TOTAL Plant In Service		(Line 24 + 29 + 30)	\$ 5,143,630
Accumulated Depreciation				
32	Transmission Accumulated Depreciation	(Notes A & Q)	p219.25.c/Attachment 5	\$ 990,591
33	Less Accumulated Depreciation for Generator Step-ups	(Notes A & Q)	Attachment 5	58,985
34	Less Accumulated Depreciation for Interconnect Facilities Installed After March 15, 2000	(Notes A & Q)	Attachment 5	7,688
35	Total Accumulated Depreciation for Transmission		(Line 32 - 33 - 34)	923,918
36	Accumulated General Depreciation	(Notes A & Q)	p219.28.b/Attachment 5	321,354
37	Accumulated Intangible Amortization	(Notes A & Q)	(Line 12)	94,054
38	Accumulated Common Amortization - Electric		(Line 13)	0
39	Common Plant Accumulated Depreciation (Electric Only)		(Line 14)	0
40	Total Accumulated Depreciation		(Sum Lines 36 to 39)	415,408
41	Wage & Salary Allocation Factor		(Line 7)	6.7711%
42	General & Common Allocated to Transmission		(Line 40 * 41)	28,128
43	TOTAL Accumulated Depreciation		(Line 35 + 42)	\$ 952,046
44	TOTAL Net Property, Plant & Equipment		(Line 31 - 43)	\$ 4,191,584

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Adjustment To Rate Base

Accumulated Deferred Income Taxes			
45	ADIT net of FASB 106 and 109	Attachment 1	\$ (770,739)
46	Accumulated Deferred Income Taxes Allocated To Transmission	(Line 45)	\$ (770,739)
Transmission O&M Reserves			
47	Total Balance Transmission Related Account 242 Reserves	Enter Negative Attachment 5	\$ (8,118)
Prepayments			
48	Prepayments	(Notes A & R) Attachment 5	\$ 9,099
49	Total Prepayments Allocated to Transmission	(Line 48)	\$ 9,099
Materials and Supplies			
50	Undistributed Stores Exp	(Notes A & R) p227.6c & 16.c	\$ -
51	Wage & Salary Allocation Factor	(Line 7)	6.7711%
52	Total Transmission Allocated Materials and Supplies	(Line 50 * 51)	0
53	Transmission Materials & Supplies	p227.8c/2	43,568
54	Total Materials & Supplies Allocated to Transmission	(Line 52 + 53)	\$ 43,568
Cash Working Capital			
55	Transmission Operation & Maintenance Expense	(Line 85)	\$ 99,691
56	1/8th Rule	x 1/8	12.5%
57	Total Cash Working Capital Allocated to Transmission	(Line 55 * 56)	\$ 12,461
Network Credits			
58	Outstanding Network Credits	(Note N) Attachment 5 / From PJM	0
59	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N) Attachment 5 / From PJM	0
60	Net Outstanding Credits	(Line 58 - 59)	0
61	TOTAL Adjustment to Rate Base	(Line 46 + 47 + 49 + 54 + 57 - 60)	\$ (713,729)
62	Rate Base	(Line 44 + 61)	\$ 3,477,855

O&M

Transmission O&M			
63	Transmission O&M	p321.112.b/Attachment 5	\$ 29,788
64	Less GSU Maintenance	Attachment 5	61
65	Less Account 565 - Transmission by Others	p321.96.b/Attachment 5	(48,452)
66	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565	(Note O) PJM Data	0
67	Transmission O&M	(Lines 63 - 64 + 65 + 66)	\$ 78,179
Allocated General & Common Expenses			
68	Common Plant O&M	(Note A) p356	0
69	Total A&G	Attachment 5	330,798
70	Less Property Insurance Account 924	p323.185b	10,236
71	Less Regulatory Commission Exp Account 928	(Note E) p323.189b/Attachment 5	30,416
72	Less General Advertising Exp Account 930.1	p323.911b/Attachment 5	2,780
73	Less EPRI Dues	(Note D) p352-353/Attachment 5	3,088
74	General & Common Expenses	(Lines 68 + 69) - Sum (70 to 73)	\$ 284,278
75	Wage & Salary Allocation Factor	(Line 7)	6.7711%
76	General & Common Expenses Allocated to Transmission	(Line 74 * 75)	\$ 19,249
Directly Assigned A&G			
77	Regulatory Commission Exp Account 928	(Note G) p323.189b/Attachment 5	\$ -
78	General Advertising Exp Account 930.1	(Note K) p323.191b	0
79	Subtotal - Transmission Related	(Line 77 + 78)	0
80	Property Insurance Account 924	p323.185b	10,236
81	General Advertising Exp Account 930.1	(Note F) Attachment 5	0
82	Total	(Line 80 + 81)	10,236
83	Net Plant Allocation Factor	(Line 20)	22.1132%
84	A&G Directly Assigned to Transmission	(Line 82 * 83)	\$ 2,264
85	Total Transmission O&M	(Line 67 + 76 + 79 + 84)	\$ 99,691

Depreciation & Amortization Expense

Depreciation Expense			
86	Transmission Depreciation Expense	(Notes A and S) p336.7b&c/Attachment 5	\$ 128,327
87	Less: GSU Depreciation	Attachment 5	9,708
88	Less Interconnect Facilities Depreciation	Attachment 5	1,292
89	Extraordinary Property Loss	Attachment 5	0
90	Total Transmission Depreciation	(Line 86 - 87 - 88 + 89)	117,327
91	General Depreciation	(Note A) p336.10b&c&d/Attachment 5	18,324
92	Intangible Amortization	(Note A) p336.1d&e/Attachment 5	24,017
93	Total	(Line 91 + 92)	42,340
94	Wage & Salary Allocation Factor	(Line 7)	6.7711%
95	General and Intangible Depreciation Allocated to Transmission	(Line 93 * 94)	2,867
96	Common Depreciation - Electric Only	(Note A) p336.11.b	0
97	Common Amortization - Electric Only	(Note A) p356 or p336.11d	0
98	Total	(Line 96 + 97)	0
99	Wage & Salary Allocation Factor	(Line 7)	6.7711%
100	Common Depreciation - Electric Only Allocated to Transmission	(Line 98 * 99)	0
101	Total Transmission Depreciation & Amortization	(Line 90 + 95 + 100)	\$ 120,194

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Taxes Other than Income

102	Taxes Other than Income		Attachment 2	\$	32,118
103	Total Taxes Other than Income		(Line 102)	\$	32,118

Return / Capitalization Calculations

Long Term Interest					
104	Long Term Interest		(Note T)	p117.62c through 67c/Attachment 5	\$ 423,948
105	Less LTD Interest on Securitization Bonds		(Note P)	Attachment 8	0
106	Long Term Interest			(Line 104 - 105)	\$ 423,948
107	Preferred Dividends		(Note T), enter positive	p118.29c	\$ 10,867
Common Stock					
108	Proprietary Capital			p112.16c,d/2	\$ 10,055,447
109	Less Preferred Stock		(Note T), enter negative	(Line 117)	(129,507)
110	Less Account 219 - Accumulated Other Comprehensive Income		(Note T), enter negative	p112.15c,d/2	(49,044)
111	Common Stock			(Sum Lines 108 to 110)	\$ 9,876,896
Capitalization					
112	Long Term Debt			p112.24c,d/2	\$ 8,484,459
113	Less Loss on Reacquired Debt		(Note T), enter negative	p111.81c,d/2	(6,305)
114	Plus Gain on Reacquired Debt		(Note T), enter positive	p113.61c,d/2	4,032
115	Less LTD on Securitization Bonds	(Note P)	(Note T), enter negative	Attachment 8	0
116	Total Long Term Debt			(Sum Lines 112 to 115)	8,482,187
117	Preferred Stock		(Note T), enter positive	p112.3c,d/2	129,507
118	Common Stock			(Line 111)	9,876,896
119	Total Capitalization			(Sum Lines 116 to 118)	\$ 18,488,589
120	Debt %	Total Long Term Debt		(Line 116 / 119)	45.9%
121	Preferred %	Preferred Stock		(Line 117 / 119)	0.7%
122	Common %	Common Stock		(Line 118 / 119)	53.4%
123	Debt Cost	Total Long Term Debt		(Line 106 / 116)	0.0500
124	Preferred Cost	Preferred Stock		(Line 107 / 117)	0.0839
125	Common Cost	Common Stock	(Note J)	Fixed	0.1140
126	Weighted Cost of Debt	Total Long Term Debt (WCLTD)		(Line 120 * 123)	0.0229
127	Weighted Cost of Preferred	Preferred Stock		(Line 121 * 124)	0.0006
128	Weighted Cost of Common	Common Stock		(Line 122 * 125)	0.0609
129	Total Return (R)			(Sum Lines 126 to 128)	0.0844
130	Investment Return = Rate Base * Rate of Return			(Line 62 * 129)	293,596

Composite Income Taxes

Income Tax Rates					
131	FIT=Federal Income Tax Rate			Attachment 5	35.00%
132	SIT=State Income Tax Rate or Composite		(Note I)	Attachment 5	6.09%
133	p	(percent of federal income tax deductible for state purposes)		Per State Tax Code	0.00%
134	T	$T = 1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$			38.96%
135	T / (1-T)				63.83%
ITC Adjustment					
136	Amortized Investment Tax Credit		(Note I)	Attachment 1	\$ (137)
137	T/(1-T)		enter negative	(Line 135)	63.83%
138	ITC Adjustment Allocated to Transmission			(Line 136 * (1 + 137))	\$ (225)
139	Income Tax Component =	$CIT = (T/1-T) * Investment\ Return * (1-(WCLTD/R)) =$		[Line 135 * 130 * (1-(126 / 129))]	136,499
140	Total Income Taxes			(Line 138 + 139)	136,274

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REVENUE REQUIREMENT

Summary				
141	Net Property, Plant & Equipment	(Line 44)	\$	4,191,584
142	Adjustment to Rate Base	(Line 61)		(713,729)
143	Rate Base	(Line 62)	\$	3,477,855
144	O&M	(Line 85)		99,691
145	Depreciation & Amortization	(Line 101)		120,194
146	Taxes Other than Income	(Line 103)		32,118
147	Investment Return	(Line 130)		293,596
148	Income Taxes	(Line 140)		136,274
149				-
150	Revenue Requirement	(Sum Lines 144 to 149)	\$	681,873
Net Plant Carrying Charge				
151	Revenue Requirement	(Line 150)	\$	681,873
152	Net Transmission Plant	(Line 24 - 35)		4,141,141
153	Net Plant Carrying Charge	(Line 151 / 152)		16.4658%
154	Net Plant Carrying Charge without Depreciation	(Line 151 - 86) / 152		13.3670%
155	Net Plant Carrying Charge without Depreciation, Return or Income Taxes	(Line 151 - 86 - 130 - 140) / 152		2.9865%
Net Plant Carrying Charge Calculation with 100 Basis Point increase in ROE				
156	Gross Revenue Requirement Less Return and Taxes	(Line 150 - 147 - 148)	\$	252,003
157	Increased Return and Taxes	Attachment 4		460,308
158	Net Revenue Requirement with 100 Basis Point increase in ROE	(Line 156 + 157)		712,311
159	Net Transmission Plant	(Line 152)		4,141,141
160	Net Plant Carrying Charge with 100 Basis Point increase in ROE	(Line 158 / 159)		17.2008%
161	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Depreciation	(Line 158 - 86) / 159		14.1020%
162	Revenue Requirement	(Line 150)	\$	681,873
163	True-up Adjustment	Attachment 6		-
164	Plus any increased ROE calculated on Attachment 7 other than PJM Schedule 12 projects.	Attachment 7		3,211
165	Facility Credits under Section 30.9 of the PJM OATT.	Attachment 5		2,147
166	Revenue Credits	Attachment 3		(10,251)
167	Interest on Network Credits	PJM data		0
168	Annual Transmission Revenue Requirement (ATRR)	(Line 162 + 163 + 164 + 165 + 166 + 167)	\$	676,980
Rate for Network Integration Transmission Service				
169	1 CP Peak	(Note L)		18,763.0
170	Rate (\$/MW-Year)	PJM Data (Line 168 / 169)		36,080.60
171	Rate for Network Integration Transmission Service (\$/MW/Year)	(Line 170)		36,080.60

Notes

- A Electric portion only - VEPCO does not have Common Plant.
- B Excludes amounts for Generator Step-ups and Interconnection Facilities, when appropriate.
- C Includes Transmission portion only.
- D Excludes all EPRI Annual Membership Dues.
- E Includes all regulatory commission expenses.
- F Includes all safety related advertising included in Account 930.1.
- G Includes all regulatory commission expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
- H The Form 1 reference indicates only the end-of-year balance used to derive the amount beside the reference. Each plant balance with a Form 1 reference will include the Form 1 balance in an average of the 13 month balances for the year. Each non-plant balance included in rate base with a Form 1 reference will include Form 1 balances in the calculation of the average of the beginning and end of year balances for the year. See notes Q and R below.
- I The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = the percentage of federal income tax deductible for state income taxes. If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
- J Per FERC order in Docket No. ER08-92, the ROE is 11.4%, which includes a 50 basis point RTO membership adder as authorized by FERC to become effective January 1, 2008. Per FERC order in Docket No. _____, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission.
- K Education and outreach expenses relating to transmission, for example siting or billing.
- L As provided for in Section 34.1 of the PJM OATT.
- M Amount of transmission plant excluded from rates per Attachment 5.
- N Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments (net of accumulated depreciation) toward the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Interest on the Network Credits as booked each year is added to the revenue requirement on Line 167.
- O Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M. If they are booked to Acct 565, they are included on Line 66.
- P Securitization bonds may be included in the capital structure.
- Q Calculated using 13 month average balance. Only beginning and end of year balances are from Form 1.
- R Calculated using average of beginning and end of year balances. Beginning and end of year balances are from Form 1.
- S The depreciation rates are included in Attachment 9.
- T For the initial formula rate calculation, the projected capital structure shall reflect the capital structure from the 2006 FERC Form No. 1 data. For all other formula rate calculations, the projected capital structure and actual capital structure shall reflect the capital structure from the most recent FERC Form No. 1 data available.

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Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31, 2014

	Only Transmission Related	Plant Related	Labor Related	Total ADIT
ADIT- 282	(802,233)	(63,836)	(77,352)	
ADIT-283	0	(4,325)	(1,617)	
ADIT-190	8,122	239,732	108,584	
Subtotal	(794,111)	171,572	29,615	
Wages & Salary Allocator			6.7711%	
Gross Plant Allocator		16.9022%		
End of Year ADIT	(794,111)	28,999	2,005	(763,107)
End of Previous Year ADIT (from Sheet 1A-ADIT (3))	(794,729)	17,074	(716)	(778,371)
Average Beginning and End of Year ADIT	(794,420)	23,037	644	(770,739)
End of Year ADIT		(763,107)		
End of Previous Year ADIT		(778,371)		
Average Beginning and End of Year ADIT		(770,739)		

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-E and each separate ADIT item will be listed. Dissimilar items with amounts exceeding \$100,000 will be listed separately.

End of Year Balances :

A	B	C	D	E	F	G
ADIT-190	Total	Production Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
ADFIT - OTHER COMPREHENSIVE INCOME	(28,938)	(28,938)				Not applicable to Transmission Cost of Service calculation.
BAD DEBTS	18,503	18,503				For tax purposes bad debts are deductible when they are deemed to be uncollectible / worthless.
CAPITAL LEASE	(618)	(618)				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED BROKERS FEES	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST - NONOP CWIP	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST NONOP IN SERVICE	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST OPERATING CWIP	43,255	43,255				Represents tax capitalized interest on projects in CWIP - increase in taxable income.
CAPITALIZED INTEREST OPERATING IN SERVICE	236,528	236,528		236,528		Represents tax "In Service" capitalized interest placed in service net of tax amortization.
CAPITALIZED O&M EXP - DISTRIBUTION	0	0				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED O&M EXP - PRODUCTION	-	-				Not applicable to Transmission Cost of Service calculation.
CHARITABLE CONTRIBUTION CFWD	3,902	3,902				Not applicable to Transmission Cost of Service calculation.
CIAC DC - NONOP CWIP	630	630				Not applicable to Transmission Cost of Service calculation.
CIAC DC - NONOP IN SERVICE	1,774	1,774				Not applicable to Transmission Cost of Service calculation.
CIAC NC - NONOP CWIP	(12)	(12)				Not applicable to Transmission Cost of Service calculation.
CIAC NC - NONOP IN SERVICE	1,748	1,748				Not applicable to Transmission Cost of Service calculation.
CIAC VA - NONOP CWIP	5,070	5,070				Not applicable to Transmission Cost of Service calculation.
CIAC VA - NONOP IN SERVICE	76,773	76,773				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT	(68)	(68)				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS NONCURRENT	42,999	42,999				Not applicable to Transmission Cost of Service calculation.
COST OF REMOVAL	52,745	46,776	8,031		(2,062)	Represents the actual cost of removal allowable for tax over the accrued amount.
CUSTOMER ACCOUNTS-RESERVE & REFUND	-	-				Not applicable to Transmission Cost of Service calculation.
CUSTOMER ACCOUNTS INTEREST-RESERVE & REFUND	-	-				Not applicable to Transmission Cost of Service calculation.
CWIP ABANDONMENT NON CURRENT	980	980				Not applicable to Transmission Cost of Service calculation.
CWIP ABANDONMENT NON CURRENT - NA3	85,559	85,559				Not applicable to Transmission Cost of Service calculation.
CWIP ABANDONMENT NON CURRENT - WIND	1,158	1,158				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING & DECONTAMINATION	-	-				Book expensed as billed over 15 yr assessment period; tax deduct in year of assessment because all events test met as liability is based on prior facility use.
DEDESIGNATED DEBT NOT ISSUED	(462)	(462)				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS NONOPERATING	(53)	(53)				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING - DISTRIBUTION	127	127				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING - GENERAL	33	33				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING - PRODUCTION	(604)	(604)				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING - PRODUCTION NA	(10)	(10)				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING - TRANSMISSION	-	-				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING	-	-				Represents the ADIT on Book Gain/Loss as accrued.
DEFERRED GAIN/LOSS-FUTURE USE	(736)	(736)				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS-FUTURE USE NONOP	1,917	1,917				Not applicable to Transmission Cost of Service calculation.
DEFERRED N.C. SIT NONOP - OCI	831	831				Not applicable to Transmission Cost of Service calculation.
DEFERRED REVENUE CURRENT	3,383	3,383				Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI	(5,824)	(5,824)				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURRENT ASSET	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 282 NONOPERATING PLANT NONCURR LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 282 OPERATING PLANT NONCURR LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 NONOPERATING CURRENT LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 NONOPERATING NONCURRENT LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING CURRENT LIABILITY	0	0				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING NONCURRENT CURRENT LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING NONCURRENT LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING OTHER NONCURRENT LIABILITY	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI	1,749	1,749				Not applicable to Transmission Cost of Service calculation.
DIRECTOR CHARITABLE DONATION	158	158				Not applicable to Transmission Cost of Service calculation.
DISQUALIFIED DEBT NOT ISSUED	-	-				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT - ASSET BASIS REDUCTION	-	-				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT - INVENTORY BASIS REDUCTION	2,987	2,987				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET W.V.	524	524				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET W.V. NOL	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING DC	24	24				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING NC	5,584	5,584				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING VA	113,385	113,385				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING WV	3,117	3,117				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING DC	25	25				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING NC	5,936	5,936				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING NC ITC	138	138				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING VA	116,612	116,612				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING WV	3,463	3,463				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
DSM	-	-				Not applicable to Transmission Cost of Service calculation.
EARNEST MONEY	-	-				Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFIT DEFICIENCY (190)	4,316	4,316				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFIT DEFICIENCY (190) - FED EFFECT OF STATE	20	20				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFIT DEFICIENCY (190) - FED EFFECT OF STATE - SOLAR	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFIT DEFICIENCY (190) SOLAR	(3)	(3)				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY D.C. (190)	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY N.C. (190)	38	38				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY N.C.(190) - SOLAR	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY VA (190)	737	737				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY VA (190) - SOLAR	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY W.V.(190)	22	22				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY W.V.(190) - SOLAR	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP D.C.	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP N.C.	24	24				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP NC - SOLAR	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP VA	469	469				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP VA - SOLAR	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP W.V.	14	14				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP WV - SOLAR	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC GROSSUP (190)	2,751	2,751				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC GROSSUP (190) - FED EFFECT OF STATE	12	12				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC GROSSUP (190) - FED EFFECT OF STATE - SOLAR	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC GROSSUP (190) - SOLAR	(2)	(2)				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC REG LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 133	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 133 - CAPACITY HEDGE CURRENT ASSET	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 133 - DEBT HEDGE CURRENT ASSET	1,635	1,635				Not applicable to Transmission Cost of Service calculation.
FAS 133 - DEBT VALUATION - MTM HEDGE NON CURRENT AS	34,318	34,318				Not applicable to Transmission Cost of Service calculation.

ATTACHMENT H-16A

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31, 2014

FAS133 - DEFERRED GAIN/LOSS CAPAC HEDGE NON CURRE	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133 REG FTR CURRENT	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133 - FTR HEDGE CURRENT ASSET	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133 POWER HEDGE CURRENT ASSET	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133 REG HEDGE DEBT CURRENT	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 143 ASSET OBLIGATION	-	-	-	-	Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION - DISTRIBUTION	1,124	1,124	-	-	Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION - GENERAL	47	47	-	-	Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION - NA	442	442	-	-	Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION - OTHER	14,664	14,664	-	-	Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION - TRANSMISSION	91	-	91	-	Represents ARO accruals not deductible for tax.
FAS143 DECOMMISSIONING - NA	143,040	143,040	-	-	Represents ARO accruals not deductible for tax.
FAS143 DECOMMISSIONING - OTHER	194,537	194,537	-	-	Represents ARO accruals not deductible for tax.
FEDERAL EFFECT OF STATE NONOPERATING	19,341	19,341	-	-	Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE OPERATING	168,288	168,288	-	-	Not applicable to Transmission Cost of Service calculation.
FEDERAL NOL CARRYFORWARD CURRENT	(0)	(0)	-	-	Not applicable to Transmission Cost of Service calculation.
FEDERAL NOL CARRYFORWARD NON CURRENT	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NON CURRENT	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT CURRENT CURRENT	662	662	-	-	Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT NON CURRENT CURRENT	1,523	1,523	-	-	Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT OF STATE	253	253	-	-	Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS NON CURRENT CURRENT	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FLEET LEASE CREDIT - CURRENT	0	-	-	0	Books amortize the fleet lease extension credit over the new lease; tax takes the deduction when incurred.
FLEET LEASE CREDIT - NONCURRENT	-	-	-	-	Books amortizes the fleet lease extension credit over the new lease; tax takes the deduction when incurred.
FUEL DEF CURRENT LIAB	63	63	-	-	Not applicable to Transmission Cost of Service calculation.
FUEL DEF NON CUR LIAB	2,261	2,261	-	-	Not applicable to Transmission Cost of Service calculation.
FUEL DEF OTHER CURRENT LIAB	4,552	4,552	-	-	Not applicable to Transmission Cost of Service calculation.
FUEL DEF OTHER NON CUR LIAB	7,585	7,585	-	-	Not applicable to Transmission Cost of Service calculation.
GAIN SALE/LEASEBACK - SYSTEM OFFICE	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
GENERAL BUSINESS CREDIT	2,712	2,712	-	-	Not applicable to Transmission Cost of Service calculation.
GROSS REC-UNBILLED REV-NC	-	-	-	-	Books include income when meter is read; taxed when service is provided.
HEADWATER BENEFITS	1,227	1,227	-	-	Not applicable to Transmission Cost of Service calculation.
INT STOR NORTH ANNA	-	-	-	-	Books recognizes the expense as incurred. For tax the deduction is recognized when the casks are filled.
INT STOR SURRY	-	-	-	-	Books recognizes the expense as incurred. For tax the deduction is recognized when the casks are filled.
LONG TERM DISABILITY RESERVE	7,789	-	-	7,789	Book estimate accrued and expensed; tax deduction when paid.
METERS	306	306	-	-	Books pre-capitalize when purchased; tax purposes when installed.
NC MICROGRID ITC	148	148	-	-	Not applicable to Transmission Cost of Service calculation.
NOL	96,657	96,657	-	-	Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL	-	-	-	-	Books estimate expense, tax deduction taken when paid.
NUCLEAR FUEL - PERMANENT DISPOSAL NORTH ANNA	0	0	-	-	Books estimate expense, tax deduction taken when paid.
NUCLEAR FUEL - PERMANENT DISPOSAL SURRY	0	0	-	-	Books estimate expense, tax deduction taken when paid.
OBSOLETE INVENTORY	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
OBSOLETE INVENTORY RESERVE	3,749	3,749	-	-	Not applicable to Transmission Cost of Service calculation.
OPEB	(18,338)	-	-	(18,338)	Represents the difference between the book accrual expense and the actual funded amount.
PERFORMANCE ACHIEVEMENT PLAN	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
POWER PURCHASE BUYOUT	-	-	-	-	Represents the difference between the book accrual expense and the actual funded amount.
PREMIUM, DEBT, DISCOUNT AND EXPENSE	3,204	-	-	3,204	Books record the yield to maturity method; taxes amortize straight line.
PRODUCTION TAX CREDIT	10,177	10,177	-	-	Not applicable to Transmission Cost of Service calculation.
P'SHIP INCOME - NC ENTERPRISE	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
P'SHIP INCOME - VIRGINIA CAPITAL	172	172	-	-	Not applicable to Transmission Cost of Service calculation.
QUALIFIED SETTLEMENT FUND	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REACTOR DECOMMISSIONING LIABILITY	-	-	-	-	Represents the difference between the accrual and payments.
REG FUEL HEDGE	(4,662)	(4,662)	-	-	Not applicable to Transmission Cost of Service calculation.
REG FUEL HEDGE NONOP	4,662	4,662	-	-	Not applicable to Transmission Cost of Service calculation.
REG HEDGES CAPACITY	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG HEDGES CAPACITY NC	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG HEDGES DEBT	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB - ATRR CURRENT	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEBT VALUATION - MTM - CURRENT	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED DISQUALIFIED DEBT NOT ISSUED	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT	34	34	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED G/L CAPACITY HEDGE NON CUR	23	23	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED G/L POWER HEDGE - CURRENT	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED NC REPS REC COST - NC	383	383	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB - FTR CURRENT	11,743	11,743	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB A5 REC COSTS - VA NON CURRENT	1,191	1,191	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB ATRR VA NON CURRENT	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB - CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT	3	3	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE	(173)	(173)	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB CURREST DSM A5	773	773	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NCUC CURRENT	297	297	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NCUC NON CURR	445	445	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NON CURR DOE SETTLEMENT	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB PLANT CONTRA VASLSTX	20,414	20,414	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB VA OTHER CURRENT	1,992	1,992	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIABILITY DECOMMISSIONING	285,237	285,237	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIABILITY HEDGES DEBT	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND - CURRENT	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND - NONCURRENT	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND INTEREST - CURRENT	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - D & D	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - VA SLS TAX	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
RENEWABLE ENERGY RESOURCE CREDIT	5	5	-	-	Not applicable to Transmission Cost of Service calculation.
RENEWABLE ENERGY RESOURCE DEBT	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARD	(477)	(477)	-	-	Not applicable to Transmission Cost of Service calculation.
RETENTION BONUS	8	-	-	8	Books accrues the costs of the bonus; tax takes the deduction when actually paid.
RETIREMENT - (FASB 87)	77,061	-	-	77,061	Book estimate accrued and expensed; tax deduction when paid.
RETIREMENT - EXEC SUPP RET (ESRP) - NONOP	(47)	(47)	-	-	Not applicable to Transmission Cost of Service calculation.
RETIREMENT - SUPPLEMENTAL RETIREMENT	105	105	-	-	Not applicable to Transmission Cost of Service calculation.
SALES TAX RECOVERY CWIP	4,847	4,847	-	-	Not applicable to Transmission Cost of Service calculation.
SALES TAX RECOVERY IN SERVICE	14,612	14,612	-	-	Not applicable to Transmission Cost of Service calculation.
SEPARATION/ERT	947	-	-	947	Book amount accrued and expensed; tax deduction when paid. These amounts will be paid in the next 12 months.
SEPARATION/ERT - NON CURRENT	-	-	-	-	Book amount accrued and expensed; tax deduction when paid. These amounts will not be paid in the next 12 months.
SOLAR COMMUNITY ITC	842	842	-	-	Not applicable to Transmission Cost of Service calculation.
SUCCESS SHARE PLAN	19,863	-	-	19,863	Book amount accrued as its earned; tax deduction is actual payout.
VA PROPERTY TAX	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
VA SALES & USE TAX AUDIT (INCL. INT)	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
VACATION ACCRUAL	3,079	3,079	-	-	Not applicable to Transmission Cost of Service calculation.
W.VA. STATE NOL CFWD	1	1	-	-	Not applicable to Transmission Cost of Service calculation.
W.VA. STATE POLLUTION CONTROL - FEDERAL EFFECT	1,514	1,514	-	-	Federal effect of state deductions.
WEST VA PROPERTY TAX	2,622	2,622	-	-	Property tax expense is accrued for accounting purposes using the prior year's rates on the balance of the property located in the state at December 31 of the previous year. Tax takes a deduction when paid.
WORKERS COMPENSATION - FAS 112	4,979	-	-	4,979	Books accrues the costs of the bonus; tax takes the deduction when actually paid.
ADFIT - OTHER COMPREHENSIVE INCOME	29,033	29,033	-	-	Not applicable to Transmission Cost of Service calculation.
Total Deferred SIT NonOp- OCI	5,840	5,840	-	-	Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI	6	6	-	-	Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT	68	68	-	-	Not applicable to Transmission Cost of Service calculation.
DEDESIGNATED DEBT NOT ISSUED	462	462	-	-	Not applicable to Transmission Cost of Service calculation.
FLEET LEASE CREDIT - CURRENT	0	-	-	0	Books amortize the fleet lease extension credit over the new lease; tax takes the deduction when incurred.
REG LIAB - ATRR CURRENT	0	0	-	-	Not applicable to Transmission Cost of Service calculation.
DEFERRED REVENUE CURRENT	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE	173	173	-	-	Not applicable to Transmission Cost of Service calculation.
OPEB	18,338	-	-	18,338	Represents the difference between the book accrual expense and the actual funded amount.
CONTINGENT CLAIMS NONCURRENT	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB A5 REC COSTS - VA NON CURRENT	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Rate Refund	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Fixed Assets Effect Non Current Current	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARD	477	477	-	-	Not applicable to Transmission Cost of Service calculation.
Retirement Exec Supp Ret (ESRP) - Nonop	47	47	-	-	Not applicable to Transmission Cost of Service calculation.
CAPITAL LEASE	618	618	-	-	Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT OF STATE	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
COST OF REMOVAL	-	-	-	-	Represents the actual cost of removal allowable for tax over the accrued amount.
CAPITALIZED O&M EXP	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT - ASSET BASIS REDUCTION	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL	-	-	-	-	Book estimate accrued and expensed; tax deduction when paid.
Fixed Assets	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT CURRENT	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133 Deferred G/L Power Hedge Non Current Liab	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Federal Tax Interest Expense NC	70	70	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset - Hedge Debt De-Designated Debt Not Issued	1,106	1,106	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Liab Current Rider A6 Bear Garden Cost Reserve	865	865	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset Current Rider A6 Vchec Cost Reserve	282	282	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset - Noncur Rider A6 ALTAVISTA Cost Reserve	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 BRUNSWICK AFUDC Debt	229	229	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 BRUNSWICK Cost Reserve	1,165	1,165	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 HOPEWELL Cost Reserve	32	32	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Southampton AFUDC Debt	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Southampton Cost Reserve	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Halifax AFUDC Debt	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset - Noncur Rider A6 NAIll Cost Reserve	5,531	5,531	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Non Current DSM A5 Rider	-	-	-	-	Not applicable to Transmission Cost of Service calculation.

ATTACHMENT H-16A

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31, 2014

Fixed Assets	-	-	-	-	-	Represents IRS audit adjustments to plant-related differences.
Fixed Assets-DC	-	-	-	-	-	Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-NC	-	-	-	-	-	Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-VA	-	-	-	-	-	Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-WV	-	-	-	-	-	Represents the state impact of IRS Audit adjustments to plant related differences.
Charitable Contributions CFWD	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Fuel Def Current Liab	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Liab - Debt Valuation - MTM - CURRENT	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
VA Property Tax	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Retirement - (FASB87)	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS133 - DEBT VALUATION - MTM - CURRENT LIAB	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET - A5 REC COST VA	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A5 DSM	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG ATRR NON CURRENT	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
BOOK CAPITALIZED INTEREST CWIP	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
ROUND	0	0	0	0	0	Not applicable to Transmission Cost of Service calculation.
Subtotal - p234	2,021,580	1,665,142	8,122	239,732	108,584	
Less FASB 109 Above if not separately removed	8,396	8,396	0	0	0	
Less FASB 106 Above if not separately removed	0	0	0	0	0	
Total	2,013,184	1,656,746	8,122	239,732	108,584	

Instructions for Account 190:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F

5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

A	B	C	D	E	F	G
ADIT-282	Total	Production Or Other	Only Transmission	Plant	Labor	Justification
		Related	Related	Related	Related	
AFC DEFERRED TAX - FUEL CWIP	(13)	(13)				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - FUEL IN SERVICE	(2)	(2)				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - FUEL IN SERVICE NA	(2)	(2)				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - PLANT CWIP	(4,897)	(4,897)				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - PLANT IN SERVICE	(33,061)	(11,407)	(21,654)			Represents the amount of amortization of AFC in service not allowable for tax.
AFUDC - DEBT - GENERATION RIDER	-	-	-			Not applicable to Transmission Cost of Service calculation.
BOOK CAPITALIZED INTEREST CWIP	(514)			(514)		Represents the unallowable amount of book interest.
CAP EXPENSE	(22,061)	(23,428)	1,368			Capitalized for books and current deduction for tax as repairs.
CAPITAL EXPENSE 481A - DISTRIBUTION	(7,069)	(7,069)				Capitalized for books and current deduction for tax as repairs.
CAPITALIZED RESTORATION 481A	53,914	53,914				Capitalized for books and current deduction for tax as repairs.
CAPITAL LEASE	-	-	-			Not applicable to Transmission Cost of Service calculation.
CASUALTY LOSS	(83,869)			(83,869)		Book varies in treatment; tax sec. 165 casualty loss for the decline in value (up to the adj. basis) and Sec 162 deduction for repairs to restore to pre-casualty condition.
CASUALTY LOSS AMORTIZATION	24,731			24,731		Represents a decrease to tax depreciation (Sec 162) as a result of casualty loss (Sec 165) reduction to tax basis.
COMPUTER SOFTWARE-BOOK AMORT	43,914	4,938			38,976	Represents total Book Computer Software Amortization Schedule M addition.
COMPUTER SOFTWARE-CWIP	(7,292)	(7,292)				Represents the allowable "In house" deduction for tax.
COMPUTER SOFTWARE-TAX AMORT	(69,550)	(7,614)			(61,936)	Total tax amortization shown as a schedule M deduction and add back total book amortization.
COST OF REMOVAL	-	-	-		-	Represents the actual cost of removal allowable for tax over the accrued amount.
DECOMMISSIONING	-	-	-		-	Tax deduction for funding decomm trust and tax deferral of book income generated by trust.
DECOMMISSIONING TRUST BOOK INCOME	-	-	-		-	Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING DC	0	0				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING NC	(18)	(18)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING VA	(4,313)	(4,313)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING WV	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING DC	(98)	(98)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING NC	(29,240)	(29,240)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING VA	(321,926)	(321,926)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING WV	(22,450)	(22,450)				Not applicable to Transmission Cost of Service calculation.
DFIT 190 NONOPERATING NONCURR ASSET	-	-	-		-	Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURR ASSET	-	-	-		-	Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING PLANT NONCURRENT ASSET	-	-	-		-	Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN LIABILITY - D.C.	-	-	-		-	Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN LIABILITY - N.C.	-	-	-		-	Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN LIABILITY - VA.	-	-	-		-	Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN LIABILITY - W.V.	-	-	-		-	Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR LIAB D.C.	-	-	-		-	Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR LIAB N.C.	-	-	-		-	Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR LIAB VA	-	-	-		-	Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR LIAB W.V.	-	-	-		-	Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB D.C.	-	-	-		-	Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB N.C.	-	-	-		-	Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB VA	-	-	-		-	Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB W.V.	-	-	-		-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT DEFICIENCY (282)	(43,471)	(43,471)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT DEFICIENCY (282) - FED EFFECT OF STATE	586	586				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282)	846	846				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - ALTAVISTA RI	(92)	(92)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - ALTAVISTA RIDER - FED EFFECT OF STATE	(5)	(5)				Not applicable to Transmission Cost of Service calculation.
FAS109 PLANT DFIT DEFICIENCY (282) - BEAR GARDEN	42	42				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - BEAR GARDEN RIDER - FED EFFECT OF STATE	(10)	(10)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - BREMO RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - BRUNSWICK RI	105	105				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - BRUNSWICK RIDER - FED EFFECT OF STATE	20	20				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - HALIFAX RIDE	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - HOPEWELL RID	(6)	(6)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - HOPEWELL RIDER - FED EFFECT OF STATE	(2)	(2)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - NAIH RIDER	(13,491)	(13,491)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - NAIH RIDER - FED EFFECT OF STATE	(571)	(571)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - PP7 RIDER	(22)	(22)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - SOUTHAMPTON	97	97				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - SOUTHAMPTON RIDER - FED EFFECT OF STATE	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - VCHEC RIDER	(680)	(680)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - VCHEC RIDER - FED EFFECT OF STATE	(71)	(71)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - WARREN RIDER	(2,813)	(2,813)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - WARREN RIDER - FED EFFECT OF STATE	27	27				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282)	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - ALTAVIS	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - BEAR GARDEN	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - BREMO R	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - BRUNSWI	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - HALIFAX	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - HOPEWEL	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - GENERAT	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - NAIH R	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - PP7 RID	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - SOUTHAM	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - VCHEC R	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - WARREN	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)	(174)	(174)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - ALTAVISTA	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - BEAR GA	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - BREMO R	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-BRUNSWICK	1	1				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-HALIFAX	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-HOPEWELL	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-NAIHI R	(126)	(126)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-PP7 RID	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-SOUTHAMPTON	1	1				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-VCHEC R	(7)	(7)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-WARREN	(24)	(24)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282)	(3,479)	(3,479)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - ALTAVISTA	(16)	(16)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282)-BEAR GARD	6	6				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282)-BREMO RID	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - BRUNSWICK	21	21				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - HALIFAX R	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - HOPEWELL	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - NAIHI RID	(2,387)	(2,387)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - PP7 RIDER	(4)	(4)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - SOUTHAMPT	16	16				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - VCHEC RID	(127)	(127)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - WARREN	(473)	(473)				Not applicable to Transmission Cost of Service calculation.

ATTACHMENT H-16A

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31, 2014

FAS 109 PLANT DSIT DEFICIENCY W.V. (282)	(104)	(104)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) ALTAVIS	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282)-BEAR GA	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282)-BREMOR	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - BRUNSWICK	1	1				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - HALIFAX	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - HOPEWELL	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - NAIIR	(70)	(70)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - PP7 RID	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - SOUTHAM	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - VCHEC R	(4)	(4)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - WARREN	(14)	(14)				Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE NONOPERATING	(8,288)	(8,288)				Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE OPERATING	(45,581)	(45,581)				Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS	(4,184)			(4,184)		Represents IRS audit adjustments to plant-related differences.
FIXED ASSETS - D.C.	-					Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - NC	-					Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - VA	-					Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - W.V.	-					Represents the state impact of IRS Audit adjustments to plant related differences.
GAIN(LOSS) INTERCO SALES - BOOK/TAX	(4)	(4)				Tax recognizes the intercompany gain/loss over the tax life of the assets.
GOODWILL AMORTIZATION	-	-				Not applicable to Transmission Cost of Service calculation.
INVOLUNTARY CONVERSION - TELECOMMUNICATIONS	-	-				Represents the difference between book and tax related to the disposal of telecommunication equipment. Recognized for tax purposes when utilized.
LIBERALIZED DEPRECIATION - FUEL	-	-				Represents difference between book burn of nuclear fuel based on usage vs. tax depreciation.
LIBERALIZED DEPRECIATION - FUEL CWIP	(0)	(0)				Represents the difference between book CWIP and Tax CWIP.
LIBERALIZED DEPRECIATION - PLANT ACUFILE	(4,469,203)	(3,632,864)	(781,947)		(54,392)	Difference between book and tax depreciation taking in consideration flow-through and ARAM.
LIBERALIZED DEPRECIATION - PLANT LAND FUTURE USE	-	-				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT LAND NON UTILITY	-	-				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT OPER LAND	749	749				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT OTHER	(174,281)	(174,281)				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT FUTURE USE	201	201				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT NON UTILITY	(480)	(480)				Not applicable to Transmission Cost of Service calculation.
REG ASSET PLANT ABANDONMENT	-	-				Not applicable to Transmission Cost of Service calculation.
RESEARCH AND DEVELOPMENT	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT ACUFILE	188,279	188,279				Not applicable to Transmission Cost of Service calculation.
SUCCESS SHARE PLAN	-	-				Not applicable to Transmission Cost of Service calculation.
YORKTOWN IMPLOSION - TAX DEP.-LIB - NON OP	-	-				Not applicable to Transmission Cost of Service calculation.
SEC 169 FERC 281	-	-				Difference between book and tax depreciation taking in consideration flow-through and ARAM.
CAPITAL LEASE	(618)	(618)				Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL	-	-				Not applicable to Transmission Cost of Service calculation.
Capital O&M Exp	-	-				Not applicable to Transmission Cost of Service calculation.
Book Capitalized Interest (To Zero Balance from PY Top Side Entry)	-	-				Not applicable to Transmission Cost of Service calculation.
DOE Settlement -Asset Basis Reduction	-	-				Not applicable to Transmission Cost of Service calculation.
Fixed Assets Fed Effect of State	-	-				Not applicable to Transmission Cost of Service calculation.
COST OF REMOVAL	-	-				Represents the actual cost of removal allowable for tax over the accrued amount.
Fixed Assets	-	-				Represents IRS audit adjustments to plant-related differences.
Fixed Assets-DC	-	-				Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-NC	-	-				Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-VA	-	-				Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-WV	-	-				Represents the state impact of IRS Audit adjustments to plant related differences.
ROUND	0	0				Not applicable to Transmission Cost of Service calculation.
Subtotal - p275 (Form 1-F filer: see note 6 below)	(5,063,706)	(4,120,285)	(802,233)	(63,836)	(77,352)	
Less FASB 109 Above if not separately removed	(66,479)	(66,479)	0	0	0	
Less FASB 106 Above if not separately removed	0	0	0	0	0	
Total	(4,997,227)	(4,053,806)	(802,233)	(63,836)	(77,352)	

Instructions for Account 282:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
- Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

A	B	C	D	E	F	G
ADIT-283	Total	Production Or Other	Only Transmission	Plant	Labor	Justification
		Related	Related	Related	Related	
A6 RECEIVABLE CURRENT	(10)	(10)				Not applicable to Transmission Cost of Service calculation.
A6 RECEIVABLE NONCURRENT	(3,902)	(3,902)				Not applicable to Transmission Cost of Service calculation.
ADFIT - OTHER COMPREHENSIVE INCOME Total	-	-				Not applicable to Transmission Cost of Service calculation.
AFUDC - DEBT - VCHEC RIDER CURRENT Total	-	-				Not applicable to Transmission Cost of Service calculation.
AMORT EXP - SEC 197 INTANGIBLES Total	-	-				Not applicable to Transmission Cost of Service calculation.
CHARITABLE CONTRIBUTION CFWD	-	-				Not applicable to Transmission Cost of Service calculation.
CURRENT CAPITALIZED RESTORATION COSTS 481A - DISTR	(14,914)	(14,914)				Not applicable to Transmission Cost of Service calculation.
DECOMM POUR OVER Total	(48,041)	(48,041)				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING	(259)	(259)				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING TRUST - UNREALIZED GAIN/LOSS - NC Total	(182,077)	(182,077)				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING TRUST BOOK INCOME Total	(395,955)	(395,955)				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE Total	(2,022)	(2,022)				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE - OTHER Total	-	-				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE - OTHER CURRENT Total	(2,522)	(2,522)				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE CURRENT Total	(27,475)	(27,475)				Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 NONOPERATING CURRENT ASSET Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 NONOPERATING NONCURRE ASSET Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING CURRENT ASSET Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURRE ASSET Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURRENT ASSET Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 NONOPERATING NONCURRENT LIAB Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING NONCURRENT LIAB Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI Total	-	-				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT Total	(9,874)	(9,874)				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY D.C. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY N.C. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY VA Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY W.V. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURRENT LIABILITY D.C. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURRENT LIABILITY N.C. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURRENT LIABILITY VA Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURRENT LIABILITY W.V. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR ASSET VA MIN Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB D.C. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB N.C. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB VA Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB VA MIN Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB W.V. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY D.C. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY N.C. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY VA Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY W.V. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING DC	(10)	(10)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING NC	(2,399)	(2,399)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING VA	(47,119)	(47,119)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING WV	(1,399)	(1,399)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING DC	(22)	(22)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING NC	(5,087)	(5,087)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING VA	(102,303)	(102,303)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING WV	(2,902)	(2,902)				Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES Total	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) Total	(24,763)	(24,763)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - ALTAVISTA RIDER	(58)	(58)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - ALTAVISTA RIDER - FED EFFECT OF STATE	(3)	(3)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - BEAR GARDEN RID Total	27	27				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - BEAR GARDEN RIDER - FED EFFECT OF STATE	(6)	(6)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - BREMO RIDER Total	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - BRUNSWICK RIDER	67	67				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - BRUNSWICK RIDER - FED EFFECT OF STATE	13	13				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - FED EFFECT OF STATE	104	104				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - HALIFAX RIDER Total	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - HOPEWELL RIDER	(4)	(4)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - HOPEWELL RIDER - FED EFFECT OF STATE	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - NAIIR RIDER Total	(8,599)	(8,599)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - NAIIR RIDER - FED EFFECT OF STATE	(364)	(364)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - PP7 RIDER Total	(14)	(14)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - SOUTHAMPTON RID	62	62				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - SOUTHAMPTON RIDER - FED EFFECT OF STATE	(1)	(1)				Not applicable to Transmission Cost of Service calculation.

ATTACHMENT H-16A

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31, 2014

FAS 109 OTHER DFIT GROSSUP (283) - VCHEC RIDER Total	(434)	(434)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - VCHEC RIDER - FED EFFECT OF STATE	(45)	(45)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - VCHEC RIDER CURR Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - VCHEC RIDER NON Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - WARREN RIDER Total	(1,793)	(1,793)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - WARREN RIDER - FED EFFECT OF STATE	18	18			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC Total	(1)	(1)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - ALTAVISTA RIDER	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - BEAR GARDEN RIDER Total	0	0			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - BREMO RIDER Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - BRUNSWICK RIDER	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - HALIFAX RIDER	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - HOPEWELL RIDER	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - NAIH RIDER Total	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - PP7 RIDER	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - SOUTHAMPTON RIDER	0	0			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - VCHEC RIDER Total	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - VCHEC RIDER CURR Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - WARREN RIDER Total	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC Total	(213)	(213)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - ALTAVISTA RIDER	(1)	(1)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - BEAR GARDEN RIDER Total	0	0			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - BREMO RIDER Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - BRUNSWICK RIDER Total	1	1			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - HALIFAX RIDER Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - HOPEWELL RIDER	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - NAIH RIDER Total	(80)	(80)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - PP7 RIDER Total	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - SOUTHAMPTON RIDER	1	1			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - VCHEC RIDER Total	(4)	(4)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - VCHEC RIDER CURR Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - VCHEC RIDER NONCUR Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - WARREN RIDER Total	(15)	(15)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA Total	(4,189)	(4,189)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - ALTAVISTA RIDER	(10)	(10)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - BEAR GARDEN RIDER Total	4	4			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - BREMO RIDER Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - BRUNSWICK RIDER	14	14			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - GENERATION RIDER Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - HALIFAX RIDER Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - HOPEWELL RIDER	(1)	(1)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - NAIH RIDER Total	(1,522)	(1,522)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - PP7 RIDER Total	(2)	(2)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - SOUTHAMPTON RIDER	10	10			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - VCHEC RIDER Total	(81)	(81)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - VCHEC RIDER CURR Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - VCHEC RIDER NONCUR Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - WARREN RIDER Total	(302)	(302)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV Total	(124)	(124)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - ALTAVISTA RIDER	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - BEAR GARDEN RIDER Total	0	0			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - BREMO RIDER Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - BRUNSWICK RIDER Total	0	0			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - HALIFAX RIDER Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - HOPEWELL RIDER	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - NAIH RIDER Total	(45)	(45)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - PP7 RIDER Total	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - SOUTHAMPTON RIDER	0	0			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - VCHEC RIDER Total	(2)	(2)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - VCHEC RIDER CURR Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - VCHEC RIDER NONCUR Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - WARREN RIDER Total	(9)	(9)			Not applicable to Transmission Cost of Service calculation.
FAS 133 Total	1	1			Not applicable to Transmission Cost of Service calculation.
FAS 133 - FTR HEDGE CURRENT ASSET Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133 REG FUEL HEDGE NONCURRENT Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133-DEBT VALUATION - MTM - CURRENT LIAB Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED G/L CAPACITY HEDGE - NON CURRENT Total	(23)	(23)			Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED G/L CAPACITY HEDGE CURRENT LIAB Total	(34)	(34)			Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED G/L POWER HEDGE - CURRENT LIAB Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED G/L POWER HEDGE NON CURRENT LIAB	0	0			Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED VALUATION- MTM NON CURRENT LIAB Total	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 133-FTR CURRENT LIAB Total	(11,743)	(11,743)			Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE NONOPERATING	(34,451)	(34,451)			Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE OPERATING	1,285	1,285			Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE OPERATING NC MICROGRID ITC	(48)	(48)			Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE Total	(712)	(712)			Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NON CURRENT Total	70	70			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT OF STATE	-	-			Not applicable to Transmission Cost of Service calculation.
FUEL HANDLING COSTS Total	(187)	(187)			Not applicable to Transmission Cost of Service calculation.
GOODWILL AMORTIZATION Total	-	-			Not applicable to Transmission Cost of Service calculation.
NON CURRENT CAPITALIZED RESTORATION COSTS 481A - D	(29,828)	(29,828)			Not applicable to Transmission Cost of Service calculation.
NON CURRENT REC A4 ELEC TRAN Total	(2,768)	(2,768)			Not applicable to Transmission Cost of Service calculation.
POWERTREE CARBON CO, LLC. Total	(34)	(34)			Not applicable to Transmission Cost of Service calculation.
REACQUIRED DEBT GAIN(LOSS) Total	(309)	(309)			Not applicable to Transmission Cost of Service calculation.
REG ASSET FTR	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - A4 RAC COSTS CURRENT	(21,475)	(21,475)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - A4 RAC COSTS NONCURRENT	(7,491)	(7,491)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - A5 REC COST VA	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - ATRR CURRENT	(17,624)	(17,624)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A4 NON VA OTHER	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A5 DSM	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BEAR GARDEN COST RESERV	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 HALIFAX AFUDC DEBT	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHEC AFUDC DEBT	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHEC COST RESERVE	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEBT VALUATION - MTM - NON CURRENT	(1,635)	(1,635)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED G/L CAPACITY HEDGE CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED G/L POWER HEDGE CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED GAIN/LOSS CAPAC HEDGE NONCUR	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - FTR - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - NRC REQUIREMENT - NORTH ANNA	(5,015)	(5,015)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - NRC REQUIREMENT - SURRY	(2,540)	(2,540)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT	0	0			Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET ABANDONED PLANT NCUC CURRENT	(406)	(406)			Not applicable to Transmission Cost of Service calculation.
REG ASSET ABANDONED PLANT NCUC NON CURR	(2,521)	(2,521)			Not applicable to Transmission Cost of Service calculation.
REG ASSET ASSET IMPAIRMENT NCUC CURRENT	(86)	(86)			Not applicable to Transmission Cost of Service calculation.
REG ASSET ASSET IMPAIRMENT NCUC NONCURR	(398)	(398)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A4 NON VA OTHER Total	(3,924)	(3,924)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A5 DSM Total	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 ALTAVISTA AFUDC DEBT Total	20	20			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 ALTAVISTA COST RESERVE	(89)	(89)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT Total	(323)	(323)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BEAR GARDEN COST RESERV Total	865	865			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BRUNSWICK AFUDC DEBT	(99)	(99)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BRUNSWICK COST RESERVE	68	68			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 HOPEWELL AFUDC DEBT Total	3	3			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 HOPEWELL COST RESERVE	(13)	(13)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 SOUTHAMPTON AFUDC DEBT Total	4	4			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 SOUTHAMPTON COST RESERV	(9)	(9)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 HALIFAX AFUDC DEBT Total	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHEC AFUDC DEBT Total	(50)	(50)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHEC COST RESERVE Total	(1,302)	(1,302)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 WARREN AFUDC DEBT Total	(172)	(172)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 WARREN COST RESERVE	282	282			Not applicable to Transmission Cost of Service calculation.
REG ASSET- DEBT VALUATION - MTM - NON CURRENT Total	(34,318)	(34,318)			Not applicable to Transmission Cost of Service calculation.
REG ASSET DEFERRED NC RECPS REC COST CURRENT	(179)	(179)			Not applicable to Transmission Cost of Service calculation.
REG ASSET- HEDGE DEBT DE-DESIGNATED DEBT NOT ISSUE	1,106	1,106			Not applicable to Transmission Cost of Service calculation.
REG ASSET NATURAL DISASTER NCUC CURRENT	(476)	(476)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NATURAL DISASTER NCUC NONCURR	(317)	(317)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 ALTAVISTA AFUDC DEBT Total	(47)	(47)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 ALTAVISTA COST RESERVE	(1,363)	(1,363)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BEAR GARDEN AFUDC DEBT Total	(251)	(251)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BEAR GARDEN COST RESERVE Total	(8,411)	(8,411)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BRUNSWICK AFUDC DEBT Total	229	229			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BRUNSWICK COST RESERVE	1,165	1,165			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 DISTRIBUTION UG	(26)	(26)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 HALIFAX AFUDC DEBT Total	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 HOPEWELL AFUDC DEBT Total	(11)	(11)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 HOPEWELL COST RESERVE	32	32			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 NAIH AFUDC DEBT Total	(5,199)	(5,199)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 NAIH COST RESERVE Total	5,531	5,531			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 PP7 AFUDC DEBT Total	(10)	(10)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 SOUTHAMPTON AFUDC DEBT Total	26	26			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 SOUTHAMPTON COST RESERVE	(951)	(951)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 VCHEC AFUDC DEBT Total	(1,452)	(1,452)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 VCHEC COST RESERVE Total	(14,147)	(14,147)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 WARREN AFUDC DEBT Total	(878)	(878)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 WARREN COST RESERVE Total	(1,787)	(1,787)			Not applicable to Transmission Cost of Service calculation.

ATTACHMENT H-16A

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31, 2014

REG ASSET NUCLEAR OUTAGE DEFERRAL - CURRENT	(15,628)	(15,628)			Not applicable to Transmission Cost of Service calculation.
REG ASSET RETIREMENT NCUC CURRENT	(39)	(39)			Not applicable to Transmission Cost of Service calculation.
REG ASSET RETIREMENT NCUC NONCURR	(328)	(328)			Not applicable to Transmission Cost of Service calculation.
REG ASSET RIDER PLANTS NCUC CURRENT	(208)	(208)			Not applicable to Transmission Cost of Service calculation.
REG ASSET RIDER PLANTS NCUC NONCURR	(381)	(381)			Not applicable to Transmission Cost of Service calculation.
REG ATRR NON CURRENT	(5,801)	(5,801)			Not applicable to Transmission Cost of Service calculation.
REG NON CURRENT DSM A5 RIDER	(3,782)	(3,782)			Not applicable to Transmission Cost of Service calculation.
REG HEDGE DEBT - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG POWER HEDGE - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG POWER HEDGE	-	-			Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - D & D	-	-			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - FAS 112	(1,617)			(1,617)	Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - ISABEL	-	-			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - NUG	(1,825)	(1,825)			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - PJM CURRENT	-	-			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - VA SLS TAX	(1,496)	(1,496)			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - VA SLS TAX CURRENT	(17,574)	(17,574)			Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
RETIREMENT - EXEC SUPP RET (ESRP) - NONOP	(402)	(402)			Not applicable to Transmission Cost of Service calculation.
SO2 ALLOWANCES - NONCURRENT	-	-			Book expense for emissions allowances based on moving-average-cost, tax expense based on specific identification.
W.VA. STATE NOL CFWD	-	-			Represents the deferred state tax impact related to WV NOL. This deferral will turn around when the pollution control projects are placed in service.
W.VA. STATE NOL CFWD - FEDERAL EFFECT	(0)	(0)			Represents the deferred state tax impact related to WV NOL. This deferral will turn around when the pollution control projects are placed in service.
W.VA. STATE POLLUTION CONTROL	(4,325)			(4,325)	Represents the deferred state tax impact related to WV Pollution control projects. This deferral will turn around once placed in service.
ADFIT - OTHER COMPREHENSIVE INCOME Total	(29,033)	(29,033)			Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI Total	(5,840)	(5,840)			Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI Total	(6)	(6)			Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT	(68)	(68)			Not applicable to Transmission Cost of Service calculation.
DEDESIGNATED DEBT NOT ISSUED	(462)	(462)			Not applicable to Transmission Cost of Service calculation.
Fleet Lease Credit Current	-	-		-	Not applicable to Transmission Cost of Service calculation.
Reg Liab ATRR Current	-	-		-	Not applicable to Transmission Cost of Service calculation.
Deferred Revenue Current	-	-		-	Not applicable to Transmission Cost of Service calculation.
Fuel Def Current Liab	-	-		-	Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEBT VALUATION - MTM - CURRENT	-	-		-	Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE	(173)	(173)			Not applicable to Transmission Cost of Service calculation.
Contingent Claims Non Current	-	-		-	Not applicable to Transmission Cost of Service calculation.
OPEB	(18,338)			(18,338)	Represents the difference between the book accrual expense and the actual funded amount.
Reg Liab A5 Rec Costs VA Non Current	-	-		-	Not applicable to Transmission Cost of Service calculation.
Reg Rate Refund Non Current	-	-		-	Not applicable to Transmission Cost of Service calculation.
Fixed Assets Effect Non Current Current	-	-		-	Not applicable to Transmission Cost of Service calculation.
VA PROPERTY TAX	-	-		-	Not applicable to Transmission Cost of Service calculation.
Retirement - (FASB 87)	-	-		-	Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARDS	(477)	(477)			Not applicable to Transmission Cost of Service calculation.
Retirement Exex Supp Ret ESRP Nonop	(47)	(47)			Not applicable to Transmission Cost of Service calculation.
DOE Settlement Current	-	-		-	Not applicable to Transmission Cost of Service calculation.
FAS 133	-	-		-	Not applicable to Transmission Cost of Service calculation.
FAS 133 Deferred G/L Power Hedge Non Current Liab	-	-		-	Not applicable to Transmission Cost of Service calculation.
FAS 133 - Debt Valuation - MTM - Current Liab	-	-		-	Not applicable to Transmission Cost of Service calculation.
Reg Asset - A5 Rec Cost VA	-	-		-	Not applicable to Transmission Cost of Service calculation.
Reg Asset Current Rider A5 DSM	-	-		-	Not applicable to Transmission Cost of Service calculation.
Reg Asset Current Rider A6 Bear Garden Cost Reserve	(865)	(865)			Not applicable to Transmission Cost of Service calculation.
Reg Asset Current Rider A6 VCHECK Cost Reserve	(282)	(282)			Not applicable to Transmission Cost of Service calculation.
Capitalized Restoration 481A	-	-		-	Not applicable to Transmission Cost of Service calculation.
Emissions Allowances	-	-		-	Not applicable to Transmission Cost of Service calculation.
Federal Tax Interest Expense NC	(70)	(70)			Not applicable to Transmission Cost of Service calculation.
Reg Asset - Plant	-	-		-	Not applicable to Transmission Cost of Service calculation.
Reg Asset - Hedge Debt De-Designated Debt Not Issued	(1,106)	(1,106)			Not applicable to Transmission Cost of Service calculation.
Reg Asset - Noncur Rider A6 ALTAVISTA Cost Reserve	-	-		-	Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 BRUNSWICK AFUDC Debt	(229)	(229)			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 BRUNSWICK Cost Reserve	(1,165)	(1,165)			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 HOPEWELL Cost Reserve	(32)	(32)			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6NAIII Cost Reserve	(5,531)	(5,531)			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Southampton AFUDC Debt	-	-		-	Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Southampton Cost Reserve	-	-		-	Not applicable to Transmission Cost of Service calculation.
Reg ATRR Non Current	-	-		-	Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Halifax AFUDC Debt	-	-		-	Not applicable to Transmission Cost of Service calculation.
Reg Non Current DSM A5 Rider	-	-		-	Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS NONCURRENT CURRENT	-	-		-	Not applicable to Transmission Cost of Service calculation.
Charitable Contributions CFWD	-	-		-	Not applicable to Transmission Cost of Service calculation.
ROUND	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
Subtotal - p277 (Form 1-F filer: see	(1,212,240)	(1,187,960)		(4,325)	(19,955)
Less FASB 109 Above if not separately	(42,370)	(42,370)			
Less FASB 106 Above if not separately	(18,338)				(18,338)
Total	(1,151,531)	(1,145,590)		(4,325)	(1,617)

Instructions for Account 283:
 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
 2. ADIT items related only to Transmission are directly assigned to Column D
 3. ADIT items related to Plant and not in Columns C & D are included in Column E
 4. ADIT items related to labor and not in Columns C & D are included in Column F

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
 6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet
 Amortization ITC-255

	Item	Balance	Amortization
1	Amortization		(43)
2	Amortization to line 136 of Appendix A Total		137
3	Total		95
4	Total Form No. 1 (p 266 & 267)	Form No. 1 balance (p.266) for amortizatio	95
5	Difference /1		-

/1 Difference must be zero

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31 of the Previous Year
(000's)

	Only Transmission Related	Plant Related	Labor Related	Total ADIT
ADIT- 282	(800,398)	(95,476)	(77,352)	
ADIT-283	0	(4,861)	(1,413)	
ADIT-190	5,669	212,722	68,468	
Subtotal	(794,729)	112,385	(10,297)	
Wages & Salary Allocator			6.9575%	
Gross Plant Allocator		15.1925%		
End of Year ADIT	(794,729)	17,074	(716)	(778,371)

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-E and each separate ADIT item will be listed. Dissimilar items with amounts exceeding \$100,000 will be listed separately.

End of Year Balances :

A ADIT-190	B Total	C Production Or Other Related	D Only Transmission Related	E Plant Related	F Labor Related	G Justification
ADFIT - OTHER COMPREHENSIVE INCOME	(27,490)	(27,490)				Not applicable to Transmission Cost of Service calculation.
BAD DEBTS	11,897	11,897				For tax purposes bad debts are deductible when they are deemed to be uncollectible / worthless.
CAPITAL LEASE	(370)	(370)				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED BROKERS FEES	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST - NONOP CWIP	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST NONOP IN SERVICE	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST OPERATING CWIP	51,122	51,122				Represents tax capitalized interest on projects in CWIP - increase in taxable income.
CAPITALIZED INTEREST OPERATING IN SERVICE	206,939	-		206,939		Represents tax "In Service" capitalized Interest placed in service net of tax amortization.
CAPITALIZED O&M EXP - DISTRIBUTION	-	-				Not applicable to Transmission Cost of Service calculation.
CHARITABLE CONTRIBUTION CFWD	3,023	3,023				Not applicable to Transmission Cost of Service calculation.
CIAC DC - NONOP CWIP	(32)	(32)				Not applicable to Transmission Cost of Service calculation.
CIAC DC - NONOP IN SERVICE	1,454	1,454				Not applicable to Transmission Cost of Service calculation.
CIAC NC - NONOP CWIP	(11)	(11)				Not applicable to Transmission Cost of Service calculation.
CIAC NC - NONOP IN SERVICE	1,742	1,742				Not applicable to Transmission Cost of Service calculation.
CIAC VA - NONOP CWIP	3,364	3,364				Not applicable to Transmission Cost of Service calculation.
CIAC VA - NONOP IN SERVICE	75,652	75,652				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT	(828)	(828)				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS NONCURRENT	(288)	(288)				Not applicable to Transmission Cost of Service calculation.
CUSTOMER ACCOUNTS-RESERVE & REFUND	0	0				Not applicable to Transmission Cost of Service calculation.
CUSTOMER ACCOUNTS INTEREST-RESERVE & REFUND	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
CWIP ABANDONMENT NON CURRENT	980	980				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING & DECONTAMINATION	-	-				Book expensed as billed over 15 yr assessment period; tax deduct in year of assessment because all events test met as liability is based on prior facility use.
DEDESIGNATED DEBT NOT ISSUED	(534)	(534)				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS NONOPERATING	(53)	(53)				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING - DISTRIBUTION	(123)	(123)				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING - GENERAL	-	-				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING - PRODUCTION	88	88				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING - PRODUCTION NA	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING - TRANSMISSION	-	-				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING	-	-				Represents the ADIT on Book Gain/Loss as accrued.
DEFERRED GAIN/LOSS-FUTURE USE	(736)	(736)				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS-FUTURE USE NONOP	1,917	1,917				Not applicable to Transmission Cost of Service calculation.
DEFERRED N.C. SIT NONOP - OCI	202	202				Not applicable to Transmission Cost of Service calculation.
DEFERRED REVENUE CURRENT	2,312	2,312				Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI	(4,938)	(4,938)				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURRENT ASSET	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 282 NONOPERATING PLANT NONCURR LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 282 OPERATING PLANT NONCURR LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 NONOPERATING CURRENT LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 NONOPERATING NONCURRENT LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING CURRENT LIABILITY	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING NONCURRENT CURRENT LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING NONCURRENT LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING OTHER NONCURRENT LIABILITY	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI	1,659	1,659				Not applicable to Transmission Cost of Service calculation.
DIRECTOR CHARITABLE DONATION	193	193				Not applicable to Transmission Cost of Service calculation.
DISQUALIFIED DEBT NOT ISSUED	-	-				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT - ASSET BASIS REDUCTION	-	-				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT - INVENTORY BASIS REDUCTION	4,231	4,231				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET VA MIN	96	96				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET W.V. NOL	106	106				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING DC	41	41				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING NC	4,896	4,896				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING VA	104,134	104,134				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING WV	2,915	2,915				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING DC	33	33				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING NC	4,186	4,186				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING VA	84,473	84,473				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING WV	2,435	2,435				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
DSM	-	-				Not applicable to Transmission Cost of Service calculation.
EARNEST MONEY	-	-				Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFIT DEFICIENCY (190)	4,641	4,641				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY D.C. (190)	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY N.C. (190)	38	38				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY VA (190)	789	789				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY W.V.(190)	24	24				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP D.C.	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP N.C.	24	24				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP VA	503	503				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP W.V.	15	15				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC GROSSUP (190)	2,957	2,957				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC REG LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 133	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 133 - CAPACITY HEDGE CURRENT ASSET	285	285				Not applicable to Transmission Cost of Service calculation.
FAS 133 - DEBT HEDGE CURRENT ASSET	3,465	3,465				Not applicable to Transmission Cost of Service calculation.
FAS 133 - DEBT VALUATION - MTM HEDGE NON CURRENT AS	4,410	4,410				Not applicable to Transmission Cost of Service calculation.
FAS133 - DEFERRED GAIN/LOSS CAPAC HEDGE NON CURRE	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 133 REG FTR CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 133 - FTR HEDGE CURRENT ASSET	2,119	2,119				Not applicable to Transmission Cost of Service calculation.
FAS 133 POWER HEDGE CURRENT ASSET	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 133 REG HEDGE DEBT CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 143 ASSET OBLIGATION	-	-				Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION - DISTRIBUTION	1,049	1,049				Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION - GENERAL	77	77				Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION - NA	442	442				Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION - OTHER	19,116	19,116				Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION - TRANSMISSION	87	-	87			Represents ARO accruals not deductible for tax.
FAS143 DECOMMISSIONING - NA	134,310	134,310				Represents ARO accruals not deductible for tax.
FAS143 DECOMMISSIONING - OTHER	190,143	190,143				Represents ARO accruals not deductible for tax.
FEDERAL EFFECT OF STATE NONOPERATING	16,290	16,290				Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE OPERATING	151,907	151,907				Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NON CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.

FIXED ASSETS FED EFFECT CURRENT CURRENT	1,457	1,457			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT NON CURRENT CURRENT	855	855			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT OF STATE	(1,181)	(1,181)			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS NON CURRENT CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
FLEET LEASE CREDIT - CURRENT	(0)		(0)		Books amortize the fleet lease extension credit over the new lease; tax takes the deduction when incurred.
FLEET LEASE CREDIT - NONCURRENT	-	-	-		Books amortizes the fleet lease extension credit over the new lease; tax takes the deduction when incurred.
FUEL DEF CURRENT LIAB	8,543	8,543			Not applicable to Transmission Cost of Service calculation.
FUEL DEF NON CUR LIAB	31,550	31,550			Not applicable to Transmission Cost of Service calculation.
FUEL DEF OTHER NON CUR LIAB	10,796	10,796			Not applicable to Transmission Cost of Service calculation.
GAIN SALE/LEASEBACK - SYSTEM OFFICE	-	-			Not applicable to Transmission Cost of Service calculation.
GENERAL BUSINESS CREDIT	1,342	1,342			Not applicable to Transmission Cost of Service calculation.
GROSS REC-UNBILLED REV-NC	142	142			Books include income when meter is read; taxed when service is provided.
HEADWATER BENEFITS	1,148	1,148			Not applicable to Transmission Cost of Service calculation.
INT STOR NORTH ANNA	1,721	1,721			Books recognizes the expense as incurred. For tax the deduction is recognized when the casks are filled.
INT STOR SURRY	424	424			Books recognizes the expense as incurred. For tax the deduction is recognized when the casks are filled.
LONG TERM DISABILITY RESERVE	7,517			7,517	Book estimate accrued and expensed; tax deduction when paid.
METERS	325	325			Books pre-capitalize when purchased; tax purposes when installed.
NOL	96,657	96,657			Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL	-	-			Books estimate expense, tax deduction taken when paid.
NUCLEAR FUEL - PERMANENT DISPOSAL NORTH ANNA	0	0			Books estimate expense, tax deduction taken when paid.
NUCLEAR FUEL - PERMANENT DISPOSAL SURRY	2	2			Books estimate expense, tax deduction taken when paid.
OBSOLETE INVENTORY	-	-			Not applicable to Transmission Cost of Service calculation.
OBSOLETE INVENTORY RESERVE	3,749	3,749			Not applicable to Transmission Cost of Service calculation.
OPEB	3,197			3,197	Represents the difference between the book accrual expense and the actual funded amount.
PERFORMANCE ACHIEVEMENT PLAN	-	-			Not applicable to Transmission Cost of Service calculation.
POWER PURCHASE BUYOUT	-	-			Represents the difference between the book accrual expense and the actual funded amount.
PREMIUM, DEBT, DISCOUNT AND EXPENSE	1,878			1,878	Books record the yield to maturity method; taxes amortize straight line.
PRODUCTION TAX CREDIT	4,148	4,148			Not applicable to Transmission Cost of Service calculation.
P'SHIP INCOME - NC ENTERPRISE	-	-			Not applicable to Transmission Cost of Service calculation.
P'SHIP INCOME - VIRGINIA CAPITAL	169	169			Not applicable to Transmission Cost of Service calculation.
QUALIFIED SETTLEMENT FUND	-	-			Not applicable to Transmission Cost of Service calculation.
REACTOR DECOMMISSIONING LIABILITY	-	-			Represents the difference between the accrual and payments.
REG FUEL HEDGE	(4,657)	(4,657)			Not applicable to Transmission Cost of Service calculation.
REG FUEL HEDGE NONOP	4,662	4,662			Not applicable to Transmission Cost of Service calculation.
REG HEDGES CAPACITY	-	-			Not applicable to Transmission Cost of Service calculation.
REG HEDGES CAPACITY NC	-	-			Not applicable to Transmission Cost of Service calculation.
REG HEDGES DEBT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - ATRR CURRENT	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEBT VALUATION - MTM - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED DISQUALIFIED DEBT NOT ISSUED	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED G/L CAPACITY HEDGE NON CUR	54	54			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED G/L POWER HEDGE - CURRENT	111	111			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - FTR CURRENT	0	0			Not applicable to Transmission Cost of Service calculation.
REG LIAB A5 REC COSTS - VA NON CURRENT	(1)	(1)			Not applicable to Transmission Cost of Service calculation.
REG LIAB ATRR VA NON CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT	3	3			Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE	(173)	(173)			Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NCUC CURRENT	297	297			Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NCUC NON CURR	742	742			Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NON CURR DOE SETTLEMENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB PLANT CONTRA VASLSTX	17,643	17,643			Not applicable to Transmission Cost of Service calculation.
REG LIAB VA OTHER CURRENT	5,465	5,465			Not applicable to Transmission Cost of Service calculation.
REG LIABILITY DECOMMISSIONING	242,720	242,720			Not applicable to Transmission Cost of Service calculation.
REG LIABILITY HEDGES DEBT	-	-			Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND - CURRENT	0	0			Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND - NONCURRENT	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND INTEREST - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - D & D	-	-			Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - VA SLS TAX	-	-			Not applicable to Transmission Cost of Service calculation.
RENEWABLE ENERGY RESOURCE DEBT	5	5			Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARD	(521)	(521)			Not applicable to Transmission Cost of Service calculation.
RETIREMENT - (FASB 87)	51,725			51,725	Book estimate accrued and expensed; tax deduction when paid.
RETIREMENT - EXEC SUPP RET (ESRP) - NONOP	(69)	(69)			Not applicable to Transmission Cost of Service calculation.
RETIREMENT - SUPPLEMENTAL RETIREMENT	148	148			Not applicable to Transmission Cost of Service calculation.
SALES TAX RECOVERY CWIP	6,669	6,669			Not applicable to Transmission Cost of Service calculation.
SALES TAX RECOVERY IN SERVICE	8,244	8,244			Not applicable to Transmission Cost of Service calculation.
SEPARATION/VERT	2,161			2,161	Book amount accrued and expensed; tax deduction when paid. These amounts will be paid in the next 12 months.
SEPARATION/VERT - NON CURRENT	-	-			Book amount accrued and expensed; tax deduction when paid. These amounts will not be paid in the next 12 months.
SUCCESS SHARE PLAN	5,921			5,921	Book amount accrued as its earned; tax deduction is actual payout.
VA PROPERTY TAX	-	-			Not applicable to Transmission Cost of Service calculation.
VA SALES & USE TAX AUDIT (INCL. INT)	-	-			Not applicable to Transmission Cost of Service calculation.
VACATION ACCRUAL	8,225	8,225			Not applicable to Transmission Cost of Service calculation.
W.VA. STATE POLLUTION CONTROL - FEDERAL EFFECT	1,702	1,702			Federal effect of state deductions.
WEST VA PROPERTY TAX	2,541	2,541			Property tax expense is accrued for accounting purposes using the prior year's rates on the balance of the property located in the state at December 31 of the previous year. Tax takes a deduction when paid.
ADFIT - OTHER COMPREHENSIVE INCOME	27,812	27,812			Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI	4,994	4,994			Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI	19	19			Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT	828	828			Not applicable to Transmission Cost of Service calculation.
DEDESIGNATED DEBT NOT ISSUED	534	534			Not applicable to Transmission Cost of Service calculation.
FLEET LEASE CREDIT - CURRENT	0		0		Books amortize the fleet lease extension credit over the new lease; tax takes the deduction when incurred.
REG LIAB - ATRR CURRENT	0	0			Not applicable to Transmission Cost of Service calculation.
DEFERRED REVENUE CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE	173	173			Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS NONCURRENT	288	288			Not applicable to Transmission Cost of Service calculation.
REG LIAB A5 REC COSTS - VA NON CURRENT	1	1			Not applicable to Transmission Cost of Service calculation.
Reg Rate Refund	0	0			Not applicable to Transmission Cost of Service calculation.
Fixed Assets Effect Non Current Current	-	-			Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARD	521	521			Not applicable to Transmission Cost of Service calculation.
CAPITAL LEASE	370	370			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT OF STATE	1,181	1,181			Not applicable to Transmission Cost of Service calculation.
COST OF REMOVAL	37,183	33,654	5,582	(2,053)	Represents the actual cost of removal allowable for tax over the accrued amount.
CAPITALIZED O&M EXP	-	-			Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT - ASSET BASIS REDUCTION	-	-			Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL	-	-			Book estimate accrued and expensed; tax deduction when paid.
Fixed Assets	3,904		3,904		Represents IRS audit adjustments to plant-related differences.
DOE SETTLEMENT CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133	27,748	27,748			Not applicable to Transmission Cost of Service calculation.
FAS 133 Deferred G/L Power Hedge Non Current Liab	0	0			Not applicable to Transmission Cost of Service calculation.
Federal Tax Interest Expense NC	95	95			Not applicable to Transmission Cost of Service calculation.
Reg Asset - Hedge Debt De-Designated Debt Not Issued	1,250	1,250			Not applicable to Transmission Cost of Service calculation.
Reg Asset - Noncur Rider A6 ALTAVISTA Cost Reserve	792	792			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 BRUNSWICK AFUDC Debt	185	185			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 BRUNSWICK Cost Reserve	415	415			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 HOPEWELL Cost Reserve	622	622			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Southampton AFUDC Debt	20	20			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Southampton Cost Reserve	599	599			Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Halifax AFUDC Debt	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Non Current DSM A5 Rider	498	498			Not applicable to Transmission Cost of Service calculation.
Fixed Assets	15,508	15,508			Represents IRS audit adjustments to plant-related differences.
Fixed Assets-DC	0	0			Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-NC	74	74			Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-VA	3,201	3,201			Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-WV	99	99			Represents the state impact of IRS Audit adjustments to plant related differences.
Charitable Contributions CFWD	-	-			Not applicable to Transmission Cost of Service calculation.
Fuel Def Current Liab	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Liab - Debt Valuation - MTM - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
VA Property Tax	-	-			Not applicable to Transmission Cost of Service calculation.
Retirement - (FASB87)	69	69			Not applicable to Transmission Cost of Service calculation.
FAS133 - DEBT VALUATION - MTM - CURRENT LIAB	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - A5 REC COST VA	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A5 DSM	-	-			Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT	-	-			Not applicable to Transmission Cost of Service calculation.
REG ATRR NON CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
BOOK CAPITALIZED INTEREST CWIP	-	-			Not applicable to Transmission Cost of Service calculation.
ROUND	0	0			Not applicable to Transmission Cost of Service calculation.
Subtotal - p234	1,724,402	1,437,543	5,669	212,722	68,468
Less FASB 109 Above if not separately removed	8,992	8,992	-	-	-
Less FASB 106 Above if not separately removed	0	0	0	0	0
Total	1,715,410	1,428,551	5,669	212,722	68,468

Instructions for Account 190:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in
- Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

A	B	C	D	E	F	G
ADIT - 282	Total	Production Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
AFC DEFERRED TAX - FUEL CWIP	(5)	(5)				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - FUEL IN	(3)	(3)				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - FUEL IN	(8)	(8)				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - PLANT CWIP	(5,307)	(5,307)				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - PLANT IN	(29,487)	(11,036)	(18,451)			Represents the amount of amortization of AFC in service not allowable for tax.
AFUDC - DEBT - GENERATION RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
BOOK CAPITALIZED INTEREST CWIP	(424)			(424)		Represents the unallowable amount of book interest.
CAP EXPENSE	(13,817)	(13,817)				Capitalized for books and current deduction for tax as repairs.
CAPITAL EXPENSE 481A -	(8,014)	(8,014)				Capitalized for books and current deduction for tax as repairs.
CAPITAL LEASE	-	-				Not applicable to Transmission Cost of Service calculation.
CASUALTY LOSS	(122,238)			(122,238)		Book varies in treatment; tax sec. 165 casualty loss for the decline in value (up to the adj. basis) and Sec 162 deduction for repairs to restore to pre-casualty condition.
CASUALTY LOSS AMORTIZATION	30,561			30,561		Represents a decrease to tax depreciation (Sec 162) as a result of casualty loss (Sec 165) reduction to tax basis.
COMPUTER SOFTWARE-BOOK AMORT	36,681	(2,295)			38,976	Represents total Book Computer Software Amortization Schedule M addition.
COMPUTER SOFTWARE-CWIP	(7,814)	(7,814)				Represents the allowable "In house" deduction for tax.
COMPUTER SOFTWARE-TAX AMORT	(61,137)	799			(61,936)	Total tax amortization shown as a schedule M deduction and add back total book amortization.
COST OF REMOVAL	37,183	33,276	5,961		(2,053)	Represents the actual cost of removal allowable for tax over the accrued amount.
DECOMMISSIONING	-	-				Tax deduction for funding decomm trust and tax deferral of book income generated by trust.
DECOMMISSIONING TRUST BOOK	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING DC	0	0				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING NC	(3)	(3)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING VA	(4,447)	(4,447)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING WV	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING DC	(171)	(171)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING NC	(24,964)	(24,964)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING VA	(287,817)	(287,817)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING WV	(20,391)	(20,391)				Not applicable to Transmission Cost of Service calculation.
DFIT 190 NONOPERATING NONCURR	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURR	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING PLANT	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT DEFICIENCY (282)	(33,755)	(33,755)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282)	(12,603)	(12,603)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) -	(169)	(169)				Not applicable to Transmission Cost of Service calculation.
FAS109 PLANT DFIT DEFICIENCY (282) -	(123)	(123)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) -	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) -	436	436				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) -	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) -	(32)	(32)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) -	(22,963)	(22,963)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) -	(23)	(23)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) -	75	75				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) -	(1,852)	(1,852)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) -	(2,357)	(2,357)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C.	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C.	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C.	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C.	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C.	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C.	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C.	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C.	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C.	(124)	(124)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C.	(2)	(2)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C.	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C.	1	1				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C.	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C.	(186)	(186)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C.	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C.	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C.	(15)	(15)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C.	(22)	(22)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA	(2,590)	(2,590)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA	(29)	(29)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA	(21)	(21)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA	74	74				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA	(5)	(5)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA	(3,909)	(3,909)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA	(4)	(4)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA	13	13				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA	(315)	(315)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA	(402)	(402)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V.	(79)	(79)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V.	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V.	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V.	2	2				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V.	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V.	(119)	(119)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V.	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V.	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V.	(9)	(9)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V.	(12)	(12)				Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE	(7,648)	(7,648)				Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE	(37,271)	(37,271)				Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS	19,413			19,413		Represents IRS audit adjustments to plant-related differences.
FIXED ASSETS - D.C.	-	-				Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - NC	-	-				Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - VA	-	-				Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - W.V.	-	-				Represents the state impact of IRS Audit adjustments to plant related differences.
GAIN(LOSS) INTERCO SALES -	(49)	(49)				Tax recognizes the intercompany gain/loss over the tax life of the assets.
GOODWILL AMORTIZATION	-	-				Not applicable to Transmission Cost of Service calculation.
INVOLUNTARY CONVERSION - TELECOMMUNICATIONS	-	-				Represents the difference between book and tax related to the disposal of telecommunication equipment. Recognized for tax purposes when utilized.
LIBERALIZED DEPRECIATION - FUEL	-	-				Represents difference between book burn of nuclear fuel based on usage vs. tax depreciation.
LIBERALIZED DEPRECIATION - FUEL	(0)	(0)				Represents the difference between book CWIP and Tax CWIP.
LIBERALIZED DEPRECIATION - PLANT	(3,906,305)	(3,069,966)	(781,947)		(54,392)	Difference between book and tax depreciation taking in consideration flow-through and ARAM.
LIBERALIZED DEPRECIATION - PLANT	-	-				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT	-	-				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT	1,046	1,046				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT	(182,349)	(182,349)				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT	207	207				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT	(488)	(488)				Not applicable to Transmission Cost of Service calculation.
REG ASSET PLANT ABANDONMENT	-	-				Not applicable to Transmission Cost of Service calculation.
RESEARCH AND DEVELOPMENT	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT	195,181	195,181				Not applicable to Transmission Cost of Service calculation.
SUCCESS SHARE PLAN	-	-				Not applicable to Transmission Cost of Service calculation.
YORKTOWN IMPLOSION - TAX DEP.-LIB	-	-				Not applicable to Transmission Cost of Service calculation.

SEC 169 FERC 281	-					Difference between book and tax depreciation taking in consideration flow-through and ARAM.
CAPITAL LEASE	(370)	(370)				Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT	-	-				Not applicable to Transmission Cost of Service calculation.
Capital O&M Exp	-	-				Not applicable to Transmission Cost of Service calculation.
Book Capitalized Interest (To Zero	-	-				Not applicable to Transmission Cost of Service calculation.
DOE Settlement -Asset Basis Reduction	-	-				Not applicable to Transmission Cost of Service calculation.
Fixed Assets Fed Effect of State	(1,181)	(1,181)				Not applicable to Transmission Cost of Service calculation.
COST OF REMOVAL	(37,183)	(33,276)	(5,961)		2,053	Represents the actual cost of removal allowable for tax over the accrued amount.
Fixed Assets	(19,413)			(19,413)		Represents IRS audit adjustments to plant-related differences.
Fixed Assets-DC	(0)			(0)		Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-NC	(74)			(74)		Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-VA	(3,201)			(3,201)		Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-WV	(99)			(99)		Represents the state impact of IRS Audit adjustments to plant related differences.
ROUND	(0)			(0)		Not applicable to Transmission Cost of Service calculation.
Subtotal - p275 (Form 1-F filer: see	(4,542,528)	(3,569,303)	(800,398)	(95,476)	(77,352)	
Less FASB 109 Above if not separately	(81,121)	(81,121)	0	0	0	
Less FASB 106 Above if not separately	0	0	0	0	0	
Total	(4,461,407)	(3,488,181)	(800,398)	(95,476)	(77,352)	

Instructions for Account 282:
1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to
2. ADIT items related only to Transmission are directly assigned to Column D
3. ADIT items related to Plant and not in Columns C & D are included in Column E
4. ADIT items related to labor and not in Columns C & D are included in Column F
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in
6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

A	B	C	D	E	F	G
ADIT-283	Total	Production Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
A6 RECEIVABLE CURRENT	(163)	(163)				Not applicable to Transmission Cost of Service calculation.
A6 RECEIVABLE NONCURRENT	(1,696)	(1,696)				Not applicable to Transmission Cost of Service calculation.
ADFIT - OTHER COMPREHENSIVE INCOME Total	-	-				Not applicable to Transmission Cost of Service calculation.
AFUDC - DEBT - VCHEC RIDER CURRENT Total	-	-				Not applicable to Transmission Cost of Service calculation.
AMORT EXP - SEC 197 INTANGIBLES Total	-	-				Not applicable to Transmission Cost of Service calculation.
CURRENT CAPITALIZED RESTORATION COSTS 481A - DISTR	(15,527)	(15,527)				Not applicable to Transmission Cost of Service calculation.
DECOMM POUR OVER Total	(46,651)	(46,651)				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING	-	-				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING TRUST - UNREALIZED GAIN/LOSS - NC Total	(158,309)	(158,309)				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING TRUST BOOK INCOME Total	(368,536)	(368,536)				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE Total	(503)	(503)				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE - OTHER Total	-	-				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE - OTHER CURRENT Total	(627)	(627)				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE CURRENT Total	0	0				Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 NONOPERATING CURRENT ASSET Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 NONOPERATING NONCURRE ASSET Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING CURRENT ASSET Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURRE ASSET Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURRENT ASSET Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 NONOPERATING NONCURRENT LIAB Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING NONCURRENT LIAB Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI Total	-	-				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT Total	(11,193)	(11,193)				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY D.C. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY N.C. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY VA Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY W.V. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURRENT LIABILITY D.C. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURRENT LIABILITY N.C. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURRENT LIABILITY VA Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURRENT LIABILITY W.V. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURRE ASSET VA MIN Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURRE LIAB D.C. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURRE LIAB N.C. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURRE LIAB VA Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURRE LIAB VA MIN Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURRE LIAB W.V. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY D.C. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY N.C. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY VA Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY W.V. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING DC	(15)	(15)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING NC	(1,927)	(1,927)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING VA	(38,977)	(38,977)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING WV	(1,173)	(1,173)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING DC	(35)	(35)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING NC	(4,300)	(4,300)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING VA	(90,017)	(90,017)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING WV	(2,513)	(2,513)				Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES Total	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) Total	(26,466)	(26,466)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - ALTAVISTA RIDER	(108)	(108)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - BEAR GARDEN RID Total	(78)	(78)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - BREMO RIDER Total	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - BRUNSWICK RIDER	276	276				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - HALIFAX RIDER Total	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - HOPEWELL RIDER	(20)	(20)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - NAIH RIDER Total	(14,634)	(14,634)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - PP7 RIDER Total	(14)	(14)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - SOUTHAMPTON RID	48	48				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - VCHEC RIDER Total	(1,180)	(1,180)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - VCHEC RIDER CURR Total	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - VCHEC RIDER NON Total	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - WARREN RIDER Total	(1,504)	(1,504)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC Total	(2)	(2)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - ALTAVISTA RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - BEAR GARDEN RIDER Total	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - BREMO RIDER Total	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - BRUNSWICK RIDER	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - HALIFAX RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - HOPEWELL RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - NAIH RIDER Total	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - PP7 RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - SOUTHAMPTON RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - VCHEC RIDER Total	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - VCHEC RIDER CURR Total	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - WARREN RIDER Total	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC Total	(220)	(220)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - ALTAVISTA RIDER	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - BEAR GARDEN RIDER Total	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - BREMO RIDER Total	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - BRUNSWICK RIDER Total	1	1				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - HALIFAX RIDER Total	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - HOPEWELL RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - NAIH RIDER Total	(119)	(119)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - PP7 RIDER Total	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - SOUTHAMPTON RIDER	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - VCHEC RIDER Total	(10)	(10)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - VCHEC RIDER CURR Total	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - VCHEC RIDER NONCUR Total	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - WARREN RIDER Total	(14)	(14)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA Total	(4,502)	(4,502)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - ALTAVISTA RIDER	(18)	(18)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - BEAR GARDEN RIDER Total	(13)	(13)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - BREMO RIDER Total	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - BRUNSWICK RIDER	47	47				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - GENERATION RIDER Total	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - HALIFAX RIDER Total	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - HOPEWELL RIDER	(3)	(3)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - NAIH RIDER Total	(2,491)	(2,491)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - PP7 RIDER Total	(2)	(2)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - SOUTHAMPTON RIDER	8	8				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - VCHEC RIDER Total	(200)	(200)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - VCHEC RIDER CURR Total	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - VCHEC RIDER NONCUR Total	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - WARREN RIDER Total	(257)	(257)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV Total	(136)	(136)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - ALTAVISTA RIDER	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - BEAR GARDEN RIDER Total	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - BREMO RIDER Total	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - BRUNSWICK RIDER Total	1	1				Not applicable to Transmission Cost of Service calculation.

FAS 109 OTHER DSIT GROSSUP WV - HALIFAX RIDER Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - HOPEWELL RIDER	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - NAIH RIDER Total	(76)	(76)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - PP7 RIDER Total	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - SOUTHAMPTON RIDER	0	0			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - VCHEC RIDER Total	(6)	(6)			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - VCHEC RIDER CURR Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - VCHEC RIDER NONCUR Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - WARREN RIDER Total	(8)	(8)			Not applicable to Transmission Cost of Service calculation.
FAS 133 Total	21	21			Not applicable to Transmission Cost of Service calculation.
FAS 133 - FTR HEDGE CURRENT ASSET Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133 REG FUEL HEDGE NONCURRENT Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133-DEBT VALUATION - MTM - CURRENT LIAB Total	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED G/L CAPACITY HEDGE - NON CURRENT Total	(54)	(54)			Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED G/L CAPACITY HEDGE CURRENT LIAB Total	(111)	(111)			Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED G/L POWER HEDGE - CURRENT LIAB Total	0	0			Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED VALUATION- MTM NON CURRENT LIAB Total	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 133-FTR CURRENT LIAB Total	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE NONOPERATING	(31,547)	(31,547)			Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE OPERATING	5,306	5,306			Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE Total	(1,105)	(1,105)			Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NON CURRENT Total	95	95			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT OF STATE	-	-			Not applicable to Transmission Cost of Service calculation.
FUEL HANDLING COSTS Total	(282)	(282)			Not applicable to Transmission Cost of Service calculation.
GOODWILL AMORTIZATION Total	-	-			Not applicable to Transmission Cost of Service calculation.
NON CURRENT CAPITALIZED RESTORATION COSTS 481A - D	(46,582)	(46,582)			Not applicable to Transmission Cost of Service calculation.
NON CURRENT REC A4 ELEC TRAN Total	(809)	(809)			Not applicable to Transmission Cost of Service calculation.
POWERTREE CARBON CO, LLC. Total	(34)	(34)			Not applicable to Transmission Cost of Service calculation.
REACQUIRED DEBT GAIN(LOSS) Total	(704)	(704)			Not applicable to Transmission Cost of Service calculation.
REG ASSET FTR	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - A4 RAC COSTS CURRENT	(11,783)	(11,783)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - A4 RAC COSTS NONCURRENT	(5,356)	(5,356)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - A5 REC COST VA	(3)	(3)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - ATRR CURRENT	(5,019)	(5,019)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - FTR CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A4 NON VA OTHER	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A5 DSM	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BEAR GARDEN COST RESERV	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 HALIFAX AFUDC DEBT	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHEC AFUDC DEBT	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHEC COST RESERVE	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEBT VALUATION - MTM - NON CURRENT	(3,465)	(3,465)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED G/L CAPACITY HEDGE CURRENT	(265)	(265)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED GAIN/LOSS CAPAC HEDGE NONCUR	0	0			Not applicable to Transmission Cost of Service calculation.
REG ASSET - FTR - CURRENT	(2,119)	(2,119)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - NRC REQUIREMENT - NORTH ANNA	(2,578)	(2,578)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - NRC REQUIREMENT - SURRY	(1,376)	(1,376)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT	(1,658)	(1,658)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT CURRENT	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
REG ASSET ABANDONED PLANT NCUC CURRENT	(406)	(406)			Not applicable to Transmission Cost of Service calculation.
REG ASSET ABANDONED PLANT NCUC NON CURR	(2,960)	(2,960)			Not applicable to Transmission Cost of Service calculation.
REG ASSET ASSET IMPAIRMENT NCUC CURRENT	(86)	(86)			Not applicable to Transmission Cost of Service calculation.
REG ASSET ASSET IMPAIRMENT NCUC NONCURR	(484)	(484)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A4 NON VA OTHER Total	(2,028)	(2,028)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A5 DSM Total	(80)	(80)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 ALTAVISTA AFUDC DEBT Total	(1)	(1)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 ALTAVISTA COST RESERVE	(2)	(2)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT Total	(282)	(282)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BEAR GARDEN COST RESERV Total	219	219			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BRUNSWICK COST RESERVE	(327)	(327)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 HOPEWELL AFUDC DEBT Total	(1)	(1)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 HOPEWELL COST RESERVE	(1)	(1)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 SOUTHAMPTON AFUDC DEBT Total	(1)	(1)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 SOUTHAMPTON COST RESERV	(1)	(1)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 HALIFAX AFUDC DEBT Total	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHEC AFUDC DEBT Total	(207)	(207)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHEC COST RESERVE Total	(2,918)	(2,918)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 WARREN AFUDC DEBT Total	(143)	(143)			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 WARREN COST RESERVE	(14)	(14)			Not applicable to Transmission Cost of Service calculation.
REG ASSET- DEBT VALUATION - MTM - NON CURRENT Total	(4,410)	(4,410)			Not applicable to Transmission Cost of Service calculation.
REG ASSET- DEFERRED GAIN/LOSS CAPAC HEDGE NONCUR Total	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET DEFERRED NC RECPS REC COST CURRENT	(80)	(80)			Not applicable to Transmission Cost of Service calculation.
REG ASSET- HEDGE DEBT DE-DESIGNATED DEBT NOT ISSUE	1,250	1,250			Not applicable to Transmission Cost of Service calculation.
REG ASSET NATURAL DISASTER NCUC CURRENT	(476)	(476)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NATURAL DISASTER NCUC NONCURR	(793)	(793)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 ALTAVISTA AFUDC DEBT Total	(66)	(66)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 ALTAVISTA COST RESERVE	792	792			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BEAR GARDEN AFUDC DEBT Total	(430)	(430)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BEAR GARDEN COST RESERVE Total	(6,761)	(6,761)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BRUNSWICK AFUDC DEBT Total	185	185			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BRUNSWICK COST RESERVE	415	415			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 HALIFAX AFUDC DEBT Total	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 HOPEWELL AFUDC DEBT Total	(11)	(11)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 HOPEWELL COST RESERVE	622	622			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 NAIH AFUDC DEBT Total	(8,417)	(8,417)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 NAIH COST RESERVE Total	(1,600)	(1,600)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 PP7 AFUDC DEBT Total	(10)	(10)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 SOUTHAMPTON AFUDC DEBT Total	20	20			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 SOUTHAMPTON COST RESERVE	599	599			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 VCHEC AFUDC DEBT Total	(990)	(990)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 VCHEC COST RESERVE Total	(10,265)	(10,265)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 WARREN AFUDC DEBT Total	(718)	(718)			Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 WARREN COST RESERVE Total	(1,773)	(1,773)			Not applicable to Transmission Cost of Service calculation.
REG ASSET RETIREMENT NCUC CURRENT	(36)	(36)			Not applicable to Transmission Cost of Service calculation.
REG ASSET RETIREMENT NCUC NONCURR	(366)	(366)			Not applicable to Transmission Cost of Service calculation.
REG ASSET RIDER PLANTS NCUC CURRENT	(208)	(208)			Not applicable to Transmission Cost of Service calculation.
REG ASSET RIDER PLANTS NCUC NONCURR	(588)	(588)			Not applicable to Transmission Cost of Service calculation.
REG ATRR NON CURRENT	(16,003)	(16,003)			Not applicable to Transmission Cost of Service calculation.
REG NON CURRENT DSM A5 RIDER	498	498			Not applicable to Transmission Cost of Service calculation.
REG HEDGE DEBT - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG POWER HEDGE - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG POWER HEDGE	-	-			Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - D & D	-	-			Represents cost that for regulatory purposes needs to be amortized over a prescribed life.
REGULATORY ASSET - FAS 112	(1,413)	-	(1,413)		Represents cost that for regulatory purposes needs to be amortized over a prescribed life.
REGULATORY ASSET - ISABEL	-	-			Represents cost that for regulatory purposes needs to be amortized over a prescribed life.
REGULATORY ASSET - NUG	(2,465)	(2,465)			Represents cost that for regulatory purposes needs to be amortized over a prescribed life.
REGULATORY ASSET - PJM CURRENT	-	-			Represents cost that for regulatory purposes needs to be amortized over a prescribed life.
REGULATORY ASSET - VA SLS TAX	(1,731)	(1,731)			Represents cost that for regulatory purposes needs to be amortized over a prescribed life.
REGULATORY ASSET - VA SLS TAX CURRENT	(16,127)	(16,127)			Represents cost that for regulatory purposes needs to be amortized over a prescribed life.
RETIREMENT - EXEC SUPP RET (ESRP) - NONOP	(333)	(333)			Not applicable to Transmission Cost of Service calculation.
SO2 ALLOWANCES - NONCURRENT	-	-			Book expense for emissions allowances based on moving-average-cost, tax expense based on specific identification.
W.VA. STATE NOL CFWD	-	-			Represents the deferred state tax impact related to WV NOL. This deferral will turn around when the pollution control projects are placed in service.
W.VA. STATE POLLUTION CONTROL	(4,861)	-	(4,861)		Represents the deferred state tax impact related to WV Pollution control projects. This deferral will turn around once placed in service.
ADFIT - OTHER COMPREHENSIVE INCOME Total	(27,812)	(27,812)			Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI Total	(4,994)	(4,994)			Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI Total	(19)	(19)			Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT	(828)	(828)			Not applicable to Transmission Cost of Service calculation.
DEDESIGNATED DEBT NOT ISSUED	(534)	(534)			Not applicable to Transmission Cost of Service calculation.
Fleet Lease Credit Current	(0)	-	(0)		Not applicable to Transmission Cost of Service calculation.
Reg Liab ATRR Current	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
Deferred Revenue Current	-	-			Not applicable to Transmission Cost of Service calculation.
Fuel Def Current Liab	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEBT VALUATION - MTM - CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE	(173)	(173)			Not applicable to Transmission Cost of Service calculation.
Contingent Claims Non Current	(288)	(288)			Not applicable to Transmission Cost of Service calculation.
Reg Liab A5 Rec Costs VA Non Current	(1)	(1)			Not applicable to Transmission Cost of Service calculation.
Reg Rate Refund Non Current	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
Fixed Assets Effect Non Current Current	-	-			Not applicable to Transmission Cost of Service calculation.
VA PROPERTY TAX	-	-			Not applicable to Transmission Cost of Service calculation.
Retirement - (FASB 87)	-	-			Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARDS	(521)	(521)			Not applicable to Transmission Cost of Service calculation.
Retirement Exex Supp Ret ESRP Nonop	(69)	(69)			Not applicable to Transmission Cost of Service calculation.
DOE Settlement Current	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133	(27,748)	(27,748)			Not applicable to Transmission Cost of Service calculation.
FAS 133 Deferred G/L Power Hedge Non Current Liab	(0)	(0)			Not applicable to Transmission Cost of Service calculation.
FAS 133 - Debt Valuation - MTM - Current Liab	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Asset - A5 Rec Cost VA	-	-			Not applicable to Transmission Cost of Service calculation.
Reg Asset Current Rider A5 DSM	-	-			Not applicable to Transmission Cost of Service calculation.
Emissions Allowances	-	-			Not applicable to Transmission Cost of Service calculation.

Federal Tax Interest Expense NC	(95)	(95)				Not applicable to Transmission Cost of Service calculation.
Reg Asset - Plant	-	-				Not applicable to Transmission Cost of Service calculation.
Reg Asset - Hedge Debt De-Designated Debt Not Issued	(1,250)	(1,250)				Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 ALTAVISTA Cost Reserve	(792)	(792)				Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 BRUNSWICK AFUDC Debt	(185)	(185)				Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 BRUNSWICK Cost Reserve	(415)	(415)				Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 HOPEWELL Cost Reserve	(622)	(622)				Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Southampton AFUDC Debt	(20)	(20)				Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Southampton Cost Reserve	(599)	(599)				Not applicable to Transmission Cost of Service calculation.
Reg ATRR Non Current	-	-				Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Halifax AFUDC Debt	-	-				Not applicable to Transmission Cost of Service calculation.
Reg Non Current DSM A5 Rider	(498)	(498)				Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS NONCURRENT CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
Charitable Contributions CFWD	-	-				Not applicable to Transmission Cost of Service calculation.
ROUND	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
Subtotal - p277 (Form 1-F filer: see	(1,057,029)	(1,050,755)	0	(4,861)	(1,413)	
Less FASB 109 Above if not separately	(51,703)	(51,703)	-	-	-	
Less FASB 106 Above if not separately	-	-	-	-	-	
Total	(1,005,326)	(999,051)	-	(4,861)	(1,413)	

Instructions for Account 283:
 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to
 2. ADIT items related only to Transmission are directly assigned to Column D
 3. ADIT items related to Plant and not in Columns C & D are included in Column E
 4. ADIT items related to labor and not in Columns C & D are included in Column F
 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in
 6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

**Attachment 1- Accumulated Deferred Income Taxes (ADIT) Worksheet
 Amortization ITC-255**

	Item	Balance	Amortization
1	Amortization		872
2	Amortization to line 136 of Appendix A Total		145
3	Total	-	1,017
4	Total Form No. 1 (p 266 & 267) Form No. 1 balance (p.266) for amort		1,017
5	Difference /1	-	-

/1 Difference must be zero

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1B
Accumulated Deferred Income Taxes
Associated with Pro-rata Liberalized Depreciation

Effective on and After January 1, 2015
(Not Applicable to the True-up of 2014 and Earlier)

NOTE: Attachment 1B is effective Subject to Refund. See FERC Docket No. ER14-1831.

Sheet 1 of 4

Part 1: Account 282, Transmission Plant In Service

Columns 3, 4, 7, 8, and 9 are in dollars (except line 15).

Line 1		Number of Days in Year: (Enter 365, or for Leap Year enter 366)							
Line	(1) Year	(2) Month	(3) Transmission Plant In Service ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Pro Rata Activity	(8) Pro-rated ADIT	(9) 13 Month Average
2		Dec						0	
3		Jan		0	-30	#DIV/0!	#DIV/0!	#DIV/0!	
4	0	Feb		0	307	#DIV/0!	#DIV/0!	#DIV/0!	
5	0	Mar		0	276	#DIV/0!	#DIV/0!	#DIV/0!	
6	0	Apr		0	246	#DIV/0!	#DIV/0!	#DIV/0!	
7	0	May		0	215	#DIV/0!	#DIV/0!	#DIV/0!	
8	0	Jun		0	185	#DIV/0!	#DIV/0!	#DIV/0!	
9	0	Jul		0	154	#DIV/0!	#DIV/0!	#DIV/0!	
10	0	Aug		0	123	#DIV/0!	#DIV/0!	#DIV/0!	
11	0	Sep		0	93	#DIV/0!	#DIV/0!	#DIV/0!	
12	0	Oct		0	62	#DIV/0!	#DIV/0!	#DIV/0!	
13	0	Nov		0	32	#DIV/0!	#DIV/0!	#DIV/0!	
14	0	Dec		0	1	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
15	Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:								94.41%
16	Transmission Plant In Service ADIT Associated with Pro-rata Liberalized Depreciation:								#DIV/0!

Explanations:

- Col. 1, Lines 2-3 The year prior to the subject year and the subject year, respectively.
- Col. 3 Account 282 month-end ADIT as projected or from accounting records reconciling to Form1 (excludes cost of removal).
- Col. 4 Current month change in ADIT balance.
- Col. 5 Number of days remaining in the year as of and including the last day of the month.
- Col. 6 Col. 5 divided by the number of days in the year.
- Col. 7 Col. 4 multiplied by col. 6.
- Col. 8, Line 2 Amount from col. 3, line 2.
- Col. 8, Lines 3-14 Col. 8 of previous month plus col. 7 of current month.
- Col. 9, Line 14 The average of the 13 amounts in col. 8.
- Col. 9, Line 15 Appendix A, Line 24 ÷ Appendix A, Line 21
- Col. 9, Line 16 Col. 9, Line 14, multiplied by line 15. To be entered (in thousands) into Column D of the Account 282 section of Attachments 1 and 1A.

Attachment 1B (Continued)

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Sheet 2 of 4

Part 2: Account 282, General Plant

Columns 3, 4, 7, 8, and 9 are in dollars.

Line	(1) Year	(2) Month	(3) General Plant ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Pro Rata Activity	(8) Pro-rated ADIT	(9) 13 Month Average	
1	0	Dec						0		
2	0	Jan		0	-30	#DIV/0!	#DIV/0!	#DIV/0!		
3	0	Feb		0	307	#DIV/0!	#DIV/0!	#DIV/0!		
4	0	Mar		0	276	#DIV/0!	#DIV/0!	#DIV/0!		
5	0	Apr		0	246	#DIV/0!	#DIV/0!	#DIV/0!		
6	0	May		0	215	#DIV/0!	#DIV/0!	#DIV/0!		
7	0	Jun		0	185	#DIV/0!	#DIV/0!	#DIV/0!		
8	0	Jul		0	154	#DIV/0!	#DIV/0!	#DIV/0!		
9	0	Aug		0	123	#DIV/0!	#DIV/0!	#DIV/0!		
10	0	Sep		0	93	#DIV/0!	#DIV/0!	#DIV/0!		
11	0	Oct		0	62	#DIV/0!	#DIV/0!	#DIV/0!		
12	0	Nov		0	32	#DIV/0!	#DIV/0!	#DIV/0!		
13	0	Dec		0	1	#DIV/0!	#DIV/0!	#DIV/0!		
14				General Plant ADIT Associated with Pro-rata Liberalized Depreciation:					#DIV/0!	

Explanations:

- Col. 3 Account 282 month-end ADIT as projected or from accounting records reconciling to Form1 (excludes cost of removal).
- Col. 4 Current month change in ADIT balance.
- Col. 5 Number of days remaining in the year as of and including the last day of the month.
- Col. 6 Col. 5 divided by the number of days in the year.
- Col. 7 Col. 4 multiplied by Col. 6.
- Col. 8, Line 1 Amount from col. 3, line 1.
- Col. 8, Lines 2-13 Col. 8 of previous month plus Col. 7 of current month.
- Col. 9, Line 14 The average of the 13 amounts in col. 8. To be entered (in thousands) into Column F of the Account 282 section of Attachments 1 and 1A.

Attachment 1B (Continued)

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Sheet 3 of 4

Columns 3, 4, 7, 8, and 9 are in dollars.

The column and line explanations and the use of line 14 are as described for Part 2.

Part 3: Account 282, Computer Software - Book Amortization

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line	Year	Month	Comp Software Book Amort ADIT	Activity	Remaining Days	Ratio	Pro Rata Activity	Pro-rated ADIT	13 Month Average
1	0	Dec						0	
2	0	Jan		0	-30	#DIV/0!	#DIV/0!	#DIV/0!	
3	0	Feb		0	307	#DIV/0!	#DIV/0!	#DIV/0!	
4	0	Mar		0	276	#DIV/0!	#DIV/0!	#DIV/0!	
5	0	Apr		0	246	#DIV/0!	#DIV/0!	#DIV/0!	
6	0	May		0	215	#DIV/0!	#DIV/0!	#DIV/0!	
7	0	Jun		0	185	#DIV/0!	#DIV/0!	#DIV/0!	
8	0	Jul		0	154	#DIV/0!	#DIV/0!	#DIV/0!	
9	0	Aug		0	123	#DIV/0!	#DIV/0!	#DIV/0!	
10	0	Sep		0	93	#DIV/0!	#DIV/0!	#DIV/0!	
11	0	Oct		0	62	#DIV/0!	#DIV/0!	#DIV/0!	
12	0	Nov		0	32	#DIV/0!	#DIV/0!	#DIV/0!	
13	0	Dec		0	1	#DIV/0!	#DIV/0!	#DIV/0!	
14			Computer Software - Book Amortization ADIT Associated with Pro-rata Liberalized Depreciation:						#DIV/0!

Attachment 1B (Continued)

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Sheet 4 of 4

Columns 3, 4, 7, 8, and 9 are in dollars.

The column and line explanations and the use of line 14 are as described for Part 2.

Part 4: Account 282, Computer Software - Tax Amortization

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line	Year	Month	Comp Software Tax Amort ADIT	Activity	Remaining Days	Ratio	Pro Rata Activity	Pro-rated ADIT	13 Month Average
1	0	Dec						0	
2	0	Jan		0	-30	#DIV/0!	#DIV/0!	#DIV/0!	
3	0	Feb		0	307	#DIV/0!	#DIV/0!	#DIV/0!	
4	0	Mar		0	276	#DIV/0!	#DIV/0!	#DIV/0!	
5	0	Apr		0	246	#DIV/0!	#DIV/0!	#DIV/0!	
6	0	May		0	215	#DIV/0!	#DIV/0!	#DIV/0!	
7	0	Jun		0	185	#DIV/0!	#DIV/0!	#DIV/0!	
8	0	Jul		0	154	#DIV/0!	#DIV/0!	#DIV/0!	
9	0	Aug		0	123	#DIV/0!	#DIV/0!	#DIV/0!	
10	0	Sep		0	93	#DIV/0!	#DIV/0!	#DIV/0!	
11	0	Oct		0	62	#DIV/0!	#DIV/0!	#DIV/0!	
12	0	Nov		0	32	#DIV/0!	#DIV/0!	#DIV/0!	
13	0	Dec		0	1	#DIV/0!	#DIV/0!	#DIV/0!	
14			Computer Software - Tax Amortization ADIT Associated with Pro-rata Liberalized Depreciation:						#DIV/0!

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1B-2014
Accumulated Deferred Income Taxes
Associated with Pro-Rata Liberalized Depreciation
2014 True-up

Effective Only for the True-up of 2014

NOTE: Attachment 1B-2014 is effective Subject to Refund. See FERC Docket No. ER14-1831.

Sheet 1 of 4

Part 1: Account 282, Transmission Plant In Service

Columns 3, 4, 7, 8, and 9 are in dollars (except lines 16, 19, and 22).

Line 1: 365 days in 2014.

Line	(1) Year	(2) Month	(3) Transmission Plant In Service ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Pro Rata Activity	(8) Pro-rated ADIT	(9) As Indicated by Explanation
2	2013	Dec	(790,487,380)					(790,487,380)	
3	2014	Jan	(800,295,508)	(9,808,128)	335	0.917808	(9,001,980)	(799,489,360)	
4	2014	Feb	(810,114,078)	(9,818,570)	307	0.841096	(8,258,359)	(807,747,719)	
5	2014	Mar	(819,898,956)	(9,784,878)	276	0.756164	(7,398,976)	(815,146,695)	
6	2014	Apr	(829,660,686)	(9,761,730)	246	0.673973	(6,579,139)	(821,725,834)	
7	2014	May	(839,271,016)	(9,610,330)	215	0.589041	(5,660,879)	(827,386,713)	
8	2014	Jun	(848,820,419)	(9,549,403)	185	0.506849	(4,840,108)	(832,226,821)	
9	2014	Jul	(858,350,019)	(9,529,600)	154	0.421918	(4,020,708)	(836,247,529)	
10	2014	Aug	(867,022,861)	(8,672,842)	123	0.336986	(2,922,629)	(839,170,158)	
11	2014	Sep	(882,313,385)	(15,290,524)	93	0.254795	(3,895,942)	(843,066,100)	
12	2014	Oct	(891,828,589)	(9,515,204)	62	0.169863	(1,616,281)	(844,682,381)	
13	2014	Nov	(901,287,975)	(9,459,386)	32	0.087671	(829,316)	(845,511,697)	
14	2014	Dec	(986,940,451)	(85,652,477)	1	0.002740	(234,664)	(845,746,361)	
15				Pre-change -- Average of December 2013 ADIT and April 2014 ADIT:					(810,074,033)
16									4 Months Divided by 12 Months:
17									33.33%
				Component of Average ADIT Attributable to January Through April 2014:					(270,024,678)
18				Post-change -- Average Pro-rated ADIT for April Through December 2014:					(837,307,066)
19									8 Months Divided by 12 Months:
20									66.67%
				Component of Average Pro-rated ADIT Attributable to May Through December 2014:					(558,204,711)
21									Average ADIT Attributable to January Through December 2014:
									(828,229,388)
22				Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:					94.41%
23				Transmission Plant In Service ADIT Attributable to January through December 2014:					(781,947,013)

Explanations:

- Col. 3 Account 282 month-end ADIT from accounting records reconciling to Form1 (excludes cost of removal).
- Col. 4 Current month change in ADIT balance.
- Col. 5 Number of days remaining in the year as of and including the last day of the month.
- Col. 6 Col. 5 divided by 365 days.
- Col. 7 Col. 4 multiplied by col. 6.
- Col. 8, Line 2 Amount from col. 3, line 2.
- Col. 8, Lines 3-14 Col. 8 of previous month plus col. 7 of current month.
- Col. 9, Line 15 Average of col. 3, line 2 and col. 3, line 6.
- Col. 9, Line 17 Line 15 multiplied by line 16.
- Col. 9, Line 18 Average of the nine amounts in col. 8, lines 6 through 14.
- Col. 9, Line 20 Line 18 multiplied by line 19.
- Col. 9, Line 21 Line 17 plus line 20.
- Col. 9, Line 22 Appendix A, Line 24 ÷ Appendix A, Line 21
- Col. 9, Line 23 Line 21 multiplied by line 22. To be entered (in thousands) into Column D of the Account 282 section of Attachments 1 and 1A only for calculation of the 2014 true-up.

Attachment 1B-2014 (Continued)

2014 True-up

Sheet 2 of 4

Part 2: Account 282, General Plant

Columns 3, 4, 7, 8, and 9 are in dollars (except lines 15 and 18).

Line	(1) Year	(2) Month	(3) General Plant ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Pro Rata Activity	(8) Pro-rated ADIT	(9) As Indicated by Explanation
1	2013	Dec	(54,067,043)					(54,067,043)	
2	2014	Jan	(54,139,868)	(72,824)	335	0.917808	(66,839)	(54,133,882)	
3	2014	Feb	(54,207,168)	(67,301)	307	0.841096	(56,606)	(54,190,488)	
4	2014	Mar	(54,266,558)	(59,390)	276	0.756164	(44,908)	(54,235,396)	
5	2014	Apr	(54,316,772)	(50,215)	246	0.673973	(33,843)	(54,269,239)	
6	2014	May	(54,356,585)	(39,813)	215	0.589041	(23,451)	(54,292,690)	
7	2014	Jun	(54,395,315)	(38,731)	185	0.506849	(19,631)	(54,312,321)	
8	2014	Jul	(54,433,430)	(38,115)	154	0.421918	(16,081)	(54,328,402)	
9	2014	Aug	(55,671,725)	(1,238,296)	123	0.336986	(417,289)	(54,745,691)	
10	2014	Sep	(55,209,592)	462,133	93	0.254795	117,749	(54,627,942)	
11	2014	Oct	(55,148,241)	61,351	62	0.169863	10,421	(54,617,521)	
12	2014	Nov	(55,079,863)	68,377	32	0.087671	5,995	(54,611,526)	
13	2014	Dec	(59,388,735)	(4,308,872)	1	0.002740	(11,805)	(54,623,331)	
14									Pre-change -- Average of December 2013 ADIT and April 2014 ADIT: (54,191,908)
15									4 Months Divided by 12 Months: 33.33%
16									Component of Average ADIT Attributable to January Through April 2014: (18,063,969)
17									Post-change -- Average Pro-rated ADIT for April Through December 2014: (54,492,074)
18									8 Months Divided by 12 Months: 66.67%
19									Component of Average Pro-rated ADIT Attributable to May Through December 2014: (36,328,049)
20									General Plant ADIT Attributable to January through December 2014: (54,392,018)

Explanations:

- Col. 3 Account 282 month-end ADIT from accounting records reconciling to Form1 (excludes cost of removal).
- Col. 4 Current month change in ADIT balance.
- Col. 5 Number of days remaining in the year as of and including the last day of the month.
- Col. 6 Col. 5 divided by 365 days.
- Col. 7 Col. 4 multiplied by col. 6.
- Col. 8, Line 1 Amount from col. 3, line 1.
- Col. 8, Lines 2-13 Col. 8 of previous month plus col. 7 of current month.
- Col. 9, Line 14 Average of col. 3, line 1 and col. 3, line 5.
- Col. 9, Line 16 Line 14 multiplied by line 15.
- Col. 9, Line 17 Average of the nine amounts in col. 8, lines 5 through 13.
- Col. 9, Line 19 Line 17 multiplied by line 18.
- Col. 9, Line 20 Line 16 plus line 19. To be entered (in thousands) into Column F of the Account 282 section of Attachments 1 and 1A only for calculation of the 2014 true-up.

Attachment 1B-2014 (Continued)

2014 True-up

Sheet 3 of 4

Columns 3, 4, 7, 8, and 9 are in dollars (except lines 15 and 18).

The column and line explanations and the use of line 20 are as described for Part 2.

Part 3: Account 282, Computer Software - Book Amortization

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)		
Line	Year	Month	Comp Software Book Amort ADIT	Activity	Remaining Days	Ratio	Pro Rata Activity	Pro-rated ADIT	As Indicated by Explanation	
1	2013	Dec	36,681,453					36,681,453		
2	2014	Jan	37,272,869	591,416	335	0.917808	542,806	37,224,259		
3	2014	Feb	37,866,861	593,992	307	0.841096	499,604	37,723,863		
4	2014	Mar	38,448,663	581,802	276	0.756164	439,938	38,163,801		
5	2014	Apr	39,037,920	589,257	246	0.673973	397,143	38,560,944		
6	2014	May	39,665,088	627,168	215	0.589041	369,428	38,930,372		
7	2014	Jun	40,276,268	611,180	185	0.506849	309,776	39,240,148		
8	2014	Jul	40,889,855	613,587	154	0.421918	258,883	39,499,031		
9	2014	Aug	41,595,545	705,690	123	0.336986	237,808	39,736,839		
10	2014	Sep	41,994,181	398,636	93	0.254795	101,570	39,838,409		
11	2014	Oct	42,710,759	716,578	62	0.169863	121,720	39,960,129		
12	2014	Nov	43,407,886	697,127	32	0.087671	61,118	40,021,247		
13	2014	Dec	43,913,769	505,883	1	0.002740	1,386	40,022,633		
14				Pre-change -- Average of December 2013 ADIT and April 2014 ADIT:					37,859,687	
15				4 Months Divided by 12 Months:					33.33%	
16				Component of Average ADIT Attributable to January Through April 2014:					12,619,896	
17				Post-change -- Average Pro-rated ADIT for April Through December 2014:					39,534,417	
18				8 Months Divided by 12 Months:					66.67%	
19				Component of Average Pro-rated ADIT Attributable to May Through December 2014:					26,356,278	
20				Computer Software - Book Amortization ADIT Attributable to January through December 2014:					38,976,173	

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 2 - Taxes Other Than Income Worksheet
2014 (000's)

<i>Other Taxes</i>	<i>Page 263 Col (i)</i>	<i>Allocator</i>	<i>Allocated Amount</i>
Plant Related			
		Gross Plant Allocator	
1 Transmission Personal Property Tax (directly assigned to Transmission)	\$ 29,365	100.0000%	\$ 29,365
1a Other Plant Related Taxes	0	16.9022%	-
2			-
3			-
4			-
5			-
Total Plant Related	\$ 29,365		\$ 29,365
Labor Related			
		Wages & Salary Allocator	
6 Federal FICA & Unemployment & State Unemployment	\$ 40,233		
Total Labor Related	\$ 40,233	6.7711%	\$ 2,724
Other Included			
		Gross Plant Allocator	
7 Sales and Use Tax	\$ 172		
Total Other Included	\$ 172	16.9022%	\$ 29
Total Included	\$ 69,770		\$ 32,118
Currently Excluded			
8 Business and Occupation Tax - West Virginia	\$ 21,121		
9 Gross Receipts Tax	6,014		
10 IFTA Fuel Tax	9		
11 Property Taxes - Other	142,139		
12 Property Taxes - Generator Step-Ups and Interconnects	1,771		
13 Sales and Use Tax - not allocated to Transmission	9,716		
14 Sales and Use Tax - Retail	735		
15 Other	7		
16	0		
17	0		
18	0		
19	0		
20	0		
21 Total "Other" Taxes (included on p. 263)	\$ 181,512		
22 Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)	<u>\$ 251,282</u>		
23 Difference	\$ (69,770)		

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be either directly assigned or allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included.
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included.
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above.

**VEPCO
ATTACHMENT H-16A
Attachment 2A - Direct Assignment of Property
Taxes Per Function
2014**

<u>Directly Assigned Property Taxes</u>	\$ 173,275
Production Property Tax	74,349
Transmission Property Tax	29,254
GSU/Interconnect Facilities	1,771
Distribution Property tax	66,272
General Property Tax	1,629
Total check	<u>173,275</u>

Allocation of General Property Tax to Transmission

General Property Tax	\$ 1,629
Wages & Salary Allocator	6.7711%
Trans General	110

<u>Total Transmission Property Taxes</u>	
Transmission	\$ 29,254
General	110
Total Transmission Property Taxes	<u>\$ 29,365</u>

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 3 - Revenue Credit Workpaper
2014 (000's)

		Transmission Related	Production/Other Related	Total
Account 454 - Rent from Electric Property				
1	Rent from Electric Property - Transmission Related (Note 3)	8,939	10,785	19,724
2	Total Rent Revenues (Sum Lines 1)	8,939	10,785	19,724
Account 456 - Other Electric Revenues (Note 1)				
3	Schedule 1A			
4	Net revenues associated with Network Integration Transmission Service (NITS) and for the transmission component of the NCEMPA contract rate for which the load is not included in the divisor. (Note 4)	1,980	113,102	115,082
5	Point to Point Service revenues received by Transmission Owner for which the load is not included in the divisor (Note 4)	-		-
6	PJM Transitional Revenue Neutrality (Note 1)	-		-
7	PJM Transitional Market Expansion (Note 1)	-		-
8	Professional Services (Note 3)	6,130	85,712	91,841
9	Revenues from Directly Assigned Transmission Facility Charges (Note 2)	2,834	(2,383)	451
10	Rent or Attachment Fees associated with Transmission Facilities (Note 3)			-
11	Gross Revenue Credits (Accounts 454 and 456) (Sum Lines 2-10)	19,883	207,215	227,098
12	Less line 14g	(9,632)	(48,248)	(57,880)
13	Total Revenue Credits	10,251	158,967	169,218
Revenue Adjustment to Determine Revenue Credit				
14a	Revenues included in lines 1-11 which are subject to 50/50 sharing. (Lines 1 + 8 + 10)	15,068	96,497	111,565
14b	Costs associated with revenues in line 14a	4,196	-	4,196
14c	Net Revenues (14a - 14b)	10,872	96,497	107,369
14d	50% Share of Net Revenues (14c / 2)	5,436	48,248	53,685
14e	Cost associated with revenues in line 14b that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue	-	-	-
14f	Net Revenue Credit (14d + 14e)	5,436	48,248	53,685
14g	Line 14f less line 14a	(9,632)	(48,248)	(57,880)

Revenue Adjustment to Determine Revenue Credit

Note 1: All revenues related to transmission that are received as a transmission owner (*i.e.*, not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 169 of Appendix A.

Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.

Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). VEPCO will retain 50% of net revenues consistent with *Pacific Gas and Electric Company*, 90 FERC ¶ 61,314. In order to use lines 14a - 14g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).

Note 4: Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12. In addition, revenues from Schedule 7, Schedule 8 and H-A are not included in the total above to the extent PJM credits VEPCO's share of these revenues monthly to network customers under Attachment H-16.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 4 - Calculation of 100 Basis Point Increase in ROE
2014 (000's)

A	Return and Taxes with Basis Point increase in ROE Basis Point increase in ROE and Income Taxes		(Line 130 + 140)	460,308
B	100 Basis Point increase in ROE	(Note J from Appendix A)	Fixed	1.00%

Return Calculation

<u>Line Ref.</u>				
62	Rate Base		(Line 44 + 61)	3,477,855
	Long Term Interest			
104	Long Term Interest		p117.62c through 67c	423,948
105	Less LTD Interest on Securitization Bonds	(Note P)	Attachment 8	0
106	Long Term Interest		(Line 104 - 105)	423,948
107	Preferred Dividends	enter positive	p118.29c	10,867
	Common Stock			
108	Proprietary Capital		p112.16c,d/2	10,055,447
109	Less Preferred Stock	enter negative	(Line 117)	-129,507
110	Less Account 219 - Accumulated Other Comprehensive Income	enter negative	p112.15c,d/2	-49,044
111	Common Stock		(Sum Lines 108 to 110)	9,876,896
	Capitalization			
112	Long Term Debt		p112.24c,d/2	8,484,459
113	Less Loss on Reacquired Debt	enter negative	p111.81c,d/2	-6,305
114	Plus Gain on Reacquired Debt	enter positive	p113.61c,d/2	4,032
115	Less LTD on Securitization Bonds	enter negative	Attachment 8	0
116	Total Long Term Debt		(Sum Lines 112 to 115)	8,482,187
117	Preferred Stock		p112.3c,d/2	129,507
118	Common Stock		(Line 111)	9,876,896
119	Total Capitalization		(Sum Lines 116 to 118)	18,488,589
120	Debt %	Total Long Term Debt	(Line 116 / 119)	45.9%
121	Preferred %	Preferred Stock	(Line 117 / 119)	0.7%
122	Common %	Common Stock	(Line 118 / 119)	53.4%
123	Debt Cost	Total Long Term Debt	(Line 106 / 116)	0.0500
124	Preferred Cost	Preferred Stock	(Line 107 / 117)	0.0839
125	Common Cost	Common Stock	Appendix A Line 125 + 100 Basis Points	0.1240
126	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 120 * 123)	0.0229
127	Weighted Cost of Preferred	Preferred Stock	(Line 121 * 124)	0.0006
128	Weighted Cost of Common	Common Stock	(Line 122 * 125)	0.0662
129	Total Return (R)		(Sum Lines 126 to 128)	0.0898
130	Investment Return = Rate Base * Rate of Return		(Line 62 * 129)	312,175

Return Calculation

Income Tax Rates				
131	FIT=Federal Income Tax Rate			0.3500
132	SIT=State Income Tax Rate or Composite			0.0609
133	p = percent of federal income tax deductible for state purposes		Per State Tax Code	0.0000
134	T	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$		0.3896
135	T / (1-T)			0.6383
ITC Adjustment				
136	Amortized Investment Tax Credit	enter negative	Attachment 1	-137
137	T/(1-T)		(Line 135)	0.6383
138	ITC Adjustment Allocated to Transmission	(Note I from Appendix A)	(Line 136 * (1 + 137))	-225
139	Income Tax Component =	$CIT=(T/1-T) * Investment\ Return * (1-(WCLTD/R)) =$		148,358
140	Total Income Taxes		(Line 138 + 139)	148,134

Electric / Non-electric Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Previous Year		Current Year												Average	Non-electric Portion	Details
				Form 1 Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec				
Plant Allocation Factors																				
8	Electric Plant in Service	(Notes A & O)	p207.104g/Plant-Acc. Deprc Wkst	29,560,820	29,625,111	29,704,995	29,822,500	29,894,960	30,195,837	30,374,101	30,444,601	30,578,460	30,661,446	30,764,617	30,903,770	31,669,150	30,323,105	0		
15	Accumulated Depreciation (Total Electric Plant)	(Notes A & O)	p219.29c	11,144,579	11,284,288	11,337,179	11,386,573	11,404,934	11,463,072	11,486,455	11,509,733	11,595,096	11,614,019	11,662,567	11,718,196	11,256,608	11,451,023	0		
12	Accumulated Intangible Amortization	(Notes A & O)	p200.21c	86,891	88,871	90,857	89,477	91,452	93,535	92,852	94,898	97,176	99,451	101,801	104,095	91,352	94,054	0	Respondent is Electric Utility only.	
13	Accumulated Common Amortization - Electric	(Notes A & O)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0		
14	Accumulated Common Plant Depreciation - Electric	(Notes A & O)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0		
Plant In Service																				
21	Transmission Plant in Service	(Notes A & O)	p207.58g/Trans.Input Sht	4,941,163	4,962,540	4,997,727	5,048,498	5,084,399	5,343,560	5,443,233	5,473,718	5,551,267	5,621,369	5,657,773	5,757,710	5,860,125	5,364,852	0		
15	Generator Step-Ups		Trans. Input Sht	256,377	256,454	256,453	256,403	256,490	256,594	263,629	263,931	263,909	263,905	263,909	263,908	268,041	260,770	0		
23	Generator Interconnect Facilities		Input Sht	37,531	39,031	38,924	38,909	38,715	38,708	38,708	38,708	38,620	38,619	38,619	38,615	43,611	39,024	0		
25	General & Intangible		p205.5.g & p207.99.g/G&I Wksht	857,410	861,758	865,326	873,331	886,794	892,173	902,302	880,383	902,630	902,363	908,246	915,688	911,200	889,200	0		
26	Common Plant (Electric Only)	(Notes A & O)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0		
Accumulated Depreciation																				
32	Transmission Accumulated Depreciation	(Notes A & O)	p219.25.c/Trans.Input Sht	951,218	954,056	962,318	967,634	974,454	981,605	986,128	993,305	1,002,624	1,013,206	1,023,714	1,032,568	1,034,859	990,591	0		
33	Transmission Accumulated Depreciation - Generator Step-Ups		GSU Input Sht	54,431	55,033	55,634	56,236	56,838	57,440	58,059	58,678	61,651	62,271	62,890	63,510	64,139	58,985	0		
34	Transmission Accumulated Depreciation - Interconnection Facilities		Input Sht	7,078	7,162	7,246	7,329	7,413	7,497	7,581	7,665	8,026	8,109	8,192	8,275	8,371	7,688	0		
36	Accumulated General Depreciation	(Notes A & O)	p219.28.b	326,373	327,628	329,192	330,636	331,477	333,058	334,592	313,030	308,731	308,832	310,391	311,481	312,180	321,354	0		
Materials and Supplies																				
50	Undistributed Stores Exp	(Notes A & R)	p227.6c & 16.c	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0	Respondent is Electric Utility only.	
Allocated General & Common Expenses																				
68	Common Plant O&M	(Note A)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0		
Depreciation Expense																				
86	Depreciation-Transmission	(Note A)	p336.7.b&c	-	-	-	-	-	-	-	-	-	-	-	-	-	128,327	0		
91	Depreciation-General	(Note A)		-	-	-	-	-	-	-	-	-	-	-	-	-	18,324	0		
92	Depreciation-Intangible	(Note A)	p336.1d&e/Attachment 5	-	-	-	-	-	-	-	-	-	-	-	-	-	24,017	0	Respondent is Electric Utility only.	
87	Depreciation - Generator Step-Ups			-	-	-	-	-	-	-	-	-	-	-	-	-	9,708	0		
88	Depreciation - Interconnection Facilities			-	-	-	-	-	-	-	-	-	-	-	-	-	1,292	0		
96	Common Depreciation - Electric Only	(Note A)	p336.11.b	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0		
97	Common Amortization - Electric Only	(Note A)	p356 or p336.11d	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0		

O&M Expenses

Line #s	Descriptions	Notes	Page #'s & Instructions	Previous Year		Current Year												Totals	Non-electric Portion	Details
				Form 1 Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec				
63	Transmission O&M	(Note A)	p321.112.b/Trans. Input Sht	-	1,499	2,028	3,421	948	1,622	1,852	2,221	1,263	1,583	2,356	4,873	6,122	29,788	(7,513)	Excludes PJM admin & ODEC ancillary revenue	
64	Generator Step-Ups		Input Sheet	-	-	-	-	-	-	-	-	-	-	-	-	-	61	0	reimbursements, VA Sales & Use Tax, trans. deferrals,	
65	Transmission by Others		p321.96.b	-	(4,464)	(4,547)	(4,462)	(4,465)	(4,463)	(4,465)	(3,248)	(3,844)	(3,265)	(3,691)	(3,767)	(3,770)	(48,452)	0	and charges for generation-related ancillary services.	

Wages & Salary

Line #s	Descriptions	Notes	Page #'s & Instructions	Previous Year		Current Year												Totals	Non-electric Portion	Details
				Form 1 Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec				
4	Total Wage Expense	(Note A)	p354.28b/Trans. Wksht	-	-	-	-	-	-	-	-	-	-	-	-	-	582,228	0		
5	Total A&G Wages Expense	(Note A)	p354.27b/Trans. Wksht	-	-	-	-	-	-	-	-	-	-	-	-	-	84,441	0		
1	Transmission Wages	(Note A)	p354.21b/Trans. Wksht	-	-	-	-	-	-	-	-	-	-	-	-	-	33,708	0		
2	Generator Step-Ups		Trans. Wksht	-	-	-	-	-	-	-	-	-	-	-	-	-	3	0		

Transmission / Non-transmission Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Previous Year		Current Year												Average	Non-transmission Related	Details
				Form 1 Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec				
30	Plant Held for Future Use (Including Land)	(Notes C & O)	p214.47.d	25,646	25,646	25,925	26,125	26,126	26,126	26,126	26,126	26,126	26,126	30,055	30,054	30,451	26,974	8,611	Specific identification based on plant records. The following plant investments are included:	
																Form 1 Amount	Transmission Related	Non-transmission Related	Enter Details	
																26,974	18,363	8,611	Chickahominy-Skiffes Creek; Ox-Occoquan-Pohick-Van Dorn; Trans Substation Skiffes Creek; Transmission Easements Pender Oakton, Yorktown; Loudon Sub	

EPRI Dues Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	EPRI Dues	Details
73	Allocated General & Common Expenses Less EPRI Dues	(Note D)	p352-353/Attachment 5	\$3,088	3,088	See Form 1

Regulatory Expense Related to Transmission Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	Transmission Related	Non-transmission Related	Details
71	Allocated General & Common Expenses Less Regulatory Commission Exp Account 928 Directly Assigned A&G	(Note E)	p323.189b/Attachment 5	\$ 30,416		30,416	See FERC Form 1 pages 350-351.
77	Regulatory Commission Exp Account 928	(Note G)	p323.189b/Attachment 5		0		

Safety Related Advertising Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	Safety Related	Non-safety Related	Details
81	Directly Assigned A&G General Advertising Exp Account 930.1	(Note F)	Attachment 5	2,780	-	2,780	

MultiState Workpaper

Line #s	Descriptions	Notes	Page #'s & Instructions	State 1	State 2	State 3	State 4	State 5	Details
132	Income Tax Rates SIT=State Income Tax Rate or Composite	(Note I)		Va 5.59%	NC 0.34%	Wva 0.17%			Enter Calculation 6.09%

Education and Out Reach Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	Education & Outreach	Other	Details
78	Directly Assigned A&G General Advertising Exp Account 930.1	(Note K)	p323.191b	2,780	0	2,780	

Excluded Plant Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	0	Description of the Facilities										
	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities			0	General Description of the Facilities None										
<p>Instructions:</p> <p>1 Remove all investment below 69 kV or generator step up transformers included in transmission plant in service that are not a result of the RTEP Process</p> <p>2 If unable to determine the investment below 69kV in a substation with investment of 69 kV and higher as well as below 69 kV, the following formula will be used:</p> <table border="1"> <thead> <tr> <th></th> <th>Example</th> </tr> </thead> <tbody> <tr> <td>A Total investment in substation</td> <td>1,000,000</td> </tr> <tr> <td>B Identifiable investment in Transmission (provide workpapers)</td> <td>500,000</td> </tr> <tr> <td>C Identifiable investment in Distribution (provide workpapers)</td> <td>400,000</td> </tr> <tr> <td>D Amount to be excluded (A x (C / (B + C)))</td> <td>444,444</td> </tr> </tbody> </table>					Example	A Total investment in substation	1,000,000	B Identifiable investment in Transmission (provide workpapers)	500,000	C Identifiable investment in Distribution (provide workpapers)	400,000	D Amount to be excluded (A x (C / (B + C)))	444,444	<p>Includes only the costs of any Interconnection Facilities constructed for VEPCO's own Generating Facilities after March 15, 2000 in accordance with Order 2003.</p>	
	Example														
A Total investment in substation	1,000,000														
B Identifiable investment in Transmission (provide workpapers)	500,000														
C Identifiable investment in Distribution (provide workpapers)	400,000														
D Amount to be excluded (A x (C / (B + C)))	444,444														
Add more lines if necessary															

Transmission Related Account 242 Reserves

Line #s	Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance	Allocation	Transmission Related	Details
47	Transmission Related Account 242 Reserves (exclude current year environmental site related reserves)			Enter \$	Enter \$			Amount	
	Directly Assignable to Transmission			\$ 6,466	\$ 7,700	\$ 7,083	100%	7,083	
	Labor Related, General plant related or Common Plant related			\$ 302	\$ 469	\$ 386	6.771%	26	
	Plant Related			\$ 5,865	\$ 6,073	\$ 5,969	16.90%	1,009	
	Other			\$ 164,425	\$ 131,186	\$ 147,805	0.00%	-	
	Total Transmission Related Reserves			\$ -	\$ -	\$ -		8,118	To line 47

Prepayments

Line #s	Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance Before Exclusion	Fixed Prepayments Exclusion Amount ¹	To Line 48	Description of the Prepayments
48	Prepayments Wages & Salary Allocator Pension Liabilities, if any, in Account 242			\$ 70	\$ 35			6.771%	
	Prepayments Account 165 Prepaid Pensions if not included in Prepayments		p111.57d&c	\$ 35,011	\$ 233,631	\$ 134,321	\$ 3,980	6.771%	9,095
								6.771%	

Instruction:
If the Prepayments Account 165 Beginning or End of Year Balance does not agree with the Form 1 Reference, enter below a note explaining the difference.
The Beginning Year Balance is \$19,030 less than the \$54,041 End of Year Balance in the FERC Form No. 1 because the Company determined the \$19,030 amount was misclassified as a Prepayment in 2013.

¹ The Fixed Prepayments Exclusion Amount may be changed only pursuant to a Section 205 or Section 206 proceeding.

Outstanding Network Credits Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance	Description of the Credits
Network Credits							
58	Outstanding Network Credits	(Note N)	From PJM	\$ -	\$ -	\$ -	General Description of the Credits
59	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	From PJM	\$ -	\$ -	\$ -	None
Add more lines if necessary							

Extraordinary Property Loss

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	# of Years	Amortization	W/ Interest
89				\$ -		5	\$ -

Interest on Outstanding Network Credits Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	Description of the Interest on the Credits
				0	General Description of the Credits
				0	None
				Enter \$	None
Add more lines if necessary					

Facility Credits under Section 30.9 of the PJM OATT.

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	Description & PJM Documentation
165	Revenue Requirement Facility Credits under Section 30.9 of the PJM OATT.			2,147	ODEC/NCEMC Transmission Charges

PJM Load Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	Description & PJM Documentation
169	Network Zonal Service Rate 1 CP Peak	(Note L)	PJM Data	18,763.0	1 CP Peak

A&G Expenses - Other Post Employment Benefits

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount
69	Total A&G Expenses		p323.197b	330,798
	Less OPEB Current Year			15,540
	Plus: Stated OPEB		Fixed (from FERC accepted \$ 205 Filing)	(15,540)
	Current Year Total A&G Expenses			330,798

Interest on Long-Term Debt

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount
104	Interest on Long-Term Debt		p117.62c through 67c	424,819
	Less Interest on Short-Term Debt Included in Account 430			(871)
	Total Interest on Long-Term Debt			423,948

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 6 - True-up Adjustment for Network Integration Transmission Service

The True-Up Adjustment component of the Formula Rate for each Rate Year beginning with 2010 shall be determined as follows:¹

- (i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Transmission Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.²
- (ii) VEPCO shall determine the difference between the recalculated Annual Transmission Revenue Requirement as determined in paragraph (i) above, and ATRR based on projected costs for the previous calendar year (True-Up Adjustment Before Interest).

- (iii) The True-Up Adjustment shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by $(1+i)^{24}$ months

Where $i =$ Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the preceding year) divided by 19 months.

Each monthly rate used to calculate i shall be calculated pursuant to the Commission's regulations at 18 C.F.R. § 35.19a.

Summary of Formula Rate Process including True-Up Adjustment

Month	Year	Action
Fall	2007	TO populates the formula with Year 2008 estimated data
Sept	2008	TO populates the formula with Year 2009 estimated data
June	2009	TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
Sept	2009	TO calculates the Interest to include in the 2008 True-Up Adjustment
Sept	2009	TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
June	2010	TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
Sept	2010	TO calculates the Interest to include in the 2009 True-Up Adjustment
Sept	2010	TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
June	(Year)	TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
Sept	(Year)	TO calculates the Interest to include in the (Year-1) True-Up Adjustment
Sept	(Year)	TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment

¹ No True-Up Adjustment will be included in the Annual Transmission Revenue Requirement for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007.

² To the extent possible each input to the Formula Rate used to calculate the actual Annual Transmission Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Calendar Year Do for Each Calendar Year beginning in 2009

A	ATRR based on actual costs included for the previous calendar year but excludes the true-up adjustment.	676,980.28
B	ATRR based on projected costs included for the previous calendar year but excludes the true-up adjustment.	659,928.29
C	Difference (A-B)	17,052
D	Future Value Factor $(1+i)^{24}$	1.00000
E	True-up Adjustment (C*D)	17,052

Where:

$i =$ interest rate as described in (iii) above.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 6A - True-up Adjustment for Annual Revenue Requirements recovered under Schedule 12

The True-Up Adjustment component of the annual revenue requirement for each project included in Attachment 7 for each Rate Year beginning with 2010 shall be determined as follows:¹

- (i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.²
- (ii) VEPCO shall determine the difference between the recalculated Annual Revenue Requirement and the Annual Revenue Requirement based on its projections (True-Up Adjustment Before Interest).
- (iii) The True-Up Adjustment for each project shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by $(1+i)^{24}$ months

Where $i =$ Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the proceeding year) divided by 19 months.

Each monthly rate used to calculate i shall be calculated pursuant to the Commission's regulations at 18 C.F.R. § 35.19a.

Summary of Formula Rate Process including True-Up Adjustment

Month Year Action

Fall	2007	TO populates the formula with Year 2008 estimated data
Sept	2008	TO populates the formula with Year 2009 estimated data
June	2009	TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
Sept	2009	TO calculates the Interest to include in the 2008 True-Up Adjustment
Sept	2009	TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
June	2010	TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
Sept	2010	TO calculates the Interest to include in the 2009 True-Up Adjustment
Sept	2010	TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
June	(Year)	TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
Sept	(Year)	TO calculates the Interest to include in the (Year-1) True-Up Adjustment
Sept	(Year)	TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment

¹ No True-Up Adjustment will be included in the annual revenue requirements for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007. For all true-up calculations, the ATRR will be adjusted to exclude any true-up adjustment.

² To the extent possible, each input to the Formula Rate used to calculate the actual Annual Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

**Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)**

Per FERC order in Docket No. ER08-92, the ROE is 11.4%, which includes a 50 basis point RTO membership adder as authorized by FERC to become effective January 1, 2008. Per FERC order in Docket No. _____, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission.

An Annual Revenue Requirement will not be determined in this Attachment 7 for RTEP projects that have not been identified as qualifying for an incentive and for which 100% of the cost is allocated to the Dominion zone. To the extent the cost allocation of such RTEP projects changes to be other than 100% allocated to the Dominion zone, the Annual Revenue Requirements will be determined in this Attachment 7 for such RTEP projects.

1 New Plant Carrying Charge

2 Fixed Charge Rate (FCR) if not a CIAC

		Formula Line		
3	A	154	Net Plant Carrying Charge without Depreciation	13.3670%
4	B	161	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Depreciation	14.1020%
5	C		Line B less Line A	0.7350%

6 FCR if a CIAC

7	D	155	Net Plant Carrying Charge without Depreciation, Return, or Income Taxes	2.9865%
---	---	-----	---	---------

8 The FCR resulting from Formula is for the rate period only.
9 Therefore actual revenues collected or the lack of revenues collected in other years are not applicable. Depreciation will be calculated for each project using the applicable Life input in effect during the months of each calendar year the project was in service.

These Three Columns are Added to Provide Line Number References on All Pages

10
11 Schedule 12 (Yes or No)
12 Life
13 FCR W/O incentive Line 3
14 Incentive Factor (Basis Points /100)
15 FCR W incentive L.13 +(L.14*L.5)
16 Investment
17 Annual Depreciation Exp
18 In Service Month (1-12)

19
20 W / O incentive 2006
21 W incentive 2006
22 W / O incentive 2007
23 W incentive 2007
24 W / O incentive 2008
25 W incentive 2008
26 W / O incentive 2009
27 W incentive 2009
28 W / O incentive 2010
29 W incentive 2010
30 W / O incentive 2011
31 W incentive 2011
32 W / O incentive 2012
33 W incentive 2012
34 W / O incentive 2013
35 W incentive 2013
36 W / O incentive 2014
37 W incentive 2014

Details		Project A				Project A-1			
Schedule 12 (Yes or No)		Yes	b0217			Yes	b0217		
11	Life	43	Upgrade Mt.Storm - Doubs 500 kV			43	Upgrade Mt.Storm - Doubs 500 kV		
13	FCR W/O incentive Line 3	13.3670%				13.3670%	Replace Capacitors		
14	Incentive Factor (Basis Points /100)	0				0			
15	FCR W incentive L.13 +(L.14*L.5)	13.3670%				13.3670%			
16	Investment	1,200,114				913,159			
17	Annual Depreciation Exp	27,910				21,236			
18	In Service Month (1-12)	12				7			
Invest Yr		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006								
21	W incentive 2006								
22	W / O incentive 2007	1,200,114	980	1,199,134					
23	W incentive 2007	1,200,114	980	1,199,134					
24	W / O incentive 2008	1,199,134	23,532	1,175,602					
25	W incentive 2008	1,199,134	23,532	1,175,602					
26	W / O incentive 2009	1,175,602	23,532	1,152,070					
27	W incentive 2009	1,175,602	23,532	1,152,070					
28	W / O incentive 2010	1,152,070	23,532	1,128,539					
29	W incentive 2010	1,152,070	23,532	1,128,539					
30	W / O incentive 2011	1,128,539	23,532	1,105,007					
31	W incentive 2011	1,128,539	23,532	1,105,007					
32	W / O incentive 2012	1,105,007	23,532	1,081,475					
33	W incentive 2012	1,105,007	23,532	1,081,475					
34	W / O incentive 2013	1,081,475	26,815	1,054,660					
35	W incentive 2013	1,081,475	26,815	1,054,660					
36	W / O incentive 2014	1,054,660	27,910	1,026,751	167,020	913,159	9,733	903,426	65,380
37	W incentive 2014	1,054,660	27,910	1,026,751	167,020	913,159	9,733	903,426	65,380

Lines continue as new rate years are added.

In the formulas used in the Columns for lines 19+ are as follows:

"In Service Month" is the first month during the first year that the project is placed in service or recovery is request for the project.
 "Beginning" is the investment on line 16 for the first year and is the "Ending" for the prior year after the first year.
 "Depreciation" is the annual depreciation in line 17 divided by twelve times the difference of 12.5 minus line 18 in the first year and line 17 thereafter.
 "Ending" is "Beginning" less "Depreciation"
 Revenue Requirement used for crediting is ("Beginning" plus "Ending") divided by two times line 13 times the quotient of 12.5 minus line 18 divided by 12 plus "Depreciation" for the first year and ("Beginning" plus "Ending") divided by two times line 13 plus "Depreciation" thereafter.
 Revenue Requirement used for charging is ("Beginning" plus "Ending") divided by two times line 15 times the quotient of 12.5 minus line 18 divided by 12 plus "Depreciation" for the first year and ("Beginning" plus "Ending") divided by two times line 15 plus "Depreciation" thereafter.
 Formula Logic to be copied on new lines added each year after line 25. Using 2009 as an example, the logic will be included in lines 26 and 27.
 Beginning with the annual revenue requirements determined in 2009 for 2010, the annual revenue requirements based on projected costs will include a True-Up Adjustment for the previous calendar year in accordance with Attachment 6 A and as calculated in Lines A through I below.
 Projected Revenue Requirements are calculated using the logic described for lines 19 + but with projected data for the indicated year.
 Actual Revenue Requirements are calculated using the logic described for lines 19 + but with actual data for the indicated year.

Calendar Year Do for Each Calendar Year beginning in 2009 for True-Up Adjustments applicable to 2010 annual revenue requirements.

A	Projected Revenue Requirement without Incentive for Previous Calendar Year*	268,389	
B	Projected Revenue Requirement with Incentive for Previous Calendar Year*	268,389	
C	Actual Revenue Requirement without Incentive for Previous Calendar Year *	167,020	65,380
D	Actual Revenue Requirement with Incentive for Previous Calendar Year *	167,020	65,380
E	True-Up Adjustment Before Interest without Incentive for Previous Calendar Year (C-A)	(101,369)	65,380
F	True-Up Adjustment Before Interest with Incentive for Previous Calendar Year (B-D)	(101,369)	65,380
G	Future Value Factor (1+i)^24 months from Attachment 6	1.00000	1.00000
H	True-Up Adjustment without Incentive (E*G)	(101,369)	65,380
I	True-Up Adjustment with Incentive (F*G)	(101,369)	65,380

* These amounts do not include any True-Up Adjustments.

Additional columns to be inserted after the last project as new projects are added to formula.

Projected Revenue Requirement including True-up Adjustment, if applicable
W / O incentive
W incentive

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

		Project B				Project B-1				Project E					
10															
11 Schedule 12 (Yes or No)		Yes b0222				Yes b0222				Yes B0226					
12 Life		43 Install 150 MVAR capacitor				43 Install 150 MVAR capacitor				43 Install 500/230 kV transformer at					
13 FCR W/O incentive Line 3		13.3670% at Loudoun				13.3670% at Loudoun - Replacement of				13.3670% Clifton and Clifton 500 KV 150 MVAR					
14 Incentive Factor (Basis Points /100)		0				0				0					
15 FCR W incentive L.13 +(L.14*L.5)		13.3670%				13.3670%				13.3670%					
16 Investment		1,076,817				591,996				8,135,715					
17 Annual Depreciation Exp		25,042				13,767				189,203					
18 In Service Month (1-12)		9				4				8					
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req		
20 W / O incentive 2006		1,076,817	6,158	1,070,659											
21 W incentive 2006		1,076,817	6,158	1,070,659											
22 W / O incentive 2007		1,070,659	21,114	1,049,545						8,135,715	59,821	8,075,894			
23 W incentive 2007		1,070,659	21,114	1,049,545						8,135,715	59,821	8,075,894			
24 W / O incentive 2008		1,049,545	21,114	1,028,431						8,075,894	159,524	7,916,370			
25 W incentive 2008		1,049,545	21,114	1,028,431						8,075,894	159,524	7,916,370			
26 W / O incentive 2009		1,028,431	21,114	1,007,317						7,916,370	159,524	7,756,846			
27 W incentive 2009		1,028,431	21,114	1,007,317						7,916,370	159,524	7,756,846			
28 W / O incentive 2010		1,007,317	21,114	986,202						7,756,846	159,524	7,597,322			
29 W incentive 2010		1,007,317	21,114	986,202						7,756,846	159,524	7,597,322			
30 W / O incentive 2011		986,202	21,114	965,088						7,597,322	159,524	7,437,798			
31 W incentive 2011		986,202	21,114	965,088						7,597,322	159,524	7,437,798			
32 W / O incentive 2012		965,088	21,114	943,974						7,437,798	159,524	7,278,274			
33 W incentive 2012		965,088	21,114	943,974						7,437,798	159,524	7,278,274			
34 W / O incentive 2013		943,974	24,060	919,914		591,996	9,752	582,244		7,278,274	181,783	7,096,491			
35 W incentive 2013		943,974	24,060	919,914		591,996	9,752	582,244		7,278,274	181,783	7,096,491			
36 W / O incentive 2014		919,914	25,042	894,872	146,333	582,244	13,767	568,477	90,676	7,096,491	189,203	6,907,289	1,125,144		
37 W incentive 2014		919,914	25,042	894,872	146,333	582,244	13,767	568,477	90,676	7,096,491	189,203	6,907,289	1,125,144		
A										229,025				1,149,410	
B														229,025	1,149,410
C														146,333	1,125,144
D														146,333	1,125,144
E														(82,692)	(24,266)
F														(82,692)	(24,266)
G														1.00000	1.00000
H														(82,692)	(24,266)
I														(82,692)	(24,266)
W / O incentive															
W incentive															

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Added to Provide Line Number References on All Pages		Project G-1 is labled as Project G in the 2008 and 2009 Annual Updates											
		Project G-1				Project G-2				Project H-1			
10													
11	Schedule 12 (Yes or No)	Yes	B0403			Yes	B0403			Yes	b0328.1		
12	Life	43	2nd Dooms 500/230 kV transformer			43	2nd Dooms 500/230 kV transformer			43	Build new Meadowbrook-Loudon 500kV circuit		
13	FCR W/O incentive Line 3	13.3670%	addition			13.3670%	addition			13.3670%	(30 of 50 miles)		
14	Incentive Factor (Basis Points /100)	0				0				1.5			
15	FCR W incentive L.13 +(L.14*L.5)	13.3670%				13.3670%	Spare Transformer Addition			14.4695%	line 2101 v11		
16	Investment	7,200,504				2,414,294				21,850,320			
17	Annual Depreciation Exp	167,454				56,146				508,147			
18	In Service Month (1-12)	11				4				6			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive												
21	W incentive												
22	W / O incentive	2006											
23	W incentive	2006	7,200,504	17,648	7,182,856								
24	W / O incentive	2007	7,200,504	17,648	7,182,856								
25	W incentive	2007	7,182,856	141,186	7,041,669								
26	W / O incentive	2008	7,182,856	141,186	7,041,669								
27	W incentive	2008	7,041,669	141,186	6,900,483	2,414,294	33,532	2,380,762		21,850,320	232,070	21,618,250	
28	W / O incentive	2009	7,041,669	141,186	6,900,483	2,414,294	33,532	2,380,762		21,850,320	232,070	21,618,250	
29	W incentive	2009	6,900,483	141,186	6,759,297	2,380,762	47,339	2,333,423		21,618,250	428,438	21,189,812	
30	W / O incentive	2010	6,900,483	141,186	6,759,297	2,380,762	47,339	2,333,423		21,189,812	428,438	20,761,374	
31	W incentive	2010	6,759,297	141,186	6,618,110	2,333,423	47,339	2,286,084		21,189,812	428,438	20,761,374	
32	W / O incentive	2011	6,759,297	141,186	6,618,110	2,333,423	47,339	2,286,084		21,189,812	428,438	20,761,374	
33	W incentive	2011	6,618,110	141,186	6,476,924	2,286,084	47,339	2,238,745		20,761,374	428,438	20,332,937	
34	W / O incentive	2012	6,618,110	141,186	6,476,924	2,286,084	47,339	2,238,745		20,761,374	428,438	20,332,937	
35	W incentive	2012	6,476,924	160,887	6,316,037	2,238,745	53,945	2,184,800		20,332,937	488,220	19,844,717	
36	W / O incentive	2013	6,476,924	160,887	6,316,037	2,238,745	53,945	2,184,800		20,332,937	488,220	19,844,717	
37	W incentive	2013	6,316,037	167,454	6,148,584	2,184,800	56,146	2,128,654	344,436	19,844,717	508,147	19,336,570	3,126,824
		2014	6,316,037	167,454	6,148,584	2,184,800	56,146	2,128,654	344,436	19,844,717	508,147	19,336,570	3,342,818
A					1,005,385				347,655				3,156,307
B					1,005,385				347,655				3,380,734
C					1,000,525				344,436				3,126,824
D					1,000,525				344,436				3,342,818
E					(4,860)				(3,219)				(29,482)
F					(4,860)				(3,219)				(37,915)
G					1.00000				1.00000				1.00000
H					(4,860)				(3,219)				(29,482)
I					(4,860)				(3,219)				(37,915)
W / O incentive													
W incentive													

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Added to Provide Line Number References on All Pages			Project H-2				Project H-3				Project H-4			
10			b0328.1				b0328.1				b0328.1			
11	Schedule 12 (Yes or No)		Yes	Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles)			Yes	Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles)			Yes	Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles)		
12	Life		43				43				43			
13	FCR W/O incentive Line 3		13.3670%				13.3670%				13.3670%			
14	Incentive Factor (Basis Points /100)		1.5				1.5				1.5			
15	FCR W incentive L.13 +(L.14*L.5)		14.4695%	Line 2030 & 559 v12 & v13			14.4695%	Line 580 - Phase 1			14.4695%	Line 124		
16	Investment		45,089,209				13,581,000				11,224,282			
17	Annual Depreciation Exp		1,048,586				315,837				261,030			
18	In Service Month (1-12)		12				7				4			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009	45,089,209	36,838	45,052,371									
27	W incentive	2009	45,089,209	36,838	45,052,371									
28	W / O incentive	2010	45,052,371	884,102	44,168,269		13,581,000	122,051	13,458,949		11,224,282	155,893	11,068,389	
29	W incentive	2010	45,052,371	884,102	44,168,269		13,581,000	122,051	13,458,949		11,224,282	155,893	11,068,389	
30	W / O incentive	2011	44,168,269	884,102	43,284,167		13,458,949	266,294	13,192,654		11,068,389	220,084	10,848,305	
31	W incentive	2011	44,168,269	884,102	43,284,167		13,458,949	266,294	13,192,654		11,068,389	220,084	10,848,305	
32	W / O incentive	2012	43,284,167	884,102	42,400,065		13,192,654	266,294	12,926,360		10,848,305	220,084	10,628,221	
33	W incentive	2012	43,284,167	884,102	42,400,065		13,192,654	266,294	12,926,360		10,848,305	220,084	10,628,221	
34	W / O incentive	2013	42,400,065	1,007,465	41,392,600		12,926,360	303,451	12,622,909		10,628,221	250,793	10,377,428	
35	W incentive	2013	42,400,065	1,007,465	41,392,600		12,926,360	303,451	12,622,909		10,628,221	250,793	10,377,428	
36	W / O incentive	2014	41,392,600	1,048,586	40,344,014	6,511,445	12,622,909	315,837	12,307,072	1,982,030	10,377,428	261,030	10,116,398	1,630,733
37	W incentive	2014	41,392,600	1,048,586	40,344,014	6,962,033	12,622,909	315,837	12,307,072	2,119,461	10,377,428	261,030	10,116,398	1,743,709
A						6,574,435				2,001,759				1,646,770
B						7,042,589				2,144,539				1,764,147
C						6,511,445				1,982,030				1,630,733
D						6,962,033				2,119,461				1,743,709
E						(62,991)				(19,729)				(16,038)
F						(80,557)				(25,078)				(20,438)
G						1.00000				1.00000				1.00000
H						(62,991)				(19,729)				(16,038)
I						(80,557)				(25,078)				(20,438)
W / O incentive														
W incentive														

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Added to Provide Line Number References on All Pages			Project H-5				Project H-6				Project H-7			
10														
11	Schedule 12 (Yes or No)		Yes	b0328.1			Yes	b0328.1			Yes	b0328.1		
12	Life		43	Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles)			43	Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles)			43	Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles)		
13	FCR W/O incentive Line 3		13.3670%				13.3670%				13.3670%			
14	Incentive Factor (Basis Points /100)		1.5				1.5				1.5			
15	FCR W incentive L.13 +(L.14*L.5)		14.4695%	Line 114			14.4695%	Clevenger DP/580			14.4695%	Line 580 - Phase 2		
16	Investment		14,655,559				16,900,800				11,362,770			
17	Annual Depreciation Exp		340,827				393,042				264,250			
18	In Service Month (1-12)		6				9				12			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010	14,655,559	155,655	14,499,904		16,900,800	96,655	16,804,145		11,362,770	9,283	11,353,487	
29	W incentive	2010	14,655,559	155,655	14,499,904		16,900,800	96,655	16,804,145		11,362,770	9,283	11,353,487	
30	W / O incentive	2011	14,499,904	287,364	14,212,540		16,804,145	331,388	16,472,757		11,353,487	222,799	11,130,687	
31	W incentive	2011	14,499,904	287,364	14,212,540		16,804,145	331,388	16,472,757		11,353,487	222,799	11,130,687	
32	W / O incentive	2012	14,212,540	287,364	13,925,176		16,472,757	331,388	16,141,369		11,130,687	222,799	10,907,888	
33	W incentive	2012	14,212,540	287,364	13,925,176		16,472,757	331,388	16,141,369		11,130,687	222,799	10,907,888	
34	W / O incentive	2013	13,925,176	327,461	13,597,715		16,141,369	377,628	15,763,740		10,907,888	253,888	10,654,000	
35	W incentive	2013	13,925,176	327,461	13,597,715		16,141,369	377,628	15,763,740		10,907,888	253,888	10,654,000	
36	W / O incentive	2014	13,597,715	340,827	13,256,888	2,135,652	15,763,740	393,042	15,370,698	2,473,909	10,654,000	264,250	10,389,750	1,670,707
37	W incentive	2014	13,597,715	340,827	13,256,888	2,283,693	15,763,740	393,042	15,370,698	2,645,543	10,654,000	264,250	10,389,750	1,786,715
A						2,156,825				2,498,730				1,687,666
B						2,310,629				2,677,041				1,808,184
C						2,135,652				2,473,909				1,670,707
D						2,283,693				2,645,543				1,786,715
E						(21,174)				(24,821)				(16,959)
F						(26,937)				(31,498)				(21,469)
G						1.00000				1.00000				1.00000
H						(21,174)				(24,821)				(16,959)
I						(26,937)				(31,498)				(21,469)
W / O incentive														
W incentive														

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Added to Provide Line Number References on All Pages			Project H-8				Project H-9				Project H-10			
10														
11	Schedule 12 (Yes or No)		Yes	b0328.1			Yes	b0328.3			Yes	b0328.4		
12	Life		43	Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles)			43	Upgrade Mt Storm 500 kV Substation			43	Upgrade Loudoun 500 kV Substation		
13	FCR W/O incentive Line 3		13.3670%				13.3670%				13.3670%			
14	Incentive Factor (Basis Points /100)		1.5				1.5				1.5			
15	FCR W incentive L.13 +(L.14*L.5)		14.4695%	Line 535			14.4695%				14.4695%			
16	Investment		92,112,336				13,726,825				3,123,926			
17	Annual Depreciation Exp		2,142,147				319,228				72,649			
18	In Service Month (1-12)		4				5				5			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011	92,112,336	1,279,338	90,832,998		13,726,825	168,221	13,558,604		3,123,926	38,283	3,085,643	
31	W incentive	2011	92,112,336	1,279,338	90,832,998		13,726,825	168,221	13,558,604		3,123,926	38,283	3,085,643	
32	W / O incentive	2012	90,832,998	1,806,124	89,026,874		13,558,604	269,153	13,289,451		3,085,643	61,253	3,024,389	
33	W incentive	2012	90,832,998	1,806,124	89,026,874		13,558,604	269,153	13,289,451		3,085,643	61,253	3,024,389	
34	W / O incentive	2013	89,026,874	2,058,142	86,968,732		13,289,451	306,710	12,982,741		3,024,389	69,800	2,954,589	
35	W incentive	2013	89,026,874	2,058,142	86,968,732		13,289,451	306,710	12,982,741		3,024,389	69,800	2,954,589	
36	W / O incentive	2014	86,968,732	2,142,147	84,826,585	13,624,070	12,982,741	319,228	12,663,512	2,033,293	2,954,589	72,649	2,881,939	462,733
37	W incentive	2014	86,968,732	2,142,147	84,826,585	14,571,123	12,982,741	319,228	12,663,512	2,174,673	2,954,589	72,649	2,881,939	494,908
A						13,463,249				2,054,326				467,520
B						14,425,555				2,201,196				500,944
C						13,624,070				2,033,293				462,733
D						14,571,123				2,174,673				494,908
E						160,821				(21,033)				(4,787)
F						145,569				(26,523)				(6,036)
G						1.00000				1.00000				1.00000
H						160,821				(21,033)				(4,787)
I						145,569				(26,523)				(6,036)
W / O incentive														
W incentive														

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Added to Provide Line Number References on All Pages			Project I-1				Project I-2A				Project I-2B			
10														
11	Schedule 12 (Yes or No)		Yes	b0329			Yes	b0329			Yes	b0329		
12	Life		43	Carson-Suffolk 500 kV line +			43	Carson-Suffolk 500 kV line +			43	Carson-Suffolk 500 kV line +		
13	FCR W/O incentive Line 3		13.3670%	Suffolk 500/230 # 2 transformer +			13.3670%	Suffolk 500/230 # 2 transformer +			13.3670%	Suffolk 500/230 # 2 transformer +		
14	Incentive Factor (Basis Points /100)		1.5	Suffolk - Thrasher 230kV line			1.5	Suffolk - Thrasher 230kV line			1.5	Suffolk - Thrasher 230kV line		
15	FCR W incentive L.13 +(L.14*L.5)		14.4695%				14.4695%				14.4695%			
16	Investment		2,434,850	Cost associated with below 500 kV elements.			38,971,417	Cost associated with below 500 kV elements.			163,402,608	Cost associated with Regional Facilities and		
17	Annual Depreciation Exp		56,624				906,312				3,800,061	Necessary Lower Voltage Facilities.		
18	In Service Month (1-12)		12				6				5			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009	2,434,850	1,989	2,432,861									
27	W incentive	2009	2,434,850	1,989	2,432,861									
28	W / O incentive	2010	2,432,861	47,742	2,385,119									
29	W incentive	2010	2,432,861	47,742	2,385,119									
30	W / O incentive	2011	2,385,119	47,742	2,337,376		38,971,417	413,912	38,557,505		163,402,608	2,002,483	161,400,125	
31	W incentive	2011	2,385,119	47,742	2,337,376		38,971,417	413,912	38,557,505		163,402,608	2,002,483	161,400,125	
32	W / O incentive	2012	2,337,376	47,742	2,289,634		38,557,505	764,145	37,793,359		161,400,125	3,203,973	158,196,152	
33	W incentive	2012	2,337,376	47,742	2,289,634		38,557,505	764,145	37,793,359		161,400,125	3,203,973	158,196,152	
34	W / O incentive	2013	2,289,634	54,404	2,235,230		37,793,359	870,770	36,922,589		158,196,152	3,651,039	154,545,114	
35	W incentive	2013	2,289,634	54,404	2,235,230		37,793,359	870,770	36,922,589		158,196,152	3,651,039	154,545,114	
36	W / O incentive	2014	2,235,230	56,624	2,178,606	351,623	36,922,589	906,312	36,016,277	5,781,174	154,545,114	3,800,061	150,745,053	24,204,098
37	W incentive	2014	2,235,230	56,624	2,178,606	375,955	36,922,589	906,312	36,016,277	6,183,263	154,545,114	3,800,061	150,745,053	25,887,067
A						355,024				5,842,792				24,440,644
B						380,305				6,260,605				26,187,974
C						351,623				5,781,174				24,204,098
D						375,955				6,183,263				25,887,067
E						(3,402)				(61,618)				(236,546)
F						(4,350)				(77,342)				(300,908)
G						1.00000				1.00000				1.00000
H						(3,402)				(61,618)				(236,546)
I						(4,350)				(77,342)				(300,908)
W / O incentive														
W incentive														

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Added to Provide Line Number References on All Pages			Project J				Project K-1				Project K-2			
10														
11	Schedule 12 (Yes or No)		Yes	b0512			No	Loudoun Bank # 1 transformer replacement			No	Loudoun Bank # 2 transformer replacement		
12	Life		43	MAPP Project -- Dominion Portion			43				43			
13	FCR W/O incentive Line 3		13.3670%				13.3670%				13.3670%			
14	Incentive Factor (Basis Points /100)		1.5				1.5				1.5			
15	FCR W incentive L.13 +(L.14*L.5)		14.4695%				14.4695%				14.4695%			
16	Investment						13,672,006				14,627,173			
17	Annual Depreciation Exp		-				317,954				340,167			
18	In Service Month (1-12)						12				5			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009					13,672,006	11,170	13,660,836					
27	W incentive	2009					13,672,006	11,170	13,660,836					
28	W / O incentive	2010					13,660,836	268,079	13,392,758		14,627,173	179,255	14,447,918	
29	W incentive	2010					13,660,836	268,079	13,392,758		14,627,173	179,255	14,447,918	
30	W / O incentive	2011					13,392,758	268,079	13,124,679		14,447,918	286,807	14,161,111	
31	W incentive	2011					13,392,758	268,079	13,124,679		14,447,918	286,807	14,161,111	
32	W / O incentive	2012	-	-	-	-	13,124,679	268,079	12,856,600		14,161,111	286,807	13,874,304	
33	W incentive	2012	-	-	-	-	13,124,679	268,079	12,856,600		14,161,111	286,807	13,874,304	
34	W / O incentive	2013	-	-	-	-	12,856,600	305,485	12,551,116		13,874,304	326,827	13,547,477	
35	W incentive	2013	-	-	-	-	12,856,600	305,485	12,551,116		13,874,304	326,827	13,547,477	
36	W / O incentive	2014	-	-	-	-	12,551,116	317,954	12,233,162	1,974,408	13,547,477	340,167	13,207,310	2,128,320
37	W incentive	2014	-	-	-	-	12,551,116	317,954	12,233,162	2,111,036	13,547,477	340,167	13,207,310	2,275,811
A										1,993,508				2,149,466
B										2,135,463				2,302,709
C										1,974,408				2,128,320
D										2,111,036				2,275,811
E										(19,100)				(21,145)
F										(24,426)				(26,898)
G						1.00000				1.00000				1.00000
H										(19,100)				(21,145)
I										(24,426)				(26,898)
W / O incentive														
W incentive														

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

		Project L-1a				Project L-1b				Project L-2			
10													
11 Schedule 12 (Yes or No)		No				No				No			
12 Life		43				43				43			
13 FCR W/O incentive Line 3		13.3670%				13.3670%				13.3670%			
14 Incentive Factor (Basis Points /100)		1.5				1.5				1.5			
15 FCR W incentive L.13 +(L.14*L.5)		14.4695%				14.4695%				14.4695%			
16 Investment		10,714,404				3,072,185				11,501,538			
17 Annual Depreciation Exp		249,172				71,446				267,478			
18 In Service Month (1-12)		7				12				3			
19		Beginning				Beginning				Beginning			
20 W / O incentive 2006													
21 W incentive 2006													
22 W / O incentive 2007													
23 W incentive 2007													
24 W / O incentive 2008													
25 W incentive 2008													
26 W / O incentive 2009		10,714,404	96,290	10,618,114		3,072,185	2,510	3,069,675		11,501,538	178,537	11,323,001	
27 W incentive 2009		10,714,404	96,290	10,618,114		3,072,185	2,510	3,069,675		11,501,538	178,537	11,323,001	
28 W / O incentive 2010		10,618,114	210,086	10,408,028		3,069,675	60,239	3,009,436		11,323,001	225,520	11,097,481	
29 W incentive 2010		10,618,114	210,086	10,408,028		3,069,675	60,239	3,009,436		11,323,001	225,520	11,097,481	
30 W / O incentive 2011		10,408,028	210,086	10,197,942		3,009,436	60,239	2,949,197		11,097,481	225,520	10,871,960	
31 W incentive 2011		10,408,028	210,086	10,197,942		3,009,436	60,239	2,949,197		11,097,481	225,520	10,871,960	
32 W / O incentive 2012		10,197,942	210,086	9,987,855		2,949,197	60,239	2,888,958		10,871,960	225,520	10,646,440	
33 W incentive 2012		10,197,942	210,086	9,987,855		2,949,197	60,239	2,888,958		10,871,960	225,520	10,646,440	
34 W / O incentive 2013		9,987,855	239,401	9,748,455		2,888,958	68,644	2,820,314		10,646,440	256,988	10,389,452	
35 W incentive 2013		9,987,855	239,401	9,748,455		2,888,958	68,644	2,820,314		10,646,440	256,988	10,389,452	
36 W / O incentive 2014		9,748,455	249,172	9,499,282	1,535,593	2,820,314	71,446	2,748,868	443,662	10,389,452	267,478	10,121,974	1,638,357
37 W incentive 2014		9,748,455	249,172	9,499,282	1,641,699	2,820,314	71,446	2,748,868	474,363	10,389,452	267,478	10,121,974	1,751,430
A													
B													
C													
D													
E													
F													
G													
H													
I													
W / O incentive													
W incentive													

Virginia Electric and Power Company
ATTACHMENT H-16A
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(dollars)

These Three Columns are Added to Provide Line Number References on All Pages			Project M				Project N				Project O			
10														
11	Schedule 12 (Yes or No)													
12	Life													
13	FCR W/O incentive Line 3													
14	Incentive Factor (Basis Points /100)													
15	FCR W incentive L.13 +(L.14*L.5)													
16	Investment													
17	Annual Depreciation Exp													
18	In Service Month (1-12)													
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010	16,559,471	175,877	16,383,594		18,887,180	231,461	18,655,719					
29	W incentive	2010	16,559,471	175,877	16,383,594		18,887,180	231,461	18,655,719					
30	W / O incentive	2011	16,383,594	324,696	16,058,899		18,655,719	370,337	18,285,383		10,471,304	8,555	10,462,749	
31	W incentive	2011	16,383,594	324,696	16,058,899		18,655,719	370,337	18,285,383		10,471,304	8,555	10,462,749	
32	W / O incentive	2012	16,058,899	324,696	15,734,203		18,285,383	370,337	17,915,046		10,462,749	205,320	10,257,429	
33	W incentive	2012	16,058,899	324,696	15,734,203		18,285,383	370,337	17,915,046		10,462,749	205,320	10,257,429	
34	W / O incentive	2013	15,734,203	370,002	15,364,201		17,915,046	422,012	17,493,034		10,257,429	233,969	10,023,460	
35	W incentive	2013	15,734,203	370,002	15,364,201		17,915,046	422,012	17,493,034		10,257,429	233,969	10,023,460	
36	W / O incentive	2014	15,364,201	385,104	14,979,097	2,413,095	17,493,034	439,237	17,053,797	2,748,171	10,023,460	243,519	9,779,942	1,567,077
37	W incentive	2014	15,364,201	385,104	14,979,097	2,580,368	17,493,034	439,237	17,053,797	2,938,617	10,023,460	243,519	9,779,942	1,676,247
A						2,437,020				2,770,585				1,583,705
B						2,610,805				2,968,109				1,697,107
C						2,413,095				2,748,171				1,567,077
D						2,580,368				2,938,617				1,676,247
E						(23,924)				(22,414)				(16,628)
F						(30,436)				(29,493)				(20,860)
G						1.00000				1.00000				1.00000
H						(23,924)				(22,414)				(16,628)
I						(30,436)				(29,493)				(20,860)
W / O incentive														
W incentive														

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Added to Provide Line Number References on All Pages			Project P				Project Q				Project R-1			
10														
11	Schedule 12 (Yes or No)		No				No				No			
12	Life		43				43				43			
13	FCR W/O incentive Line 3		13.3670%				13.3670%				13.3670%			
14	Incentive Factor (Basis Points /100)		1.5				1.5				1.25			
15	FCR W incentive L.13 +(L.14*L.5)		14.4695%				14.4695%				14.2858%			
16	Investment		18,897,652				12,056,414				91,286,696			
17	Annual Depreciation Exp		439,480				280,382				2,122,946			
18	In Service Month (1-12)		8				12				6			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010					12,056,414	9,850	12,046,564		91,286,696	969,548	90,317,148	
29	W incentive	2010					12,056,414	9,850	12,046,564		91,286,696	969,548	90,317,148	
30	W / O incentive	2011	18,897,652	138,953	18,758,699		12,046,564	236,400	11,810,164		90,317,148	1,789,935	88,527,213	
31	W incentive	2011	18,897,652	138,953	18,758,699		12,046,564	236,400	11,810,164		90,317,148	1,789,935	88,527,213	
32	W / O incentive	2012	18,758,699	370,542	18,388,156		11,810,164	236,400	11,573,763		88,527,213	1,789,935	86,737,277	
33	W incentive	2012	18,758,699	370,542	18,388,156		11,810,164	236,400	11,573,763		88,527,213	1,789,935	86,737,277	
34	W / O incentive	2013	18,388,156	422,246	17,965,911		11,573,763	269,386	11,304,377		86,737,277	2,039,694	84,697,584	
35	W incentive	2013	18,388,156	422,246	17,965,911		11,573,763	269,386	11,304,377		86,737,277	2,039,694	84,697,584	
36	W / O incentive	2014	17,965,911	439,480	17,526,430	2,811,607	11,304,377	280,382	11,023,995	1,772,696	84,697,584	2,122,946	82,574,637	13,302,568
37	W incentive	2014	17,965,911	439,480	17,526,430	3,007,265	11,304,377	280,382	11,023,995	1,895,786	84,697,584	2,122,946	82,574,637	14,071,001
A						2,841,011				1,790,690				13,545,136
B						3,044,261				1,918,565				14,350,061
C						2,811,607				1,772,696				13,302,568
D						3,007,265				1,895,786				14,071,001
E						(29,403)				(17,994)				(242,568)
F						(36,995)				(22,779)				(279,060)
G						1.00000				1.00000				1.00000
H						(29,403)				(17,994)				(242,568)
I						(36,995)				(22,779)				(279,060)
W / O incentive														
W incentive														

Virginia Electric and Power Company
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(dollars)

These Three Columns are Added to Provide Line Number References on All Pages			Project R-2				Project R-3				Project S-1				
			No	s0124			No	s0124			No	s0133			
			43	Garrisonville 230 kV UG line			43	Garrisonville 230 kV UG line			43	Pleasant View Hamilton 230kV transmission line			
			13.3670%	Phase 2			13.3670%	Phase 3			13.3670%				
			1.25				1.25				1.25				
			14.2858%				14.2858%				14.2858%				
			32,204,664				13,426,813				84,729,725				
			748,946				312,251				1,970,459				
			6				2				10				
			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	
19	W / O incentive	2006													
20	W incentive	2006													
21	W / O incentive	2007													
22	W incentive	2007													
23	W / O incentive	2008													
24	W incentive	2008													
25	W / O incentive	2009													
26	W incentive	2009													
27	W / O incentive	2010									84,729,725	346,118	84,383,607		
28	W incentive	2010									84,729,725	346,118	84,383,607		
29	W / O incentive	2011	32,204,664	342,043	31,862,621						84,383,607	1,661,367	82,722,240		
30	W incentive	2011	32,204,664	342,043	31,862,621						84,383,607	1,661,367	82,722,240		
31	W / O incentive	2012	31,862,621	631,464	31,231,157						84,383,607	1,661,367	82,722,240		
32	W incentive	2012	31,862,621	631,464	31,231,157						84,383,607	1,661,367	82,722,240		
33	W / O incentive	2013	31,231,157	719,575	30,511,582						82,722,240	1,661,367	81,060,873		
34	W incentive	2013	31,231,157	719,575	30,511,582						82,722,240	1,661,367	81,060,873		
35	W / O incentive	2014	30,511,582	748,946	29,762,636	4,777,367					81,060,873	1,893,186	79,167,687		
36	W incentive	2014	30,511,582	748,946	29,762,636	4,777,367					81,060,873	1,893,186	79,167,687		
37	W / O incentive	2014	30,511,582	748,946	29,762,636	5,054,261					81,060,873	1,893,186	79,167,687		
											12,896,445	312,251	12,584,193	2,015,247	
											12,896,445	312,251	12,584,193	2,132,303	
											79,167,687	1,970,459	77,197,228	12,421,092	
											79,167,687	1,970,459	77,197,228	13,139,417	
A						4,826,969								2,030,238	12,541,993
B						5,114,613								2,151,439	13,288,006
C						4,777,367								2,015,247	12,421,092
D						5,054,261								2,132,303	13,139,417
E						(49,603)								(14,991)	(120,901)
F						(60,352)								(19,136)	(148,589)
G						1.00000								1.00000	1.00000
H						(49,603)								(14,991)	(120,901)
I						(60,352)								(19,136)	(148,589)
W / O incentive															
W incentive															

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(dollars)

These Three Columns are Added to Provide Line Number References on All Pages			Project S-2				Project T-1				Project T-2			
10														
11	Schedule 12 (Yes or No)		No	s0133			Yes	b0768			Yes	b0768		
12	Life		43	Pleasant View Hamilton 230kV transmission line			43	Glen Carlyn Line 251 GIB substation project			43	Glen Carlyn Line 251 GIB substation project		
13	FCR W/O incentive Line 3		13.3670%				13.3670%				13.3670%			
14	Incentive Factor (Basis Points /100)		1.25				1.25	Loop Line 251 Idylwood -- Arlington into the GIS sub			1.25	Loop Line 251 Idylwood -- Arlington into the GIS sub		
15	FCR W incentive L.13 +(L.14*L.5)		14.2858%				14.2858%				14.2858%			
16	Investment		1,301,988				205,578				23,483,583			
17	Annual Depreciation Exp		30,279				4,781				546,130			
18	In Service Month (1-12)		2				6				6			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010					205,578	2,183	203,395					
29	W incentive	2010					205,578	2,183	203,395					
30	W / O incentive	2011	1,301,988	22,338	1,279,650		203,395	4,031	199,364		23,483,583	249,417	23,234,166	
31	W incentive	2011	1,301,988	22,338	1,279,650		203,395	4,031	199,364		23,483,583	249,417	23,234,166	
32	W / O incentive	2012	1,279,650	25,529	1,254,121		199,364	4,031	195,333		23,234,166	460,462	22,773,703	
33	W incentive	2012	1,279,650	25,529	1,254,121		199,364	4,031	195,333		23,234,166	460,462	22,773,703	
34	W / O incentive	2013	1,254,121	29,091	1,225,029		195,333	4,593	190,739		22,773,703	524,713	22,248,990	
35	W incentive	2013	1,254,121	29,091	1,225,029		195,333	4,593	190,739		22,773,703	524,713	22,248,990	
36	W / O incentive	2014	1,225,029	30,279	1,194,751	192,005	190,739	4,781	185,958	29,957	22,248,990	546,130	21,702,861	3,483,647
37	W incentive	2014	1,225,029	30,279	1,194,751	203,121	190,739	4,781	185,958	31,688	22,248,990	546,130	21,702,861	3,685,558
A						193,443				30,254				3,519,817
B						204,960				32,052				3,729,566
C						192,005				29,957				3,483,647
D						203,121				31,688				3,685,558
E						(1,439)				(297)				(36,170)
F						(1,839)				(364)				(44,009)
G						1.00000				1.00000				1.00000
H						(1,439)				(297)				(36,170)
I						(1,839)				(364)				(44,009)
W / O incentive														
W incentive														

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 ATTACHMENT H-16A
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 (dollars)

		Project U-1				Project U-2				Project V			
10													
11 Schedule 12 (Yes or No)		Yes b0453.1				Yes b0453.2				Yes b0337			
12 Life		43 Convert Remington - Sowego				43 Add Sowego - Gainesville 230 kV				43 Build Lexington 230kV ring bus			
13 FCR W/O incentive Line 3		13.3670% 115kV to 230kV				13.3670%				13.3670%			
14 Incentive Factor (Basis Points /100)		1.25				1.25				1.25			
15 FCR W incentive L.13 +(L.14*L.5)		14.2858%				14.2858%				14.2858%			
16 Investment		1,472,605				13,530,243				6,407,258			
17 Annual Depreciation Exp		34,247				314,657				149,006			
18 In Service Month (1-12)		9				5				3			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive 2006													
21 W incentive 2006													
22 W / O incentive 2007													
23 W incentive 2007													
24 W / O incentive 2008													
25 W incentive 2008													
26 W / O incentive 2009										6,407,258	99,459	6,307,799	
27 W incentive 2009										6,407,258	99,459	6,307,799	
28 W / O incentive 2010		1,472,605	8,422	1,464,183						6,307,799	125,633	6,182,166	
29 W incentive 2010		1,472,605	8,422	1,464,183						6,307,799	125,633	6,182,166	
30 W / O incentive 2011		1,464,183	28,875	1,435,309						6,182,166	125,633	6,056,534	
31 W incentive 2011		1,464,183	28,875	1,435,309						6,182,166	125,633	6,056,534	
32 W / O incentive 2012		1,435,309	28,875	1,406,434		13,530,243	165,812	13,364,431		6,056,534	125,633	5,930,901	
33 W incentive 2012		1,435,309	28,875	1,406,434		13,530,243	165,812	13,364,431		6,056,534	125,633	5,930,901	
34 W / O incentive 2013		1,406,434	32,904	1,373,530		13,364,431	302,317	13,062,114		5,930,901	143,163	5,787,739	
35 W incentive 2013		1,406,434	32,904	1,373,530		13,364,431	302,317	13,062,114		5,930,901	143,163	5,787,739	
36 W / O incentive 2014		1,373,530	34,247	1,339,284	215,557	13,062,114	314,657	12,747,457	2,039,637	5,787,739	149,006	5,638,733	912,693
37 W incentive 2014		1,373,530	34,247	1,339,284	228,020	13,062,114	314,657	12,747,457	2,158,204	5,787,739	149,006	5,638,733	965,185
A										217,720			
B										230,667			
C										215,557			
D										228,020			
E										(2,163)			
F										(2,648)			
G										1.00000			
H										(2,163)			
I										(2,648)			
W / O incentive													
W incentive													

Virginia Electric and Power Company
ATTACHMENT H-16A
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These Three Columns are Added to Provide Line Number References on All Pages			Project W				Project X				Project AA - 1			
10														
11	Schedule 12 (Yes or No)		Yes	b0467.2			Yes	b0311			Yes	b0231		
12	Life		43	Reconductor the Dickerson - Pleasant			43	Reconductor Idylwood to Arlington			43	Install 500 kV breakers and		
13	FCR W/O incentive Line 3		13.3670%	View 230 kV circuit			13.3670%	230 kV			13.3670%	500 kV bus work at Suffolk		
14	Incentive Factor (Basis Points /100)		1.25				1.25				0			
15	FCR W incentive L.13 +(L.14*L.5)		14.2858%				14.2858%				13.3670%			
16	Investment		5,246,724				3,196,608				21,912,291			
17	Annual Depreciation Exp		122,017				74,340				509,588			
18	In Service Month (1-12)		6				8				11			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009					3,196,608	23,504	3,173,104		21,912,291	53,707	21,858,584	
27	W incentive	2009					3,196,608	23,504	3,173,104		21,912,291	53,707	21,858,584	
28	W / O incentive	2010					3,173,104	62,679	3,110,425		21,858,584	429,653	21,428,932	
29	W incentive	2010					3,173,104	62,679	3,110,425		21,858,584	429,653	21,428,932	
30	W / O incentive	2011	5,246,724	55,725	5,190,999		3,110,425	62,679	3,047,746		21,428,932	429,653	20,999,279	
31	W incentive	2011	5,246,724	55,725	5,190,999		3,110,425	62,679	3,047,746		21,428,932	429,653	20,999,279	
32	W / O incentive	2012	5,190,999	102,877	5,088,122		3,047,746	62,679	2,985,068		20,999,279	429,653	20,569,626	
33	W incentive	2012	5,190,999	102,877	5,088,122		3,047,746	62,679	2,985,068		20,999,279	429,653	20,569,626	
34	W / O incentive	2013	5,088,122	117,232	4,970,890		2,985,068	71,424	2,913,643		20,569,626	489,604	20,080,022	
35	W incentive	2013	5,088,122	117,232	4,970,890		2,985,068	71,424	2,913,643		20,569,626	489,604	20,080,022	
36	W / O incentive	2014	4,970,890	122,017	4,848,873	778,320	2,913,643	74,340	2,839,304	458,837	20,080,022	509,588	19,570,434	3,159,622
37	W incentive	2014	4,970,890	122,017	4,848,873	823,431	2,913,643	74,340	2,839,304	485,266	20,080,022	509,588	19,570,434	3,159,622
A						786,401				463,201				3,167,420
B						833,263				490,661				3,167,420
C						778,320				458,837				3,159,622
D						823,431				485,266				3,159,622
E						(8,081)				(4,364)				(7,797)
F						(9,832)				(5,395)				(7,797)
G						1.00000				1.00000				1.00000
H						(8,081)				(4,364)				(7,797)
I						(9,832)				(5,395)				(7,797)
W / O incentive														
W incentive														

Virginia Electric and Power Company
ATTACHMENT H-16A
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(dollars)

These Three Columns are Added to Provide Line Number References on All Pages			Project AB-2				Project AC				Project AG				
10			Project AB-2				Project AC				Project AG				
11	Schedule 12 (Yes or No)		Yes	b0456		Yes	b0227		Yes	b0455					
12	Life		43	Re-Conductor 9.4 miles of Edinburg - Mt. Jackson		43	Install 500/230 kV transformer at Bristers;		43	Add 2nd Endless Caverns 230/115kV transformer					
13	FCR W/O incentive Line 3		13.3670%	115 kV		13.3670%	build new 230 kV Bristers- Gainesville circuit,		13.3670%						
14	Incentive Factor (Basis Points /100)		0			0	upgrade two Loudoun - Brambleton circuits		0						
15	FCR W incentive L.13 +(L.14*L.5)		13.3670%			13.3670%			13.3670%						
16	Investment		4,839,985			21,403,678			3,554,673						
17	Annual Depreciation Exp		112,558			497,760			82,667						
18	In Service Month (1-12)		11			6			5						
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	
20	W / O incentive	2006													
21	W incentive	2006													
22	W / O incentive	2007													
23	W incentive	2007													
24	W / O incentive	2008													
25	W incentive	2008													
26	W / O incentive	2009	4,839,985	11,863	4,828,122		21,403,678	227,327	21,176,351		3,554,673	43,562	3,511,111		
27	W incentive	2009	4,839,985	11,863	4,828,122		21,403,678	227,327	21,176,351		3,554,673	43,562	3,511,111		
28	W / O incentive	2010	4,828,122	94,902	4,733,221		21,176,351	419,680	20,756,671		3,511,111	69,699	3,441,411		
29	W incentive	2010	4,828,122	94,902	4,733,221		21,176,351	419,680	20,756,671		3,511,111	69,699	3,441,411		
30	W / O incentive	2011	4,733,221	94,902	4,638,319		20,756,671	419,680	20,336,991		3,441,411	69,699	3,371,712		
31	W incentive	2011	4,733,221	94,902	4,638,319		20,756,671	419,680	20,336,991		3,441,411	69,699	3,371,712		
32	W / O incentive	2012	4,638,319	94,902	4,543,417		20,336,991	419,680	19,917,311		3,371,712	69,699	3,302,012		
33	W incentive	2012	4,638,319	94,902	4,543,417		20,336,991	419,680	19,917,311		3,371,712	69,699	3,302,012		
34	W / O incentive	2013	4,543,417	108,144	4,435,274		19,917,311	478,240	19,439,072		3,302,012	79,425	3,222,587		
35	W incentive	2013	4,543,417	108,144	4,435,274		19,917,311	478,240	19,439,072		3,302,012	79,425	3,222,587		
36	W / O incentive	2014	4,435,274	112,558	4,322,716	697,897	19,439,072	497,760	18,941,312	3,062,909	3,222,587	82,667	3,139,921	507,904	
37	W incentive	2014	4,435,274	112,558	4,322,716	697,897	19,439,072	497,760	18,941,312	3,062,909	3,222,587	82,667	3,139,921	507,904	
A						704,620				3,091,789				512,672	
B						704,620				3,091,789				512,672	
C						697,897				3,062,909				507,904	
D						697,897				3,062,909				507,904	
E						(6,723)				(28,880)				(4,768)	
F						(6,723)				(28,880)				(4,768)	
G						1.00000				1.00000				1.00000	
H						(6,723)				(28,880)				(4,768)	
I						(6,723)				(28,880)				(4,768)	
W / O incentive															
W incentive															

Virginia Electric and Power Company
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(dollars)

		2009 Add-1				2009 Add-6				Project AJ			
10													
11	Schedule 12 (Yes or No)	Yes	B0453.3			Yes	B0837			Yes	B0327		
12	Life	43	Add Soweego 230/115/ kV transformer			43	At Mt. Storm, replace the existing MOD on the 500 kV side of the transformer with a circuit breaker			43	Build 2nd Harrisonburg - Valley 230 kV		
13	FCR W/O incentive Line 3	13.3670%				13.3670%				13.3670%			
14	Incentive Factor (Basis Points /100)	1.25				0				0			
15	FCR W incentive L.13 +(L.14*L.5)	14.2858%				13.3670%				13.3670%			
16	Investment	3,355,513				779,172				6,211,387			
17	Annual Depreciation Exp	78,035				18,120				144,451			
18	In Service Month (1-12)	9				6				7			
		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
19													
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009	3,355,513	19,190	3,336,323		779,172	8,276	770,896					
27	W incentive 2009	3,355,513	19,190	3,336,323		779,172	8,276	770,896					
28	W / O incentive 2010	3,336,323	65,794	3,270,529		770,896	15,278	755,619		6,211,387	55,821	6,155,566	
29	W incentive 2010	3,336,323	65,794	3,270,529		770,896	15,278	755,619		6,211,387	55,821	6,155,566	
30	W / O incentive 2011	3,270,529	65,794	3,204,734		755,619	15,278	740,341		6,155,566	121,792	6,033,774	
31	W incentive 2011	3,270,529	65,794	3,204,734		755,619	15,278	740,341		6,155,566	121,792	6,033,774	
32	W / O incentive 2012	3,204,734	65,794	3,138,940		740,341	15,278	725,063		6,033,774	121,792	5,911,982	
33	W incentive 2012	3,204,734	65,794	3,138,940		740,341	15,278	725,063		6,033,774	121,792	5,911,982	
34	W / O incentive 2013	3,138,940	74,975	3,063,965		725,063	17,410	707,653		5,911,982	138,786	5,773,196	
35	W incentive 2013	3,138,940	74,975	3,063,965		725,063	17,410	707,653		5,911,982	138,786	5,773,196	
36	W / O incentive 2014	3,063,965	78,035	2,985,930	482,379	707,653	18,120	689,533	111,501	5,773,196	144,451	5,628,745	906,498
37	W incentive 2014	3,063,965	78,035	2,985,930	510,172	707,653	18,120	689,533	111,501	5,773,196	144,451	5,628,745	906,498
A					486,987				112,552				915,522
B					515,864				112,552				915,522
C					482,379				111,501				906,498
D					510,172				111,501				906,498
E					(4,608)				(1,051)				(9,023)
F					(5,692)				(1,051)				(9,023)
G					1.00000				1.00000				1.00000
H					(4,608)				(1,051)				(9,023)
I					(5,692)				(1,051)				(9,023)
W / O incentive													
W incentive													

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Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Added to Provide Line Number References on All Pages			Project AK-1				Project AK-2				Project AK-3			
10														
11	Schedule 12 (Yes or No)		Yes	B1507			Yes	B1507			Yes	B1507		
12	Life		43	Rebuild Mt Storm - Doubs 500 kV			43	Rebuild Mt Storm - Doubs 500 kV			43	Rebuild Mt. Storm-Doubs 500 kV		
13	FCR W/O incentive Line 3		13.3670%				13.3670%				13.3670%			
14	Incentive Factor (Basis Points /100)		0				0				0			
15	FCR W incentive L.13 +(L.14*L.5)		13.3670%				13.3670%				13.3670%			
16	Investment		23,947,642				21,791,010				120,381,556			
17	Annual Depreciation Exp		556,922				506,768				2,799,571			
18	In Service Month (1-12)		12				5				5			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011	23,947,642	19,565	23,928,077									
31	W incentive	2011	23,947,642	19,565	23,928,077									
32	W / O incentive	2012	23,928,077	469,562	23,458,515		21,791,010	267,047	21,523,963					
33	W incentive	2012	23,928,077	469,562	23,458,515		21,791,010	267,047	21,523,963					
34	W / O incentive	2013	23,458,515	535,082	22,923,433		21,523,963	486,894	21,037,069		120,381,556	1,749,732	118,631,824	
35	W incentive	2013	23,458,515	535,082	22,923,433		21,523,963	486,894	21,037,069		120,381,556	1,749,732	118,631,824	
36	W / O incentive	2014	22,923,433	556,922	22,366,512	3,583,871	21,037,069	506,768	20,530,301	3,284,919	118,631,824	2,799,571	115,832,253	18,469,954
37	W incentive	2014	22,923,433	556,922	22,366,512	3,583,871	21,037,069	506,768	20,530,301	3,284,919	118,631,824	2,799,571	115,832,253	18,469,954
A						3,621,899				3,320,389				18,387,881
B						3,621,899				3,320,389				18,387,881
C						3,583,871				3,284,919				18,469,954
D						3,583,871				3,284,919				18,469,954
E						(38,028)				(35,470)				82,073
F						(38,028)				(35,470)				82,073
G						1.00000				1.00000				1.00000
H						(38,028)				(35,470)				82,073
I						(38,028)				(35,470)				82,073
W / O incentive														
W incentive														

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(dollars)

These Three Columns are Added to Provide Line Number References on All Pages			Project AK-4				Project AL				Project AM			
10			Project AK-4				Project AL				Project AM			
11	Schedule 12 (Yes or No)		Yes	B1507			Yes	B0457			Yes	B0784		
12	Life		43	Rebuild Mt. Storm-Doubs 500 kV			43	Replace both wave traps on Dooms - Lexington 500 kV			43	Replace wave traps on North Anna to Ladysmith 500 kV		
13	FCR W/O incentive Line 3		13.3670%				13.3670%				13.3670%			
14	Incentive Factor (Basis Points /100)		0				0				0			
15	FCR W incentive L.13 +(L.14*L.5)		13.3670%				13.3670%				13.3670%			
16	Investment		139,885,565				108,763				75,695			
17	Annual Depreciation Exp		3,253,153				2,529				1,760			
18	In Service Month (1-12)		5				12				10			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011					108,763	89	108,674		75,695	309	75,386	
31	W incentive	2011					108,763	89	108,674		75,695	309	75,386	
32	W / O incentive	2012					108,674	2,133	106,542		75,386	1,484	73,902	
33	W incentive	2012					108,674	2,133	106,542		75,386	1,484	73,902	
34	W / O incentive	2013					106,542	2,430	104,111		73,902	1,691	72,210	
35	W incentive	2013					106,542	2,430	104,111		73,902	1,691	72,210	
36	W / O incentive	2014	139,885,565	2,033,220	137,852,345	13,634,836	104,111	2,529	101,582	16,277	72,210	1,760	70,450	11,295
37	W incentive	2014	139,885,565	2,033,220	137,852,345	13,634,836	104,111	2,529	101,582	16,277	72,210	1,760	70,450	11,295
A						11,983,459				16,450				11,414
B						11,983,459				16,450				11,414
C						13,634,836				16,277				11,295
D						13,634,836				16,277				11,295
E						1,651,377				(173)				(119)
F						1,651,377				(173)				(119)
G						1.00000				1.00000				1.00000
H						1,651,377				(173)				(119)
I						1,651,377				(173)				(119)
W / O incentive														
W incentive														

Virginia Electric and Power Company
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(dollars)

These Three Columns are Added to Provide Line Number References on All Pages			Project AQ				Project AR				Project AS			
10														
11	Schedule 12 (Yes or No)		Yes	B1647			Yes	B1648			Yes	B1649		
12	Life		43	Upgrade the name plate rating at Morrisville 500 kV			43	Upgrade the name plate rating at Morrisville 500 kV			43	Replace Morrisville 500 kV breaker 'H1T580' with 50kA breaker		
13	FCR W/O incentive Line 3		13.3670%				13.3670%				13.3670%			
14	Incentive Factor (Basis Points /100)		0	breaker 'H1T573' with 50kA breaker			0	breaker 'H2T545' with 50kA breaker			0			
15	FCR W incentive L.13 +(L.14*L.5)		13.3670%				13.3670%				13.3670%			
16	Investment		16,278				16,278				858,877			
17	Annual Depreciation Exp		379				379				19,974			
18	In Service Month (1-12)		1				1				1			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013	16,278	350	15,928		16,278	350	15,928		858,877	18,489	840,388	
35	W incentive	2013	16,278	350	15,928		16,278	350	15,928		858,877	18,489	840,388	
36	W / O incentive	2014	15,928	379	15,549	2,482	15,928	379	15,549	2,482	840,388	19,974	820,414	130,973
37	W incentive	2014	15,928	379	15,549	2,482	15,928	379	15,549	2,482	840,388	19,974	820,414	130,973
A						308				308				134,628
B						308				308				134,628
C						2,482				2,482				130,973
D						2,482				2,482				130,973
E						2,174				2,174				(3,654)
F						2,174				2,174				(3,654)
G						1.00000				1.00000				1.00000
H						2,174				2,174				(3,654)
I						2,174				2,174				(3,654)
W / O incentive														
W incentive														

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Added to Provide Line Number References on All Pages			Project AT				Project AU-1				Project AU-2			
10														
11	Schedule 12 (Yes or No)		Yes	B1650			Yes	B1188.6			Yes	B1188.6		
12	Life		43	Replace Morrisville 500 kV			43	Install one 500/230 kV			43	Install one 500/230 kV		
13	FCR W/O incentive Line 3		13.3670%	breaker 'H2T569' with			13.3670%	transformer and two 230 kV breakers			13.3670%	transformer and two 230 kV breakers		
14	Incentive Factor (Basis Points /100)		0	50kA breaker			0	at Brambleton			0	at Brambleton		
15	FCR W incentive L.13 +(L.14*L.5)		13.3670%				13.3670%				13.3670%			
16	Investment		858,877				235,892				16,717,801			
17	Annual Depreciation Exp		19,974				5,486				388,786			
18	In Service Month (1-12)		1				6				12			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012					235,892	2,505	233,387					
33	W incentive	2012					235,892	2,505	233,387					
34	W / O incentive	2013	858,877	18,489	840,388	130,973	233,387	5,271	228,116		16,717,801	16,199	16,701,602	2,595,301
35	W incentive	2013	858,877	18,489	840,388	130,973	233,387	5,271	228,116		16,717,801	16,199	16,701,602	2,595,301
36	W / O incentive	2014	840,388	19,974	820,414	130,973	228,116	5,486	222,630	35,611	16,701,602	388,786	16,312,816	2,595,301
37	W incentive	2014	840,388	19,974	820,414	130,973	228,116	5,486	222,630	35,611	16,701,602	388,786	16,312,816	2,595,301
A						134,628				35,997				2,417,989
B						134,628				35,997				2,417,989
C						130,973				35,611				2,595,301
D						130,973				35,611				2,595,301
E						(3,654)				(386)				177,312
F						(3,654)				(386)				177,312
G						1.00000				1.00000				1.00000
H						(3,654)				(386)				177,312
I						(3,654)				(386)				177,312
W / O incentive														
W incentive														

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Added to Provide Line Number References on All Pages														
10			Project AV-1				Project AV-2				Project AW			
11	Schedule 12 (Yes or No)		Yes	B1188			Yes	B1188				B1698.1		
12	Life		43	Build new Brambleton 500 kV three			43	Build new Brambleton 500 kV three ring bus				Install a 500 kV breaker at		
13	FCR W/O incentive Line 3		13.3670%	ring bus connected to the Loudoun			13.3670%	connected to the Loudoun to Pleasant View				Brambleton		
14	Incentive Factor (Basis Points /100)		0	to Pleasant View 500 kV line			0	500 kV line						
15	FCR W incentive L.13 +(L.14*L.5)		13.3670%				13.3670%							
16	Investment		8,552,833				1,617,569							
17	Annual Depreciation Exp		198,903				37,618							
18	In Service Month (1-12)		12				1							
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req				
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013	8,552,833	8,288	8,544,545									
35	W incentive	2013	8,552,833	8,288	8,544,545									
36	W / O incentive	2014	8,544,545	198,903	8,345,642	1,327,757	1,617,569	36,050	1,581,519	240,952				
37	W incentive	2014	8,544,545	198,903	8,345,642	1,327,757	1,617,569	36,050	1,581,519	240,952				
A						1,100,386								106,498
B						1,100,386								106,498
C						1,327,757				240,952				-
D						1,327,757				240,952				-
E						227,371				240,952				(106,498)
F						227,371				240,952				(106,498)
G						1.00000				1.00000				1.00000
H						227,371				240,952				(106,498)
I						227,371				240,952				(106,498)
W / O incentive														
W incentive														

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Added to Provide Line Number References on All Pages			Project AX		Project AY-1				Project AY-2			
10					Yes	B0756.1	Yes	B0756.1				
11	Schedule 12	(Yes or No)			43	Install two 500 kV breakers at	43	Install two 500 kV breakers at				
12	Life				13.3670%	Chancellor 500 kV	13.3670%	Chancellor 500 kV				
13	FCR W/O incentive	Line 3			0		0					
14	Incentive Factor (Basis Points /100)				13.3670%		13.3670%					
15	FCR W incentive L.13 +(L.14*L.5)				4,076,165		116,523					
16	Investment				94,795		2,710					
17	Annual Depreciation Exp				5		12					
18	In Service Month (1-12)											
19					Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006										
21	W incentive	2006										
22	W / O incentive	2007										
23	W incentive	2007										
24	W / O incentive	2008										
25	W incentive	2008										
26	W / O incentive	2009										
27	W incentive	2009										
28	W / O incentive	2010										
29	W incentive	2010										
30	W / O incentive	2011										
31	W incentive	2011										
32	W / O incentive	2012										
33	W incentive	2012										
34	W / O incentive	2013			4,076,165	59,247	4,016,918					
35	W incentive	2013			4,076,165	59,247	4,016,918					
36	W / O incentive	2014			4,016,918	94,795	3,922,124	625,400	116,523	113	116,410	762
37	W incentive	2014			4,016,918	94,795	3,922,124	625,400	116,523	113	116,410	762
A					2,623,809			528,916				-
B					2,623,809			528,916				-
C					-			625,400				762
D					-			625,400				762
E					(2,623,809)			96,484				762
F					(2,623,809)			96,484				762
G					1.00000			1.00000				1.00000
H					(2,623,809)			96,484				762
I					(2,623,809)			96,484				762
W / O incentive												
W incentive												

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

		Project AZ				Project BA				Project BB-1			
10													
11 Schedule 12 (Yes or No)		Yes B1797				Yes B1799				Yes B1798			
12 Life		43 Wreck and rebuild 7 miles of the				43 Build 150 MVAR Switched Shunt at Pleasant				43 Build a 450 MVAR SVC and 300 MVAR			
13 FCR W/O incentive Line 3		13.3670% Dominion owned section of Cloverdale -				13.3670% View 500 kV				13.3670% switched shunt at Loudoun 500 kV			
14 Incentive Factor (Basis Points /100)		0 Lexington 500 kV				0				0			
15 FCR W incentive L.13 +(L.14*L.5)		13.3670%				13.3670%				13.3670%			
16 Investment		18,453,911				25,652,240				3,131,641			
17 Annual Depreciation Exp		429,161				596,564				72,829			
18 In Service Month (1-12)		10				11				12			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive 2006													
21 W incentive 2006													
22 W / O incentive 2007													
23 W incentive 2007													
24 W / O incentive 2008													
25 W incentive 2008													
26 W / O incentive 2009													
27 W incentive 2009													
28 W / O incentive 2010													
29 W incentive 2010													
30 W / O incentive 2011													
31 W incentive 2011													
32 W / O incentive 2012													
33 W incentive 2012													
34 W / O incentive 2013		18,453,911	89,408	18,364,503						3,131,641	3,035	3,128,606	
35 W incentive 2013		18,453,911	89,408	18,364,503						3,131,641	3,035	3,128,606	
36 W / O incentive 2014		18,364,503	429,161	17,935,342	2,855,257	25,652,240	74,570	25,577,670	502,564	3,128,606	72,829	3,055,778	486,162
37 W incentive 2014		18,364,503	429,161	17,935,342	2,855,257	25,652,240	74,570	25,577,670	502,564	3,128,606	72,829	3,055,778	486,162
A					2,049,011				1,069,883				5,659,293
B					2,049,011				1,069,883				5,659,293
C					2,855,257				502,564				486,162
D					2,855,257				502,564				486,162
E					806,247				(567,319)				(5,173,131)
F					806,247				(567,319)				(5,173,131)
G					1.00000				1.00000				1.00000
H					806,247				(567,319)				(5,173,131)
I					806,247				(567,319)				(5,173,131)
W / O incentive													
W incentive													

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Added to Provide Line Number References on All Pages			Project BB-2				Project BB-3				Project BB-4			
10														
11	Schedule 12 (Yes or No)		Yes	B1798			Yes	B1798			Yes	B1798		
12	Life		43	Build a 450 MVAR SVC and 300 MVAR			43	Build a 450 MVAR SVC and 300 MVAR			43	Build a 450 MVAR SVC and 300 MVAR		
13	FCR W/O incentive Line 3		13.3670%	switched shunt at Loudoun 500 kV			13.3670%	switched shunt at Loudoun 500 kV			13.3670%	switched shunt at Loudoun 500 kV		
14	Incentive Factor (Basis Points /100)		0				0				0			
15	FCR W incentive L.13 +(L.14*L.5)		13.3670%				13.3670%				13.3670%			
16	Investment		39,193,327				18,443,400				35,386,814			
17	Annual Depreciation Exp		911,473				428,916				822,949			
18	In Service Month (1-12)		5				6				8			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014	39,193,327	569,670	38,623,657	3,820,227	18,443,400	232,330	18,211,070	1,559,303	35,386,814	308,606	35,078,208	2,074,677
37	W incentive	2014	39,193,327	569,670	38,623,657	3,820,227	18,443,400	232,330	18,211,070	1,559,303	35,386,814	308,606	35,078,208	2,074,677
A														
B														
C						3,820,227				1,559,303				2,074,677
D						3,820,227				1,559,303				2,074,677
E						3,820,227				1,559,303				2,074,677
F						3,820,227				1,559,303				2,074,677
G						1.00000				1.00000				1.00000
H						3,820,227				1,559,303				2,074,677
I						3,820,227				1,559,303				2,074,677
W / O incentive														
W incentive														

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

These Three Columns are Added to Provide Line Number References on All Pages			Project BB-5				Project BC				Project BD-1			
10														
11	Schedule 12 (Yes or No)		Yes	B1798			Yes	B1805			Yes	B1508.1		
12	Life		43	Build a 450 MVAR SVC and 300 MVAR switched shunt at Loudoun 500 kV			43	Install a 250 MVAR SVC at the existing Mt. Storm 500 kV substation			43	Build a 2nd 230kV line Harrisonburg to Endless Caverns		
13	FCR W/O incentive Line 3		13.3670%				13.3670%				13.3670%			
14	Incentive Factor (Basis Points /100)		0				0				0			
15	FCR W incentive L.13 +(L.14*L.5)		13.3670%				13.3670%				13.3670%			
16	Investment		4,668,185				35,070,974				4,488,202			
17	Annual Depreciation Exp		108,562				815,604				104,377			
18	In Service Month (1-12)		12				6				10			
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013									4,488,202	21,745	4,466,457	
35	W incentive	2013									4,488,202	21,745	4,466,457	
36	W / O incentive	2014	4,668,185	4,523	4,663,662	30,511	35,070,974	441,786	34,629,188	2,965,087	4,466,457	104,377	4,362,080	694,431
37	W incentive	2014	4,668,185	4,523	4,663,662	30,511	35,070,974	441,786	34,629,188	2,965,087	4,466,457	104,377	4,362,080	694,431
A										2,597,405				
B										2,597,405				
C						30,511				2,965,087				694,431
D						30,511				2,965,087				694,431
E						30,511				367,683				694,431
F						30,511				367,683				694,431
G						1.00000				1.00000				1.00000
H						30,511				367,683				694,431
I						30,511				367,683				694,431
W / O incentive														
W incentive														

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

		Project BD-2				Project BD-3				Project BF-1			
10													
11 Schedule 12 (Yes or No)		Yes B1508.1				Yes B1508.1				Yes B2053			
12 Life		43 Build a 2nd 230kV line Harrisonburg to				43 Build a 2nd 230kV line Harrisonburg to				43 Rebuild 28 mile line			
13 FCR W/O incentive Line 3		13.3670% Endless Caverns				13.3670% Endless Caverns				13.3670% (Altavista - Skimmer, 115kV)			
14 Incentive Factor (Basis Points /100)		0				0				0			
15 FCR W incentive L.13 +(L.14*L.5)		13.3670%				13.3670%				13.3670%			
16 Investment		60,560,802				2,000,000				6,782,738			
17 Annual Depreciation Exp		1,408,391				46,512				157,738			
18 In Service Month (1-12)		9				12				11			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive 2006													
21 W incentive 2006													
22 W / O incentive 2007													
23 W incentive 2007													
24 W / O incentive 2008													
25 W incentive 2008													
26 W / O incentive 2009													
27 W incentive 2009													
28 W / O incentive 2010													
29 W incentive 2010													
30 W / O incentive 2011													
31 W incentive 2011													
32 W / O incentive 2012													
33 W incentive 2012													
34 W / O incentive 2013													
35 W incentive 2013													
36 W / O incentive 2014		60,560,802	410,781	60,150,021	2,763,859	2,000,000	1,938	1,998,062	13,072	6,782,738	19,717	6,763,021	132,883
37 W incentive 2014		60,560,802	410,781	60,150,021	2,763,859	2,000,000	1,938	1,998,062	13,072	6,782,738	19,717	6,763,021	132,883
A													
B													
C													
D													
E													
F													
G													
H													
I													
W / O incentive													
W incentive													

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

		Project BK						
10								
11	Schedule 12 (Yes or No)	Yes	B1905.2			If Yes for Schedule 12 Include in this Total.	If No for Schedule 12 include in this Sum. Annual Revenue Requirement including Incentive if Applicable	
12	Life	43	Surry 500 kV Station Work					
13	FCR W/O incentive Line 3	13.3670%						
14	Incentive Factor (Basis Points /100)	0						
15	FCR W incentive L.13 +(L.14*L.5)	13.3670%						
16	Investment	1,813,244						
17	Annual Depreciation Exp	42,168						
18	In Service Month (1-12)	5						
19		Beginning	Depreciation	Ending	Rev Req	Total	Sum	Sum
20	W / O incentive 2006							
21	W incentive 2006							
22	W / O incentive 2007							
23	W incentive 2007							
24	W / O incentive 2008							
25	W incentive 2008							
26	W / O incentive 2009							
27	W incentive 2009							
28	W / O incentive 2010							
29	W incentive 2010							
30	W / O incentive 2011							
31	W incentive 2011							
32	W / O incentive 2012							
33	W incentive 2012							
34	W / O incentive 2013							
35	W incentive 2013							
36	W / O incentive 2014	1,813,244	26,355	1,786,889	176,739	150,303,319		51,741,266
37	W incentive 2014	1,813,244	26,355	1,786,889	176,739	155,372,484	54,952,725	
A								
B								
C								
D								176,739
E								176,739
F								176,739
G								1.00000
H								176,739
I								176,739
W / O incentive								
W incentive								

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 8 - Securitization Workpaper
(000's)

Line #	Long Term Interest		
105	Less LTD Interest on Securitization Bonds		0
	Capitalization		
115	Less LTD on Securitization Bonds		0

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 9 - Depreciation Rates¹

Depreciation Rates Applicable Through March 31, 2013

<u>Plant Type</u>	<u>Applied Depreciation Rate</u>
Transmission Plant	
Land	
Land Rights	1.36%
Structures and Improvements	1.41%
Station and Equipment	2.02%
Towers and Fixtures	2.36%
Poles and Fixtures	1.89%
Overhead conductors and Devices	1.90%
Underground Conduit	1.74%
Underground Conductors and Devices	2.50%
Roads and Trails	1.17%
General Plant	
Land Rights	1.70%
Structures and Improvements - Major	1.82%
Structures and Improvements - Other	2.26%
Communication Equipment	3.20%
Communication Equipment - Clearing	6.22%
Communication Equipment - Massed	6.22%
Communication Equipment - 25 Years	3.72%
Office Furniture and Equipment - EDP Hardware	27.38%
Office Furniture and Equipment - EDP Fixed Location	12.21%
Office Furniture and Equipment	1.64%
Laboratory Equipment	4.23%
Miscellaneous Equipment	2.53%
Stores Equipment	5.08%
Power Operated Equipment	8.16%
Tools, Shop and Garage Equipment	4.76%
Electric Vehicle Recharge Equipment	13.23%

¹Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 9 - Depreciation Rates (Continued)¹

Depreciation Rates Applicable on and After April 1, 2013

<u>Plant Type</u>	<u>Applied Depreciation Rate</u>
Transmission Plant	
Land	
Land Rights	1.17%
Structures and Improvements	1.53%
Station Equipment	2.89%
Station Equipment - Power Supply Computer Equipment	10.46%
Towers and Fixtures	2.08%
Poles and Fixtures	2.11%
Overhead conductors and Devices	1.92%
Underground Conduit	1.65%
Underground Conductors and Devices	1.92%
Roads and Trails	1.06%
General Plant	
Land	
Land Rights	1.71%
Structures and Improvements - Major	1.95%
Structures and Improvements - Other	2.82%
Office Furniture and Equipment	2.68%
Office Furniture and Equipment - EDP Hardware	15.26%
Office Furniture and Equipment - EDP Fixed Location	7.26%
Transportation Equipment	3.90%
Stores Equipment	2.52%
Tools, Shop and Garage Equipment	4.32%
Laboratory Equipment	3.69%
Power Operated Equipment	4.75%
Communication Equipment	3.14%
Communication Equipment - Massed	5.97%
Communication Equipment - 25 Years	2.48%
Miscellaneous Equipment	6.67%

¹Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.