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email: Matthew.Weissman@pseg.com



May 23, 2014

The Honorable Kimberly D. Bose Secretary Federal Energy Regulatory Commission 888 First Street, N.E. Washington, D.C. 20426

> Re: **Informational Filing**

> > Public Service Electric and Gas Company,

Annual True-Up Adjustment Docket No. ER09-1257-000

Dear Secretary Bose:

Public Service Electric and Gas Company ("PSE&G"), hereby submits for informational purposes its annual true-up adjustment ("True-Up Adjustment") for its transmission formula rate in accordance with its Formula Rate Implementation Protocols ("Protocols") set forth in Attachment H-10B of the Open Access Transmission Tariff ("OATT") of PJM Interconnection, L.L.C. ("PJM").¹ Section 1.b of the Protocols requires PSE&G to annually calculate the true-up of its formula rate on or before June 15th and cause it to be posted on the PJM website (www.PJM.com), and filed with the Commission for informational purposes. In accordance with the Protocols section 1.b, this True-Up Adjustment does not require any Commission action.

This 2014 True-Up Adjustment pertains to PSE&G's formula rates in effect for 2013. In accordance with the Protocols, adjustments from this True-Up Adjustment will be incorporated into the Annual Update to be filed by PSE&G on or before October 15, 2014 for its 2015 Rate Year.

As required by section 1.e(i) of the Protocols, this True-Up Adjustment is based upon PSE&G's FERC Form 1 data for the most recent calendar year, and to the extent specified in the Formula Rate, is based upon the books and records of PSE&G consistent with FERC accounting policies. To the extent

¹ PSE&G's Formula Rate Implementation Protocols were approved by the Commission on September 30, 2008, Public Service Electric and Gas Company, 124 FERC ¶ 61,303 (2008), and by Public Service Electric and Gas Company, Docket No. ER08-1233-001 (January 13, 2009) (unpublished letter order).

The Honorable Kimberly D. Bose May 23, 2014 Page 2

that PSE&G has used data not otherwise available in the FERC Form 1 for the attached True-Up Adjustment, it has provided supporting documentation as required by section 1.e(ii) of the Protocols.

PSE&G's Annual True-Up Adjustment filing includes two attachments. Attachment A contains a recalculated Appendix A to Attachment H-10A that sets forth PSE&G's ATRR and NITS rate both at page 4. There were no material changes in PSE&G's accounting policies and practices since PSE&G's previous True-Up adjustment filing made on May 24, 2013. Attachment B is a report on each transmission project listed in PSE&G's formula rate for which the Commission has authorized PSE&G to include CWIP in transmission rate base, in accordance with section 2.b of the Protocols.

As specified in the Protocols, this True-Up Adjustment is subject to review and challenge by Interested Parties. PSE&G is providing this annual True-Up Adjustment to parties identified on the official service list in this docket as well as all Interested Parties who have informed PSE&G that they wish to receive such updates. Additionally, PSE&G has provided this true-up to PJM for posting on its website www.PJM.com.

Thank you for your attention to this informational filing. Please advise if you have any questions.

Very truly yours,

Matthew M. Weissman

Matthew M. Weissman General Regulatory Counsel – Rates PSEG Services Company 80 Park Plaza, T5G Newark, NJ 07101 (973) 430-7052 (973) 430-5983 (facsimile)

Email: Matthew.Weissman@pseg.com

Counsel for Public Service Electric and Gas Company

ATTACHMENT A

ITACHI				
	IENT H-10A		FERC Form 1 Page # or	12 Months Ended
rmula	Rate Appendix A	Notes	Instruction	12/31/2013
	ells are input cells		_	
llocator				
	ges & Salary Allocation Factor			
1 7	ransmission Wages Expense	(Note O)	Attachment 5	22,402,6
2 1	otal Wages Expense	(Note O)	Attachment 5	177,083,0
3 <u>L</u>	ess A&G Wages Expense	(Note O)	Attachment 5	6,939,6
4 1	otal Wages Less A&G Wages Expense		(Line 2 - Line 3)	170,143,3
5 Wa	ges & Salary Allocator		(Line 1 / Line 4)	13.1669
Pla	nt Allocation Factors			
	Electric Plant in Service	(Note B)	Attachment 5	11,059,786,1
	Common Plant in Service - Electric	<u> </u>	(Line 22)	123,410,5
8 7	otal Plant in Service		(Line 6 + 7)	11,183,196,6
9 A	ccumulated Depreciation (Total Electric Plant)	(Note B & J)	Attachment 5	2,796,212,6
0 A	ccumulated Intangible Amortization - Electric	(Note B)	Attachment 5	1,564,9
	ccumulated Common Plant Depreciation & Amortization - Electric	(Note B & J)	Attachment 5	23,518,6
	ccumulated Common Amortization - Electric	(Note B)	Attachment 5	20,625,6
3 1	otal Accumulated Depreciation		(Line 9 + Line 10 + Line 11 + Line 12)	2,841,921,8
4 1	let Plant		(Line 8 - Line 13)	8,341,274,7
15 1	ransmission Gross Plant		(Line 31)	3,488,402,5
16 Gr c	ss Plant Allocator		(Line 15 / Line 8)	31.1933
7 1	ransmission Net Plant		(Line 43)	2,759,531,6
	Plant Allocator		(Line 17 / Line 14)	33.0829
	rulations			
	nt In Service ransmission Plant In Service	(Note B)	Attachment 5	3,430,641,7
19 7	nt In Service	(Note B)	Attachment 5 Attachment 5	
19 7	nt In Service ransmission Plant In Service	(Note B) (Note B)		214,326,2
19 7 20 (21 I 22 (nt In Service ransmission Plant In Service seneral stangible - Electric sommon Plant - Electric	(Note B)	Attachment 5 Attachment 5 Attachment 5	214,326,2 1,553,4 123,410,5
19 1 20 (21 I 22 <u>(</u> 23 1	ont In Service fransmission Plant In Service Seneral stangible - Electric common Plant - Electric otal General, Intangible & Common Plant	(Note B) (Note B) (Note B)	Attachment 5 Attachment 5 Attachment 5 (Line 20 + Line 21 + Line 22)	214,326,2 1,553,4 123,410,5 339,290,2
19 1 20 (21 I 22 <u>(</u> 23 1	nt In Service ransmission Plant In Service General Itangible - Electric Common Plant - Electric total General, Intangible & Common Plant Less: General Plant Account 397 Communications	(Note B) (Note B) (Note B)	Attachment 5 Attachment 5 Attachment 5 (Line 20 + Line 21 + Line 22) Attachment 5	214,326,2 1,553,4 123,410,5 339,290,2 29,453,9
20 (21 I 22 (23 T 24 (25	nt In Service fransmission Plant In Service Seneral htangible - Electric formmon Plant - Electric total General, Intangible & Common Plant Less: General Plant Account 397 Communications Less: Common Plant Account 397 Communications	(Note B) (Note B) (Note B)	Attachment 5 Attachment 5 Attachment 5 (Line 20 + Line 21 + Line 22) Attachment 5 Attachment 5	214,326,2 1,553,4 123,410,5 339,290,5 29,453,9 5,628,6
19 1 20 (21 I 22 (23 1 24 25 _ 26 (In In Service Iransmission Plant In Service Seneral Istangible - Electric Iotal General, Intangible & Common Plant Less: General Plant Account 397 Communications Less: Common Plant Account 397 Communications Less: Iotal General Plant Account 397 Communications Jeneral and Intangible Excluding Acct. 397	(Note B) (Note B) (Note B)	Attachment 5 Attachment 5 Attachment 5 (Line 20 + Line 21 + Line 22) Attachment 5 Attachment 5 (Line 23 - Line 24 - Line 25)	214,326,2 1,553,4 123,410,5 339,290,2 29,453,9 5,628,6 304,207,6
19 1 20 (21 1 22 (22 23 1 24 25 (27 1)	Int In Service ransmission Plant In Service General Itangible - Electric Common Plant - Electric Total General, Intangible & Common Plant Less: General Plant Account 397 Communications Less: Common Plant Account 397 Communications Less: Galary Allocator	(Note B) (Note B) (Note B)	Attachment 5 Attachment 5 Attachment 5 (Line 20 + Line 21 + Line 22) Attachment 5 Attachment 5 (Line 23 - Line 24 - Line 25) (Line 5)	214,326,2 1,553,4 123,410,5 339,290,2 29,453,9 5,628,6 304,207,6 13,1666
19 7 20 (0 21 I 22 (2 23 7 24 25 (2 27 \(\) (2 28 (0	nt In Service ransmission Plant In Service General htangible - Electric formmon Plant - Electric total General, Intangible & Common Plant Less: General Plant Account 397 Communications Less: Common Plant Account 397 Communications Less: Accommon Plant Account 397 Communications Less: Semeral and Intangible Excluding Acct. 397 Vage & Salary Allocator Jeneral and Intangible Plant Allocated to Transmission	(Note B) (Note B) (Note B) (Note B) (Note B)	Attachment 5 Attachment 5 Attachment 5 (Line 20 + Line 21 + Line 22) Attachment 5 Attachment 5 (Line 23 - Line 24 - Line 25) (Line 5) (Line 26 * Line 27)	214,326,2 1,553,4 123,410,5 339,290,2 29,453,9 5,628,6 304,207,6 13,1666 40,054,7
19 1 20 (21 I 21 I 222 <u>(22</u> 3 7 24 25 <u></u>	Int In Service ransmission Plant In Service General Itangible - Electric Common Plant - Electric Total General, Intangible & Common Plant Less: General Plant Account 397 Communications Less: Common Plant Account 397 Communications Less: Galary Allocator	(Note B) (Note B) (Note B)	Attachment 5 Attachment 5 Attachment 5 (Line 20 + Line 21 + Line 22) Attachment 5 Attachment 5 (Line 23 - Line 24 - Line 25) (Line 5)	214,326,2 1,553,4 123,410,5 339,290,2 29,453,9 5,628,6 304,207,6 13,1666 40,054,7 17,706,0
20	Int In Service Intansinsision Plant In Service General Intangible - Electric Common Plant Account 397 Communications Less: Common Plant Account 397 Communications Less: Common Plant Account 397 Communications Less: Account Na Service	(Note B) (Note B) (Note B) (Note B) (Note B)	Attachment 5 Attachment 5 Attachment 5 (Line 20 + Line 21 + Line 22) Attachment 5 Attachment 5 (Line 23 - Line 24 - Line 25) (Line 5) (Line 26 * Line 27) Attachment 5	214,326,2 1,553,4 123,410,5 339,290,2 29,453,9 5,628,6 304,207,6 13,1669 40,054,7 17,706,0
19	nt In Service ransmission Plant In Service General Intangible - Electric Common Plant - Electric Cotal General, Intangible & Common Plant Less: General Plant Account 397 Communications Less: Common Plant Account 397 Communications Less: Common Plant Account 397 Communications Less: Assistance of Plant Account 397 Communications Less: Onmon Plant Accoun	(Note B) (Note B) (Note B) (Note B) (Note B)	Attachment 5 Attachment 5 Attachment 5 (Line 20 + Line 21 + Line 22) Attachment 5 Attachment 5 (Line 23 - Line 24 - Line 25) (Line 5) (Line 26 * Line 27) Attachment 5 (Line 28 + Line 29)	214,326,21 1,553,44 123,410,5: 339,290,2 29,453,9: 5,628,6i 304,207,6i 13,1669 40,054,7i 17,706,0i
19	Int In Service ransmission Plant In Service General Intangible - Electric Common Plant - Electric Cotal General, Intangible & Common Plant Less: General Plant Account 397 Communications Less: Common Plant Account 397 Communications Less: Common Plant Account 397 Communications General and Intangible Excluding Acct. 397 Vage & Salary Allocator Seneral and Intangible Plant Allocated to Transmission ccount No. 397 Directly Assigned to Transmission otal General and Intangible Functionalized to Transmission	(Note B) (Note B) (Note B) (Note B) (Note B)	Attachment 5 Attachment 5 Attachment 5 (Line 20 + Line 21 + Line 22) Attachment 5 Attachment 5 (Line 23 - Line 24 - Line 25) (Line 5) (Line 26 * Line 27) Attachment 5 (Line 28 + Line 29)	214,326,2 1,553,4 123,410,5 339,290,2 29,453,9 5,628,6 304,207,6 13,1669 40,054,7 17,706,0 57,760,8
19	Int In Service Transmission Plant In Service General Intangible - Electric Tommon Plant - Electric To	(Note B) (Note B) (Note B) (Note B) (Note B) (Note B)	Attachment 5 Attachment 5 Attachment 5 (Line 20 + Line 21 + Line 22) Attachment 5 Attachment 5 (Line 23 - Line 24 - Line 25) (Line 5) (Line 26 * Line 27) Attachment 5 (Line 28 + Line 29) (Line 19 + Line 30) Attachment 5 Attachment 5	214,326,2 1,553,4 123,410,5 339,290,2 29,453,9 5,628,6 304,207,6 13,1666 40,054,7 17,706,0 57,760,8 3,488,402,5
9 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Internal Service Intern	(Note B) (Note B) (Note B) (Note B) (Note B) (Note B) (Note B)	Attachment 5 Attachment 5 Attachment 5 (Line 20 + Line 21 + Line 22) Attachment 5 Attachment 5 (Line 23 - Line 24 - Line 25) (Line 23 - Line 27) Attachment 5 (Line 26 * Line 27) Attachment 5 (Line 28 + Line 29) (Line 19 + Line 30) Attachment 5 Attachment 5 Attachment 5 Attachment 5	214,326,2 1,553,4 123,410,5 339,290,2 29,453,9 5,628,6 304,207,6 13,1666 40,054,7 17,706,0 57,760,8 3,488,402,5
9 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Int In Service International Common Plant In Service International Common Plant - Electric International Common Plant Account 397 Communications Less: General Plant Account 397 Communications Less: Common Plant Allocated to Transmission Less Salary Allocator International Internat	(Note B) (Note B) (Note B) (Note B) (Note B) (Note B)	Attachment 5 Attachment 5 Attachment 5 (Line 20 + Line 21 + Line 22) Attachment 5 (Line 23 - Line 24 - Line 25) (Line 23 - Line 24 - Line 25) (Line 26 * Line 27) Attachment 5 (Line 28 + Line 29) (Line 19 + Line 30) Attachment 5	214,326,2 1,553,4 123,410,5 339,290,2 29,453,9 5,628,6 304,207,6 13,166 40,054,7 17,706,0 57,760,8 3,488,402,5
19	Int In Service Transmission Plant In Service General Intangible - Electric Tommon Plant Account 397 Communications Teneral and Intangible Excluding Acct. 397 Towage & Salary Allocator Teneral and Intangible Plant Allocated to Transmission Total General and Intangible Plant Plant Plant Transmission Total General and Intangible Functionalized to Transmission Total General and Intangible Functionalized to Transmission Total General Depreciation Transmission Accumulated Depreciation Transmission Accumulated Depreciation Transmission Accumulated Depreciation - Electric Total General Depreciation - Electric	(Note B) (Note B) (Note B) (Note B) (Note B) (Note B) (Note B) (Note B & J)	Attachment 5 Attachment 5 Attachment 5 (Line 20 + Line 21 + Line 22) Attachment 5 Attachment 5 (Line 23 - Line 24 - Line 25) (Line 26 - Line 27) Attachment 5 (Line 28 + Line 29) (Line 19 + Line 30) Attachment 5 Attachment 5 Attachment 5 Attachment 5 Attachment 5 (Line 33 + Line 34 - Line 35)	214,326,2 1,553,4 123,410,5 339,290,2 29,453,9 5,628,6 304,207,6 13,1666 40,054,7 17,706,0 57,760,8 3,488,402,5
9 11 1 122 13 14 14 14 14 14 14 14 14 14 14 14 14 14	Int In Service Intransmission Plant In Service Intangible - Electric Intangible & Common Plant Interest Beneral Plant Account 397 Communications Itess: General Plant Account 397 Communications Itess: Common Plant Account 397 Communications Itess: Common Plant Account 397 Communications Itemeral and Intangible Excluding Acct. 397 Interest Beneral and Intangible Plant Allocated to Transmission Interest Beneral and Intangible Plant Allocated to Transmission Interest Beneral and Intangible Functionalized to Transmission Interest Beneral Accountage Interest Beneral Beneral Interest	(Note B) (Note B) (Note B) (Note B) (Note B) (Note B) (Note B)	Attachment 5 Attachment 5 Attachment 5 (Line 20 + Line 21 + Line 22) Attachment 5 Attachment 5 (Line 23 - Line 24 - Line 25) (Line 23 - Line 27) Attachment 5 (Line 28 + Line 27) Attachment 5 (Line 19 + Line 30) Attachment 5 (Line 33 + Line 34 - Line 35) (Line 10)	214,326,2 1,553,4 123,410,5 339,290,2 29,453,5 5,628,6 304,207,6 13,166 40,054,7 17,706,0 57,760,8 3,488,402,5 699,257,8 118,137,1 44,144,2 26,403,2 135,878,2 1,564,5
19	International Common Plant In Service Seneral Intangible - Electric Intangible - Electric Intangible - Electric International Common Plant - Electric International Common Plant - Electric International Common Plant Account 397 Communications International Intangible Excluding Acct. 397 International Intangible Plant Allocated to Transmission International Intangible Plant Allocated to Transmission International Intangible Plant Allocated to Transmission International Intangible Plant International	(Note B) (Note B) (Note B) (Note B) (Note B) (Note B) (Note B) (Note B & J)	Attachment 5 Attachment 5 Attachment 5 (Line 20 + Line 21 + Line 22) Attachment 5 (Line 23 - Line 24 - Line 25) (Line 23 - Line 24 - Line 25) (Line 26 * Line 27) Attachment 5 (Line 28 + Line 29) (Line 19 + Line 30) Attachment 5 (Line 33 + Line 34 - Line 35) (Line 10) (Line 36 + 37)	214,326,2 1,553,4 123,410,5 339,290,2 29,453,9 5,628,6 304,207,6 13,1669 40,054,7 17,706,0 57,760,8 3,488,402,5 118,137,1 44,144,2 26,403,2 135,878,2 1,564,9 137,443,2
19	Int In Service anancission Plant In Service anancission Plant - Electric common Plant - Electric common Plant - Electric common Plant - Electric common Plant Account 397 Communications Less: Common Plant Account 397 Communications Less: Common Plant Account 397 Communications Seneral and Intangible Excluding Acct. 397 Vage & Salary Allocator Seneral and Intangible Plant Allocated to Transmission account No. 397 Directly Assigned to Transmission otal General and Intangible Functionalized to Transmission al Plant In Rate Base sumulated Depreciation fransmission Accumulated Depreciation accumulated General Depreciation - Electric ess: Amount of General Depreciation - Selectric alance of Accumulated General Depreciation - Electric caumulated Intangible Amortization - Electric accumulated General and Intangible Depreciation Ex. Acct. 397 Vage & Salary Allocator	(Note B) (Note B) (Note B) (Note B) (Note B) (Note B) (Note B) (Note B & J)	Attachment 5 Attachment 5 Attachment 5 (Line 20 + Line 21 + Line 22) Attachment 5 Attachment 5 (Line 23 - Line 24 - Line 25) (Line 25) (Line 26 * Line 27) Attachment 5 (Line 28 + Line 29) (Line 19 + Line 30) Attachment 5	214,326,2 1,553,4 123,410,5 339,290,2 29,453,9 5,628,6 304,207,6 13,1666 40,054,7 17,706,0 57,760,8 3,488,402,5 699,257,8 118,137,1 44,144,2 26,403,2 135,878,2 1,564,9 137,443,2 13,1666
19	International Common Plant In Service Seneral Intangible - Electric Intangible - Electric Intangible - Electric International Common Plant - Electric International Common Plant - Electric International Common Plant Account 397 Communications International Intangible Excluding Acct. 397 International Intangible Plant Allocated to Transmission International Intangible Plant Allocated to Transmission International Intangible Plant Allocated to Transmission International Intangible Plant International	(Note B) (Note B) (Note B) (Note B) (Note B) (Note B) (Note B) (Note B & J)	Attachment 5 Attachment 5 Attachment 5 (Line 20 + Line 21 + Line 22) Attachment 5 (Line 23 - Line 24 - Line 25) (Line 23 - Line 24 - Line 25) (Line 26 * Line 27) Attachment 5 (Line 28 + Line 29) (Line 19 + Line 30) Attachment 5 (Line 33 + Line 34 - Line 35) (Line 10) (Line 36 + 37)	3,430,641,7: 214,326,2! 1,553,4! 123,410,5: 339,290,2: 29,453,9: 5,628,6: 304,207,6: 13,1669 40,054,7: 17,706,0: 57,760,8: 3,488,402,5: 699,257,8: 118,137,1: 44,144,2: 26,403,2: 135,878,2: 1,5664,9: 137,443,2: 13,1669 18,097,0: 11,516,0:
119	International Common Plant In Service Seneral Stangible - Electric Standard Standar	(Note B) (Note B) (Note B) (Note B) (Note B) (Note B) (Note B) (Note B & J)	Attachment 5 Attachment 5 Attachment 5 (Line 20 + Line 21 + Line 22) Attachment 5 Attachment 5 (Line 23 - Line 24 - Line 25) (Line 23 - Line 27) Attachment 5 (Line 28 + Line 27) Attachment 5 (Line 28 + Line 29) (Line 19 + Line 30) Attachment 5 Attachment 5 Attachment 5 Attachment 5 Attachment 5 (Line 33 + Line 34 - Line 35) (Line 36 + 37) (Line 5) (Line 38 * Line 39)	214,326,21 1,553,44 123,410,5: 339,290,2 29,453,9: 5,628,6i 304,207,6: 13,1669 40,054,7: 17,706,0: 57,760,8: 3,488,402,5: 44,144,2: 26,403,2: 135,878,2: 1,564,9: 137,443,2: 13,1669 18,097,0:

Publi	Service Electric and Gas Company				
ATTA	CHMENT H-10A				
			FERC Form 1 Page # or		ths Ended
	ula Rate Appendix A ed cells are input cells	Notes	Instruction	12/3	1/2013
	tment To Rate Base				
44	Accumulated Deferred Income Taxes ADIT net of FASB 106 and 109	(Note Q)	Attachment 1	-	740,304,405
	CIMID to a largesting Transportation Desirate				
45	CWIP for Incentive Transmission Projects CWIP Balances for Current Rate Year	(Note B & H)	Attachment 6		974,889,491
	Abandoned Transmission Projects				
45a	Unamortized Abandoned Transmission Projects	(Note R)	Attachment 5		1,750,000
46	Plant Held for Future Use	(Note C & Q)	Attachment 5		1,732,078
	Prepayments				
47	Prepayments	(Note A & Q)	Attachment 5		-662,952
	Materials and Supplies				
48 49	Undistributed Stores Expense Wage & Salary Allocator	(Note Q)	Attachment 5 (Line 5)		13.1669%
50	Total Undistributed Stores Expense Allocated to Transmission		(Line 48 * Line 49)		13.1009/
51	Transmission Materials & Supplies	(Note N & Q))	Attachment 5		8,660,763
52	Total Materials & Supplies Allocated to Transmission	, , ,	(Line 50 + Line 51)		8,660,763
	Cash Working Capital				
53	Operation & Maintenance Expense		(Line 80)		115,598,918
54	1/8th Rule		1/8		12.5%
55	Total Cash Working Capital Allocated to Transmission		(Line 53 * Line 54)		14,449,865
	Network Credits	(11 4 11 9 0))	Au 1		
56	Outstanding Network Credits	(Note N & Q))	Attachment 5		(
57	Total Adjustment to Rate Base		(Lines 44 + 45 + 45a + 46 + 47 + 52	! + 55 - 56) 2	260,514,838
58	Rate Base		(Line 43 + Line 57)	3,	020,046,485
Oner	itions & Maintenance Expense				
Орск	•				
59	Transmission O&M Transmission O&M	(Note O)	Attachment 5		85,304,821
60	Plus Transmission Lease Payments	(Note O)	Attachment 5		05,504,62
61	Transmission O&M	(11010-0)	(Lines 59 + 60)		85,304,821
	Allocated Administrative & General Expenses				
62	Total A&G	(Note O)	Attachment 5		198,396,816
63	Plus: Fixed PBOP expense	(Note J)	Attachment 5		77,745,482
64	Less: Actual PBOP expense	(Note O)	Attachment 5		38,409,440
65	Less Property Insurance Account 924	(Note O)	Attachment 5		2,667,834
66	Less Regulatory Commission Exp Account 928	(Note E & O)	Attachment 5		11,629,583
67 68	Less General Advertising Exp Account 930.1	(Note O) (Note D & O)	Attachment 5		2,802,481
69	Less EPRI Dues Administrative & General Expenses	(Note D & O)	Attachment 5 Sum (Lines 62 to 63) - Sum (Lines 6	24 to 69\	220,632,960
70	Wage & Salary Allocator		(Line 5)	04 (0 00)	13.1669%
71	Administrative & General Expenses Allocated to Transmission		(Line 69 * Line 70)		29,050,549
	Directly Assigned A&G				
72	Regulatory Commission Exp Account 928	(Note G & O)	Attachment 5		360,952
73	General Advertising Exp Account 930.1	(Note K & O)	Attachment 5		. (
74	Subtotal - Accounts 928 and 930.1 - Transmission Related		(Line 72 + Line 73)		360,952
75	Property Insurance Account 924		(Line 65)		2,667,834
76	General Advertising Exp Account 930.1	(Note F & O)	Attachment 5		(
77	Total Accounts 928 and 930.1 - General		(Line 75 + Line 76)	115,237,966	2,667,834
78 79	Net Plant Allocator A&G Directly Assigned to Transmission		(Line 18) (Line 77 * Line 78)	29,933,145	33.0829% 882,596
	, · ·		,		
80	Total Transmission O&M		(Lines 61 + 71 + 74 + 79)		115,598,918

Public Se	ervice Electric and Gas Company				
ATTACHI	MENT H-10A				
				FERC Form 1 Page # or	12 Months Ended
	Rate Appendix A		Notes	Instruction	12/31/2013
	cells are input cells tion & Amortization Expense				
жергеста	tion & Amortization Expense				
	preciation Expense				
		cluding Amortization of Limited Term Plant	(Note J & O)	Attachment 5	78,838,37
	Amortization of Abandoned Plant Project		(Note R)	Attachment 5	3,500,00
	General Depreciation Expense Including Less: Amount of General Depreciation E		(Note J & O) (Note J & O)	Attachment 5 Attachment 5	16,327,7° 1,733,9°
	Balance of General Depreciation Expen		(Note J & O)	(Line 82 - Line 83)	14,593,7
	Intangible Amortization	se	(Note A & O)	Attachment 5	5,706,33
	Total		(10.07, 0.0)	(Line 84 + Line 85)	20,300,00
	Wage & Salary Allocator			(Line 5)	13.17
88	General Depreciation & Intangible Amor	rtization Allocated to Transmission		(Line 86 * Line 87)	2,672,89
		. 397 Directly Assigned to Transmission	(Note J & O)	Attachment 5	1,769,4
90	General Depreciation and Intangible	Amortization Functionalized to Transmission		(Line 88 + Line 89)	4,442,31
91 <u>Tot</u>	tal Transmission Depreciation & Amo	ortization		(Lines 81 + 81a + 90)	86,780,69
ixes Ot	her than Income Taxes				
92 Tax	xes Other than Income Taxes		(Note O)	Attachment 2	9,005,9
93 Tot	tal Taxes Other than Income Taxes			(Line 92)	9,005,90
				(Ellio 32)	0,000,0
eturn \ (Capitalization Calculations				
94 Lo i	ng Term Interest			p117.62.c through 67.c	251,278,84
95 Pre	eferred Dividends		enter positive	p118.29.d	
	mmon Stock				
	Proprietary Capital		(Note P)	Attachment 5	5,550,737,9
97	Less Accumulated Other Comprehen	Isive Income Account 219	(Note P)	Attachment 5	1,449,1
98 99	Less Preferred Stock Less Account 216.1		(Note P)	(Line 106) Attachment 5	3,495,9
	Common Stock		(Note P)	(Line 96 - 97 - 98 - 99)	5,545,792,8
_				, , , , , , , , , , , , , , , , , , , ,	-,,-
	pitalization		(Note D)	Attachment 5	F 400 074 0
101 L 102	Long Term Debt Less Loss on Reacquired Debt		(Note P) (Note P)	Attachment 5 Attachment 5	5,180,274,69 85,228,88
102	Plus Gain on Reacquired Debt		(Note P)	Attachment 5	05,220,00
103	Less ADIT associated with Gain or I	000	(Note P)	Attachment 5	31,641,2
	Total Long Term Debt	2000	(Note 1)	(Line 101 - 102 + 103 - 104)	5,063,404,58
	Preferred Stock		(Note P)	Attachment 5	3,000,101,00
107 (Common Stock		()	(Line 100)	5,545,792,80
08	Total Capitalization			(Sum Lines 105 to 107)	10,609,197,3
	Debt %	Total Long Term Debt		(Line 105 / Line 108)	47.73
	Preferred %	Preferred Stock		(Line 106 / Line 108)	0.00
11 (Common %	Common Stock		(Line 107 / Line 108)	52.27
	Debt Cost	Total Long Term Debt		(Line 94 / Line 105)	0.049
	Preferred Cost	Preferred Stock		(Line 95 / Line 106)	0.000
14 (Common Cost	Common Stock	(Note J)	Fixed	0.116
	Weighted Cost of Debt	Total Long Term Debt (WCLTD)		(Line 109 * Line 112)	0.023
	Weighted Cost of Preferred	Preferred Stock		(Line 110 * Line 113)	0.000
17 \	Weighted Cost of Common	Common Stock		(Line 111 * Line 114)	0.06
	te of Return on Rate Base (ROR)			(Sum Lines 115 to 117)	0.084
	,				

54,475

(Line 166)

	Service Electric and Gas Company				
ATTAC	CHMENT H-10A			FERC Form 1 Page # or	12 Months Ended
Formu	ıla Rate Appendix A		Notes	Instruction	12/31/2013
	d cells are input cells				
Comp	osite Income Taxes				
	Income Tax Rates				
120	FIT=Federal Income Tax Rate		(Note I)		35.00%
121	SIT=State Income Tax Rate or Composite				9.00%
122 123	p T	(percent of federal income tax deductible for state purposes) $T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$		Per State Tax Code	0.00% 40.85%
124	T / (1-T)	1=1-{[(1-311) (1-711)]/(1-311 711 β);=			69.06%
125	ITC Adjustment Amortized Investment Tax Credit	enter negative	(Note O)	Attachment 5	-1,145,00
126	1/(1-T)	enter negative	(Note O)	1 / (1 - Line 123)	169.06%
127	Net Plant Allocation Factor			(Line 18)	33.0829%
128	ITC Adjustment Allocated to Transmission			(Line 125 * Line 126 * Line 127)	-640,406
129	Income Tax Component =	(T/1-T) * Investment Return * (1-(WCLTD/ROR)) =		[Line 124 * Line 119 * (1- (Line 115 / Line 118))]	127,342,946
130	Total Income Taxes			(Line 128 + Line 129)	126,702,540
Reven	ue Requirement				
	Summary				
131	Net Property, Plant & Equipment			(Line 43)	2,759,531,647
132	Total Adjustment to Rate Base			(Line 57)	260,514,838
133	Rate Base			(Line 58)	3,020,046,485
134	Total Transmission O&M			(Line 80)	115,598,918
135	Total Transmission Depreciation & Amortization			(Line 91)	86,780,690
136 137	Taxes Other than Income Investment Return			(Line 93) (Line 119)	9,005,901 255,919,894
138	Income Taxes			(Line 113)	126,702,540
139	Gross Revenue Requirement			(Sum Lines 134 to 138)	594,007,943
133	Gross Revenue Requirement			(Sum Lines 134 to 136)	394,007,943
		Associated with Excluded Transmission Facilities			
140 141	Transmission Plant In Service Excluded Transmission Facilities		(Note D. 9. M)	(Line 19) Attachment 5	3,430,641,751
141	Included Transmission Facilities		(Note B & M)	(Line 140 - Line 141)	3,430,641,75
143	Inclusion Ratio			(Line 142 / Line 140)	100.00%
144	Gross Revenue Requirement			(Line 139)	594,007,943
145	Adjusted Gross Revenue Requirement			(Line 143 * Line 144)	594,007,943
	Revenue Credits & Interest on Network Credits				
146	Revenue Credits		(Note O)	Attachment 3	23,493,362
147	Interest on Network Credits		(Note N & O)	Attachment 5	C
148	Net Revenue Requirement			(Line 145 - Line 146 + Line 147)	570,514,580
	·			,	
	Net Plant Carrying Charge			(I in a 4.4.4)	F04.007.049
149 150	Gross Revenue Requirement Net Transmission Plant, CWIP and Abandoned F	Plant		(Line 144) (Line 19 - Line 32 + Line 45 + Line 45a)	594,007,943 3,708,023,411
151	Net Plant Carrying Charge	Tours.		(Line 149 / Line 32 + Line 43 + Line 43a)	16.0195%
152	Net Plant Carrying Charge without Depreciation			(Line 149 - Line 81) / Line 150	13.8934%
153	Net Plant Carrying Charge without Depreciation,	Return, nor Income Taxes		(Line 149 - Line 81 - Line 119 - Line 130) / Line 15	3.5746%
	Net Plant Carrying Charge Calculation per 100 E	Basis Point increase in ROF			
154	Gross Revenue Requirement Less Return and T			(Line 144 - Line 137 - Line 138)	211,385,510
155	Increased Return and Taxes			Attachment 4	409,311,906
156	Net Revenue Requirement per 100 Basis Point in			(Line 154 + Line 155)	620,697,415
157 158	Net Transmission Plant, CWIP and Abandoned F Net Plant Carrying Charge per 100 Basis Point in			(Line 19 - Line 32 + Line 45 + Line 45a) (Line 156 / Line 157)	3,708,023,411 16.7393%
159	Net Plant Carrying Charge per 100 Basis Point in			(Line 156 - Line 81) / Line 157	14.6132%
160	Net Revenue Requirement			(Line 148)	570,514,580
161	True-up amount	ent 7 other than PJM Sch. 12 projects not paid by other PJM transmis	ssion zonos	Attachment 6 Attachment 7	-4,778,611
162 163	Facility Credits under Section 30.9 of the PJM O.		201011 201162	Attachment 7 Attachment 5	4,606,265
164	Net Zonal Revenue Requirement			(Line 160 + 161 + 162 + 163)	570,342,234
	National Zanal Camina Data				
165	Network Zonal Service Rate 1 CP Peak		(Note L)	Attachment 5	10,469.8
166	Rate (\$/MW-Year)		(14016 L)	(Line 164 / 165)	54,475
-	**			•	. ,

167 Network Service Rate (\$/MW/Year)

Public Service Electric and Gas Company

FERC Form 1 Page # or
Formula Rate -- Appendix A Notes Instruction

12/31/2013

Shaded cells are input cells

ATTACHMENT H-10A

Notes

- A Electric portion only
- B Calculated using 13-month average balances.
- C Includes Transmission portion only. At each annual informational filing, Company will identify for each parcel of land an intended use within a 15 year period.
- D Includes all EPRI Annual Membership Dues
- E Includes all Regulatory Commission Expenses
- F Includes Safety related advertising included in Account 930.1
- G Includes Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
- H CWIP can only be included if authorized by the Commission.
- I The currently effective income tax rate where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = the percentage of federal income tax deductible for state income taxes.
- J ROE will be supported in the original filing and no change in ROE will be made absent a filing at FERC.

PBOP expense is fixed until changed as the result of a filing at FERC.

Depreciation rates shown in Attachment 8 are fixed until changed as the result of a filing at FERC.

If book depreciation rates are different than the Attachment 8 rates, PSE&G will provide workpapers at the annual update to reconcile formula depreciation expense and depreciation accruals to FERC Form 1 amounts.

- K Education and outreach expenses relating to transmission, for example siting or billing
- L As provided for in Section 34.1 of the PJM OATT; the PJM established billing determinants will not be revised or updated in the annual rate reconciliations.
- M Amount of transmission plant excluded from rates per Attachment 5.
- N Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A.
- Interest on the Network Credits as booked each year is added to the revenue requirement to make the Transmisison Owner whole on Line "&A2488"."
- O Expenses reflect full year plan
- P The projected capital structure shall reflect the capital structure from the FERC Form 1 data. For all other formula rate calculations, the projected capital structure and actual capital structure shall reflect the capital structure from the most recent FERC Form 1 data available. Calculated using the average of the prior year and current year balances.
- Q Calculated using beginning and year end projected balances.
- END R Unamortized Abandoned Plant and Amortization of Abandoned Plant may only be included pursuant to a Commission Order authorizing such inclusion.

Public Service Electric and Gas Company
ATTACHMENT H-10A
Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31,2013

	Only Transmission Related	Plant Related	Labor Related	Total ADIT	
ADIT-282 ADIT-283	0 (1.781.312)	(2,054,374,724) (336.849.730)	(748,075) (34,229,991)	From Acct. 282 total, belo From Acct. 283 total, belo	
ADIT-190	1.617.015	74.892.030	8.730.882	From Acct, 190 total, beld	
Subtotal	(164,297)	(2,316,332,424)	(26,247,184)		
Wages & Salary Allocator			13.1669%		
Net Plant Allocator		33.0829%			
End of Year ADIT	(164,297)	(766,308,845)	(3,455,944)	(769,929,085)	
End of Previous Year ADIT (from Sheet 1A-ADIT (3))	(369,047)	(706,609,372)	(3,701,306)	(710,679,725)	
Average Beginning and End of Year ADIT	(266,672)	(736,459,108)	(3,578,625)	(740,304,405) Appendix A, Line 44	

Note: ADIT associated with Gain or Loss on Reacquired Debt is included in Column A here and included in Cost of Debt on Appendix A, Line 10
(30.823,791) < From Acct 283, below

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-F and each separate ADIT item will be listed dissimilar items with amounts exceeding \$100,000 will be listed separately.

A	B Total	C Gas. Prod	D Only	E	F	G
ADIT-190			Labor			
		Related	Related	Related	Related	Justification
Public Utility Realty Tax (PURTA)	1,617,015		1,617,015			Property Taxes for Transmission Switching Stations owned in Pennsylvania
Additional Maintenance Expense	1,348,125	1,348,125				Book estimate accrued expenses, generation related taxe
Newark Center Renovations	10,804				10,804	Amort of Renovations of Newark Plaza - General Property
New Jersey Corporate Business Tax(NJCBT)	8,477,396			8,477,396		New Jersey Corporate Income Tax Plant Related- Contra Account of 283 NJCBT
NJCBT - Step Up Basis						New Jersey Corporate Income Tax for Utility - Gets return on but no return of prior book vs tax timing difference
Federal Net Operating Loss	54,005,194			54,005,194		Federal Net Operating Loss
ADIT - Real Estate Taxes	(624,839)			(624,839)		Book estimate accrued and expensed, tax deduction when paid related to plar
Gross Receipts & Franchise Tax(GRAFT)	756,443	756,443				Retail related
Market Transition Charge Revenue	7,829,130	7,829,130				Stranded cost recovery - generation related
Mine Closing Costs	1,357,594	1,357,594				Book estimate accrued and expensed, tax deduction when paid - Generation relate
FIN 47	29,168	29,168				Asset Retirement Obligation - Legal liability for environmental removal cost:
Vacation Pay	3,432,268				3,432,268	Vacation pay earned and expensed for books, tax deduction when paid - employees in all function
OPEB	167,703,034				167,703,034	FASB 106 - Post Retirement Obligation, labor related
Deferred Dividend Equivalents	4,974,549				4,974,549	Book accrual of dividends on employee stock options affecting all functions
Deferred Compensation	593,224				593,224	Book estimate accrued and expensed, tax deduction when paid - employees in all function
ADIT - Interest/AFDC Debi	13,034,279			13,034,279		Capitalized Interest - Book vs Tax relates to all plant in all function:
ADIT - Unallowable PIP Accrua	(1,575,711)				(1,575,711)	Book estimate accrued and expensed, tax deduction when paid - employees in all function
ADIT - Legal Fees	637,144	637,144				Book estimate accrued and expensed, tax deduction when paid - employees in all function
ADIT - Rev of 1985-1993 Settle Int Exp	(3,347,601)	(3,347,601)				Book estimate accrued and expensed, tax deduction when paid / audit settlement - Generation relate
ADIT - Interest on Dismantling & Decommissioning	(1,940,681)	(1,940,681)				Book estimate accrued and expensed, tax deduction when paid / audit settlement - Generation relate
ADIT - SETI Dissolution	60,619	60,619				Book estimate accrued and expensed, tax deduction when paid / audit settlement - Retail relate
Minimum Pension Liability	137,435	137,435				Associated with Pension Liability not in rates
FIN 48 Services Allocation	827,228	827,228				Uncertain Tax Positions - Assets/(Liabilities) not in rates
Bankruptcies \$ Acfc	(40,342)	(40,342)				Book estimate accrued and expensed, tax deduction when paid - Generation Relate
Repair Allowance Deferred	1	1				Deferred recovery of lost repair allowance deductions-Retail Relate
Fin Def. Energy competition Act CT						Restructuring Costs - Generation related
Def Tax Meter Equipment	201,675	201,675				Book estimate accrued and expensed, tax deduction when paid - Retail - Distribution Meter
Unrealized L/G Rabbi Trust	247,223				247,223	Book estimate accrued and expensed, tax deduction when paid for Executive Compensation
Reserve for SECA	(1,422,255)	(1,422,255)				Related to LSE SECA obligations - retai
Estimated Severance Pay Accruals	1,048,525				1,048,525	Book estimate accrued and expensed, tax deduction when paid - employees in all function
Federal Taxes Deferred	36,491,626			36,491,626		FASB 109 - deferred tax asset primarily associated with items previously flowed through due to regulatio
Federal Taxes Current	29,511,433			29,511,433		FASB 109 - deferred tax asset primarily associated with items previously flowed through due to regulatio
Fed Taxes Reg Requirement	36,313,066			36,313,066		FASB 109 - deferred tax asset primarily associated with items previously flowed through due to regulation
Subtotal - p234	361,692,768	6,433,682	1,617,015	177,208,156	176,433,916	
Less FASB 109 Above if not separately removed	102,316,125			102,316,125		
Less FASB 106 Above if not separately removed	167,703,034				167,703,034	
Total	91,673,609	6,433,682	1,617,015	74,892,030	8,730,882	

Instructions for Account 190:

- 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- 2. ADIT items related only to Transmission are directly assigned to Column D
- 3. ADIT items related to Plant and not in Columns C & D are included in Column E
- 4. ADIT items related to labor and not in Columns C & D are included in Column F
 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

Public Service Electric and Gas Company ATTACHMENT H-10A Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31,2013

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet

A	B Total	C Gas, Prod	D Only	E	F	G
ADIT- 282		Or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Depreciation - Liberalized Depreciation	(2,008,918,690)			(2,008,918,689.92)		Basis difference resulting from accelerated tax depreciation versus depreciation used for ratemaking purposes - related to all functions
Depreciation - Non Utility Property	(60,630,835)	(60,630,835)				Inter-company gain on sale of non-regulated generation assets.
Cost of Removal	(42,545,311)			(42,545,311)		Book estimate accrued and expensed, tax deduction when paid. Retail related - Component of Liberalized Depreciation
FERC Normalization	(2,910,723)			(2,910,723)		Reverse South Georgia - Remaining Basis
Deferred Taxes on Rabbi Trust	(748,075)				(748,075)	Book estimate accrued and expensed, tax deduction when paid for Executive Compensation
Accounting for Income Taxes	(273,231,104)			(273,231,104)		FASB 109 - deferred tax liability primarily associated with plant related items previously flowed through due to regulation
Subtotal - p275	(2,388,984,739)	(60,630,835)		(2,327,605,828)	(748,075)	
Less FASB 109 Above if not separately removed	(273,231,104)			(273,231,104)		
Less FASB 106 Above if not separately removed						
Total	(2,115,753,634)	(60,630,835)		(2,054,374,724)	(748,075)	

- 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- 2. ADIT items related only to Transmission are directly assigned to Column D
- 3. ADIT items related to Plant and not in Columns C & D are included in Column E
- 4. ADIT items related to labor and not in Columns C & D are included in Column F
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Public Service Electric and Gas Company ATTACHMENT H-10A Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31,2013

A	В		. , .D	E	F G
ADIT-283	Total	Related	Related	Plant	Labor
Fin 48 Assessment	(1)	(1)			Basis difference resulting from accelerated deductions for repairs and Indirect Cost:
Securitization Regulatory Asset	1,022,247,426	1,022,247,426			Generation Related (Securitization of Stranded Costs)
Securitization - Federal	(936,860,448)	(936,860,448)			Generation Related (Securitization of Stranded Costs) Generation Related (Securitization of Stranded Costs)
Securitization - Pederal Securitization - State	(365,173,288)	(365,173,288)			Generation Related (Securitization of Stranded Costs) Generation Related (Securitization of Stranded Costs)
	(649,571)	(649,571)			
Amortization of Hope Creek License Costs					Book vs Tax Difference - Generation Relater
Environmental Cleanup Costs	21,556,720	21,556,720			Book estimate accrued and expensed, tax deduction when paid - Manufactured Gas Plant
Company-Owned Life Insurance (COLI)	(3,746,320)	(3,746,320)			Related to Uncertain Tax Position (FIN 48) which will be reclassified and not in rates
New Jersey Corporation Business Tax	(322,943,974)	(16,918,034)		(306,025,939)	New Jersey Corporate Income Tax - Plant Related- Contra Account of 190 NJCBT
NJCBT - Step Up Basis	124,188,676	124,188,676			New Jersey Corporate Income Tax for Utility - Gets return on but no return of prior book vs tax timing difference
Obsolete Material Write Off	5,751,926	5,751,926			Book accrued write-off, tax deduction when actually disposed of - Generation Relater
Fuel Cost Adjustment	(90,746,944)	(90,746,944)			Book deferral of Underrecovered Fuel Costs - Retail Relates
Accelerated Activity Plan	(150,713,950)	(150,713,950)			Demand Side management and Associated Programs - Retail Related
Take-or-Pay Costs	913,793	913,793			Gas Supply Contracts
Other Contract Cancellations	(7,904,692)	(7,904,692)			Generation Related (Non-Utility Asset/Liability)
Other Computer Software	(19,383,735)				(19,383,735) Accelerated Amortization of Computer Software - General Plar
Loss on Reacquired Debt	(30,823,791)			(30,823,791)	Tax deduction when reacquired, booked amortizes to expensi
Additional Pension Deduction	(102,633,231)	(102,633,231)			Associated with Pension Liability not in rates
Amortization of Peach Bottom HWC	(689,765)	(689,765)			Generation Related (Non-Utility Asset/Liability)
Radioactive Waste Storage Costs	(1,092,677)	(1,092,677)			Generation Related (Non-Utility Asset/Liability)
Severance Pay Costs	(14,330,148)				(14,330,148) Book estimate accrued and expensed, tax deduction when paid related to all employee
Repair Allowance-Reverse Amortization	(2,974,016)	(2,974,016)			Retail Related - Electric Distribution
Public Utility Realty Tax Assessment (PURPA)	(1,781,312)		(1,781,312)		Property Taxes for Transmission Switching Stations owned in Pennsylvania
Federal Excise Tax Fuel Refunds	(137,133)				(137,133) Vehicle Fuel Tax - Genera
Decommissioning and Decontamination Costs	12,603,383	12,603,383			Payments to DOE - Generation Relatex
Emission Allowance Sales	2,868,153	2,868,153			Sales of Emission Allowances - Generation Related
Interest Expense Adjustmen					Generation Related (Non-Utility Asset/Liability)
Capitalization of Study Costs	(2,009,586)	(2,009,586)			Generation Related (Non-Utility Asset/Liability)
Mescalero Radioactive Wast Storage Costs	158,378	158,378			Generation Related (Non-Utility Asset/Liability)
Sale of Call Option	(70)	(70)			Book amortization expensed, tax deduction when occurred Retail Related - distribution propert
Vacation Pay Adjustment	(3,663)				(3,663) Book estimate accrued and expensed, tax deduction when paid relating to all employee
Purchase Power - Audit Settlemen	848,006	848,006			Purchased Power Settlements - Generation Relater
Crude Oil Refunds	1,570,058	1,570,058			Generation Related (Non-Utility Asset/Liability)
Peach Bottom Interim Fuel Storage	(852,372)	(852,372)			Interim Nuclear Fuel Storage Costs - Generation Relater
Amort UCUA Property Loss	15	15			Generation Related (Non-Utility Asset/Liability)
		(204 674)			
New Network Metering Equipment	(201,674)	(201,674)			New Upgraded Meter Equipments - Retail Related - Distribution Meters
Accounting for Income Taxes (FAS109) - Federa	(42,006,097)			(42,006,097)	FASB 109 - deferred tax liability primarily non-plant related items previously flowed through due to regulation
Accounting for Income Taxes (FAS109) - State	(4,383,787)			(4,383,787)	FASB 109 - deferred tax liability primarily non-plant related items previously flowed through due to regulation
Accounting for Income Taxes (FAS109) - Regulatory Requiremen	(220,757,993)			(220,757,993)	FASB 109 - gross-up
iPower (Deferred Project Costs)	(375,312)				(375,312) Software used for customer billing
	(010,012)				for allow the section of an array of an array of a section of the
Subtotal - p277	(1,130,469,016)	(490,460,106)	(1,781,312)	(603,997,608)	(34,229,991)
Less FASB 109 Above if not separately removed	(267,147,878)	1.22,.22,100)	(-,1,012)	(267,147,878)	
Less FASB 106 Above if not separately removed	(207,147,070)			(==:,:::,0:0)	
Total	(863,321,139)	(490,460,106)	(1,781,312)	(336,849,730)	(34,229,991)
	(863,321,139)	(400,400,100)	(1,101,012)	(000,043,730)	(peojoo i)

Instructions for Account 283:

- 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- 2. ADIT items related only to Transmission are directly assigned to Column $\ensuremath{\mathrm{D}}$
- 3. ADIT items related to Plant and not in Columns C & D are included in Column E
- 4. ADIT items related to labor and not in Columns C & D are included in Column F
- 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

Public Service Electric and Gas Compan ATTACHMENT H-10A Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31,2012

	Only Transmission Related	Plant Related	Labor Related	Total ADIT
ADIT-282 ADIT-190 ADIT-190 Subbtal Wages & Salary Allocator	(1,986,062) 1,617,015 (369,047)	(1,959,282,109) (264,141,157) 87,545,269 (2,135,877,997)	(1,253,592) (34,602,144) 7,745,077 (28,110,660) 13,1669%	From Acct. 282 total, below From Acct. 283 total, below From Acct. 190 total, below
Net Plant Allocator End of Year ADIT	(369,047)	33.0829% (706,609,372)	(3,701,306)	(710,679,725)

Note: ADIT associated with Gain or Loss on Reacquired Debt is included in Column A here and included in Cost of Debt on Appendix A, Line 10

(32,458,668) < From Acct 283, below

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-F and each separate ADIT item will be listed dissimilar items with amounts exceeding \$100,000 will be listed separately.

dissimilar items with amounts exceeding \$100,000 will be listed s	B B	С	D	F	F	G
2	Total	Gas, Prod	Only	-		u
ADIT-190		Or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Public Utility Realty Tax (PURTA)	1,617,015		1,617,015			Property Taxes for Transmission Switching Stations owned in Pennsylvania
Additional Maintenance Expense	1,348,125	1,348,125				Book estimate accrued expenses, generation related taxe
Newark Center Renovations	10,804				10,804	Amort of Renovations of Newark Plaza - General Property
New Jersey Corporate Business Tax(NJCBT)	75,433,320			75,433,320		New Jersey Corporate Income Tax Plant Related- Contra Account of 283 NJCBT
NJCBT - Step Up Basis						New Jersey Corporate Income Tax for Utility - Gets return on but no return of prior book vs tax timing difference
ADIT - Real Estate Taxes	(762,590)			(762,590)		Book estimate accrued and expensed, tax deduction when paid related to plar
Gross Receipts & Franchise Tax(GRAFT)	756,443	756,443				Retail related
Market Transition Charge Revenue	18,166,380	18,166,380				Stranded cost recovery - generation related
Mine Closing Costs	1,357,594	1,357,594				Book estimate accrued and expensed, tax deduction when paid - Generation relate
FIN 47	94,034	94,034				Asset Retirement Obligation - Legal liability for environmental removal costs
Vacation Pay	3,454,291				3,454,291	Vacation pay earned and expensed for books, tax deduction when paid - employees in all function
OPEB	166,393,372				166,393,372	FASB 106 - Post Retirement Obligation, labor related
Deferred Dividend Equivalents	4,078,141				4,078,141	Book accrual of dividends on employee stock options affecting all function:
Deferred Compensation	552,891				552,891	Book estimate accrued and expensed, tax deduction when paid - employees in all function
ADIT - Interest/AFDC Debi	12,874,540			12,874,540		Capitalized Interest - Book vs Tax relates to all plant in all function:
ADIT - Unallowable PIP Accrua	(1,738,430)				(1,738,430)	Book estimate accrued and expensed, tax deduction when paid - employees in all function
ADIT - Legal Fees	637,144	637,144				Book estimate accrued and expensed, tax deduction when paid - employees in all function
ADIT - Rev of 1985-1993 Settle Int Exp	(3,347,601)	(3,347,601)				Book estimate accrued and expensed, tax deduction when paid / audit settlement - Generation relate
ADIT - Interest on Dismantling & Decommissioning	(1,940,681)	(1,940,681)				Book estimate accrued and expensed, tax deduction when paid / audit settlement - Generation relate
ADIT - SETI Dissolution	60,619	60,619				Book estimate accrued and expensed, tax deduction when paid / audit settlement - Retail relate
Minimum Pension Liability	137,435	137,435				Associated with Pension Liability not in rates
FIN 48 Services Allocation	826,372	826,372				Uncertain Tax Positions - Assets/(Liabilities) not in rates
Bankruptcies \$ Acfc	5,872	5,872				Book estimate accrued and expensed, tax deduction when paid - Generation Relate
Repair Allowance Deferred	300,000	300,000				Deferred recovery of lost repair allowance deductions-Retail Related
Fin Def. Energy competition Act CT						Restructuring Costs - Generation related
Def Tax Meter Equipment	201,675	201,675				Book estimate accrued and expensed, tax deduction when paid - Retail - Distribution Meter
Unrealized L/G Rabbi Trust	248,287				248,287	Book estimate accrued and expensed, tax deduction when paid for Executive Compensatior
Reserve for SECA	(1,422,255)	(1,422,255)				Related to LSE SECA obligations - retai
Estimated Severance Pay Accruals	1,139,094				1,139,094	Book estimate accrued and expensed, tax deduction when paid - employees in all function
Federal Taxes Deferred	36,491,626			36,491,626		FASB 109 - deferred tax asset primarily associated with items previously flowed through due to regulatio
Federal Taxes Current	31,649,457			31,649,457		FASB 109 - deferred tax asset primarily associated with items previously flowed through due to regulatio
Fed Taxes Reg Requirement	36,313,066			36,313,066		FASB 109 - deferred tax asset primarily associated with items previously flowed through due to regulation
Subtotal - p234	384,936,037	17,181,155	1,617,015	191,999,418	174,138,448	
Less FASB 109 Above if not separately removed	104,454,149	, , , ,		104,454,149		
Less FASB 106 Above if not separately removed	166,393,372				166,393,372	
Total	114,088,516	17,181,155	1,617,015	87,545,269	7,745,077	

- 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- 2. ADIT items related only to Transmission are directly assigned to Column D
- 3. ADIT items related to Plant and not in Columns C & D are included in Column E
- 4. ADIT items related to labor and not in Columns C & D are included in Column F
- 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

Public Service Electric and Gas Compan ATTACHMENT H-10A Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31,2012

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet

A	B Total	C Gas Prod	D Only	E	F	G
ADIT- 282	·oa	Gas, Prod Or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Depreciation - Liberalized Depreciation	(1,899,509,105)		(1,225,000)	(1,898,284,104.60)		Basis difference resulting from accelerated tax depreciation versus depreciation used for ratemaking purposes - related to all function
Depreciation - Non Utility Property	(69,390,123)	(69,390,123)				Inter-company gain on sale of non-regulated generation assets.
Cost of Removal	(58,087,282)			(58,087,282)		Book estimate accrued and expensed, tax deduction when paid. Retail related - Component of Liberalized Depreciation
FERC Normalization	(2,910,723)			(2,910,723)		Reverse South Georgia - Remaining Basis
Deferred Taxes on Rabbi Trust	(1,253,592)				(1,253,592)	Book estimate accrued and expensed, tax deduction when paid for Executive Compensation
Accounting for Income Taxes	(254,124,810)			(254,124,810)		FASB 109 - deferred tax liability primarily associated with plant related items previously flowed through due to regulation
					·	
					·	
Subtotal - p275	(2,285,275,634)	(69,390,123)		(2,213,406,919)	(1,253,592)	
Less FASB 109 Above if not separately removed	(254,124,810)	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		(254,124,810)	(-)===-2	
Less FASB 106 Above if not separately removed	<u> </u>			, . , . , . ,		
Total	(2,031,150,824)	(69,390,123)		(1,959,282,109)	(1,253,592)	

Instructions for Account 282:

- 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- 2. ADIT items related only to Transmission are directly assigned to Column D
- 3. ADIT items related to Plant and not in Columns C & D are included in Column E
- 4. ADIT items related to labor and not in Columns C & D are included in Column F
- 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

Public Service Electric and Gas Compan ATTACHMENT H-10A Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31,2012

В С Е G D Only Gas. Prod or Other Transmission ADIT-283 Total Plant Labor n 48 Assessment (24,223,260) (24,223,260) Basis difference resulting from accelerated deductions for repairs and Indirect Cost: 1.022.247.426 1.022.247.426 Generation Related (Securitization of Stranded Costs) Securitization Regulatory Asset Securitization - Federal (1,046,054,881) (1,046,054,881 Generation Related (Securitization of Stranded Costs) Securitization - State (346.857.565) (346.857.565 Generation Related (Securitization of Stranded Costs) mortization of Hope Creek License Costs (649,571 (649,571 Book vs Tax Difference - Generation Related nvironmental Cleanup Costs 28,786,546 28,786,546 Book estimate accrued and expensed, tax deduction when paid - Manufactured Gas Plant Company-Owned Life Insurance (COLI) (3,746,320) (3,746,320) Related to Uncertain Tax Position (FIN 48) which will be reclassified and not in rates ew Jersey Corporation Business Tax (266,010,801 (34,123,561 (231,682,489 New Jersey Corporate Income Tax - Plant Related- Contra Account of 190 NJCBT NJCBT - Step Up Basis 133,059,757 133,059,757 New Jersey Corporate Income Tax for Utility - Gets return on but no return of prior book vs tax timing difference Obsolete Material Write Off 5,751,926 5,751,926 Book accrued write-off, tax deduction when actually disposed of - Generation Related uel Cost Adjustment (29,801,712) (29,801,712 Book deferral of Underrecovered Fuel Costs - Retail Related Accelerated Activity Plan (86,391,901) (86.391.901 Demand Side management and Associated Programs - Retail Related Take-or-Pay Costs 913,793 913,793 Gas Supply Contracts (7,904,692) (7,904,692 Other Contract Cancellations Generation Related (Non-Utility Asset/Liability) ther Computer Software (20,344,455) (20,344,455) Accelerated Amortization of Computer Software - General Plan Loss on Reacquired Debt (32,458,668) (32,458,668 Tax deduction when reacquired, booked amortizes to expense Additional Pension Deduction (111,898,643) (111,898,643 Associated with Pension Liability not in rates mortization of Peach Bottom HWC (689,765) (689,765 Generation Related (Non-Utility Asset/Liability) Radioactive Waste Storage Costs (1.092.677 (1.092.677 Generation Related (Non-Utility Asset/Liability) (12,609,499) Severance Pay Costs (12,609,499) Book estimate accrued and expensed, tax deduction when paid related to all employee (2,974,016) Repair Allowance-Reverse Amortization (2,974,016) Retail Related - Electric Distribution Public Utility Realty Tax Assessment (PURPA) (1.781.312 (1,781,31) Property Taxes for Transmission Switching Stations owned in Pennsylvania ederal Excise Tax Fuel Refunds (137,133) (137,133) Vehicle Fuel Tax - Genera Decommissioning and Decontamination Costs 12 603 383 12 603 383 Payments to DOE - Generation Related nission Allowance Sales 2,868,153 2,868,153 Sales of Emission Allowances - Generation Related Generation Related (Non-Utility Asset/Liability) nterest Expense Adjustment apitalization of Study Costs (2.009.586) (2.009.586 Generation Related (Non-Utility Asset/Liability) escalero Radioactive Wast Storage Costs 158,378 158,378 Generation Related (Non-Utility Asset/Liability) Sale of Call Option Book amortization expensed, tax deduction when occurred. - Retail Related - distribution propert /acation Pay Adjustment (3,663 (3,663) Book estimate accrued and expensed, tax deduction when paid relating to all employee Purchase Power - Audit Settlemen 848,006 848,006 Purchased Power Settlements - Generation Related rude Oil Refunds 1,570,058 1,570,058 Generation Related (Non-Utility Asset/Liability) Peach Bottom Interim Fuel Storage (852,372 Interim Nuclear Fuel Storage Costs - Generation Related (852,372) mort UCUA Property Loss Generation Related (Non-Utility Asset/Liability) New Network Metering Equipment (201,674) (201,674) New Upgraded Meter Equipments - Retail Related - Distribution Meters counting for Income Taxes (FAS109) - Federa (39.352.758) (39.352.758 FASB 109 - deferred tax liability primarily non-plant related items previously flowed through due to regulation Accounting for Income Taxes (FAS109) - State (16,672,959) (16,672,959 FASB 109 - deferred tax liability primarily non-plant related items previously flowed through due to regulation ccounting for Income Taxes (FAS109) - Regulatory Requiremen (210,828,249 (210,828,249 FASB 109 - gross-up iPower (Deferred Project Costs) (1,507,394 (1,507,394) Software used for customer billing Subtotal - p277 (1,058,248,154) (490,664,825) (1,986,062) (530,995,123) (34,602,144) Less FASB 109 Above if not separately removed (266,853,966) (266,853,966) Less FASB 106 Above if not separately removed

Instructions for Account 283:

- 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- 2. ADIT items related only to Transmission are directly assigned to Column D
- 3. ADIT items related to Plant and not in Columns C & D are included in Column E
- 4. ADIT items related to labor and not in Columns C & D are included in Column F
- 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

(791,394,188)

(490,664,825)

(1,986,062)

(264,141,157)

(34,602,144)

Public Service Electric and Gas Company ATTACHMENT H-10A Attachment 2 - Taxes Other Than Income Worksheet - December 31, 2013

Oth	er Taxes	Page 263 Col (i)	Allocator	Allocated Amount
	Plant Related			
1 2	Real Estate Total Plant Related	19,262,309 19,262,309 I	N/A	Attachment #5
	Labor Related	Wages	& Salary Allocat	or
3 4 5 6 7	FICA Federal Unemployment Tax New Jersey Unemployment Tax New Jersey Workforce Development	11,988,798 227,781 583,974 520,603		
8	Total Labor Related	13,321,156	13.1669%	1,753,985
	Other Included	Ne	t Plant Allocator	
9 10 11 12				
13	Total Other Included	0	33.0829%	0
14	Total Included (Lines 8 + 14 + 19)	32,583,465		9,005,901
	Currently Excluded			
15 16 17 18 19 20 21	Corporate Business Tax TEFA Use & Sales Tax Local Franchise Tax PA Corporate Income Tax Municipal Utility Public Utility Fund	44,825,618		
22	Subtotal, Excluded	44,825,618		
23	Total, Included and Excluded (Line 20 + Line 28)	77,409,083		
24	Total Other Taxes from p114.14.g - Actual	77,409,083		
25	Difference (Line 29 - Line 30)	-		

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Net Plant Allocator. If the taxes are 100% recovered at retail they shall not be included. Real Estate taxes are directly assigned to Transmission.
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they shall not be included.
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Net Plant Allocator; provided, however, that overheads shall be treated as in footnote B above.
- E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year.

Public Service Electric and Gas Company ATTACHMENT H-10A Attachment 3 - Revenue Credit Workpaper - December 31, 2013

Accounts 450 & 451

1 Late Payment Penalties Allocated to Transmission	0
Account 454 - Rent from Electric Property 2 Rent from Electric Property - Transmission Related (Note 2)	600,826
Account 456 - Other Electric Revenues 3 Transmission for Others	0
 4 Schedule 1A 5 Net revenues associated with Network Integration Transmission Service (NITS) for which the load is not included in the divisor (difference between NITS credits from PJM and PJM NITS charges paid by Transmission Owner) 6 Point to Point Service revenues for which the load is not included in the divisor received by Transmission Owner 7 Professional Services (Note 2) 8 Revenues from Directly Assigned Transmission Facility Charges (Note 1) 9 Rent or Attachment Fees associated with Transmission Facilities (Note 2) 	4,783,547 0 8,223,928 100,087 8,727,514 5,244,561
10 Gross Revenue Credits (Sum Lines 1-9)	27,680,463
11 Less line 18 12 Total Revenue Credits - line 18 line 10 + line 11	(4,187,100) 23,493,362
 13 Revenues associated with lines 2, 7, and 9 (Note 2) 14 Income Taxes associated with revenues in line 13 15 One half margin (line 13 - line 14)/2 16 All expenses (other than income taxes) associated with revenues in line 13 that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission 	5,945,474 2,428,726 1,758,374
service at issue. 17 Line 15 plus line 16 18 Line 13 less line 17	1,758,374 4,187,100

- Note 1 If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.
- Note 2 Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). PSE&G will retain 50% of net revenues consistent with <u>Pacific Gas and Electric Company</u>, 90 FERC ¶ 61,314. Note: in order to use lines 13-18, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).

Public Service Electric and Gas Company ATTACHMENT H-10A Attachment 4 - Calculation of 100 Basis Point Increase in ROE

Return and Taxes with 100 Basis Point increase in ROE
A 100 Basis Point increase in ROE and Income Taxes Line 27 + Line 42 from below 409,311,906
B 100 Basis Point increase in ROE 1.00%

В	100 Basis Point increase in ROE				1.00%
eturn C	alculation				
				Appendix A Line or Source Reference	e
1	Rate Base			(Line 43 + Line 57)	3,020,046,485
2	Long Term Interest			p117.62.c through 67.c	251,278,842
3	Preferred Dividends		enter positive	p118.29.d	
	Common Stock				
4	Proprietary Capital			Attachment 5	5,550,737,91
5	Less Accumulated Other Comprehensive In	come Account 219		p112.15.c	1,449,18
6	Less Preferred Stock			(Line 106)	
7	Less Account 216.1			Attachment 5	3,495,91
8	Common Stock			(Line 96 - 97 - 98 - 99)	5,545,792,80
	Capitalization				
9	Long Term Debt			Attachment 5	5,180,274,69
10	Less Loss on Reacquired Debt			Attachment 5	85,228,88
11	Plus Gain on Reacquired Debt			Attachment 5	
12	Less ADIT associated with Gain or Loss			Attachment 5	31,641,23
13	Total Long Term Debt			(Line 101 - 102 + 103 - 104)	5,063,404,58
14	Preferred Stock			Attachment 5	
15	Common Stock			(Line 100)	5,545,792,809
16	Total Capitalization			(Sum Lines 105 to 107)	10,609,197,39
17	Debt %		Total Long Term Debt	(Line 105 / Line 108)	47.79
18	Preferred %		Preferred Stock	(Line 106 / Line 108)	0.09
19	Common %		Common Stock	(Line 107 / Line 108)	52.3%
20	Debt Cost		Total Long Term Debt	(Line 94 / Line 105)	0.0496
21	Preferred Cost		Preferred Stock	(Line 95 / Line 106)	0.000
22	Common Cost		Common Stock	(Line 114 + 100 basis points)	0.1268
23	Weighted Cost of Debt		Total Long Term Debt (WCLTD)	(Line 109 * Line 112)	0.023
24	Weighted Cost of Preferred		Preferred Stock	(Line 110 * Line 113)	0.000
25	Weighted Cost of Common		Common Stock	(Line 111 * Line 114)	0.066
26	Rate of Return on Rate Base (ROR)			(Sum Lines 115 to 117)	0.0900
27	Investment Return = Rate Base * Rate of Return			(Line 58 * Line 118)	271,706,710
ompos	ite Income Taxes				
28	Income Tax Rates FIT=Federal Income Tax Rate				35.00%
29	SIT=State Income Tax Rate or Composite				9.00%
30	p = percent of federal income tax deductible for	or state purposes		Per State Tax Code	0.00%
31	T	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)}	} =		40.85%
35	CIT = T / (1-T)				69.06%
36	1 / (1-T)				169.069
	ITC Adjustment				
37	Amortized Investment Tax Credit		enter negative	Attachment 5	-1,145,00
38	1/(1-T)		chier negative	1 / (1 - Line 123)	1699
39	Net Plant Allocation Factor			(Line 18)	33.0829%
40	ITC Adjustment Allocated to Transmission			(Line 125 * Line 126 * Line 127)	-640,40
41	Income Tax Component =	CIT=(T/1-T) * Investment Return * (1-(WCLTD	/R)) =		138,245,596
42	Total Income Taxes				127 COF 400
42	rotal income raxes				137,605,189

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ectric / N	/ Non-electric Cost Support Previous Year Current Year - 2014 Projected																	
ne#s	Descriptions	Notes	Page #'s & Instructions	Form 1Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Average	Non-el Port
	Plant Allocation Factors																	
6	Electric Plant in Service	(Note B)	p207.104g	10,516,566,533	10,590,632,121	10,614,647,251	10,669,920,384	10,748,199,681	11,010,824,512	11,190,264,248	11,189,674,521	11,221,196,155	11,294,499,058	11,345,039,504	11,535,966,538	11,849,788,958	11,059,786,113	
7	Common Plant in Service - Electric	(Note B)	p356	119,452,749	119,931,158	115,391,270	116,343,232	113,992,258	115,186,713	115,988,790	126,474,181	128,353,783	129,718,401	131,300,049	134,097,133	138,107,062	123,410,522	
9	Accumulated Depreciation (Total Electric Plant)	(Note B & J)	p219.29c	2,796,356,465	2,759,612,871	2,760,070,349	2,763,339,184	2,773,463,602	2,779,252,128	2,790,015,602	2,791,417,534	2,804,071,715	2,816,410,945	2,820,275,909	2,814,174,318	2,882,303,606	2,796,212,633	
10	Accumulated Intangible Amortization	(Note B)	p200.21c	1,297,802	1,342,208	1,386,614	1,431,019	1,475,425	1,519,830	1,564,236	1,608,641	1,653,047	1,697,452	1,741,857	1,786,263	1,839,938	1,564,949	
11	Accumulated Common Plant Depreciation - Electric	(Note B & J)	p356	21,138,610	21,546,508	21,834,531	22,336,249	22,707,672	22,937,057	23,116,976	26,560,048	23,924,580	24,314,356	24,761,169	25,194,998	25,369,304	23,518,620	
12	Accumulated Common Amortization - Electric	(Note B)	p356	18,059,817	18,433,667	18,872,705	19,307,282	19,733,439	20,156,485	20,571,744	21,004,058	21,467,015	21,917,441	22,467,164	22,938,036	23,204,809	20,625,666	
	Plant In Service																	
19	Transmission Plant in Service	(Note B)	p207.58.g	3,052,390,053	3,106,587,599	3,113,269,468	3,149,940,575	3,199,585,763	3,379,253,583	3,529,848,093	3,526,319,582	3,537,804,482	3,584,691,968	3,614,011,630	3,767,667,352	4,036,972,616	3,430,641,751	
20	General	(Note B)	p207.99.g	213,709,371	211,775,698	217,068,084	215,582,037	218,865,237	221,833,092	225,263,549	208,845,744	210,162,215	208,853,040	210,321,011	210,354,292	213,608,286	214,326,281	
21	Intangible - Electric	(Note B)	p205.5.g	1,553,467	1,553,467	1,553,467	1,553,467	1,553,467	1,553,467	1,553,467	1,553,467	1,553,467	1,553,467	1,553,467	1,553,467	1,553,468	1,553,467	
22	Common Plant in Service - Electric	(Note B)	p356	119,452,749	119,931,158	115,391,270	116,343,232	113,992,258	115,186,713	115,988,790	126,474,181	128,353,783	129,718,401	131,300,049	134,097,133	138,107,062	123,410,522	
24	General Plant Account 397 Communications	(Note B)	p207.94g	30,562,334	29,414,821	29,414,821	29,375,927	29,343,744	29,343,744	29,343,744	29,362,920	29,333,142	29,328,332	29,367,806	29,380,727	29,329,020	29,453,929	
25	Common Plant Account 397 Communications	(Note B)	p356	5,640,690	5,640,690	5,640,690	5,640,690	5,640,690	5,616,982	5,616,982	5,715,172	5,616,982	5,616,982	5,616,982	5,584,536	5,584,536	5,628,662	
29	Account No. 397 Directly Assigned to Transmission	(Note B)	Company Records	17,687,077	17,687,077	17,687,077	17,687,077	17,687,077	17,687,077	17,687,077	17,706,254	17,707,659	17,702,849	17,742,323	17,755,244	17,755,244	17,706,085	
	Accumulated Depreciation																	
32	Transmission Accumulated Depreciation	(Note B & J)	p219.25.c	721,733,519	717,071,503	709,243,632	703,907,267	702,054,113	700,255,780	701,233,426	694,753,560	697,703,563	699,466,194	694,023,971	678,833,734	670,071,538	699,257,831	
33	Accumulated General Depreciation	(Note B & J)	p219.28.b	114,974,310	113,969,181	113,729,153	113,830,218	114,497,338	116,019,676	117,661,330	119,026,483	119,668,273	120,957,684	122,500,637	123,899,952	125,049,285	118,137,194	
34	Accumulated Common Plant Depreciation & Amortization - Electric	(Note B & J)	p356	39,198,427	39,980,175	40,707,236	41,643,532	42,441,111	43,093,543	43,688,720	47,564,105	45,391,596	46,231,798	47,228,333	48,133,034	48,574,113	44,144,286	
35	Amount of General Depreciation Associated with Acct. 397	(Note B & J)	Company Records	21,776,482	25,258,146	25,549,928	25,802,653	26,094,111	26,344,037	26,635,376	26,926,776	27,218,111	27,509,322	27,802,108	28,060,913	28,263,762	26,403,209	
41	Acc. Deprec. Acct. 397 Directly Assigned to Transmission	(Note B & J)	Company Records	10,631,559	10,778,951	10,926,343	11,073,735	11,221,128	11,368,520	11,515,912	11,663,365	11,810,882	11,958,406	12,105,930	12,253,454	12,400,977	11,516,089	

Wages & Salary

Line #s	Descriptions	Notes	Page #'s & Instructions	End of Year
2	Total Wage Expense Total A&G Wages Expense	(Note A)	p354.28b	177,083,090
3	Total A&G Wages Expense	(Note A)	pSS4.27b pSS4.21b	6,939,698
1	Transmission Wages		p354.21b	177,083,090 6,939,698 22,402,632

Transmission / Non-transmission Cost Support

			Beginning Year		
ine #s Description	tions No	tes Page #s & Instructions	Balance	End of Year	Average
Plant	nt Held for Future Use (Including Land) (Note	C&Q) p214.47.d	6,297,320	3,111,405	4,704,363
46 Tran	ansmission Only		2 533 411	930.744	1,732,078

. тершулма				Electric Beginning	Electric End of	Average Balance	Wage & Salary	
Line #s	Descriptions	Notes Page #'s & Instructions	Previous Year	Year Balance	Year Balance	Average Balance	Allocator	To Line 47
	Prepayments							
47	Prepayments	(Note A & Q) p111.57c	28,750,364	(4,828,733)	(5,241,242)	(5,034,987)	13.167%	(662,952)
		, , , , , , , , , , , , , , , , , , ,		(1,020,100)	(0,2 : 1,2 : 2)	(=,== -,==- /		(===,===)

Materials and Supplies

			Beginning Year		
Line #s	Descriptions	Notes Page #'s & Instructions	Balance	End of Year	Average
	Materials and Supplies				
48 51	Undistributed Stores Exp Transmission Materials & Supplies (N	(Note Q) p227.16.b,c Note N & Q)) p227.8.b,c	0 8,783,436	0 8,538,089	8,660,763

Outstanding Network Credits Cost Support

			Beginning Year			
Line #s	Descriptions	Notes Page #'s & Instructions	Balance	End of Year	Average	
	Network Credits					
56	Outstanding Network Credits	(Note N & Q)) From PJM	(0		0

O&M Expe	nses			
Line #s	Descriptions N	Notes	Page #'s & Instructions	End of Year
59	Transmission O&M (No	Note O)	p.321.112.b	85,304,821
60	Transmission Lease Payments		p321.96.b	0

Property Insurance Expenses

	End of Year
65 Property Insurance Account 924 (Note O) p323.185b	2,667,834

			Attachment 5 - Cost Support - December 31, 2013			
				Page 16	of 33	
Adjustments	s to A & G Expense			_		
Line #s	Descriptions	Notes	Page #5 & Instructions	End of Year		
62	Total A&G Expenses		p323.197b	198,396,816		
63	Fixed PBOP expense	(Note J)	Company Records	77,745,482		
64	Actual PBOP expense ((Note O)	Company Records	38,409,440		
Regulatory I	Expense Related to Transmission Cost Support					
Line #s	Descriptions	Notes	Page #s & Instructions	End of Year	Transmission Related	
	Allocated General & Common Expenses					
66	Regulatory Commission Exp Account 928 (No	ote E & O)	p323.189b	11,629,583	0	
	Directly Assigned A&G					
72	Regulatory Commission Exp Account 928 (No.	ote G & O)	p351.11-13h	360,952	360,952	
					-	
General & C	ommon Expenses Descriptions	Notes	Page #s & Instructions	End of Year	EPRI Dues	
68	Less EPRI Dues (No	ote D & O)	p352-353	0	0	
Cafaty Dalat	ed Advertising Cost Support					
						Non-safety
Line #s	Descriptions	Notes	Page ≶ ≥ & Instructions	End of Year	Safety Related	Related
	Directly Assigned A&G					
73	General Advertising Exp Account 930.1 (No	ote K & O)	p323.191b	2,802,481	0	2,802,481
Education a	nd Out Reach Cost Support				Education &	
Line #s	Descriptions	Notes	Page #'s & Instructions	End of Year	Outreach	Other
	Directly Assigned A&G					
76	General Advertising Exp Account 930.1 (No	ote K & O)	p323.191b	2,802,481	0	2,802,481
Depreciation Line #s		Notes	Page #'s & Instructions		End of Year	
	Depreciation Expense					
81		ote J & O)			78,838,379	
82 83	Depreciation-General & Common (No Depreciation-General Expense Associated with Acct. 397 (No	ote J & O)	p386.10811.f Company Records		16,327,716 1,733,979	
85 89	Depreciation-Intangible (No	ote A & O)	p336.1.f		5,706,331 1,769,419	
89	Transmission Depreciation Expense for Acct. 397 (No.	ote J & O)	Company Records		1,769,419	
Direct Assig	nment of Transmission Real Estate Taxes					Mari
Line #s		Notes	Page #'s & Instructions	End of Year		Non- Transmission
92	Real Estate Taxes - Directly Assigned to Transmission		p263.33	19,262,309	7,251,917	12,010,392
PSE&G's rea Every parcel	al estate taxes detail is in an access database which contains a list of the towns PSE& is associated with a Lot & Block number. These Lot & Blocks are identified to a parti	&G pays taxi icular type of	s to, which are billed on a quarterly basis for various parcels of property by major classification. property and are labeled. This is the breakout of transmission real estate taxes from total electric.			
Return \ Cap	pitalization Descriptions					
Line #s	Descriptions	Notes	Page #5 & Instructions	2012 End of Year 2013 End of Year	Average	
96 97		(Note P)	p112.16.c,d p112.15.c,d	5,181,160,173 5,920,315,656 1,815,178 1,083,198	5,550,737,915 1,449,188	
99	Account 216.1 (Note P) (Note P)	p119.53.c&d	3,454,425 3,537,410	3,495,918	
101 102		Note P) (Note P)	p112.18.cd thu 23.cd p11381.cd	4,794,386,731 5,566,162,652 89,093,851 81,363,909	5,180,274,692 85,228,880	
103	Gain on Reacquired Debt ((Note P)	p113.61.c,d	0 0	0	
104 106	ADIT associated with Gain or Loss on Reacquired Debt (Preferred Stock ((Note P) (Note P)	p277.3k (footrote) p112.3cd	32,458,668 30,823,791 0 0	31,641,230 0	

MultiState \	tiState Workpaper									
Line #s	Descriptions	Notes	Page #'s & Instructions	State 1	State 2	State 3				
	Income Tax Rates			MI						
121	SIT=State Income Tax Rate or Composite	(Note I)		9.00%						

Amortized I	nvestment Tax Credit			
Line #s	Descriptions	Notes	Page #'s & Instructions	End of Year
125	Amortized Investment Tax Credit	(Note O)	p266.8.1	1,145,005

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Excluded	Transmission Facilities																		
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1Dec	Jan	Feb	Mar	A	pr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Average	
141	Excluded Transmission Facilities	(Note B & M)		0	0	()	0	0	0	0	0	0	0	0		0 0	0	
ı																			

Interest	on Outstanding Network Credits Cost Support			
Line #s	Descriptions	Notes	Page #'s & Instructions	End of Year
1.47	Intercet on Network Credite	(Note N & O		0

Facility Credite under Section 20.9 of the P.IM OATT		
Facility Credits under Section 30.9 of the PJM OATT	Notes Page #'s & Instructions	Fud of Year

Revenue Requirement 163 Facility Credits under Section 30.9 of the PJM OATT		0

PJM Load (ost Support			
Line #s	Descriptions	Notes	Page #'s & Instructions	1 CP Peak
165	Network Zonal Service Rate 1 CP Peak	(Note L)	PJM Data	10,469.8

Abandoned Tra	nsmission Projects					
Line #s D	Descriptions		BRH Project Pro	oject X	Project '	
Attachment 7 b	Beginning Balance of Unamortized Transmission Projects Years remaining in Amortization Period Transmission Depreciation Expense Including Amortization of Limited Term Plant	Per FERC Order Per FERC Order (line a / line b)	\$ 3,500,000 \$ \$ 1 \$ \$ 3,500,000 \$	- \$ - \$		-
	Ending Balance of Unamortized Transmission Projects Average Balance of Unamortized Abandoned Transmission Projects	(line a - line c) (line a + d)/2	\$ - \$ \$ 1,750,000 \$	- \$ - \$:
g	Non Incentive Return and Income Taxes	(Appendix A line 137+ line 138)	\$ 382,622,433 \$	- \$		-
h	Rate Base	(Appendix A line 58)	\$ 3,020,046,485 \$	- \$		-
Attachment 7 i	Non Incentive Return and Income Taxes	(line g / line h)	0.1267	-		-
	Docket No. ER12-2274-000 authorizing \$3,500,000 amortization over one-year recove	or of BRH Ahandoned Transmission Project	ER12-2274			

Public Service Electric and Gas Company ATTACHMENT H-10A Attachment 6 - True-up Adjustment for Network Integration Transmission Service - December 31, 2013

The True-Up Adjustment component of the Formula Rate for each Rate Year beginning with 2010 shall be determined as follows:

- Beginning with 2009, no later than June 15 of each year PSE&G shall recalculate an adjusted Annual Transmission (i) Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies. 2
- (ii) PSE&G shall determine the difference between the recalculated Annual Transmission Revenue Requirement as determined in paragraph (i) above, and ATRR based on projected costs for the previous calendar year (True-Up Adjustment Before Interest).
- (iii) The True-Up Adjustment shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by (1+i)^24 months

Where:

i = Sum of (the monthly rates for the 10 months ending October 31 of the current year and the monthly rates for the 12 months ending December 31 of the preceding year) divided by 21 months.

Summary of Formula Rate Process including True-Up Adjustment

Month	Year	Action
July	2008	TO populates the formula with Year 2008 estimated data
October	2008	TO populates the formula with Year 2009 estimated data
June	2009	TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
October	2009	TO calculates the Interest to include in the 2008 True-Up Adjustment
October	2009	TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
June	2010	TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
October	2010	TO calculates the Interest to include in the 2009 True-Up Adjustment
October	2010	TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
June	2011	TO populates the formula with Year 2010 actual data and calculates the 2010 True-Up Adjustment Before Interest
October	2011	TO calculates the Interest to include in the 2010 True-Up Adjustment
October	2011	TO populates the formula with Year 2012 estimated data and 2010 True-Up Adjustment
June	2012	TO populates the formula with Year 2011 actual data and calculates the 2011 True-Up Adjustment Before Interest
October	2012	TO calculates the Interest to include in the 2011 True-Up Adjustment
October	2012	TO populates the formula with Year 2013 estimated data and 2011 True-Up Adjustment
June	2013	TO populates the formula with Year 2012 actual data and calculates the 2012 True-Up Adjustment Before Interest
October	2013	TO calculates the Interest to include in the 2012 True-Up Adjustment
October	2013	TO populates the formula with Year 2014 estimated data and 2012 True-Up Adjustment
June	2014	TO populates the formula with Year 2013 actual data and calculates the 2013 True-Up Adjustment Before Interest

- No True-Up Adjustment will be included in the Annual Transmission Revenue Requirement for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007.
- To the extent possible each input to the Formula Rate used to calculate the actual Annual Transmission Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Calendar Year Complete for Each Calendar Year beginning in 2009

ATRR based on actual costs included for the previous calendar year but excludes the true-up adjustment. ATRR based on projected costs included for the previous calendar year but excludes the true-up adjustment. Difference (A-B)

В Future Value Factor (1+i)^24 D

True-up Adjustment (C*D)

i = average interest rate as calculated below

Interest on Amount of Refunds or Surcharges

Month	Yr	Month
January	Year 1	0.0000%
February	Year 1	0.0000%
March	Year 1	0.0000%
April	Year 1	0.0000%
May	Year 1	0.0000%
June	Year 1	0.0000%
July	Year 1	0.0000%
August	Year 1	0.0000%
September	Year 1	0.0000%
October	Year 1	0.0000%
November	Year 1	0.0000%
December	Year 1	0.0000%
January	Year 2	0.0000%
February	Year 2	0.0000%
March	Year 2	0.0000%
April	Year 2	0.0000%
May	Year 2	0.0000%
June	Year 2	0.0000%
July	Year 2	0.0000%
August	Year 2	0.0000%
September	Year 2	0.0000%
Average Interest Rate		0.0000%

570,342,234 564 875 616

5,466,618 <Note: for the first rate year, divide this 1.00000 reconciliation amount by 12 and multiply 5,466,618 by the number of months and fractional months the rate was in effect.

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							Estimated	Additions - 2013							
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)	(N)	(O)
		Replace Salem 500 kV	230kV Lawrence		North Central Reliability (West					Susquehanna	Susquehanna Roseland <	North Central Reliability (West Orange	Mickleton- Gloucester-	Burlington -	Northeast Grid Reliability Project
		breakers	Switching Station	Ridge Road 69kV	Orange					Roseland >=	500KV	Conversion)	Camden(B1398-	Camden 230kV	(B1304.1-
	Other Projects PIS	(monthly	Upgrade (B1228) (monthly	Breaker Station (B1255) (monthly	Conversion) (B1154) (monthly					500KV (B0489) (monthly	(B0489.4) (monthly	(B1154) (monthly	B1398.7) (monthly	Conversion (B1156) (monthly	B1304.4) (monthly
	(Monthly additions)	additions) (in service)	additions) (in service)	additions) (in service)	additions) (in service)	(in service)	(in-service)	(in service)	(in service)	additions) CWIP	additions) CWIP	additions) CWIP	additions) CWIP	additions) CWIP	additions) CWIP
Dec		7,698,080								259,778,514	38,143,808	167,130,199	24,934,713	150,452,676	98,801,841
Jan	641,365									20,208,000		21,990,755	1,400,000	10,833,178	8,011,254
Feb	(1,251,083)									22,260,000		15,059,103	1,667,000	13,162,356	8,474,738
Mar	2,569,360									19,946,000		14,253,407	1,761,000	8,298,744	9,987,930
Apr	(146,393)									20,226,000		18,953,154	4,599,000	12,457,329	8,559,286
May	3,291,391				7,634,912					21,105,000		1,044,536	4,590,000	7,128,548	11,415,996
Jun	239,755,271									12,462,000		7,127,186	5,920,000	6,559,615	7,516,446
Jul	(2,402,333)									19,011,000		5,054,566	7,318,000	4,773,677	16,927,313
Aug	(2,369,151)									16,042,000		5,686,010	11,325,000	4,064,215	15,338,543
Sep	12,145,930									14,914,000		4,190,999	13,233,000	4,728,326	15,185,157
Oct	2,277,578									14,249,000		4,440,515	18,600,000	4,947,967	30,104,411
Nov	(2,394,215)									44,474,000		3,785,079	17,221,000	4,357,730	15,486,033
Dec	218,562,829		16,415,360	15,616,026	7,089,895					15,148,000		(3,110,964)	17,170,000	4,211,250	16,908,208
Total	470 680 547	10 896 477	16 415 360	15 616 026	14 724 807					499 823 514	38 143 808	265 604 545	129 738 713	235 975 611	262 717 156

	Estimated Transmission Enhancement Charges (Before True-Up) - 2013																				
																Branchburg -				230 kV	
								_								Somerville-				Lawrence	
							Branchburg-	Flagtown-		=	Reconductor	Reconductor	Reconductor		Saddle Brook -	Flagtown -	Somerville -			Switching	
							Flagtown-	Somerville-	Roseland					Branchburg 400		Reconductor	Bridgewater	New Essex-	Salem 500 kV		Ridge Road 69
	Branchburg		Essex Aldene	New Freedom	New Freedom	Metuchen	Somerville	Bridgewater	Transformers	Branchburg		J-3410 Circuit		MVAR Capacitor				Kearny 138 kV	breakers	Upgrade	kV Breaker
Total Projects		Kittany (B0134	(B0145)	Trans. (B0411)	Loop (B0498)	Transformer (B0161)	(B0169)	(B0170)	(B0274)	(B0172.2)	(B0813)	(B1017)	(B1018)	(B0290)	(B0472)	B0665)	(B0668)	(B0814)	(B1410-B1415)		Station (B1255)
246,527,928	2,727,723	1,205,964	11,579,604	3,001,929	3,755,367	4,881,299	2,437,273	890,630	3,670,247	(7,250)	1,151,320	3,796,400	3,504,761	13,335,602	2,458,952	3,427,088	925,739	7,166,146	1,351,669	185,256	28,601

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									Actual Add	itions - 2013										
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(0)	(P)	(Q)	(R)	(S)	(T)	(U)
																Mickleton-				Î
										Mickleton-					Mickleton-	Gloucester-		Burlington -	Northeast Grid	Northeast Gri
	Replace Salem		North Central		Branchburg-		Susquehanna		Burlington -	Gloucester-				North Central	Gloucester-	Camden	Burlington -	Camden 230kV	Reliability	Reliability
	500 kV	230 kV Lawrence	Reliability (West	Northeast Grid	Middlesex		Roseland	Susquehanna	Camden 230kV	Camden		Susquehanna	Susquehanna	Reliability (West	Camden	Breakers	Camden 230kV	Conversion	Project	Project
	breakers	Switching Station	Orange	Reliability Project	Switch Rack	Susquehanna	<500kV	Roseland >=	Conversion	(B1398-		Roseland >=	Roseland <	Orange	(B1398-	(B1398.15-	Conversion	(B1156.13-	(B1304.1-	(B1304.5-
	(B1410-B1415)	Upgrade (B1228)	Conversion)	(B1304.1-	(B1155)	Roseland Breakers	(B0489.4)	500KV (B0489)	(B1156)	B1398.7)		500KV (B0489)	500KV (B0489.4)	Conversion)	B1398.7)	B1398.19)	(B1156)	B1156.20)	B1304.4)	B1304.21)
Other Projects PIS	(monthly	(monthly	(B1154) (monthly	B1304.4) (monthly	(monthly	(b0489.5-B0489.15)	(monthly	(monthly	(monthly	(monthly		(monthly	(monthly	(B1154) (monthly	(monthly	(monthly	(monthly	(monthly	(monthly	(monthly
(Monthly additions)	additions)	additions)	additions)	additions)	additions)	(monthly additions)	additions)	additions)	additions)	additions)		additions)	additions)	additions)	additions)	additions)	additions)	additions)	additions)	additions)
(monthly dddistorio)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in-service)	(in-service)		CWIP	CWIP	CWIP	CWIP	CWIP	CWIP	CWIP	CWIP	CWIP
	(III del Noci)	(III SUI VICU)	(III del vide)	(III SCI VICE)	(III dol vido)	(III DOI VIOO)	(III del vioc)	(III SCI VICC)	(III SCIVICE)	(III SCI VICC)		01111	01111	OWN	011111	01111	011111	01111	01111	01111
	7,285,478		16,441,748				7,739,852	4,694,511	19,995,715			264,235,891	38,077,851	139,052,337	22,706,717	532,375	128,653,138	9,231,712	81,587,177	5,537,18
39,772,737	60,396		14,300,299					64,114				17,770,792	879	12,831,016	3,257,103		14,220,965		8,500,464	697,62
6,665,914	15,955											22,855,087	752	19,746,540	4,362,060		15,113,016		5,711,268	812,08
19,555,325	2,459		14,129,670						2,983,651			30,742,277	8,114	4,184,831	2,819,864		7,441,047		6,185,753	571,02
48,816,906	21,502			184,850	3,081,368		(2,619,535)	2,837	157,260			25,108,814	435,499	22,819,703	3,856,414		12,918,936		15,020,237	1,858,37
115,985,387	(3,601)		61,130,811	10,696	49,354		1,567,848	826,835	100,492			32,273,726	(1,542,067)	(47,587,998)	4,777,660		11,142,338		12,768,300	1,531,54
95,400,392	10,448	18,929,494	28,244,246	981	11,301			7,922,125	75,524			16,475,796	9,523	(19,226,931)	6,496,849		(32,247,269)		6,188,472	741,42
(3,592,189)	(1,099)		22,168	9,311	24,091				9,208			16,545,947	1,398,447	10,507,516	8,249,410		9,103,376		4,782,902	707,92
11,363,388			17,318	544	78,191				25,460			15,350,521	1,356,160	16,385,510	9,643,594		7,117,221		11,405,224	1,836,000
39,080,072	1,694,287		41,660	914				5,871,284	11,417			31,042,694		9,296,166	7,745,297		10,492,679		7,683,216	289,91
28,213,824	854,380		5,771	272	254,632				(9,217)			19,648,904	62,986	17,397,728	13,399,553		6,276,933		18,349,480	2,526,26
24,221,458	50,762		45,294,183	22,231,831	8,142,871				53,714,617			37,609,727	705,305	(35,810,753)	13,491,864		(44,351,928)		(13,721,407)	12,84
129,432,611	53,532	3,197,571	78,042,505	1,026,625	9,046,626			6,053,761	41,674,319	777,714		38,268,301	24,798	(70,303,442)	16,752,602		9,464,307	(124,639)	20,150,363	930,193
554,915,825	10.044.499	22,127,065	257,670,377	23,466,022	20.876,286	5,857,687	6,688,165	25,435,468	118,738,446	777,714		567.928.477	40.538,248	79.292.223	117,558,986	532,375	155,344,760	8.854.018	184,611,449	18.052.41

Control Cont																					
Essex Aldene Parachburg Essex Aldene Essex									13	nent Charges - 20	sion Enhancen	ctual Transmis									
Branchburg Bra																					
Ease Alder Eas		,													,						
EraserAldere Branchburg EraserAldere Branchburg EraserAldere Branchburg EraserAldere EraserAlde		1																			
Total Projects (8)130) (8)145 Trans. (80411) Loop (80488) Trans. (80411) Loop (,						
234.14,797 2.886,766 1.69,596 1.25,686 3.176,807 4.025,276 3.902,590 2.271,350 1.007,296 3.183,218 4.077 1.427,390 3.246,963 3.270,070 1.2917,996 2.315,058 2.984,807 1.025,313 7.305,162 1.305,797 1.698,590	ers Upgrade kV Breaker																				
Reconcilation by Project (without interest) Reconductor Reconducto			(B0814)				(B0290)		(B1017)				(B0170)				Trans. (B0411)		Kittany (B0134)		
Proceedings Process	5,797 1,698,840 -	1,305,797	7,389,162	1,025,313	2,984,887	2,315,058	12,917,996	3,370,070	3,246,963	1,427,360	4,077	3,183,218	1,037,298	2,371,359	3,902,590	4,025,278	3,176,807	12,536,886	1,168,598	2,886,756	284,314,797
Part																					
Projects																					
Essex Alden										vithout interest)	n by Project (v	Reconciliation									
Paranchburg Branchburg Br		,													,						
Ranchburg Franchburg Fran		1																			
Eranchburg Era							D 11 100								,						
Total Projects (8)1939 (8)149 (8)145 Trans. (8)0411 Loop (80489) Trans. (80411) Loop (80489) Trans. (80411) (8)1699 (8)1799 (8)172															1						
37.766.669 159/032 17.876 269.911 (978.709) (65.914) 146.662 (487.029) 1.326 276.040 (548.456) (134.691) (417.606) (143.095) (442.201) 99.574 223.016 (45.672) 1.513.584 Interest	ers Upgrade kV Breaker																				
Reconciliation by Project (with interest) Reconductor																		(B0145)			
Reconciliation by Project (with interest) Reconciliation by Project (with interest) Reconductor Reconductor Reconductor Somewille- Flagtown- Fla	(28,601	(45,872)	223,016	99,574	(442,201	(143,895)	(417,606)	(134,691)	(549,436)	276,040	11,326	(487,029)	146,668	(65,914)	(978,709)	269,911	174,878	957,282	(37,366)	159,032	37,786,869
Reconciliation by Project (with interest) Reconciliation by Project (with interest) Reconductor Reconductor Reconductor Somewille- Flagtown- Fla																					
Reconciliation by Project (with interest) Reconciliation by Project (with interest) Reconductor Reconductor Reconductor Somewille- Flagtown- Fla																					l-4
Pranchburg Eranchburg Era	-			-	-	-			-	-		-	-			-	-		-	-	interest
Final Churge Fina																					
Final Churge Fina										(with interest)	ion by Project	Reconcilia									
Stand-burg Branchburg Bra	230 kV			1	Branchburg-						,									1	
Total Projects Gib1/30		1		1			ĺ			1			I		1		ĺ	ĺ	ĺ	1	
Total Projects Gib1/30	Switching	1	1	Somerville -	Flagtown	Saddle Brook -	i	Reconductor	Reconductor	Reconductor			Flagtown-	Branchburg-	1	i	ĺ	ĺ	ĺ	1	
		Salem 500 kV	New Essex-				Branchburg 400				Wave Trap	Roseland			1		ĺ	ĺ	ĺ	1	
Total Projects (B0130) Kittany (B0144) (B0145) Trans (B0411) Loop (B0488) Trans (B0411) Loop (B0488) Trans (B0411) (B0169) (B0170) (B0274) (B0172_2) (B0813) (B1017) (B1018) (B0290) (B0472) (B0472) (B068) (B0688) (B0681) (B1410-B1415) (B128)		breakers	Kearny 138 kV		(B0664 &			K-3410 Circuit	J-3410 Circuit	Waterfront	Branchburg	Transformers	Bridgewater	Somerville	Metuchen	New Freedom	New Freedom	Essex Aldene		Branchburg	
	31415) (B1228) Station (B1255																		Kittany (B0134)		Total Projects
				-					, ,,,,				, , , , , ,			- , ,20.00)	- (==)	(, , , , , , , , , , , , , , , , , , ,	, (2010)	, ,,,,,,,	,

West Orange Conversion (Nort Central Reliability (B1154) (In service) West Orange Conversion (North Central Reliability) (B1154) Mickleton-Gloucester-Camden(B1398-B1398.7) Northeast Grid Reliability Project (B1304.1-.B1304.4) CWIP Other Projects PIS 500 kV breakers (monthly balances) (B1410-B1415) (in service) 230 kV Lawrence Switching Station Upgrade (B1228) Ridge Road 69 kV Breaker Station (B1255) (In service) Susquehanna oseland >= 500KV (B0489) CWIP Susquehanna Roseland < 500KV (B0489.4) CWIP CWIP CWIP

LINE CONTROL OF THE CONTR 259,778,514 279,986,514 302,246,514 302,246,514 322,192,514 363,523,514 375,985,514 411,038,514 425,952,514 440,201,514 499,823,514 499,823,514 490,821,679 38,143,808
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38,143,808 470.680.547 103.273.443 4.902.819.679 495,869,510 3,066,893,010 757,326,269 16,415,360 36,206,196 7,944,111 1,262,720 1,201,233 5,243,784 2.15 9.48 1.00 1.00 4.63 9.81 13.00 11.55 5.84 11.12 8.27 377,139,975 38,143,808 235,914,847 58,255,867 201,874,230 167,063,676

							Estimated Irai	ismission Ennani	ement Charges (B	erore True-Up) - 2013							
	Susquehanna					North Central						Mickleton-		Burlington -			
Branchbu	q- Roseland			Burlington -		Reliability (West		Susquehanna		North Central		Gloucester-	Burlington -	Camden 230kV	Northeast Grid	Northeast Grid	
Middles	Breakers	Susquehanna	Susquehanna	Camden 230kV	Mickleton-Gloucester-	Orange	Northeast Grid	Roseland >=	Susquehanna	Reliability (West	Mickleton-Gloucester-	Camden Breakers	Camden 230kV	Conversion	Reliability Project	Reliability Project	BRH Project
Switch Ra	ck (b0489.5-	Roseland < 500KV	Roseland >=	Conversion	Camden	Conversion)	Reliability Project	500KV (B0489)	Roseland < 500KV	Orange Conversion)	Camden (B1398-	(B1398.15-	Conversion	(B1156.13-	(B1304.1-B1304.4)	(B1304.5-	(B0829-B0830)
(B1155	B0485.15)	(B0489.4)	500KV (B0489)	(B1156)	(B1398-B1398.7)	(B1154)	(B1304.1-B1304.4)	CWIP	(B0489.4) CWIP	(B1154) CWIP	B1398.7) CWIP	B1398.19 CWIP	(B1156) CWIP	B1156.20) CWIP	(CWIP)	B1304.21) CWIP	Abandoned
	528,715	2,347,911	-	4,534,723		804,183		58,771,249	7,093,357	35,567,398	8,500,033	-	31,249,153		24,510,780		1,146,106

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Page 4 of 4

	00	(W)	(X)	(Y)	(7)	(AA)	(AB)	(AC)	(AD)	(AE)	(AF)	(AG)	(AH)	(Al)	(AJ)	(AK)	(AL)	(AM)	(AN)	(AO)	(AP)
	(*)	(W)	(^)	(1)	(2)	(^^)	(Ab)	(AC)	(AD)	(AL)	(61)	(AG)	(All)	(A)	(A3)	(AK)	(-)	(Am)	(AN)	(AU)	(Ar)
			230 kV	North Central													Mickleton- Gloucester-		Burlington -		Northeast Gri
			Lawrence	Reliability (West							Mickleton-Gloucester-				North Central	Mickleton-	Camden		Camden 230kV		Reliability
		Replace Salem 500 kV breakers (B1410-	Switching	Orange Conversion)	Northeast Grid Reliability Project	Branchburg-	Susquehanna Roseland Breakers	Susquehanna Roseland <500kV	Susquehanna Roseland >=	Burlington - Camden 230kV Conversion	Camden (B1398- B1398.7) (monthly		Susquehanna Roseland >=	Susquehanna Roseland < 500KV	Reliability (West Orange Conversion)	Gloucester- Camden (B1398-	Breakers (B1398.15-	Burlington - Camden 230kV Conversion	Conversion (B1156.13-	Northeast Grid Reliability Project	Project (B1304.5-
	halances)	B1415)	(B1228)	(B1154)	(B1304.1-B1304.4)	Rack (B1155)	(b0489.5-B0489.15)	(B0489.4)	500KV (B0489)	(B1156)	additions)		500KV (B0489)	(B0489.4)	(B1154)	B1398.7)	B1398.19)	(B1156)		(B1304.1-B1304.4)	
	bularious	(in service)	(in service)	(in service)	(in-service)	(in-service)	(in service)	(in service)	(in service)	(in-service)	In-Service		CWIP	CWIP	CWIP	CWIP	CWIP	CWIP	CWIP	CWIP	CWIP
ec		7,285,478		16,441,748			5,857,687	7,739,852	4,694,511	19,995,715			264,235,891	38,077,851	139,052,337	22,706,717	532,375	128,653,138	9,231,712	81,587,177	5,537,18
in	39,772,737	7,345,874		30,742,046				7,739,852	4,758,625	19,995,715			282,006,683	38,078,730	151,883,353	25,963,819	532,375	142,874,102	9,231,712	90,087,641	6,234,80
b	6,665,914	7,361,829		30,742,046				7,739,852	4,758,625	19,995,715			304,861,770	38,079,482	171,629,893	30,325,879	532,375	157,987,119	9,231,712	95,798,909	7,046,89
ar	19,555,325	7,364,289		44,871,717	184 850	3.081.368	5,857,687	7,739,852	4,758,625	22,979,366			335,604,047 360,712,862	38,087,596 38,523,095	175,814,725	33,145,744 37,002,158	532,375	165,428,166	9,231,712	101,984,662	7,617,92
or	48,816,906 115,985,387	7,385,791 7,382,190		44,871,717 106,002,528	184,850 195,545	3,081,368	5,857,687 5,857,687	5,120,317 6,688,165	4,761,462 5,588,297	23,136,627 23,237,118			360,712,862 392,986,587	38,523,095 36,981,028	198,634,428 151,046,430	37,002,158 41 779 817	532,375 532,375	178,347,102 189,489,440	9,231,712	117,004,899	9,476,30
in .	95,400,392	7,302,190	18,929,494	134,246,774	195,545	3,130,721	5,057,007	6,688,165	13.510.422	23,237,116			409 462 383	36,990,551	131,819,499	48 276 666	532,375	157,242,171	9,231,712	135 961 671	11,007,64
	(3.592.189)	7,391,539	18,929,494	134 268 941	205.837	3 166 113	5,857,687	6 688 165	13.510.422				426 008 330	38 388 998	142,327,014	56 526 076	532,375	166 345 548	9 231 712	140 744 573	12,457,19
ıg	11,363,388	7,391,539	18,929,494	134,286,259	206,380	3,244,304		6,688,165	13,510,422	23,347,310			441,358,851	39,745,158	158,712,524	66,169,670	532,375	173,462,769	9,231,712	152,149,797	14,293,19
p	39,080,072	9,085,826	18,929,494	134,327,919	207,294	3,432,156		6,688,165	19,381,706	23,358,727			472,401,545	39,745,158	168,008,690	73,914,967	532,375	183,955,448	9,231,712	159,833,013	14,583,10
et	28,213,824	9,940,205	18,929,494	134,333,689	207,566	3,686,788		6,688,165	19,381,706	23,349,510			492,050,449	39,808,144	185,406,419	87,314,520	532,375	190,232,381	9,231,712	178,182,493	17,109,37
ov ec	24,221,458 129,432,611	9,990,967	18,929,494 22,127,065	179,627,872 257,670,377	22,439,397 23,466,022	11,829,659 20.876,286	5,857,687 5,857,687	6,688,165 6,688,165	19,381,706 25,435,468	77,064,127 118,738,446	777,714		529,660,176 567,928,477	40,513,450 40,538,248	149,595,666 79,292,223	100,806,384	532,375 532,375	145,880,453 155,344,760	8,978,657 8,854,018	164,461,086 184,611,449	17,122,21 18.052.41
ec ntal	554,915,825	105.362.665	135.704.026	1,382,433,633	47.309.417	55,589,418	76,149,931	89.585.042	153,432,000	441,832,871	777,714		5.279.278.050	503,557,490	2.003,223,200	741,491,404	6.920.875	2.135.242.598	119,381,501	1.732.180.569	
rerage 13	004,010,020	100,002,000	100,104,020	1,002,400,000	41,000,411	50,505,410	70,140,001	05,000,042	100,402,000	441,002,011	777,714		0,210,210,000	000,001,400	2,000,220,200	741,451,464	0,020,010	2,100,242,000	110,001,001	1,702,100,000	102,201,00
onth																					
alance	42,685,833	8,104,820	10,438,771	106,341,049	3,639,186	4,276,109	5,857,687	6,891,157	11,802,462	33,987,144	59,824										
verage 13																					
ontn in rvice	4,29	10.49	6.13	5.37	2.02	2.66	13.00	13.39	6.03	3.72	1.00		9.30	12.42	25.26	6.31	13.00	13.75	13.48	9.38	8.4
IVICE	4.29	10.49	6.13	5.37	2.02	2.00	13.00	13.39	6.03	3.72	1.00		9.30	12.42	25.26	6.31	13.00	13.75	13.46	9.30	0.4
Month																		1		1	
rerage CWIP																		1		1	
Appendix																		1		1	
line 45													406,098,312	38,735,192	154,094,092	57,037,800	532,375	164,249,431	9,183,192	133,244,659	11,714,43

							Acti	ual Transmission	Enhancement Char	ges - 2013							
Branchburg- Middlesex Switch Rack (B1155) 695,908	Susquehanna Roseland Breakers (B0489.5- B0489.15)	Susquehanna Roseland <500kV (B0489.4) 1,104,801	Susquehanna Roseland >= 500KV (B0489) 4,367,027	Burlington - Camden 230kV Conversion (B1156) 19,237,368	Mickleton-Gloucester- Camden (B1398- B1398.7) 9,736	North Central Reliability (West Orange Conversion) (B1154) 41,929,935	Northeast Grid Reliability Project (B1304.1-B1304.4) 598,801	Susquehanna Roseland >=	Susquehanna	North Central Reliability (West	Mickleton-Gloucester- Camden (B1398- B1398.7) CWIP 7,924,475	Mickleton- Gloucester- Camden Breakers (B1398.15- B1398.19 CWIP 73,965	Burlington - Camden 230kV Conversion (B1156) CWIP 22,819,788	Burlington - Camden 230kV Conversion (B1156.13- B1156.20) CWIP 1,275,855	Northeast Grid Reliability Project (B1304.1-B1304.4) (CWIP) 18,751,945	Northeast Grid Reliability Project (B1304.5- B1304.21) (CWIP) 1,648,610	BRH Proje (B0829-B08 Abandone 3,721,
								Reconciliation by	Project (without in	terest)							
Branchburg- Middlesex Switch Rack (B1155) 695,908	Susquehanna Roseland Breakers (B0489.5- B0489.15) 438,332	Susquehanna Roseland <500kV (B0489.4) (1,243,109)	Susquehanna Roseland >= 500KV (B0489) 4,367,027	Burlington - Camden 230kV Conversion (B1156) 14,702,644	Mickleton-Gloucester- Camden (B1398-B1398.7) 9,736	North Central Reliability (West Orange Conversion) (B1154) 41,125,752	Northeast Grid Reliability Project (B1304.1-B1304.4) 598,801	Susquehanna Roseland >= 500KV (B0489) CWIP 1,303,258	Susquehanna Roseland < 500KV (B0489.4) CWIP (1,363,223)	North Central Reliability (West Orange Conversion) (B1154) CWIP (14,158,529)	Mickleton-Gloucester- Camden (B1398- B1398.7) CWIP (575,558)	Mickleton- Gloucester- Camden Breakers (B1398.15- B1398.19 CWIP 73,965	Burlington - Camden 230kV Conversion (B1156) CWIP (8,429,365)	Burlington - Camden 230kV Conversion (B1156.13- B1156.20) CWIP 1,275,855	Northeast Grid Reliability Project (B1304.1-B1304.4) (CWIP) (5,758,835)	Northeast Grid Reliability Project (B1304.5- B1304.21) (CWIP) 1,648,610	BRH Proje (B0829-B08 Abandone 2,575,
	-	-	-	•		-	•	-	-	-	-	-	-	-	•	-	-
								Reconciliation b	y Project (with inte	rest)							
Branchburg- Middlesex Switch Rack (B1155)	Susquehanna Roseland Breakers (B0489.5- B0489.15)	Susquehanna Roseland <500kV (B0489.4)	Susquehanna Roseland >= 500KV (B0489)	Burlington - Camden 230kV Conversion (B1156)	Mickleton-Gloucester- Camden (B1398- B1398.7)	North Central Reliability (West Orange Conversion) (B1154)	Northeast Grid Reliability Project (B1304.1-B1304.4)	Susquehanna Roseland >= 500KV (B0489) CWIP	Susquehanna Roseland < 500KV (B0489.4) CWIP	North Central Reliability (West Orange Conversion) (B1154) CWIP	Mickleton-Gloucester- Camden(B1398- B1398.7) CWIP	Mickleton- Gloucester- Camden Breakers (B1398.15- B1398.19 CWIP	Burlington - Camden 230kV Conversion (B1156) CWIP	Burlington - Camden 230kV Conversion (B1156.13- B1156.20) CWIP	Northeast Grid Reliability Project (B1304.1-B1304.4) (CWIP)	Northeast Grid Reliability Project (B1304.5- B1304.21) (CWIP)	BRH Project (B0829-B083 Abandonec

Page 1 of 10

1	New Plant Carrying Charge			
2	Fixed Charge Rate (FCR) if not a CIAC			
	F	ormula Line		
3	A	152	Net Plant Carrying Charge without Depreciatio	13.89%
4	В	159	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciatic	14.61%
	č		Line Bless Line A	0.72%
3	· ·		Life D less Life A	0.7270
6	FCR if a CIAC			
7	D	153	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxi	3.57%
			The FCR resulting from Formula in a given year is used for that year only.	
8			Therefore actual revenues collected in a year do not change based on cost data for subsequent Per FERC Order dated December 30, 2011 in Docket No. ER12-296, the ROE for the Northeast Gr which includes a 25 basis-point transmission ROE adder as authorized by FERC to become effe	id Reliability Project is 11.93%, ctive January 1, 2012.
9			For abondoned plant lines 12, 14, 15, and 16 will be from Attachment 5 - Abandon	ed Transmission Projects, Line 17 is the
			13 month average balance from Attach 6a, and Line 19 will be number of months to be amortized	d in year plus one.

10		Details		Pro	nchburg (B0130)		Via.	atinny (B0134)		Foo	ex Aldene (B014	5)	Now E	reedom Trans.(B0	1444)
10	"Yes" if a project under PJM OATT Schedule 12, otherwise	Details		Did	nchburg (B0130)		Kitt	attility (BU134)		ESS	ex Aldelle (BU14	5)	New Fi	eedom Trans.(BC	J411)
11	"No"	Schedule 12	(Yes or No)	Yes			Yes			Yes			Yes		
12	Useful life of the project	Life		42			42			42			42		
	"Yes" if the customer has paid a lumpsum payment in the amount														
	of the investment on line 29,														
13	Otherwise "No"	CIAC	(Yes or No)	No			No			No			No		
14	Input the allowed increase in ROE From line 3 above if "No" on line	Increased ROE (Basis	Points)	0			0			0			0		
	13 and From line 7 above if "Yes"														
15	on line 13 Line 14 plus (line 5 times line	11.68% ROE		13.89%			13.89%			13.89%			13.89%		
16	15)/100	FCR for This Project		13.89%			13.89%			13.89%			13.89%		
	Project subaccount of Plant in Service Account 101 or 106 if not														
17	yet classified - End of year	Investment		20,680,597			8,069,022			86,565,629			22,188,863		
18	Line 17 divided by line 12	Annual Depreciation or Amort Exp	1	492.395			192.120			2.061.086			528.306		
	Months in service for depreciation	Amort Exp		. ,											
19	expense from Attachment 6			13.00			13.00			13.00			13.00		
20	Year placed in Service (0 if CWIP	(2006			2007			2007			2007		
				ı	Depreciation or		ı	Depreciation or			Depreciation or		1	Depreciation or	
21			Invest Yr	Ending	Amort	Revenue	Ending	Amort	Revenue	Ending	Amort	Revenue	Ending	Amort	Revenue
22 23		W 11.68 % ROE W Increased ROE	2006 2006	20,680,597 20,680,597	492,395 492,395	4,652,471 4.652,471									
24		W 11.68 % ROE	2007	20,188,202	492,395	4,553,422	8.069.022	80.050	1.703.202	86.565.629	858.786	18.272.191	22.188.863	484,281	4.947.757
25		W Increased ROE	2007	20,188,202	492,395	4,553,422	8,069,022	80,050	1,703,202	86,565,629	858,786	18,272,191	22,188,863	484,281	4,947,757
26		W 11.68 % ROE	2008	19,695,807	492,395	4,454,372	7,988,972	192,120	1,799,169	85,706,843	2,061,086	19,301,739	21,704,582	528,306	4,894,366
27		W Increased ROE	2008	19,695,807	492,395	4,454,372	7,988,972	192,120	1,799,169	85,706,843	2,061,086	19,301,739	21,704,582	528,306	4,894,366
28		W 11.68 % ROE	2009	19,203,412	492,395	4,523,234	7,796,853	192,120	1,828,696	83,645,756	2,061,086	19,618,517	21,176,276	528,306	4,973,254
29		W Increased ROE	2009	19,203,412	492,395	4,523,234	7,796,853	192,120	1,828,696	83,645,756	2,061,086	19,618,517	21,176,276	528,306	4,973,254
30		W 11.68 % ROE W Increased ROE	2010 2010	18,711,016 18,711,016	492,395 492,395	4,095,968 4.095,968	7,604,733 7.604.733	192,120 192,120	1,656,722 1,656,722	81,584,670 81,584,670	2,061,086 2.061,086	17,773,557 17,773,557	20,647,970 20,647,970	528,306 528,306	4,504,919 4,504,919
31		W 11.68 % ROE	2010	18,711,016	492,395 492.395	3,746,858	7,604,733	192,120	1,656,722	79.523.584	2,061,086	16,266,692	20,647,970	528,306 528.306	4,504,919
32		W Increased ROF	2011	18.218.621	492,395	3,746,858	7,412,613	192,120	1,516,263	79,523,564	2,061,086	16,266,692	20,119,663	528,306	4,122,360
34		W 11.68 % ROF	2012	17,726,226	492,395	3,154,416	7,220,494	192,120	1,276,451	77,462,497	2.061.086	13,693,952	19,591,357	528,306	3,470,422
35		W Increased ROE	2012	17,726,226	492,395	3.154.416	7,220,494	192,120	1,276,451	77,462,497	2.061.086	13,693,952	19,591,357	528,306	3,470,422
36		W 11.68 % ROE	2013	17,233,831	492,395	2,886,756	7,028,374	192,120	1,168,598	75,401,411	2,061,086	12,536,886	19,063,051	528,306	3,176,807
37		W Increased ROE	2013	17,233,831	492,395	2,886,756	7,028,374	192,120	1,168,598	75,401,411	2,061,086	12,536,886	19,063,051	528,306	3,176,807
		1		I											

			Page 2 of 10
1	New Plant Carrying Charge		
2	Fixed Charge Rate (FCR) if if not a CIAC		
	Formula I	ne .	
3	A 152	Net Plant Carrying Charge without Depreciatio	13.89%
4	B 159		14.61%
5	C	Line Bless Line A	0.72%
6	FCR if a CIAC		
7	D 153	Net Plant Carrying Charge without Depreciation, Return, nor Income Tax	3.57%
		The FCR resulting from Formula in a given year is used for that year only. Therefore actual revenues collected in a year do not change based on cost data for subsequent years.	
8		Per FERC Order dated December 30, 2011 in Docket No. ER12-296, the ROE for the Northeast Grid Reliability Project is 11.93%, which includes a 25 basis-point transmission ROE adder as authorized by FERC to become effective January 1, 2012.	
9		For abondoned plant lines 12, 14, 15, and 16 will be from Attachment 5 - Abandoned Transmission Projects, Line 17 is the 13 month average balance from Attach 6a, and Line 19 will be number of months to be amortized in year plus one.	
		to monitoring business on what are to make to be unowhere in year plus one.	

10		Details		Nev	w Freedom Loop (B	0498)	Metuche	n Transformer (B0	161)	Branchburg	-Flagtown-Somerv	rille (B0169)
11 12	"Yes" if a project under PJM OATT Schedule 12, otherwise "No" Useful life of the project "Yes" if the customer has paid a lumpsum payment in the amount	Schedule 12 Life	(Yes or No)	Yes 42			Yes 42			Yes 42		
13	of the investment on line 29, Otherwise "No"	CIAC	(Yes or No)	No			No			No		
14	Input the allowed increase in ROI From line 3 above if "No" on line 13 and From line 7 above if "Yes"	EIncreased ROE (Basis	Points)	0			0			0		
15	on line 13 Line 14 plus (line 5 times line	11.68% ROE		13.89%			13.89%			13.89%		
16	15)/100 Project subaccount of Plant in Service Account 101 or 106 if not	FCR for This Project		13.89%			13.89%			13.89%		
17	yet classified - End of year	Investment Annual Depreciation of		27,005,248			25,799,055			15,731,554		
18	Line 17 divided by line 12 Months in service for depreciation	Amort Exp	ı	642,982			614,263			374,561		
19	expense from Attachment 6			13.00			13.00			13.00		
20	Year placed in Service (0 if CWIP	2		2008			2009			2009		
20	Year placed in Service (0 if CWIP		Invest Yr		Depreciation or Amort	Revenue		Depreciation or Amort	Revenue	2009 Ending	Depreciation or Amort	Revenue
21 22		W 11.68 % ROE	2006			Revenue			Revenue			Revenue
21 22 23		W 11.68 % ROE W Increased ROE	2006 2006			Revenue			Revenue			Revenue
21 22		W 11.68 % ROE	2006			Revenue			Revenue			Revenue
21 22 23 24		W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE	2006 2006 2007 2007 2008	Ending 24,921,237	Amort 88,646	837,584			Revenue			Revenue
21 22 23 24 25 26 27		W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE	2006 2006 2007 2007 2008 2008	Ending 24,921,237 24,921,237	88,646 88,646	837,584 837,584	Ending	Amort		Ending	Amort	
21 22 23 24 25 26 27 28		W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE	2006 2006 2007 2007 2008 2008 2009	Ending 24,921,237 24,921,237 26,916,602	88,646 88,646 642,982	837,584 837,584 6,292,837	Ending 19,700,217	Amort 288,478	2,831,673	Ending 15,773,880	Amort 234,561	2,302,423
21 22 23 24 25 26 27 28 29		W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W Increased ROE	2006 2006 2007 2007 2008 2008 2009 2009	24,921,237 24,921,237 26,916,602 26,916,602	88,646 88,646 642,982 642,982	837,584 837,584 6,292,837 6,292,837	Ending 19,700,217 19,700,217	288,478 288,478	2,831,673 2,831,673	Ending 15,773,880 15,773,880	234,561 234,561	2,302,423 2,302,423
21 22 23 24 25 26 27 28		W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE	2006 2006 2007 2007 2008 2008 2009	Ending 24,921,237 24,921,237 26,916,602	88,646 88,646 642,982	837,584 837,584 6,292,837	Ending 19,700,217	Amort 288,478	2,831,673	Ending 15,773,880	Amort 234,561	2,302,423
21 22 23 24 25 26 27 28 29		W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W Increased ROE W Increased ROE W 11.68 % ROE	2006 2006 2007 2007 2008 2008 2009 2010 2010 2011	24,921,237 24,921,237 24,921,237 26,916,602 26,273,620 26,273,620 25,630,832	88,646 88,646 642,982 642,982 642,982 642,987	837,584 837,584 6,292,837 6,292,837 5,703,044 5,703,044 5,221,521	Ending 19,700,217 19,700,217 25,488,527 25,488,527 24,896,838	288,478 288,478 613,738 613,738 614,263	2,831,673 2,831,673 5,522,598 5,522,598 5,061,682	15,773,880 15,773,880 15,539,319 15,539,319 15,121,425	234,561 234,561 375,568 375,568 374,561	2,302,423 2,302,423 3,368,301 3,075,759
21 22 23 24 25 26 27 28 29 30		W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W Increased ROE W Increased ROE W 11.68 % ROE W Increased ROE W Increased ROE W I1.68 % ROE W Increased ROE W Increased ROE	2006 2006 2007 2007 2008 2008 2009 2010 2010 2010 2011 2011	24,921,237 24,921,237 26,916,602 26,916,602 26,273,620 25,630,832 25,630,832	88,646 88,646 642,982 642,982 642,982 642,982 642,987	837,584 837,584 6,292,837 6,292,837 5,703,044 5,703,044 5,221,521	19,700,217 19,700,217 25,488,527 25,488,527 24,896,838 24,896,838	288,478 288,478 613,738 613,738 614,263 614,263	2,831,673 2,831,673 5,522,598 5,522,598 5,061,682 5,061,682	15,773,880 15,773,880 15,539,319 15,539,319 15,121,425 15,121,425	234,561 234,561 375,568 375,568 374,561 374,561	2,302,423 2,302,423 3,368,301 3,368,301 3,075,759
21 22 23 24 25 26 27 28 29 30 31 32 33		W 11.68 % ROE W Increased ROE W 11.68 % ROE W 10.00 % ROE W 10.00 % ROE W 10.00 % ROE W 10.00 % ROE	2006 2006 2007 2007 2007 2008 2008 2009 2010 2010 2011 2011 2011 2011	24,921,237 24,921,237 26,916,602 26,916,602 26,273,620 26,273,620 25,630,832 25,630,832 24,987,652	88,646 88,646 642,982 642,982 642,982 642,982 642,987 642,987	837,584 837,584 6,292,837 6,292,837 5,703,044 5,703,044 5,221,521 5,221,521 4,395,482	19,700,217 19,700,217 25,488,527 24,488,527 24,886,838 24,826,838 24,282,576	288,478 288,478 613,738 614,263 614,263 614,263	2,831,673 2,831,673 5,522,598 5,522,598 5,061,682 4,260,879	15,773,880 15,773,880 15,739,319 15,539,319 15,121,425 15,121,425 14,746,864	234,561 234,561 375,568 375,568 374,561 374,561	2,302,423 2,302,423 3,368,301 3,368,301 3,075,759 3,075,759 2,589,159
21 22 23 24 25 26 27 28 29 30 31 32 33 34		W 11.68 % ROE W Increased ROE W 11.68 % ROE W 11.68 % ROE W Increased ROE	2006 2006 2007 2007 2008 2008 2009 2010 2010 2011 2011 2011 2012 2012	Ending 24,921,237 24,921,237 26,916,602 26,916,602 26,273,620 26,273,620 25,630,832 25,630,832 24,987,652 24,987,652	88,646 88,646 642,982 642,982 642,982 642,987 642,987 642,987 642,987	837,584 837,584 6,292,837 5,703,044 5,703,044 5,221,521 5,221,521 4,395,482 4,395,482	19,700,217 19,700,217 19,700,217 25,488,527 24,896,838 24,826,838 24,826,838 24,282,576	288,478 288,478 613,738 614,263 614,263 614,263 614,263	2,831,673 2,831,673 5,522,598 5,061,682 5,061,682 4,260,879 4,260,879	15,773,880 15,773,880 15,539,319 15,539,319 15,121,425 15,121,425 14,746,864 14,746,864	234,561 234,561 375,568 375,568 374,561 374,561 374,561	2,302,423 2,302,423 3,368,301 3,075,759 3,075,759 2,589,159 2,589,159
21 22 23 24 25 26 27 28 29 30 31 32 33		W 11.68 % ROE W Increased ROE W 11.68 % ROE W 10.00 % ROE W 10.00 % ROE W 10.00 % ROE W 10.00 % ROE	2006 2006 2007 2007 2007 2008 2008 2009 2010 2010 2011 2011 2011 2011	24,921,237 24,921,237 26,916,602 26,916,602 26,273,620 26,273,620 25,630,832 25,630,832 24,987,652	88,646 88,646 642,982 642,982 642,982 642,982 642,987 642,987	837,584 837,584 6,292,837 6,292,837 5,703,044 5,703,044 5,221,521 5,221,521 4,395,482	19,700,217 19,700,217 25,488,527 24,488,527 24,886,838 24,826,838 24,282,576	288,478 288,478 613,738 614,263 614,263 614,263	2,831,673 2,831,673 5,522,598 5,522,598 5,061,682 4,260,879	15,773,880 15,773,880 15,739,319 15,539,319 15,121,425 15,121,425 14,746,864	234,561 234,561 375,568 375,568 374,561 374,561	2,302,423 2,302,423 3,368,301 3,368,301 3,075,759 3,075,759 2,589,159

				Page 3 of 10
1	New Plant Carrying Charge			
2	Fixed Charge Rate (FCR) if if not a CIAC			
	Formula			
3	A 152	Net Plant Carrying Charge without Depreciatio	13.89%	
4	B 159	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	14.61%	
5	С	Line B less Line A	0.72%	
6	FCR if a CIAC			
7	D 153	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxi	3.57%	
		The FCR resulting from Formula in a given year is used for that year only. Therefore actual revenues collected in a year do not change based on cost data for subseq	quent vears.	
8		Per FERC Order dated December 30, 2011 in Docket No. ER12-296, the ROE for the Northea which includes a 25 basis-point transmission ROE adder as authorized by FERC to become	ast Grid Reliability Project is 11.93%,	
9		For abondoned plant lines 12, 14, 15, and 16 will be from Attachment 5 - Abandoned Transr 13 month average balance from Attach 6a, and Line 19 will be number of months to be am	mission Projects, Line 17 is the	
		to monara verage balance from ration ad, and time 17 will be number of months to be ann	orazou in your plus one.	

10		Details		Flagtown-Some	erville-Bridgewa	ter (B0170)	Roselar	nd Transformers (B	0274)	Wave Tra	p Branchburg (Bl	0172.2)	Reconductor H	udson - South Water	rfront (B0813)
	"Yes" if a project under PJM OATT Schedule 12, otherwise														
11		Schedule 12	(Yes or No)	Yes			Yes			Yes			Yes		
12		Life	(10001110)	42			42			42			42		
	"Yes" if the customer has paid a														
	lumpsum payment in the amount of the investment on line 29.														
13		CIAC	(Yes or No)	No			No			No			No		
			, ,												
14	Input the allowed increase in ROE From line 3 above if "No" on line	Increased ROE (Basis	Points)	0			0			0			0		
	13 and From line 7 above if "Yes"														
15		11.68% ROE		13.89%			13.89%			13.89%			13.89%		
	Line 14 plus (line 5 times line														
16	15)/100 Project subaccount of Plant in	FCR for This Project		13.89%			13.89%			13.89%			13.89%		
	Service Account 101 or 106 if not														
17		Investment		6,961,495			21,073,706			27,988			9,158,918		
		Annual Depreciation or													
18	Line 17 divided by line 12 Months in service for depreciation	Amort Exp		165,750			501,755			666			218,069		
19				13.00			13.00			13.00			13.00		
20	Year placed in Service (0 if CWIP			2008			2009			2008			2010		
			Invest Yr	Ending E	Depreciation or Amort	Revenue	Ending	Depreciation or Amort	Revenue	Endina	Depreciation or Amort	Revenue	Ending	Depreciation or Amort	Revenue
21		W 11.68 % ROE	2006	Ending	Allion	Revenue	Enaing	Amort	Revenue	Enaing	Alliort	Revenue	Enaing	Amort	Revenue
23		W Increased ROE	2006												
24		W 11.68 % ROE	2007												
25		W Increased ROE	2007												
26		W 11.68 % ROE	2008	6,961,495	25,372	239,734				36,369	577	5,114			
27		W Increased ROE W 11.68 % ROE	2008 2009	6,961,495 6,936,122	25,372 165,750	239,734 1.621.657	21.092.458	268.347	2.634.066	36,369 35,792	577 866	5,114 8.379			J
28 29		W Increased ROE	2009	6,936,122	165,750	1,621,657	21,092,458	268.347	2,634,066	35,792	866	8,379			
30		W 11.68 % ROE	2010	6.770.372	165,750	1,469,662	20,797,967	501.579	4.507.079	27.122	666	5.890	8.806.222	18.700	169,959
31		W Increased ROE	2010	6,770,372	165,750	1,469,662	20,797,967	501,579	4,507,079	27,122	666	5,890	8,806,222	18,700	169,959
32		W 11.68 % ROE	2011	6,604,623	165,750	1,345,559	20,302,520	501,725	4,128,443	25,878	666	5,289	9,140,218	218,069	1,850,822
33		W Increased ROE	2011	6,604,623	165,750	1,345,559	20,302,520	501,725	4,128,443	25,878	666	5,289	9,140,218	218,069	1,850,822
34		W 11.68 % ROE	2012	6,438,873	165,750	1,132,702	19,802,055	501,755	3,475,512	25,212	666	4,453	8,922,149	218,069	1,557,946
35		W Increased ROE W 11.68 % ROE	2012 2013	6,438,873 6,273,123	165,750 165,750	1,132,702 1,037,298	19,802,055 19,300,300	501,755 501,755	3,475,512 3,183,218	25,212 24,546	666 666	4,453 4.077	8,922,149 8,704,079	218,069 218,069	1,557,946 1,427,360
36 37		W Increased ROE	2013	6,273,123	165,750	1,037,298	19,300,300	501,755	3,183,218	24,546	666	4,077	8,704,079	218,069	1,427,360
J 37			20.0	0,2.0,.20	.00,.00	.,007,200	. 0,000,000	00.,.00	5,100,210	2.,0.0	550	.,077	5,. 6 .,6. 6	2.0,000	.,,000

				Page 4 of 10
1	New Plant Carrying Charge			•
2	Fixed Charge Rate (FCR) if if not a CIAC	ne.		
2	A 152	Net Plant Carrying Charge without Depreciatio	13.89%	
4	B 159	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	14.61%	
5	č	Line B less Line A	0.72%	
6	FCR if a CIAC			
7	D 153	Net Plant Carrying Charge without Depreciation, Return, nor Income Tax	3.57%	
		The FCR resulting from Formula in a given year is used for that year only.		
8		Therefore actual revenues collected in a year do not change based on cost data for subset Per FERC Order dated December 30, 2011 in Docket No. ER12-296, the ROE for the Norther which includes a 25 basis-point transmission ROE adder as authorized by FERC to become the control of the contr	st Grid Reliability Project is 11.93%, e effective January 1, 2012.	
9		For abondoned plant lines 12, 14, 15, and 16 will be from Attachment 5 - Abandoned Trans 13 month average balance from Attach 6a, and Line 19 will be number of months to be am		

Control Cont																
Note	10		Details		Reconductor So	uth Mahwah J-3410	Circuit (B1017)	Reconductor Sout	h Mahwah K-3410 Ci	ircuit (B1018)	Branchburg 4	00 MVAR Capacitor	(B0290)	Saddle Brook -	Athenia Upgrade C	able (B0472)
Line																
Year The customer has paid a lumpsum power in the amount of 10 Percentage of 10 Percen	11	"No"	Schedule 12	(Yes or No)	Yes			Yes			Yes			Yes		
Imput the planed increase in ROE Imput the planed in Service (Park Increase) Imput the planed in ROE Imput the	12	Useful life of the project	Life		42			42			42			42		
10 Charles No' CAC (Yes or No) No No No No No No No																
Imput the allowed increased ROE (Basis Points) Professional Control Revenue Professiona																
From line 3 above if Yes' on line 1 3 and From line 7 above if Yes' 15 on line 13 and From line 7 above if Yes' 15 on line 13 and From line 7 above if Yes' 15 on line 13 line 14 plus (line 5 times line 7 above if Yes' 15 plus (line 5 times line 7 above if Yes' 15 plus (line 5 times line 7 above if Yes' 15 plus (line 5 times line 7 above if Yes' 15 plus (line 5 times line 7 above if Yes' 15 plus (line 12 line 14 plus (line 5 times line 7 above if Yes' 15 plus (line 12 line 14 plus (line 5 times line 7 above if Yes' 15 plus (line 12 line 14 plus (line 5 times line 7 above if Yes' 15 plus (line 12 line 14 plus (line 5 times line 7 above if Yes' 15 plus (line 12 line 14 plus (line 5 times line 7 above if Yes' 15 plus (line 5 times line 7 above if Yes' 15 plus (line 5 times line 7 above if Yes' 15 plus (line 5 times line 7 above if Yes' 15 plus (line 5 times line 7 above if Yes' 15 plus (line 5 times line 7 above if Yes' 15 plus (line 5 times line 7 above if Yes' 15 plus (line 5 times line 7 above if Yes' 15 plus (line 5 times line 7 above if Yes' 15 plus (line 5 times line 7 above if Yes' 15 plus (line 5 times line 7 above if Yes' 15 plus (line 5 times line 7 above if Yes' 15 plus (line 5 times line 7 above if Yes' 15 plus (line 5 times line 7 above if Yes' 15 plus (line 5 times line 7 above if Yes' 15 plus (line 5 times line 7 above if Yes' 15 plus (line 5 times line 7 above if Yes' 15 plus (line 8 above if Yes' 15 plus (line	13	Otherwise "No"	CIAC	(Yes or No)	No			No			No			No		
1 3 and From line 7 above if Yes on line 13	14	Input the allowed increase in ROE	Increased ROE (Basis	Points)	0			0			0			0		
Line 14 plus fline 5 flimes fline 1 5/1/100 Project subaccount of Plant in Service Account 101 or 106 if not year 17 yet classified - End of year 18 Line 17 divided by line 12 Months in service for depreciation or Amort Exp Months in service for depreciation or Months in serv																
15 15/1/100	15		11.68% ROE		13.89%			13.89%			13.89%			13.89%		
Project subaccount of Plant in Service Account 101 or 108 in Intersement			FOR to This Books													
17 yet classified - End of year	16		rck for this Project		13.09%			13.09%			13.89%			13.09%		
Months in service for depreciation or Amort Exp Months in service for depreciation or Amort Exp Months in service for depreciation or Ending or Part of the Property of																
Months in service for depreciation expenses from Attachment 6 20 Year placed in Service (0 if CWIP) 2011 2011 2012 2013 2014 2015 2016 2016 Amort Revenue Ending Depreciation or Revenue Ending Amort Revenue Ending Amort Revenue Ending Amort Revenue Ending Depreciation or Reve	17	yet classified - End of year			20,626,991			21,170,273			80,435,315			14,404,842		
13.00 13.0	18		Amort Exp		491,119			504,054			1,915,127			342,972		
Note	19				13.00			13.00			13.00			13.00		
21	20	Year placed in Service (0 if CWIP			2011			2011			2012			2012		
23 W 11.68 % ROE 2006 W 11.68 % ROE 2007 W 11.68 % ROE 2009 W 11.68 % ROE 2001 W 11.68 % ROE 2002 20.326.793 W 11.19 3.543.678 21.132.707 504.054 3.677.641 79.937.194 1.240.233 9.062.770 14.401.477 210.412 1.537.549 W 11.68 % ROE 2013 19.85.674 491.119 3.543.678 21.132.707 504.054 3.677.641 79.937.194 1.240.233 9.062.770 14.401.477 210.412 1.537.549 W 11.68 % ROE 2013 19.85.674 491.119 3.543.678 21.132.707 504.054 3.677.641 79.937.194 1.240.233 9.062.770 14.401.477 210.412 1.537.549 W 11.68 % ROE 2013 19.85.674 491.119 3.543.678 21.132.707 504.054 3.677.641 79.937.194 1.240.233 9.062.770 14.401.477 210.412 1.537.549 W 11.68 % ROE 2013 19.85.674 491.119 3.543.678 21.132.707 504.054 3.677.641 79.937.194 1.240.233 9.062.770 14.401.477 210.412 1.537.549 W 11.68 % ROE 2013 19.85.674 491.119 3.543.678 21.132.707 504.054 3.677.641 79.937.194 1.240.233 9.062.770 14.401.477 210.412 1.537.549 W 11.68 % ROE 2013 19.85.674 491.119 3.543.678 21.132.707 504.054 3.677.641 79.937.194 1.240.233 9.062.770 14.401.477 210.412 1.537.549 W 11.68 % ROE 2013 19.85.674 491.119 3.543.678 21.132.707 504.054 3.677.641 79.937.194 1.240.233 9.062.770 14.401.477 210.412 1.537.549 W 11.68 % ROE 2013 19.85.674 491.119 3.543.678 21.132.707 504.054 3.677.641 79.937.194 1.240.233 9.062.770 14.401.477 210.412 1.537.549 W 11.68 % ROE 2013 19.85.674 491.119 3.	21			Invest Yr			Revenue			Revenue			Revenue			Revenue
24 W 11.68 % ROE 2007 W 11.68 % ROE 2008 W 11.68 % ROE 2009 W 11.68 % ROE 2010 W 11.68 % ROE 2011 W 11.68 % ROE 2011 W 11.68 % ROE 2011 W 11.68 % ROE 2012 20.326.793 W 11.19 3.543.678 21.132.707 504.054 3.677.641 79,937.194 1.240.233 9.062.770 14.401.477 210.412 1.537.549 W 11.68 % ROE 2012 20.326.793 491.119 3.543.678 21.132.707 504.054 3.677.641 79,937.194 1.240.233 9.062.770 14.401.477 210.412 1.537.549 W 11.68 % ROE 2013 19.85.674 491.119 3.543.678 21.132.707 504.054 3.677.641 79,937.194 1.240.233 9.062.770 14.401.477 210.412 1.537.549 W 11.68 % ROE 2013 19.85.674 491.119 3.543.678 21.132.707 504.054 3.677.641 79,937.194 1.240.233 9.062.770 14.401.477 210.412 1.537.549 1.240.235 1.2			W 11.68 % ROE		Litting		Herende	Litering		Novembe	Litung		Novembe	Litting		Revende
Wincreased ROE 2007 Wincreased ROE 2008 Wincreased ROE 2008 Wincreased ROE 2009 Wincreased ROE 2010 Wincreased ROE 2011 20,623,951 300,198 2,435,793 20,511,158 37,566 284,735 284,7																
26 W 11.68 % ROE 2008 W 17.68 % ROE 2009 W 11.68 % ROE 2010 W 11.68 % ROE 2011 20.623,951 300,198 2.435,793 20,511,158 37,566 284,735 W 10.000 ROE 2010 ROE 2																
27 W Increased ROE 2009 W 11.68 % ROE 2009 W 11.68 % ROE 2011 20.623,951 300,198 2.435,793 20,511,158 37,566 284,735 33 W Increased ROE 2011 20.623,951 300,198 2.435,793 20,511,158 37,566 284,735 33 W Increased ROE 2011 20.623,951 300,198 2.435,793 20,511,158 37,566 284,735 34 W 11.68 % ROE 2011 20.623,951 300,198 2.435,793 20,511,158 37,566 284,735 34 W Increased ROE 2012 20.326,793 491,119 3,543,678 21,132,707 504,054 3,677,641 79,937,194 1,240,233 9,062,770 14,401,477 210,412 1,537,549 W Increased ROE 2012 20,326,793 491,119 3,543,678 21,132,707 504,054 3,677,641 79,937,194 1,240,233 9,062,770 14,401,477 210,412 1,537,549 W Increased ROE 2012 20,326,793 491,119 3,543,678 21,132,707 504,054 3,677,641 79,937,194 1,240,233 9,062,770 14,401,477 210,412 1,537,549 W Increased ROE 2012 20,326,793 491,119 3,543,678 21,132,707 504,054 3,677,641 79,937,194 1,240,233 9,062,770 14,401,477 210,412 1,537,549 W Increased ROE 2012 20,326,793 491,119 3,543,678 21,132,707 504,054 3,677,641 79,937,194 1,240,233 9,062,770 14,401,477 210,412 1,537,549 W Increased ROE 2012 20,326,793 491,119 3,543,678 21,132,707 504,054 3,677,641 79,937,194 1,240,233 9,062,770 14,401,477 210,412 1,537,549 W Increased ROE 2012 20,326,793 491,119 3,543,678 21,132,707 504,054 3,677,641 79,937,194 1,240,233 9,062,770 14,401,477 210,412 1,537,549 1,4401,477 210,412 1,537,549 1,4401,477 210,412 1,537,549 1,4401,477 210,412 1,537,549 1,4401,477 210,412 1,537,549 1,4401,477 210,412 1,537,549 1,4401,477 210,412 1,537,549 1,4401,477 210,412 1,537,549 1,4401,477 210,412 1,537,549 1,4401,477 210,412 1,537,549 1,4401,440,440 1,4401,440 1,4401,440 1,4401,440																
8 W 11.68 % ROE 2009 W 11.68 % ROE 2010 W 11.68 % ROE 2010 W 11.68 % ROE 2011 20.623,951 300,198 2.435,793 20,511,158 37,566 284,735 W 11.68 % ROE 2011 20.623,951 300,198 2.435,793 20,511,158 37,566 284,735 W 11.68 % ROE 2011 20.623,951 300,198 2.435,793 20,511,158 37,566 284,735 W 11.68 % ROE 2012 20,326,793 491,119 3,543,678 21,132,707 504,054 3,677,641 79,937,194 1,240,233 9,062,770 14,401,477 210,412 1,537,549 W 1.68 % ROE 2012 20,326,793 491,119 3,543,678 21,132,707 504,054 3,677,641 79,937,194 1,240,233 9,062,770 14,401,477 210,412 1,537,549 W 1.68 % ROE 2013 19,835,674 491,119 3,543,678 21,132,707 504,054 3,677,641 79,937,194 1,240,233 9,062,770 14,401,477 210,412 1,537,549 1,4401,4401,4401,4401,4401,4401,4401,44																
W 11.68 % ROE 2010 W Increased ROE 2010 W 11.68 % ROE 2011 20.623,951 300,198 2.435,793 20.511,158 37,566 284,735																
Wincreased ROE Will.68 % ROE 2010 20.623,951 300,198 2,435,793 20,511,158 37,566 284,735 Wincreased ROE 2011 20,623,951 300,198 2,435,793 20,511,158 37,566 284,735 Wincreased ROE 2011 20,623,951 300,198 2,435,793 20,511,158 37,566 284,735 Wincreased ROE 2012 20,326,793 491,119 3,543,678 21,132,707 504,054 3,677,641 79,937,194 1,240,233 9,062,770 14,401,477 210,412 1,537,549 Wincreased ROE 2012 20,326,793 491,119 3,543,678 21,132,707 504,054 3,677,641 79,937,194 1,240,233 9,062,770 14,401,477 210,412 1,537,549 Wincreased ROE 2013 19,835,674 491,119 3,246,963 20,628,652 504,054 3,677,641 79,937,194 1,240,233 9,062,770 14,401,477 210,412 1,537,549 Wincreased ROE 2013 19,835,674 491,119 3,246,963 20,628,652 504,054 3,370,070 79,195,082 1,915,127 12,917,996 14,194,429 342,972 2,315,058	29		W Increased ROE	2009												
W 11.68 % ROE 2011 20.623,951 300,198 2.435,793 20,511,158 37,566 284,735 WIncreased ROE 2011 20.623,951 300,198 2.435,793 20,511,158 37,566 284,735 WIncreased ROE 2012 20,326,793 491,119 3,543,678 21,132,707 504,054 3,677,641 79,937,194 1,240,233 9,062,770 14,401,477 210,412 1,537,549 WIncreased ROE 2012 20,326,793 491,119 3,543,678 21,132,707 504,054 3,677,641 79,937,194 1,240,233 9,062,770 14,401,477 210,412 1,537,549 WIncreased ROE 2012 20,326,793 491,119 3,543,678 21,132,707 504,054 3,677,641 79,937,194 1,240,233 9,062,770 14,401,477 210,412 1,537,549 WIncreased ROE 2012 19,335,674 491,119 3,543,678 21,132,707 504,054 3,677,641 79,937,194 1,240,233 9,062,770 14,401,477 210,412 1,537,549 WIncreased ROE 2013 19,385,674 491,119 3,543,678 21,132,707 504,054 3,677,641 79,937,194 1,240,233 9,062,770 14,401,477 210,412 1,537,549 WINCREASE WINCREA	30		W 11.68 % ROE													
Wincreased ROE 2011 20,623,951 300,198 2,435,793 20,511,158 37,566 284,735 W11.68 % ROE 2012 20,326,793 491,119 3,543,678 21,132,707 504,054 3,677,641 79,937,194 1,240,233 9,062,770 14,401,477 210,412 1,537,549 Wincreased ROE 2012 20,326,793 491,119 3,543,678 21,132,707 504,054 3,677,641 79,937,194 1,240,233 9,062,770 14,401,477 210,412 1,537,549 Wincreased ROE 2013 19,835,674 491,119 3,246,963 20,628,652 504,054 3,677,641 79,937,194 1,240,233 9,062,770 14,401,477 210,412 1,537,549 Wincreased ROE 2013 19,835,674 491,119 3,246,963 20,628,652 504,054 3,370,070 79,195,082 1,915,127 12,917,996 14,194,429 342,972 2,315,058	31				1											
W 11.68 % ROE 2012 20,326,793 491,119 3,543,678 21,132,707 504,054 3,677,641 79,937,194 1,240,233 9,062,770 14,401,477 210,412 1,537,549 W 1,68 % ROE 2013 19,855,674 491,119 3,543,678 21,132,707 504,054 3,677,641 79,937,194 1,240,233 9,062,770 14,401,477 210,412 1,537,549 1,740,740 1,740																
Wincreased ROE 2012 20,326,793 491,119 3,543,678 21,132,707 504,054 3,677,641 79,937,194 1,240,233 9,062,770 14,401,477 210,412 1,537,549 W 11.68 % ROE 2013 19,835,674 491,119 3,246,963 20,628,662 504,054 3,370,070 79,195,082 1,915,127 12,917,996 14,194,429 342,972 2,315,058																
W 11.68 * ROE 2013 19,835,674 491,119 3,246,963 20,628,652 504,054 3,370,070 79,195,082 1,915,127 12,917,996 14,194,429 342,972 2,315,058																
S																
			** IIICIGASEU NOL	2013	13,033,074	-01,110	3,240,303	20,020,002	504,054	3,370,070	73,133,002	1,010,127	12,317,330	17,134,423	J-Z,31Z	2,515,056

				Page 5 of 10
1	New Plant Carrying Charge			
2	Fixed Charge Rate (FCR) if if not a CIAC			
2	A 152	Net Plant Carrying Charge without Depreciatio	13.89%	
4	B 159	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	14.61%	
5	Č	Line B less Line A	0.72%	
6	FCR if a CIAC			
7	D 153	Net Plant Carrying Charge without Depreciation, Return, nor Income Tax	3.57%	
		The FCR resulting from Formula in a given year is used for that year only.		
8		Therefore actual revenues collected in a year do not change based on cost data for subseque Per FERC Order dated December 30, 2011 in Docket No. ER12-296, the ROE for the Northeast which includes a 25 basis-point transmission ROE adder as authorized by FERC to become	Grid Reliability Project is 11.93%,	
9		For abondoned plant lines 12, 14, 15, and 16 will be from Attachment 5 - Abandoned Transmit 13 month average balance from Attach 6a, and Line 19 will be number of months to be amort	ssion Projects, Line 17 is the	
		13 month average balance from Attach 6a, and Line 17 will be frumber of months to be afford	ized in year plus one.	

				Branchburg-Somm	erville-Flagtown Reg	onductor (R0664 &									
10		Details		Branchburg-Sommi	B0665)	conductor (Booos &	Somerville-Brid	gewater Reconduc	tor (B0668)	New Essex-	Kearny 138 kV (B08	814)	Salem 500	kV breakers (B14	10-B1415)
	"Yes" if a project under PJM OATT Schedule 12, otherwise														
	"No"	Schedule 12	(Yes or No)	Yes			Yes			Yes			Yes		
	Useful life of the project "Yes" if the customer has paid a lumpsum payment in the amount	Life		42			42			42			42		
	of the investment on line 29, Otherwise "No"	CIAC	(Yes or No)	No			No			No			No		
14	Input the allowed increase in ROE From line 3 above if "No" on line	Increased ROE (Basis	Points)	0			0			0			0		
	13 and From line 7 above if "Yes"														
	on line 13 Line 14 plus (line 5 times line	11.68% ROE		13.89%			13.89%			13.89%			13.89%		
16		FCR for This Project		13.89%			13.89%			13.89%			13.89%		
	yet classified - End of year	Investment Annual Depreciation or		18,612,847			6,349,578			45,508,808			10,044,499		
18	Line 17 divided by line 12 Months in service for depreciation	Amort Exp		443,163			151,180			1,083,543			239,155		
	expense from Attachment 6			13.00			13.00			13.00			10.49		
20	Year placed in Service (0 if CWIP)														
				2012			2012			2012			2011		
				1	Depreciation or	_		Depreciation or	_		Depreciation or	_		Depreciation or	_
21		W 11 69 9/ POE	Invest Yr		Depreciation or Amort	Revenue		Depreciation or Amort	Revenue		Depreciation or Amort	Revenue		Depreciation or Amort	Revenue
22		W 11.68 % ROE	2006	1		Revenue			Revenue			Revenue			Revenue
22 23		W Increased ROE	2006 2006	1		Revenue			Revenue			Revenue			Revenue
22 23 24		W Increased ROE W 11.68 % ROE	2006 2006 2007	1		Revenue			Revenue			Revenue			Revenue
22 23 24 25		W Increased ROE W 11.68 % ROE W Increased ROE	2006 2006 2007 2007	1		Revenue			Revenue			Revenue			Revenue
22 23 24 25 26		W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE	2006 2006 2007 2007 2008	1		Revenue			Revenue			Revenue			Revenue
22 23 24 25 26 27		W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE	2006 2006 2007 2007 2008 2008	1		Revenue			Revenue			Revenue			Revenue
22 23 24 25 26 27 28		W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE	2006 2006 2007 2007 2008 2008 2009	1		Revenue			Revenue			Revenue			Revenue
22 23 24 25 26 27 28 29		W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE	2006 2006 2007 2007 2008 2008 2009 2009	1		Revenue			Revenue			Revenue			Revenue
22 23 24 25 26 27 28 29 30		W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE	2006 2006 2007 2007 2008 2008 2009 2009 2010	1		Revenue			Revenue			Revenue			Revenue
22 23 24 25 26 27 28 29		W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE	2006 2006 2007 2007 2008 2008 2009 2009	1		Revenue			Revenue			Revenue			Revenue
22 23 24 25 26 27 28 29 30 31		W Increased ROE W 11.68 % ROE W Increased ROE W Increased ROE	2006 2006 2007 2007 2008 2008 2009 2009 2010 2010	1		Revenue			Revenue			Revenue	Ending	Amort	
22 23 24 25 26 27 28 29 30 31		W Increased ROE W 11.68 % ROE W 11.68 % ROE	2006 2006 2007 2007 2008 2008 2009 2009 2010 2010 2011	1		Revenue 2,326,229			Revenue 422,751			Revenue 898,857	Ending 2,640,253	Amort 9,537	73,000
22 23 24 25 26 27 28 29 30 31 32 33		W Increased ROE W 11.68 % ROE W 11.68 % ROE W Increased ROE W Increased ROE	2006 2006 2007 2007 2008 2008 2009 2010 2010 2010 2011 2011	Ending	Amort		Ending	Amort		Ending	Amort		Ending 2,640,253 2,640,253	9,537 9,537	73,000 73,000
22 23 24 25 26 27 28 29 30 31 32 33 34		W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W 11.68 % ROE W Increased ROE	2006 2006 2007 2007 2008 2008 2009 2009 2010 2010 2011 2011 2011	Ending 1	Amort 318,342	2,326,229	Ending E	Amort 57,853	422,751	Ending E	Amort	898,857	Ending 2,640,253 2,640,253 7,275,941	9,537 9,537 108,279	73,000 73,000 790,336
22 23 24 25 26 27 28 29 30 31 32 33 34		W Increased ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE	2006 2006 2007 2007 2008 2008 2009 2010 2010 2011 2011 2011 2012 2012	Ending 19,820,557 19,820,557	Amort 318,342 318,342	2,326,229 2,326,229	4,404,012 4,404,012	57,853 57,853	422,751 422,751	22,800,866 22,800,866	123,008 123,008	898,857 898,857	2,640,253 2,640,253 7,275,941	9,537 9,537 9,537 108,279 108,279	73,000 73,000 790,336 790,336

			Page 6 of 10
1	New Plant Carrying Charge		
2	Fixed Charge Rate (FCR) if if not a CIAC Formula Lin		
	A 152	Net Plant Carrying Charge without Depreciatio Net Plant Carrying Charge without Depreciatio	13.89%
3			
4	B 159	Net Plant Carrying Charge per 100 Basis Point in RNet Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	14.61%
5	С	Line B less Line A Line B less Line A	0.72%
6	FCR if a CIAC		
7	D 153	Net Plant Carrying Charge without Depreciation, RrNet Plant Carrying Charge without Depreciation, Return, nor Income Taxi	3.57%
		The FCR resulting from Formula in a given year is used fo The FCR resulting from Formula in a given year is used for that year only. Therefore actual revenues collected in a vear do not chan Therefore actual revenues collected in a vear do not change based on cost data for subsequent years.	
8		Interest a actual revenues contexted in a year on one chair interest actual revenues context on a year on one change cased on cost data for subsequent years. Per FERC Order dated December 30, 2011 in Docket No. E Per FERC Order dated December 30, 2011 in Docket No. ER12-296, the OPE FeRC Or the Northead Grid Reliability Project is 11.93%, which includes a 25 basis-point transmission ROE adder as authorized by FERC to become effective January 1, 2012.	
9		For abondoned plant lines 12, 14, 15, and 16 will be from FFor abondoned plant lines 12, 14, 15, and 16 will be from Attachment 5 - Abandoned Transmission Projects, Line 17 is the	
		13 month average balance from Attach 6a, and Line 19 wi 13 month average balance from Attach 6a, and Line 19 will be number of months to be amortized in year plus one.	

1															
10	Details			230kV Lawrence S	Switching Station Up	pgrade (B1228)	Branchburg	-Middlesex Switch	Rack (B1155)	Susquehanna Ro	seland Breakers (b0	189.5-B0489.15)	Susquehanna	Roseland < 500K\	/ (B0489.4)
"Yes" if a project u															
OATT Schedule 1:															
11 "No"	Schedule	12	(Yes or No)	Yes			Yes			Yes			Yes		
12 Useful life of the p "Yes" if the custom	project Life			42			•	12		42			42		
lumpsum payment															
of the investment															
13 Otherwise "No"	CIAC		(Yes or No)	No			No			No			No		
14 Input the allowed in From line 3 above	increase in ROE Increased	ROE (Basis	Points)	0				0		125			125		
13 and From line 7															
15 on line 13	11.68% R	OE		13.89%			13.89%			13.89%			13.89%		
Line 14 plus (line 5															
16 15)/100	FCR for T	his Project		13.89%			13.89%			14.79%			14.79%		
Project subaccoun															
Service Account 1															
17 yet classified - End		nt epreciation or		22,127,065			20,876,2	96		5,857,687			6,688,165		
18 Line 17 divided by		ort Exp		526.835			497.0	54		139,469			159,242		
Months in service	for depreciation	JIL END		,			,.			100,100			,		
19 expense from Atta	achment 6			6.13			2.0	66		13.00			13.00		
20 Year placed in Ser	rvice (0 if CWIP)			2013			2013			2010			2011		
20 Year placed in Se	rvice (0 if CWIP)						2013			2010			2011		
	rvice (0 if CWIP)				Depreciation or			Depreciation or			Depreciation or			Depreciation or	
21			Invest Yr		Depreciation or Amort	Revenue	2013 Ending	Depreciation or Amort	Revenue	2010 Ending	Depreciation or Amort	Revenue	2011 Ending	Depreciation or Amort	Revenue
21 22	W 11.68		2006			Revenue			Revenue			Revenue			Revenue
21 22 23	W 11.68 W Increa	sed ROE	2006 2006			Revenue			Revenue			Revenue			Revenue
21 22 23 24	W 11.68 W Increa W 11.68	sed ROE % ROE	2006 2006 2007			Revenue			Revenue			Revenue			Revenue
21 22 23 24 25	W 11.68 W Increa W 11.68 W Increa	sed ROE % ROE sed ROE	2006 2006 2007 2007			Revenue			Revenue			Revenue			Revenue
21 22 23 24	W 11.68 W Increa W 11.68	sed ROE 8 % ROE sed ROE 8 % ROE	2006 2006 2007			Revenue			Revenue			Revenue			Revenue
21 22 23 24 25 26	W 11.68 W Increa W 11.68 W Increa W 11.68	sed ROE 6 % ROE sed ROE 6 % ROE sed ROE	2006 2006 2007 2007 2008			Revenue			Revenue			Revenue			Revenue
21 22 23 24 25 26 27	W 11.68 W Increa W 11.68 W Increa W 11.68 W Increa	sed ROE % ROE sed ROE % ROE sed ROE sed ROE	2006 2006 2007 2007 2008 2008			Revenue			Revenue			Revenue			Revenue
21 22 23 24 25 26 27 28	W 11.68 W Increa W 11.68 W Increa W 11.68 W Increa	sed ROE i % ROE ised ROE i % ROE ised ROE i % ROE ised ROE	2006 2006 2007 2007 2008 2008 2009			Revenue			Revenue			Revenue 70,915			Revenue
21 22 23 24 25 26 27 28	W 11.68 W Increa W 11.68 W Increa W 11.68 W Increa W 11.68	sed ROE 1 % ROE I % ROE I % ROE I % ROE I % ROE I % ROE I % ROE	2006 2006 2007 2007 2008 2008 2009 2009			Revenue			Revenue	Ending	Amort				Revenue
21 22 23 24 25 26 27 28 29	W 11.68 W Increa W 11.68 W Increa W 11.68 W Increa W 11.68 W Increa W 11.68	sed ROE 9' ROE sed ROE 9' ROE 9' ROE 9' ROE 9' ROE 9' ROE 9' ROE 9' ROE 9' ROE 9' ROE	2006 2006 2007 2007 2008 2008 2009 2010 2010 2011			Revenue			Revenue	Ending 2,662,585 2,662,585 5,849,885	7,802 7,802 116,061	70,915 70,915 966,188	Ending 7,844,331	Amort	905,525
21 22 23 24 25 26 27 28 29 30	W 11.68 W Increa W 11.68 W Increa W 11.68 W Increa W 11.68 W Increa W 11.68 W Increa	sed ROE % ROE sed ROE % ROE sed ROE % ROE sed ROE % ROE sed ROE sed ROE sed ROE sed ROE	2006 2006 2007 2007 2008 2008 2009 2010 2010 2010 2011 2011			Revenue			Revenue	2,662,585 2,662,585 5,849,885 5,849,885	7,802 7,802 7,802 116,061	70,915 70,915 966,188 1,014,845	Ending 7,844,331 7,844,331	111,778 111,778	905,525 952,449
21 22 23 24 25 26 27 28 29 30 31 31	W 11.68 W Increa	sed ROE % ROE sed ROE % ROE sed ROE % ROE sed ROE sed ROE % ROE sed ROE % ROE sed ROE % ROE sed ROE	2006 2006 2007 2007 2008 2008 2009 2010 2010 2011 2011 2011 2012			Revenue			Revenue	2,662,585 2,662,585 5,849,885 5,849,885 5,733,823	7,802 7,802 116,061 116,061 139,469	70,915 70,915 966,188 1,014,845 1,000,541	Ending 7,844,331 7,844,331 7,628,074	111,778 111,778 114,491	905,525 952,449 1,331,330
21 22 23 24 26 26 27 28 29 30 31 32 33 34	W 11.68 W Increas W 11.68	sed ROE 3 % ROE sed ROE 3 % ROE sed ROE 3 % ROE sed ROE 4 % ROE sed ROE 5 % ROE sed ROE 6 % ROE 8 %	2006 2006 2007 2007 2008 2008 2009 2010 2010 2011 2011 2011 2012 2012	Ending	Amort		Ending	Amort		2,662,585 2,662,585 5,849,885 5,849,885 5,733,823 5,733,823	7,802 7,802 116,061 116,061 139,469	70,915 70,915 966,188 1,014,845 1,000,541 1,051,531	Finding 7,844,331 7,844,331 7,628,074 7,628,074	111,778 111,778 184,491	905,525 952,449 1,331,339,243
21 22 23 24 25 26 27 28 29 30 31 32 33 34 35	W 11.68 W Increa	sed ROE 9 ROE	2006 2006 2007 2007 2008 2008 2009 2010 2010 2011 2011 2011 2012 2012	Ending 22,127,065	Amort 248,542	1,698,840	Ending 20,876,28	Amort 6 101,812	695,908	2,662,585 2,662,585 5,849,885 5,733,823 5,733,823 5,753,823	7,802 7,802 116,061 139,469 139,469	70,915 70,915 966,188 1,014,845 1,000,541 1,051,531 916,713	7,844,331 7,844,331 7,628,074 7,628,074 6,391,895	111,778 111,778 184,491 184,491 159,242	905,525 952,449 1,331,330 1,399,243 1,047,292
21 22 23 24 26 26 27 28 29 30 31 32 33 34	W 11.68 W Increas W 11.68	sed ROE 9 ROE	2006 2006 2007 2007 2008 2008 2009 2010 2010 2011 2011 2011 2012 2012	Ending	Amort		Ending	Amort 6 101,812		2,662,585 2,662,585 5,849,885 5,849,885 5,733,823 5,733,823	7,802 7,802 116,061 116,061 139,469	70,915 70,915 966,188 1,014,845 1,000,541 1,051,531	Finding 7,844,331 7,844,331 7,628,074 7,628,074	111,778 111,778 184,491	905,525 952,449 1,331,339,243

Page 7 of 10

1	New Plant Carrying Charg	ŧ		
2	Fixed Charge Rate (FCR) if not a CIAC	if		
	F	ormula Line		
3	A	152	Net Plant Carrying Charge without Depreciatio	13.89%
4	В	159	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	14.61%
5	С		Line B less Line A	0.72%
6	FCR if a CIAC			
7	D	153	Net Plant Carrying Charge without Depreciation, Return, nor Income Tax	3.57%
			The FCR resulting from Formula in a given year is used for that year only.	
8			Therefore actual revenues collected in a year do not change based on cost data for subsequent years. Per FERC Order dated December 30, 2011 in Docket No. ER12-296, the ROE for the Northeast Grid Reliability Proje which includes a 25 basis-point transmission ROE adder as authorized by FERC to become effective January 1, 20	012.
9			For abondoned plant lines 12, 14, 15, and 16 will be from Attachment 5 - Abandoned Transmission Projects, Line 1	7 is the
			13 month average balance from Attach 6a, and Line 19 will be number of months to be amortized in year plus one	

						Burlington - Ca	mden 230kV Conver	sion (B1156)			North Central Re	liability (West Oran	nge Conversion	Northeast Gr	id Reliability Proje	ect (B1304.1-
10	Details		Susquehanna	a Roseland > 500h	(V (B0489)	,			Mickleton-Glouces	ter-Camden(B1398-B1398.7)		(B1154)	*		B1304.4)	
"Yes" if a project under PJM OATT Schedule 12, otherwise																
11 "No"	Schedule 12	(Yes or No)	Yes			Yes			Yes		Yes			Yes		
12 Useful life of the project	Life	(163 01 140)	42			42			42		42			42		
"Yes" if the customer has paid a						-			-							
lumpsum payment in the amous of the investment on line 29.	nt															
13 Otherwise "No"	CIAC	(Yes or No)	No			No			No		No			No		
		,,														
14 Input the allowed increase in Re From line 3 above if "No" on line	OEIncreased ROE (Basis	s Points)	125			0			0		0			25		
13 and From line 7 above if "Ye																
15 on line 13	11.68% ROE		13.89%			13.89%			13.89%		13.89%			13.89%		
Line 14 plus (line 5 times line	500 / TI D															
16 15)/100 Project subaccount of Plant in	FCR for This Project		14.79%			13.89%			13.89%		13.89%			14.07%		
Service Account 101 or 106 if n	not															
17 yet classified - End of year	Investment		25,435,468			118,738,446			777,714		257,670,377			23,466,022		
18 Line 17 divided by line 12	Annual Depreciation of Amort Exp	or	605.606			2,827,106			18.517		6.135.009			558.715		
Months in service for depreciati	ion Amon Exp		,			2,027,100			10,517		0,133,008			330,713		
19 expense from Attachment 6			13.00			13.00			1.00		13.00			2.02		
20 Year placed in Service (0 if CW																
20 rear praced in Service (0 if CW	/IP)		2012			2011			2013		2012			2013		
20 real placed in Service (0 if CVI	/IP)			Danas latina as			Danas latin an		2013		2012	Daniel de la co		2013	Danas latin as	
	/IP]	Invest Vr		Depreciation or	Pavanua		Depreciation or	Povenue	2013			Depreciation or	Payanua		Depreciation or	Povenue
21	W 11.68 % ROE	Invest Yr 2006		Depreciation or Amort	Revenue		Depreciation or Amort	Revenue	2013		2012 Ending	Depreciation or Amort	Revenue	2013 Ending	Depreciation or Amort	Revenue
	W 11.68 % ROE W Increased ROE	2006 2006			Revenue			Revenue	2013				Revenue			Revenue
21 22 23 24	W 11.68 % ROE W Increased ROE W 11.68 % ROE	2006 2006 2007			Revenue			Revenue	2013				Revenue			Revenue
21 22 23 24 25	W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE	2006 2006 2007 2007			Revenue			Revenue	2013				Revenue			Revenue
21 22 23 24 25 26	W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE	2006 2006 2007 2007 2008			Revenue			Revenue	2013				Revenue			Revenue
21 22 23 24 25 26 27	W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE	2006 2006 2007 2007 2008 2008			Revenue			Revenue	2013				Revenue			Revenue
21 22 23 24 25 26	W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE	2006 2006 2007 2007 2008			Revenue			Revenue	2013				Revenue			Revenue
21 22 23 24 25 26 27 27	W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W Increased ROE W Increased ROE W 11.68 % ROE	2006 2006 2007 2007 2008 2008 2009 2009 2010			Revenue			Revenue	2013				Revenue			Revenue
21 22 23 24 25 26 27 28 29 30	W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W Increased ROE W II.68 % ROE W Increased ROE	2006 2006 2007 2007 2008 2008 2009 2009 2010			Revenue	Ending	Amort		2013				Revenue			Revenue
21 22 22 23 24 25 26 26 27 28 30 31 31	W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W Increased ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE	2006 2006 2007 2007 2008 2008 2009 2009 2010 2010 2011			Revenue	Ending	Amort 147,204	1,150,144	2013				Revenue			Revenue
21 22 23 24 25 26 27 28 30 31 32	W 11.68 % ROE W Increased ROE W 11.68 % ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W Increased ROE	2006 2006 2007 2007 2008 2008 2009 2010 2010 2011 2011	Ending	Amort		Ending 19,902,939 19,902,939	147,204 147,204	1,150,144 1,150,144	2013		Ending	Amort				Revenue
21 22 23 24 25 26 26 27 28 30 30 31 32 33	W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W Increased ROE W Increased ROE W Increased ROE W Increased ROE W 11.68 % ROE	2006 2006 2007 2007 2008 2008 2009 2010 2010 2010 2011 2011 2011	Ending 4,694,511	Amort 8,598	62,828	Ending 19,902,939 19,902,939 19,848,511	147,204 147,204 475,501	1,150,144 1,150,144 3,452,558	2013		Ending 16,441,748	Amort 30,113	220,046			Revenue
21 22 23 24 25 26 27 28 30 31 32	W 11.68 % ROE W Increased ROE W 11.68 % ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W 11.68 % ROE W 11.68 % ROE W Increased ROE W 11.68 % ROE W Increased ROE W Increased ROE	2006 2006 2007 2007 2008 2008 2009 2010 2010 2011 2011	Ending	Amort	62,828 66,040	Ending 19,902,939 19,902,939	147,204 147,204 475,501 475,501	1,150,144 1,150,144 3,452,558 3,452,558	2013	1424 9,73	Ending 16,441,748 16,441,748	30,113 30,113	220,046 220,046		Amort	Revenue
21 22 23 24 25 26 27 28 30 31 32 33 34	W 11.68 % ROE W Increased ROE W 11.68 % ROE	2006 2006 2007 2007 2008 2008 2009 2010 2010 2011 2011 2011 2012 2012	Ending 4,694,511 4,694,511	8,598 8,598	62,828	19,902,939 19,902,939 19,848,511 19,848,511	147,204 147,204 475,501	1,150,144 1,150,144 3,452,558		1,424 9,73 1,424 9,73	16,441,748 16,441,748 5 257,640,748	Amort 30,113	220,046	Ending		

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1	New Plant Carrying Charge		
	,,,		
2	Fixed Charge Rate (FCR) if if not a CIAC		
	Formula Line		
3	A 152	Net Plant Carrying Charge without Depreciatio	13.89%
4		Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	14.61%
5	C	Line B less Line A	0.72%
6	FCR if a CIAC		
7	D 153	Net Plant Carrying Charge without Depreciation, Return, nor Income Tax	3.57%
		The FCR resulting from Formula in a given year is used for that year only.	
8		Therefore actual revenues collected in a year do not change based on cost data for subsequent years. Per FERC Order date December 30, 2011 in Docket No. ER12-296, the ROE for the Northeast Grid Reliability for which includes a 25 basis-point transmission ROE adder as authorized by FERC to become effective January.	
9		For abondoned plant lines 12, 14, 15, and 16 will be from Attachment 5 - Abandoned Transmission Projects, Li	
		13 month average balance from Attach 6a, and Line 19 will be number of months to be amortized in year plus	one.

_											liability (West Orang				
10		Details		Susquehanna R	toseland >= 500KV	B0489) CWIP	Susquehanna F	Roseland < 500KV (B0	489.4) CWIP	North Central Rei	(B1154) CWIP	e Conversion)	Mickleton-Glouc	ester-Camden(B1398-	B1398.7) CWIP
i	"Yes" if a project under PJM OATT Schedule 12, otherwise														
11	"No"	Schedule 12	(Yes or No)	Yes			Yes			Yes			Yes		
12	Useful life of the project	Life		42			42			42			42		
	"Yes" if the customer has paid a lumpsum payment in the amount														
	of the investment on line 29,														
13	Otherwise "No"	CIAC	(Yes or No)	No			No			No			No		
14	Input the allowed increase in ROE From line 3 above if "No" on line	Increased ROE (Basis	Points)	125			125			0			0		
	13 and From line 7 above if "Yes"														
15	on line 13 Line 14 plus (line 5 times line	11.68% ROE		13.89%			13.89%			13.89%			13.89%		
16	15)/100	FCR for This Project		14.79%			14.79%			13.89%			13.89%		
	Project subaccount of Plant in Service Account 101 or 106 if not														
17	yet classified - End of year	Investment		567,928,477			40,538,248			79,292,223			117,558,986		
10	Line 17 divided by line 12	Annual Depreciation or Amort Exp		13.522.107			965,196			1.887.910			2.799.023		
	Months in service for depreciation														
19	expense from Attachment 6			9.30			12.42			25.26			6.31		
20	Year placed in Service (0 if CWIP	1		2015			2014			2014			2015		
					Depreciation or			Depreciation or			Depreciation or			Depreciation or	
21			Invest Yr	Ending	Amort	Revenue	Ending	Amort	Revenue	Ending	Amort	Revenue	Ending	Amort	Revenue
22		W 11.68 % ROE	2006												
23		W Increased ROE W 11.68 % ROE	2006 2007												
24 25		W 11.68 % ROE W Increased ROE	2007												
26		W 11.68 % ROE	2007	8.927.082		819,421									
27		W Increased ROE	2008	8,927,082		858.682									
28		W 11.68 % ROE	2009	33.993.795		3,927,226	8,601,534		794.647						
29		W Increased ROE	2009	33.993.795		4,120,411	8,601,534		833.737						
30		W 11.68 % ROE	2010	83.961.998		10.780.919	10.121.290		1.719.499				l		
31		W Increased ROE	2010	83.961.998		11,355,769	10.121,290		1.811.185				l		
32		W 11.68 % ROE	2011	133,618,838		19,674,374	30,831,150		3,376,923	19,588,655		1,299,846	1,648,851		56,106
33		W Increased ROE	2011	133,618,838		20,775,227	30,831,150		3,565,874	19,588,655		1,299,846	1,648,851		56,106
34		W 11.68 % ROE	2012	264,235,891		27,190,938	38,077,851		5,359,127	139,052,337		10,137,161	22,706,717		1,587,335
35		W Increased ROE	2012	264,235,891		28,801,108	38,077,851		5,676,479	139,052,337		10,137,161	22,706,717		1,587,335
36		W 11.68 % ROE	2013	567,928,477		56,420,758	40,538,248		5,381,625	79,292,223		21,408,869	117,558,986		7,924,475
			2013	567,928,477		60,074,507	40.538,248		5,730,133	79.292.223		21,408,869	117.558.986		7,924,475
37		W Increased ROE	2013	301,320,411		00,074,307	40,330,240		3,730,133	19,292,223		21,400,009	117,550,500		1,324,415

				Page 9 of 10
1	New Plant Carrying Charge			
2	Fixed Charge Rate (FCR) if if not a CIAC			
	Formula Lir			
3	A 152	Net Plant Carrying Charge without Depreciatio	13.89%	
4	B 159	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	14.61%	
5	C	Line B less Line A	0.72%	
	ŭ	Elifo B 1000 Elifo 71	0.7270	
6	FCR if a CIAC			
7	D 153	Net Plant Carrying Charge without Depreciation, Return, nor Income Tax	3.57%	
		The FCR resulting from Formula in a given year is used for that year only. Therefore actual revenues collected in a year do not change based on cost data for subsequent year.		
8		Per FERC Order dated December 30, 2011 in Docket No. ER12-296, the ROE for the Northeast Gric which includes a 25 basis-point transmission ROE adder as authorized by FERC to become effect	tive January 1, 2012.	
9		For abondoned plant lines 12, 14, 15, and 16 will be from Attachment 5 - Abandoned Transmission	n Projects, Line 17 is the	
		13 month average balance from Attach 6a, and Line 19 will be number of months to be amortized	in year plus one.	

				Mickleton-Gloud	ester-Camden Brea	kers (B1398.15-				Burlington - Car	mden 230kV Conversi	on (B1156.13-	Northeast Grid Reli		81304.1-B1304.4
10		Details			B1398.19 CWIP		Burlington - Camde	n 230kV Conversion ((B1156) CWIP		B1156.20) CWIP			(CWIP)	
	"Yes" if a project under PJM OATT Schedule 12, otherwise														
11		Schedule 12	(Yes or No)	Yes			Yes			Yes			Yes		
12	Useful life of the project	Life	(163 01 140)	42			42			42			42		
12	"Yes" if the customer has paid a	LIIO		42			42			72			42		
	lumpsum payment in the amount														
	of the investment on line 29,	011.0	04 111												
13	Otherwise "No"	CIAC	(Yes or No)	No			No			No			No		
14	Input the allowed increase in ROE	Increased ROE (Basis	Points)	0			0			0			25		
	From line 3 above if "No" on line														
	13 and From line 7 above if "Yes"														
15	on line 13 Line 14 plus (line 5 times line	11.68% ROE		13.89%			13.89%			13.89%			13.89%		
16	Line 14 plus (line 5 times line 15)/100	FCR for This Project		13.89%			13.89%			13.89%			14.07%		
10	Project subaccount of Plant in	Ortion man roject		10.0376			10.0076			10.0576			70		
1	Service Account 101 or 106 if not														
17	yet classified - End of year	Investment		532,375			155,344,760			8,854,018			184,611,449		
18	Line 17 divided by line 12	Annual Depreciation or Amort Exp		12,676			3.698.685			210.810			4.395.511		
10	Months in service for depreciation	Amort Exp		12,070			3,090,000			210,610			4,383,311		
19	expense from Attachment 6			13.00			13.75			13.48			9.38		
20	Year placed in Service (0 if CWIP			2015			2014			2014			2015		
					Depreciation or			Depreciation or			Depreciation or			Depreciation or	
21			Invest Yr	Ending	Amort	Revenue	Ending	Amort	Revenue	Ending	Amort	Revenue	Ending	Amort	Revenue
22		W 11.68 % ROE	2006												
23		W Increased ROE	2006												
24		W 11.68 % ROE	2007												
25		W Increased ROE	2007												
26		W 11.68 % ROE	2008												
27		W Increased ROE	2008												
28		W 11.68 % ROE	2009												
29		W Increased ROE	2009												
30		W 11.68 % ROE W Increased ROE	2010 2010												
31 32		W 11.68 % ROE	2010				22.089.378		1.874.440						
32		W Increased ROE	2011				22,089,378		1,874,440						
34		W 11.68 % ROE	2012	532.375		24.600	128.653.138		10,501,318	9.231.712		791.084	81.587.177		6.341.372
35		W Increased ROE	2012	532,375		24,600	128,653,138		10,501,318	9,231,712		791,084	81,587,177		6,416,475
36		W 11.68 % ROE	2013	532,375		73,965	155,344,760		22,819,788	8,854,018		1,275,855	184,611,449		18,512,179
37		W Increased ROE	2013	532,375		73,965	155,344,760		22,819,788	8,854,018		1,275,855	184,611,449		18,751,945

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1	New Plant Carrying Char	ge		
2	Fixed Charge Rate (FCR if not a CIAC	t) if		
		Formula Line		
3	A	152	Net Plant Carrying Charge without Degreciatio	13.89%
4	В	159	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	14.61%
5	C		Line B less Line A	0.72%
6	FCR if a CIAC			
7	D	153	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxi	3.57%
			The FCR resulting from Formula in a given year is used for that year only.	
			Therefore actual revenues collected in a year do not change based on cost data for subsequent years.	
8			Per FERC Order dated December 30, 2011 in Docket No. ER12-296, the ROE for the Northeast Grid Reliability Project is 1	1.93%,
			which includes a 25 basis-point transmission ROE adder as authorized by FERC to become effective January 1, 2012.	
9			For abondoned plant lines 12, 14, 15, and 16 will be from Attachment 5 - Abandoned Transmission Projects, Line 17 is the	e
			13 month average balance from Attach, 6a, and Line 19 will be number of months to be amortized in year plus one.	

10		Details			d Reliability Project 31304.21) (CWIP)	ct (B1304.5-	BRH F	roject (B0829-B0830) Abar	ndoned				1	
	"Yes" if a project under PJM OATT Schedule 12, otherwise													
11		Schedule 12	(Yes or No)	Yes			Ye							
12	Useful life of the project "Yes" if the customer has paid a	Life		42										
	lumpsum payment in the amount													
13	of the investment on line 29, Otherwise "No"	CIAC	(Yes or No)	No			N	,						
			,,											
14	Input the allowed increase in ROE From line 3 above if "No" on line	Increased ROE (Basis	Points)	25)						
15	13 and From line 7 above if "Yes" on line 13	11.68% ROE		13.89%			12.679							
	Line 14 plus (line 5 times line													
16	15)/100 Project subaccount of Plant in	FCR for This Project		14.07%			12.679	5						
	Service Account 101 or 106 if not													
17		Investment Annual Depreciation or		18,052,410			1,750,000							
18	Line 17 divided by line 12 Months in service for depreciation	Amort Exp		429,819			3,500,000							
19	expense from Attachment 6			8.44			13.00							
20	Year placed in Service (0 if CWIP)			2015			N							
					Depreciation or						Incentive			
21			Invest Yr	Ending	Amort	Revenue	Ending	Depreciation or Amort	Revenue	Total	Charged	Revenue Credit		
22		W 11.68 % ROE	2006							\$ 4,652,471		\$ 4,652,471	١.	
23		W Increased ROE W 11.68 % ROE	2006 2007							\$ 4,652,471	\$ 4,652,471	6 00 470 574	\$	-
24 25		W 11.68 % ROE W Increased ROE	2007							\$ 29,476,571 29,476,571	\$ 29,476,571	\$ 29,476,571	s	
26		W 11.68 % ROE	2008							\$ 32.346.385	Ψ 23,410,311	\$ 32.346.385		_
27		W Increased ROE	2008							\$ 32.385.646	\$ 32,385,646	φ σε,στο,σσσ		39,261
28		W 11.68 % ROE	2009							\$ 51,356,608	,===,=.=	\$ 51,356,608		,==-
29		W Increased ROE	2009							\$ 51,588,883	\$ 51,588,883			232,275
30		W 11.68 % ROE	2010							\$ 61,349,032		\$ 61,349,032		
31 32		W Increased ROE W 11.68 % ROE	2010 2011							\$ 62,015,568 78,438,322	\$ 62,015,568	\$ 78,438,322	l	666,536
			2011	1						\$ 79,823,709	\$ 79,823,709	Ψ 73,430,322		1,385,386
33		W Increased ROE												
34		W 11.68 % ROE	2012	5,537,185		457,198				\$ 129,728,618		\$ 129,728,618	١.	
34 35		W 11.68 % ROE W Increased ROE	2012 2012	5,537,185		462,613	1 750 000	2 500 000	2 724 745	\$ 131,858,773	\$ 131,858,773	, ., .,	\$	2,130,155
34		W 11.68 % ROE	2012				1,750,000 1,750,000	3,500,000 3,500,000	3,721,715 3,721,715	\$ 131,858,773 279,708,533	\$ 131,858,773 \$ 284,314,797	\$ 129,728,618 \$ 279,708,533	s s	2,130,155 4,606,265

Public Service Electric and Gas Company ATTACHMENT H-10A Attachment 8 - Depreciation Rates

Plant Type	PSE&G
Transmission	2.40
Distribution	
High Voltage Distribution	2.49
Meters	2.49
Line Transformers	2.49
All Other Distribution	2.49
General & Common	
Structures and Improvements	1.40
Office Furniture	5.00
Office Equipment	25.00
Computer Equipment	14.29
Personal Computers	33.33
Store Equipment	14.29
Tools, Shop, Garage and Other Tangible Equipment	14.29
Laboratory Equipment	20.00
Communications Equipment	10.00
Miscellaneous Equipment	14.29

ATTACHMENT B

Public Service Electric and Gas Company Annual Report of Construction Work In Progress (CWIP) in Transmission Rate Base Federal Energy Regulatory Commission Authorized Incentive Projects (per section 2B of PSE&G's Attachment H-10B Formula Rate Implementation Protocols)

		Actual Projects						2013 CWIP		
		Cost thru Dec	AFUDC	AFUDC	AFUDC	AFUDC	AFUDC	Revenue		
PJM Project #	RTEP Project	2013	Year 2009	Year 2010	Year 2011	Year 2012	Year 2013	Requirement	Status	Projected In-Service Date
	Build new 500 kV transmission facilities from Pennsylvania -									
	New Jersey border at Bushkill to Roseland (500 kV and above									
B0489	elements of the project)	\$ 567,928,476	\$ 78,361					\$ 60,074,507	Under Construction	June 2015
	Install two Roseland 500/230 kV transformers as part of the									
	Susquehanna - Roseland 500 kV project (below 500 kV									
B0489.4	elements of the project)	\$ 40,538,248						\$ 5,730,133	Under Construction	April 2014
B1154	North Central Reliability (West Orange Project)	\$ 79,292,223		\$ 21,495	\$ 74,280			\$ 21,408,869	Under Construction	April 2014
B1398-B1398.7	Mickleton - Gloucester-Camden	\$ 117,558,986						\$ 7,924,475	Under Construction	June 2015
B1398.15-B1398.19	Mickleton - Gloucester-Camden	\$ 532,375						\$ 73,965	Under Construction	June 2015
B1156	Burlington - Camden Conversion	\$ 155,344,760		\$ 32,642	\$ 130,975			\$ 22,819,788	Under Construction	April 2014
B1156.13-B1156.20	Burlington - Camden Conversion	\$ 8,854,018						\$ 1,275,855	Under Construction	April 2014
B1304.1-B1304.4	Northeast Grid Reliability Project	\$ 184,611,449			\$ 32,527			\$ 18,751,945	Under Construction	June 2015
B1304.5-B1304.21	Northeast Grid Reliability Project	\$ 18,052,410						\$ 1,648,610	Under Construction	June 2015
		\$ 1,172,712,946	\$ 78,361	\$ 54,138	\$ 237,782	\$ -	\$ -	\$ 139,708,147		