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**Amie V. Colby**  
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October 26, 2018

Hon. Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, DC 20426

**Re: Virginia Electric and Power Company  
Informational Filing of Revised 2018 Annual Update  
Docket No. ER09-545-000**

Dear Ms. Bose:

Virginia Electric and Power Company d/b/a Dominion Energy Virginia (“Dominion”) hereby submits for informational purposes revisions to its 2018 Annual Update Informational Filing which was filed on January 12, 2018, in accordance with Section 1 of Attachment H-16B to the PJM Interconnection, L.L.C. (“PJM”) Open Access Transmission Tariff (“OATT”).<sup>1</sup> These subsequent changes to the 2018 Annual Update Informational Filing do not require Commission action.<sup>2</sup>

### **I. 2018 Annual Transmission Revenue Requirement**

On January 12, 2018, in accordance with Section 1(a) of Attachment H-16B to the PJM OATT,<sup>3</sup> Dominion submitted an informational filing with the 2018 Annual Update to the Commission.<sup>4</sup> Included in Attachment A of the 2018 Annual Update is Dominion’s Annual

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<sup>1</sup> Attachment H-16B may be found under PJM’s “Intra-PJM Tariffs” title in eTariff, available here: <https://etariff.ferc.gov/TariffBrowser.aspx?tid=1731>. Attachment H-16B was approved by Federal Energy Regulatory Commission (“FERC” or the “Commission”) orders dated April 29, 2008 in Docket Nos. ER08-92-000, et al. (Va. Elec. and Power Co., 123 FERC ¶ 61,098 (2008)), and December 15, 2008 in Docket Nos. ER08-92-004, et al. (Va. Elec. and Power Co., unpublished letter order issued on December 15, 2008 in Docket Nos. ER08-92-004 and ER08-92-005).

<sup>2</sup> See PJM OATT at Attachment H-16B, Section 1(c) (“VEPCO shall cause the Annual Update, as revised pursuant to the procedures set out above, to be included in an informational filing with the Commission by no later than January 15. This filing will not require Commission action.”).

<sup>3</sup> *Supra* n.1.

<sup>4</sup> Va. Elec. & Power Co., Docket No. ER09-545-000, Informational Filing of 2018 Annual Update (filed Jan. 12, 2018) (“2018 Annual Update”).

Transmission Revenue Requirement (“ATRR”), and its rate for Network Integration Transmission Service (“NITS” or “Network Service”). This filing only includes changes to the 2018 Annual Update where necessary to recalculate the 2018 rate for NITS as discussed further below.

## II. Revisions to the 2018 Projection

The 2018 Projection is being revised pursuant to the Commission’s October 1, 2018 acceptance of Dominion’s request for waiver (“Waiver Request”) in Docket No. ER18-2263-000, of certain provisions of its formula rate template and implementation protocols.<sup>5</sup> Dominion’s Waiver Request asked that the Commission permit revisions to Dominion’s 2018 transmission rates to reflect the reduction in the federal corporate income tax rate effective January 1, 2018 and other impacts related to the 2017 Tax Cuts and Jobs Act (“TCJA”).<sup>6</sup> The TCJA-related changes to the Revised 2018 rate for NITS that were contemplated in the Waiver Request and which are being reflected by this filing are:

1. A change to the input of the corporate federal income tax rate from 35 percent to 21 percent;
2. A revised calculation of projected accumulated deferred income tax balances (“ADIT”) that serve to offset rate base, which is separately derived, and input based upon the appropriate income tax rate and tax depreciation schedule; and
3. A revised projection of excess deferred tax (“EDIT”) amortization.

The parts of the 2018 Annual Update that changed as a result of this recalculation of the rate for NITS are included in Attachment A. As explained in Dominion’s Waiver Request, the timing of Dominion’s filing was in response to the Virginia State Corporation Commission’s (“VSCC”) Final Order issued on August 2, 2018, in Case No. PUR-2018-00066. The VSCC’s order sought to ensure retail customers under its jurisdiction promptly receive the TCJA benefits. Absent the waiver, Dominion’s transmission customers would not see the benefits of TCJA impacts as they relate to 2018 until the 2018 true-up adjustment which would be reflected as part of the 2020 rates for transmission service.<sup>7</sup> Instead, the waiver allows an immediate recalculation and reduction of Dominion’s ATRR and therefore, Dominion’s transmission customers receive the estimated 2018 TCJA benefits earlier.<sup>8</sup>

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<sup>5</sup> *Va. Elec. & Power Co.*, 165 FERC ¶ 61,003 at P 1 (2018).

<sup>6</sup> Tax Cuts and Jobs Act, Pub. L. No. 115-97, 131 Stat. 2054, 115 Cong. (2017).

<sup>7</sup> Waiver Request at 2.

<sup>8</sup> *Id.* at 2, 9.

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Dominion has coordinated with PJM in order to implement the revised 2018 rate for NITS in the bill for November 2018 service.

**III. Miscellaneous**

This filing contains no expenses or costs that have been alleged or judged in any administrative or judicial proceeding to be illegal, duplicative, or unnecessary costs that are demonstrably the product of discriminatory employment practices, as defined in 18 C.F.R. § 35.13(b)(7) (2018).

Dominion has submitted this filing to PJM for posting on its website ([www.PJM.com](http://www.PJM.com)).



## **CERTIFICATE OF SERVICE**

I hereby certify that on this 26th day of October, 2018, I have caused a copy of the foregoing document to be served electronically on each person listed on the Secretary's official service list for the above-referenced proceeding.

Respectfully submitted,

/s/ Russell Kooistra  
TROUTMAN SANDERS LLP  
401 9th Street, NW, Suite 1000  
Washington, DC 20004

**Virginia Electric and Power Company  
ATTACHMENT H-16A**

FERC Form 1 Page # or

**Formula Rate -- Appendix A**

Notes

Instruction ( Note H)

**2018****Shaded cells are input cells**

(000's)

**Allocators**

<b>Wages &amp; Salary Allocation Factor</b>			
1	Transmission Wages Expense	p354.21b/ Attachment 5	\$ 43,403
2	Less Generator Step-ups	Attachment 5	15
3	Net Transmission Wage Expenses	(Line 1 - 2)	43,388
4	Total Wages Expense	p354.28b/Attachment 5	660,520
5	Less A&G Wages Expense	p354.27b/Attachment 5	94,087
6	Total	(Line 4 - 5)	\$ 566,433

<b>7</b>	<b>Wages &amp; Salary Allocator</b>	(Note B)	(Line 3 / 6)	<b>7.6599%</b>
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<b>Plant Allocation Factors</b>				
8	Electric Plant in Service	(Notes A & Q)	p207.104.g/Attachment 5	\$ 39,306,478
9	Common Plant In Service - Electric		(Line 26)	0
10	Total Plant In Service		(Sum Lines 8 & 9)	39,306,478
11	Accumulated Depreciation (Total Electric Plant)	(Notes A & Q)	(Line 15 - 14 - 13 - 12 )	13,894,190
12	Accumulated Intangible Amortization	(Notes A & Q)	p200.21c/Attachment 5	120,807
13	Accumulated Common Amortization - Electric	(Notes A & Q)	p356/Attachment 5	0
14	Accumulated Common Plant Depreciation - Electric	(Notes A & Q)	p356/Attachment 5	0
15	Total Accumulated Depreciation		p219.29c/Attachment 5	14,014,996

16	Net Plant		(Line 10 - 15)	25,291,482
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17	Transmission Gross Plant		(Line 31 - 30)	8,301,407
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<b>18</b>	<b>Gross Plant Allocator</b>	(Note B)	(Line 17 / 10)	<b>21.1197%</b>
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19	Transmission Net Plant		(Line 44 - 30)	\$ 6,831,975
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<b>20</b>	<b>Net Plant Allocator</b>	(Note B)	(Line 19 / 16)	<b>27.0129%</b>
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**Plant Calculations**

<b>Plant In Service</b>				
21	Transmission Plant In Service	(Notes A & Q)	p207.58.g/Attachment 5	\$ 8,734,216
22	Less: Generator Step-ups	(Notes A & Q)	Attachment 5	343,975
23	Less: Interconnect Facilities Installed After March 15, 2000	(Notes A & Q)	Attachment 5	169,985
24	<b>Total Transmission Plant In Service</b>		(Lines 21 - 22 - 23 )	<b>8,220,256</b>
25	General & Intangible	(Notes A & Q)	p205.5.g + p207.99.g/Attachment 5	1,059,419
26	Common Plant (Electric Only)		p356/Attachment 5	0
27	Total General & Common		(Line 25 + 26)	1,059,419
28	Wage & Salary Allocation Factor		(Line 7)	7.6599%
29	<b>General &amp; Common Plant Allocated to Transmission</b>		(Line 27 * 28)	<b>\$ 81,150</b>

30	Plant Held for Future Use (Including Land)	(Notes C & Q)	p214.47.d/Attachment 5	\$ 3,729
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<b>31</b>	<b>TOTAL Plant In Service</b>		<b>(Line 24 + 29 + 30)</b>	<b>\$ 8,305,135</b>
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<b>Accumulated Depreciation</b>				
32	Transmission Accumulated Depreciation	(Notes A & Q)	p219.25.c/Attachment 5	\$ 1,543,134
33	Less Accumulated Depreciation for Generator Step-ups	(Notes A & Q)	Attachment 5	91,888
34	Less Accumulated Depreciation for Interconnect Facilities Installed After March 15, 2000	(Notes A & Q)	Attachment 5	18,540
35	Total Accumulated Depreciation for Transmission		(Line 32 - 33 - 34)	1,432,706
36	Accumulated General Depreciation	(Notes A & Q)	p219.28.b/Attachment 5	358,651
37	Accumulated Intangible Amortization	(Notes A & Q)	(Line 12)	120,807
38	Accumulated Common Amortization - Electric		(Line 13)	0
39	Common Plant Accumulated Depreciation (Electric Only)		(Line 14)	0
40	Total Accumulated Depreciation		(Sum Lines 36 to 39)	479,458
41	Wage & Salary Allocation Factor		(Line 7)	7.6599%
42	<b>General &amp; Common Allocated to Transmission</b>		(Line 40 * 41)	<b>36,726</b>

<b>43</b>	<b>TOTAL Accumulated Depreciation</b>		<b>(Line 35 + 42)</b>	<b>\$ 1,469,431</b>
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<b>44</b>	<b>TOTAL Net Property, Plant &amp; Equipment</b>		<b>(Line 31 - 43)</b>	<b>\$ 6,835,704</b>
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**Virginia Electric and Power Company  
ATTACHMENT H-16A**

FERC Form 1 Page # or

**Formula Rate -- Appendix A**

Notes

Instruction ( Note H)

2018

**Adjustment To Rate Base**

Accumulated Deferred Income Taxes					
45	Average Balance	(Note U)	Attachment 1	\$	(1,500,484)
45A	Accumulated Deferred Income Taxes Attributable To Acquisition Adjustments		Attachment 5	\$	(139)
46	<b>Accumulated Deferred Income Taxes Allocated To Transmission</b>		(Line 45 + 45A)	\$	<b>(1,500,623)</b>
Transmission O&M Reserves					
47	<b>Total Balance Transmission Related Account 242 Reserves</b>	Enter Negative	Attachment 5	\$	<b>(13,580)</b>
Unamortized Excess/Deficient Deferred Income Taxes					
47A	<b>Unamortized Exc/Def Deferral</b>		Attachment 5	\$	<b>(2,432)</b>
Prepayments					
48	Prepayments	(Notes A & R)	Attachment 5	\$	1,783
49	<b>Total Prepayments Allocated to Transmission</b>		(Line 48)	\$	<b>1,783</b>
Materials and Supplies					
50	Undistributed Stores Exp	(Notes A & R)	p227.6c & 16.c	\$	-
51	Wage & Salary Allocation Factor		(Line 7)		7.6599%
52	Total Transmission Allocated Materials and Supplies		(Line 50 * 51)		0
53	Transmission Materials & Supplies		p227.8c/2		28,236
54	<b>Total Materials &amp; Supplies Allocated to Transmission</b>		(Line 52 + 53)	\$	<b>28,236</b>
Cash Working Capital					
55	Transmission Operation & Maintenance Expense		(Line 85)	\$	119,361
56	1/8th Rule		x 1/8		12.5%
57	<b>Total Cash Working Capital Allocated to Transmission</b>		(Line 55 * 56)	\$	<b>14,920</b>
Network Credits					
58	Outstanding Network Credits	(Note N)	Attachment 5 / From PJM		0
59	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	Attachment 5 / From PJM		0
60	<b>Net Outstanding Credits</b>		(Line 58 - 59)		<b>0</b>
Electric Plant Acquisition Adjustments Approved by FERC					
60A	Acquisition Adjustments Amount		Attachment 5	\$	8,616
60B	Accumulated Provision for Amortization of Line 60A Amount		Attachment 5		188
60C	<b>Transmission Plant Unamortized Acquisition Adjustments Amount</b>		(Line 60A - 60B)	\$	<b>8,428</b>

61	<b>TOTAL Adjustment to Rate Base</b>		(Line 46 + 47 + 47A + 49 + 54 + 57 - 60 + 60C)	\$	<b>(1,463,268)</b>
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62	<b>Rate Base</b>		(Line 44 + 61)	\$	<b>5,372,436</b>
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**O&M**

Transmission O&M					
63	Transmission O&M		p321.112.b/Attachment 5	\$	27,047
64	Less GSU Maintenance		Attachment 5		19
65	Less Account 565 - Transmission by Others		p321.96.b/Attachment 5		(66,218)
66	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565	(Note O)	PJM Data		0
67	<b>Transmission O&amp;M</b>		(Lines 63 - 64 + 65 + 66)	\$	<b>93,246</b>
Allocated General & Common Expenses					
68	Common Plant O&M	(Note A)	p356		0
69	Total A&G		Attachment 5		352,433
70	Less Property Insurance Account 924		p323.185b		10,880
71	Less Regulatory Commission Exp Account 928	(Note E)	p323.189b/Attachment 5		33,689
72	Less General Advertising Exp Account 930.1		p323.911b/Attachment 5		5,287
73	Less EPRI Dues	(Note D)	p352-353/Attachment 5		3,515
74	<b>General &amp; Common Expenses</b>		(Lines 68 + 69) - Sum (70 to 73)	\$	<b>299,062</b>
75	Wage & Salary Allocation Factor		(Line 7)		7.6599%
76	<b>General &amp; Common Expenses Allocated to Transmission</b>		(Line 74 * 75)	\$	<b>22,908</b>
Directly Assigned A&G					
77	Regulatory Commission Exp Account 928	(Note G)	p323.189b/Attachment 5	\$	268
78	General Advertising Exp Account 930.1	(Note K)	p323.191b		0
79	<b>Subtotal - Transmission Related</b>		(Line 77 + 78)		<b>268</b>
80	Property Insurance Account 924		p323.185b		10,880
81	General Advertising Exp Account 930.1	(Note F)	Attachment 5		0
82	<b>Total</b>		(Line 80 + 81)		<b>10,880</b>
83	<b>Net Plant Allocation Factor</b>		(Line 20)		<b>27.0129%</b>
84	<b>A&amp;G Directly Assigned to Transmission</b>		(Line 82 * 83)	\$	<b>2,939</b>
85	<b>Total Transmission O&amp;M</b>		(Line 67 + 76 + 79 + 84)	\$	<b>119,361</b>

**Virginia Electric and Power Company**  
**ATTACHMENT H-16A**

FERC Form 1 Page # or

**Formula Rate -- Appendix A**

Notes

Instruction ( Note H)

2018

**Depreciation & Amortization Expense**

Depreciation Expense					
86	Transmission Depreciation Expense	(Notes A and S)	p336.7b&c/Attachment 5	\$	201,908
87	Less: GSU Depreciation		Attachment 5		9,947
88	Less Interconnect Facilities Depreciation		Attachment 5		4,916
89	Extraordinary Property Loss		Attachment 5		0
90	Total Transmission Depreciation		(Line 86 - 87 - 88 + 89)		187,044
90A	Amortization of Acquisition Adjustments		Attachment 5		205
91	General Depreciation	(Note A)	p336.10b&c&d/Attachment 5		27,215
92	Intangible Amortization	(Note A)	p336.1d&e/Attachment 5		31,962
93	Total		(Line 91 + 92)		59,177
94	Wage & Salary Allocation Factor		(Line 7)		7.6599%
95	<b>General and Intangible Depreciation Allocated to Transmission</b>		(Line 93 * 94)		4,533
96	Common Depreciation - Electric Only	(Note A)	p336.11.b		0
97	Common Amortization - Electric Only	(Note A)	p356 or p336.11d		0
98	Total		(Line 96 + 97)		0
99	Wage & Salary Allocation Factor		(Line 7)		7.6599%
100	<b>Common Depreciation - Electric Only Allocated to Transmission</b>		(Line 98 * 99)		0

101	<b>Total Transmission Depreciation &amp; Amortization</b>		<b>(Line 90 + 90A + 95 + 100)</b>	\$	<b>191,782</b>
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**Taxes Other than Income**

102	Taxes Other than Income		Attachment 2	\$	56,799
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103	<b>Total Taxes Other than Income</b>		<b>(Line 102)</b>	\$	<b>56,799</b>
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**Return / Capitalization Calculations**

Long Term Interest					
104	Long Term Interest	(Note T)	p117.62c through 67c/Attachment 5	\$	464,165
105	Less LTD Interest on Securitization Bonds	(Note P)	Attachment 8		0
106	<b>Long Term Interest</b>		(Line 104 - 105)	\$	464,165
107	<b>Preferred Dividends</b>	(Note T), enter positive	p118.29c	\$	-
Common Stock					
108	Proprietary Capital		p112.16c,d/2	\$	11,252,327
109	Less Preferred Stock	(Note T), enter negative	(Line 117)		0
110	Less Account 219 - Accumulated Other Comprehensive Income	(Note T), enter negative	p112.15c,d/2	\$	(43,101)
111	<b>Common Stock</b>		(Sum Lines 108 to 110)	\$	11,209,226
Capitalization					
112	Long Term Debt		p112.24c,d/2	\$	10,009,839
113	Less Loss on Reacquired Debt	(Note T), enter negative	p111.81c,d/2	\$	(3,366)
114	Plus Gain on Reacquired Debt	(Note T), enter positive	p113.61c,d/2	\$	3,475
115	Less LTD on Securitization Bonds	(Note P)	(Note T), enter negative Attachment 8		0
116	Total Long Term Debt		(Sum Lines 112 to 115)		10,009,948
117	Preferred Stock	(Note T), enter positive	p112.3c,d/2		0
118	Common Stock		(Line 111)		11,209,226
119	<b>Total Capitalization</b>		(Sum Lines 116 to 118)	\$	21,219,174
120	Debt %	Total Long Term Debt	(Line 116 / 119)		47.2%
121	Preferred %	Preferred Stock	(Line 117 / 119)		0.0%
122	Common %	Common Stock	(Line 118 / 119)		52.8%
123	Debt Cost	Total Long Term Debt	(Line 106 / 116)		0.0464
124	Preferred Cost	Preferred Stock	(Line 107 / 117)		0.0000
125	Common Cost	Common Stock	(Note J) Fixed		0.1140
126	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 120 * 123)		0.0219
127	Weighted Cost of Preferred	Preferred Stock	(Line 121 * 124)		0.0000
128	Weighted Cost of Common	Common Stock	(Line 122 * 125)		0.0602
129	<b>Total Return ( R )</b>		(Sum Lines 126 to 128)		<b>0.0821</b>

130	<b>Investment Return = Rate Base * Rate of Return</b>		<b>(Line 62 * 129)</b>		<b>441,057</b>
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**Virginia Electric and Power Company  
ATTACHMENT H-16A**

FERC Form 1 Page # or

**Formula Rate -- Appendix A**

Notes

Instruction ( Note H)

2018

**Composite Income Taxes**

Income Tax Rates				
131	FIT=Federal Income Tax Rate		Attachment 5	21.00%
132	SIT=State Income Tax Rate or Composite	(Note I)	Attachment 5	5.91%
133	p	(percent of federal income tax deductible for state purposes)	Per State Tax Code	0.00%
134	T			25.67%
135	T / (1-T)	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$		34.53%
Transmission Related Income Tax Adjustments				
136	Amortized Investment Tax Credit (ITC)	(Note I) enter negative	Attachment 1	\$ (137)
136A	Other Income Tax Adjustments		Attachment 5	\$ (2,107)
137	T/(1-T)		(Line 135)	34.53%
138	<b>Transmission Income Taxes - Income Tax Adjustments</b>		<b>((Line 136 + 136A) * (1 + Line 137))</b>	<b>\$ (3,019)</b>
139	<b>Transmission Income Taxes - Equity Return =</b>	$CIT=(T/1-T) * Investment\ Return * (1-(WCLTD/R)) =$	<b>[Line 135 * 130 * (1-(126 / 129))]</b>	<b>111,723</b>
140	<b>Total Transmission Income Taxes</b>		<b>(Line 138 + 139)</b>	<b>108,705</b>

**REVENUE REQUIREMENT**

Summary				
141	Net Property, Plant & Equipment		(Line 44)	\$ 6,835,704
142	Adjustment to Rate Base		(Line 61)	(1,463,268)
143	<b>Rate Base</b>		(Line 62)	<b>\$ 5,372,436</b>
144	O&M		(Line 85)	119,361
145	Depreciation & Amortization		(Line 101)	191,782
146	Taxes Other than Income		(Line 103)	56,799
147	Investment Return		(Line 130)	441,057
148	Income Taxes		(Line 140)	108,705
149				
150	<b>Revenue Requirement</b>		<b>(Sum Lines 144 to 149)</b>	<b>\$ 917,704</b>
Acquisition Adjustments Revenue Requirement				
150A	Acquisition Adjustments Return		Line 129 * (60C + 45A)	\$ 681
150B	Acquisition Adjustments Income Taxes		[Line 135 * 150A * (1 - (126 / 129))]	172
150C	Amortization of Acquisition Adjustments		(Line 90A)	205
150D	<b>Acquisition Adjustments Revenue Requirement</b>		<b>(Line 150A + 150B + 150C)</b>	<b>\$ 1,058</b>
Net Plant Carrying Charge				
151	Revenue Requirement excluding Acquisition Adjustments Revenue Requirement		(Line 150 - 150D)	\$ 916,646
152	Net Transmission Plant		(Line 24 - 35)	6,787,551
153	Net Plant Carrying Charge without Acquisition Adjustments		(Line 151 / 152)	13.5048%
154	Net Plant Carrying Charge without Acquisition Adjustments and Depreciation		(Line 151 - 86 ) / 152	10.5301%
155	Net Plant Carrying Charge without Acquisition Adjustments, Depreciation, Return or Income Taxes		(Line 150 - 86 - 90A - 130 - 140) / 152	2.4431%
Net Plant Carrying Charge Calculation with 100 Basis Point increase in ROE				
156	Gross Revenue Requirement Less Return, Income Taxes, and Amortization of Acquisition Adjustments		(Line 150 - 147 - 148 - 90A)	\$ 367,737
157	Increased Return and Taxes		Attachment 4	587,031
158	Net Revenue Requirement excluding Acquisition Adjustments Rev. Req. with 100 Basis Point increase in ROE		(Line 156 + 157)	954,768
159	Net Transmission Plant		(Line 152)	6,787,551
160	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Acquisition Adjustments		(Line 158 / 159)	14.0665%
161	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Acquisition Adjustments and Depreciation		(Line 158 - 86 ) / 159	11.0918%
162	<b>Revenue Requirement</b>		(Line 150)	\$ 917,704
163	True-up Adjustment		Attachment 6	23,467
164	Plus any increased ROE calculated on Attachment 7 other than PJM Schedule 12 projects.		Attachment 7	2,185
165	Facility Credits under Section 30.9 of the PJM OATT.		Attachment 5	3,184
166	Revenue Credits		Attachment 3	(12,101)
167	Interest on Network Credits		PJM data	0
168	<b>Annual Transmission Revenue Requirement (ATRR)</b>		<b>(Line 162 + 163 + 164 + 165 + 166 + 167)</b>	<b>\$ 934,439</b>
Rate for Network Integration Transmission Service				
169	1 CP Peak	(Note L)	PJM Data	19,661.4
170	Rate (\$/MW-Year)		(Line 168 / 169)	47,526.56
171	<b>Rate for Network Integration Transmission Service (\$/MW/Year)</b>		<b>(Line 170)</b>	<b>47,526.56</b>

**Virginia Electric and Power Company  
ATTACHMENT H-16A**

FERC Form 1 Page # or

**Formula Rate -- Appendix A**

Notes

Instruction ( Note H)

2018

**Notes**

- A Electric portion only - VEPCO does not have Common Plant.
- B Excludes amounts for Generator Step-ups and Interconnection Facilities, when appropriate.
- C Includes Transmission portion only.
- D Excludes all EPRI Annual Membership Dues.
- E Includes all regulatory commission expenses.
- F Includes all safety related advertising included in Account 930.1.
- G Includes all regulatory commission expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
- H The Form 1 reference indicates only the end-of-year balance used to derive the amount beside the reference. Each plant balance with a Form 1 reference will include the Form 1 balance in an average of the 13 month balances for the year. Each non-plant balance included in rate base with a Form 1 reference will include Form 1 balances in the calculation of the average of the beginning and end of year balances for the year. See notes Q and R below.
- I The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and  $p =$  the percentage of federal income tax deductible for state income taxes. If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by  $(1/1-T)$ . A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
- J Per FERC order in Docket No. ER08-92, the ROE is 11.4%, which includes a 50 basis point RTO membership adder as authorized by FERC to become effective January 1, 2008. Per FERC order in Docket No. \_\_\_\_\_, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission.
- K Education and outreach expenses relating to transmission, for example siting or billing.
- L As provided for in Section 34.1 of the PJM OATT.
- M Amount of transmission plant excluded from rates per Attachment 5.
- N Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments (net of accumulated depreciation) toward the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Interest on the Network Credits as booked each year is added to the revenue requirement on Line 167.
- O Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M. If they are booked to Acct 565, they are included on Line 66.
- P Securitization bonds may be included in the capital structure.
- Q Calculated using 13 month average balance. Only beginning and end of year balances are from Form 1.
- R Calculated using average of beginning and end of year balances. Beginning and end of year balances are from Form 1.
- S The depreciation rates are included in Attachment 9.
- T For the initial formula rate calculation, the projected capital structure shall reflect the capital structure from the 2006 FERC Form No. 1 data. For all other formula rate calculations, the projected capital structure and actual capital structure shall reflect the capital structure from the most recent FERC Form No. 1 data available.
- U ADIT amounts included on Line 45A are not to be included on Line 45 or in the underlying attachments in which the Line 45 amount is computed.

**Virginia Electric and Power Company**  
**Attachment 1 - Accumulated Deferred Income Tax (ADIT) Worksheet - December 31 of the Current Year**  
(In Thousands)

Current Year: **2018**

Wage and Salary Allocator from Line 7 of Appendix A for the Current Year  
Gross Plant Allocator from Line 18 of Appendix A for the Current Year

7.6599%  
21.1197%

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	
									Account 190
<b>ADIT - Liberalized Depreciation (Amounts Including Adjustments)</b>									
1	Liberalized Depreciation - Transmission	\$	(1,445,801)		(1,445,801)	Assigned	100.0000%	(1,445,801)	
2	Liberalized Depreciation - General Plant	\$	(68,073)		(68,073)	Wages & Salaries	7.6599%	(5,214)	
3	Liberalized Depreciation - Computer Software (Reverse Book Depreciation)	\$	42,614		42,614	Wages & Salaries	7.6599%	3,264	
4	Liberalized Depreciation - Computer Software (Tax Depreciation)	\$	(62,066)		(62,066)	Wages & Salaries	7.6599%	(4,754)	
<b>5</b>	<b>Total Liberalized Depreciation Amounts including Adjustments (Sum of Lines 1 - 4)</b>	\$	-	\$	(1,533,327)			\$	(1,452,506)
<b>ADIT - Plant Related Other than Liberalized Depreciation</b>									
6	Transmission Plant (net of GSU/GI Proportion)	81,830	(216,200)	-	(134,370)	Assigned	100.0000%	(134,370)	
7	General Plant	8,252	(28,997)	-	(20,745)	Wages & Salaries	7.6599%	(1,589)	
8	Plant - Other	292,259	(25,932)	(360)	265,967	Gross Plant	21.1197%	56,171	
<b>9</b>	<b>Total Plant Related Other than Liberalized Depreciation (Sum of Lines 6 - 8)</b>	\$	382,342	\$	(271,129)	\$	(360)	\$	110,852
<b>ADIT - Not Plant Related</b>									
10	Employee Benefits	196,489	-	(67,688)	128,801	Wages & Salaries	7.6599%	9,866	
11	Other Operating	11,994	-	(603)	11,391	Wages & Salaries	7.6599%	873	
<b>12</b>	<b>Total Not Plant Related (Sum of Lines 10 - 11)</b>	\$	208,483	\$	-	\$	(68,291)	\$	140,192
<b>13</b>	<b>Total ADIT used for Assignment or Allocation to Transmission (Sum of Lines 5, 9 &amp; 12)</b>	\$	<b>590,824</b>	\$	<b>(1,804,456)</b>	\$	<b>(68,652)</b>	\$	<b>(1,282,283)</b>
<b>Reconciliation to FERC Form 1 Accounts:</b>									
14	Liberalized Depreciation not Allocated or Assigned to Transmission		(4,148,943)						
15	Total Amount of Excluded ADIT in Line 5 due to Adjustments		(10,053)						
16	Excluded Amounts (see Explanations below)	1,942,743	(188,850)	(1,379,846)					
<b>17</b>	<b>Total ADIT Not Used for Assignment or Allocation to Transmission (Sum of Lines 14-16)</b>	1,942,743	(4,347,845)	(1,379,846)					
<b>18</b>	<b>Total FERC Form 1 Balance (Sum of Lines 13 &amp; 17)</b>	\$	2,533,567	\$	(6,152,301)	\$	(1,448,498)		

**Explanations:**

A detailed set of work papers supporting these inputs shall be included with the work papers posted on the PJM website and included in the informational filing with the Commission.

Lines 1-4 inputs are from Attachment 1B if the inputs are for a projected rate calculation or from Attachment 1C if the inputs are for a true-up calculation.

Lines 6-8, 10-11 and 14 inputs are totals for each category by account obtained from work papers maintained by the Tax Department.

Line 15 represents the impact of proration and the removal of ADIT associated with generator step-up transformers as determined on Attachment 1B or 1C, as applicable. It is the mathematical difference between the inputs for Lines 1-4 and the unadjusted amounts provided in the applicable Attachment 1B or 1C.

Line 16 inputs are excluded ADIT items (not otherwise listed in Lines 14 and 15) from the Formula Rate such as ADIT associated with the production and distribution functions, non-operating income and deductions, and other comprehensive income entries or unfunded ADIT balances primarily due to the adoption of SFAS No. 109.

**Virginia Electric and Power Company**  
**Attachment 1 -- Continued**  
(In Thousands)

Line

**ADIT Summary and Calculation of Average Balance**

<u>Description</u>	<u>Balance Date</u>	<u>Amount</u>
19 Transmission Total ADIT from Attachment 1, Line 13	December 31 of the Current Year	\$ (1,521,555)
20 Transmission Total ADIT from Attachment 1A, Line 13 (Note 1)	December 31 of the Previous Year	<u>\$ (1,479,414)</u>
21 Average Balance for Entry on Line 45 of Appendix A		<u>\$ (1,500,484)</u>

**Attachment 1- Accumulated Deferred Income Taxes (ADIT) Worksheet -- Amortization of ITC-255**

<u>Item</u>	<u>Amortization</u>
22 Amortization of Transmission Related for Entry on Line 136 of Appendix A	\$ 137
23 Amortization, Other	<u>\$ (34,471)</u>
24 Current Year Amortization (Line 22 + 23)	\$ (34,334)
25 Current Year Amortization from Form 1 (Current Year Items from p266.8f-g)	<u>\$ (34,334)</u>
26 Difference (Line 24 - 25) (Must be Zero)	\$ -

Note (1): For the true-up of 2017 only, the value entered on Line 20 shall be the December 31, 2016 ADIT balance from the 2016 true-up population of the formula rate in effect on December 31, 2016.

**Virginia Electric and Power Company**  
**Attachment 1A - Accumulated Deferred Income Tax (ADIT) Worksheet - December 31 of the Previous Year**  
(In Thousands)

Previous Year: **2017**

**For the true-up of 2017, this Attachment 1A shall not be populated. The December 31, 2016 ADIT balance used in Attachment 1 of the 2017 true-up population shall be the December 31, 2016 ADIT balance from the 2016 true-up population of the formula rate in effect on December 31, 2016.**

Wage and Salary Allocator from Line 7 of Appendix A for the Previous Year 6.7538%  
Gross Plant Allocator from Line 18 of Appendix A for the Previous Year 20.2526%

(A) Line	(B)					Transmission		(I) Transmission Total
		(C) Account 190	(D) Account 282	(E) Account 283	(F) Total	(G) Allocation / Assignment Method	(H) Allocation / Assignment %	
<b>ADIT - Liberalized Depreciation (Amounts Including Adjustments)</b>								
1	Liberalized Depreciation - Transmission		\$ (1,409,316)		(1,409,316)	Assigned	100.0000%	(1,409,316)
2	Liberalized Depreciation - General Plant		\$ (68,073)		(68,073)	Wages & Salaries	6.7538%	(4,598)
3	Liberalized Depreciation - Computer Software (Reverse Book Depreciation)		\$ 42,614		42,614	Wages & Salaries	6.7538%	2,878
4	Liberalized Depreciation - Computer Software (Tax Depreciation)		\$ (62,066)		(62,066)	Wages & Salaries	6.7538%	(4,192)
<b>5</b>	<b>Total Liberalized Depreciation Amounts including Adjustments (Sum of Lines 1 - 4)</b>	\$ -	\$ (1,496,842)		\$ (1,496,842)			\$ (1,415,228)
<b>ADIT - Plant Related Other than Liberalized Depreciation</b>								
6	Transmission Plant (net of GSU/GI Proportion)	90,082	(216,200)	-	(126,118)	Assigned	100.0000%	(126,118)
7	General Plant	8,252	(28,997)	-	(20,745)	Wages & Salaries	6.7538%	(1,401)
8	Plant - Other	292,259	(25,932)	(360)	265,967	Gross Plant	20.2526%	53,865
<b>9</b>	<b>Total Plant Related Other than Liberalized Depreciation (Sum of Lines 6 - 8)</b>	\$ 390,593	\$ (271,129)	\$ (360)	\$ 119,104			\$ (73,654)
<b>ADIT - Not Plant Related</b>								
10	Employee Benefits	196,489	-	(67,688)	128,801	Wages & Salaries	6.7538%	8,699
11	Other Operating	11,994	-	(603)	11,391	Wages & Salaries	6.7538%	769
<b>12</b>	<b>Total Not Plant Related (Sum of Lines 10 - 11)</b>	\$ 208,483	\$ -	\$ (68,291)	\$ 140,192			\$ 9,468
<b>13</b>	<b>Total ADIT used for Assignment or Allocation to Transmission (Sum of Lines 5, 9 &amp; 12)</b>	\$ 599,076	\$ (1,767,971)	\$ (68,652)	\$ (1,237,547)			\$ (1,479,414)
<b>Reconciliation to FERC Form 1 Accounts:</b>								
14	Liberalized Depreciation not Allocated or Assigned to Transmission		(4,148,943)					
15	Total Amount of Excluded ADIT in Line 5 due to Adjustments		(105,617)					
16	Excluded Amounts (see Explanations below)	1,943,259	(188,850)	(1,379,846)				
<b>17</b>	<b>Total ADIT Not Used for Assignment or Allocation to Transmission (Sum of Lines 14-16)</b>	1,943,259	(4,443,409)	(1,379,846)				
<b>18</b>	<b>Total FERC Form 1 Balance (Sum of Lines 13 &amp; 17)</b>	\$ 2,542,335	\$ (6,211,381)	\$ (1,448,498)				

**Explanations:**

A detailed set of work papers supporting these inputs shall be included with the work papers posted on the PJM website and included in the informational filing with the Commission.  
Lines 1-4 inputs are from Attachment 1B if the inputs are for a projected rate calculation or from Attachment 1C if the inputs are for a true-up calculation.  
Lines 6-8, 10-11 and 14 inputs are totals for each category by account obtained from work papers maintained by the Tax Department.  
Line 15 represents the impact of proration and the removal of ADIT associated with generator step-up transformers as determined on Attachment 1B or 1C, as applicable. It is the mathematical difference between the inputs for Lines 1-4 and the unadjusted amounts provided in the applicable Attachment 1B or 1C.  
Line 16 inputs are excluded ADIT items (not otherwise listed in Lines 14 and 15) from the Formula Rate such as ADIT associated with the production and distribution functions, non-operating income and deductions, and other comprehensive income entries or unfunded ADIT balances primarily due to the adoption of SFAS No. 109.

**Virginia Electric and Power Company**  
**ATTACHMENT H-16A**  
**Attachment 1B**

**Projected Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation**

*Applicable to the Projections of 2016 and Later and True-ups of 2014 and Later*

*If the formula rate population is for determining a projected ATRR, enter the year for which the projection is being made on line 1 and populate the remainder of this Attachment 1B with the projected data associated with that year. If the formula rate population is for determining a true-up ATRR for use on Line A of Attachment 6, enter the year for which the true-up is being calculated on line 1 and populate the remainder of this Attachment 1B with the data that was included in Attachment 1B of the projection associated with that year.*

Sheet 1 of 3

Line 1 Projection for Year: 2018  
 Line 2 Number of Days in Year: 365 (Enter 365, or for Leap Year enter 366)

**Part 1: Account 282, Transmission Plant In Service**

Columns 3, 4, 7, and 8 are in dollars (except line 16).

Line	(1) Year	(2) Month	(3) Projected Transmission Plant in Service ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration	
3	2017	Dec	(1,497,431,879)					(1,497,431,879)	
4	2018	Jan	(1,504,405,554)	(6,973,675)	335	0.917808	(6,400,496)	(1,503,832,375)	
5	2018	Feb	(1,511,379,229)	(6,973,675)	307	0.841096	(5,865,529)	(1,509,697,904)	
6	2018	Mar	(1,518,352,904)	(6,973,675)	276	0.756164	(5,273,245)	(1,514,971,149)	
7	2018	Apr	(1,525,326,579)	(6,973,675)	246	0.673973	(4,700,066)	(1,519,671,215)	
8	2018	May	(1,532,300,254)	(6,973,675)	215	0.589041	(4,107,781)	(1,523,778,996)	
9	2018	Jun	(1,539,273,929)	(6,973,675)	185	0.506849	(3,534,602)	(1,527,313,598)	
10	2018	Jul	(1,546,247,604)	(6,973,675)	154	0.421918	(2,942,318)	(1,530,255,916)	
11	2018	Aug	(1,553,221,279)	(6,973,675)	123	0.336986	(2,350,033)	(1,532,605,949)	
12	2018	Sep	(1,560,194,954)	(6,973,675)	93	0.254795	(1,776,854)	(1,534,382,803)	
13	2018	Oct	(1,567,168,629)	(6,973,675)	62	0.169863	(1,184,569)	(1,535,567,372)	
14	2018	Nov	(1,574,142,304)	(6,973,675)	32	0.087671	(611,391)	(1,536,178,763)	
15	2018	Dec	(1,581,115,979)	(6,973,675)	1	0.002740	(19,106)	(1,536,197,869)	
16	Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:								94.12%
17	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:								(1,409,316,364)
18	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate a Projected ATRR:								(1,445,801,191)

**Explanations:**

Col. 3	Projected Account 282 month-end ADIT (excludes cost of removal).
Col. 4	Monthly change in ADIT balance.
Col. 5	Number of days remaining in the year as of and including the last day of the month.
Col. 6	Col. 5 divided by the number of days in the year.
Col. 7	Col. 4 multiplied by col. 6.
Col. 8, Line 3	Amount from col. 3, line 3.
Col. 8, Lines 4-15	Col. 8 of previous month plus col. 7 of current month.
Col. 8, Line 16	Appendix A Line 24 ÷ Appendix A, Line 21 (from the projection population of the formula)
Col. 8, Line 17	Col. 8, Line 3 multiplied by line 16.
Col. 8, Line 18	Col. 8, Line 15 multiplied by line 16.

**Attachment 1B (Continued)****2018**

Sheet 2 of 3

**Part 2: Account 282, General Plant**

Columns 3, 4, 7, and 8 are in dollars.

Line	(1) Year	(2) Month	(3) Projected General Plant ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration
1	2017	Dec	(68,073,278)					(68,073,278)
2	2018	Jan	(68,073,278)	0	335	0.917808	0	(68,073,278)
3	2018	Feb	(68,073,278)	0	307	0.841096	0	(68,073,278)
4	2018	Mar	(68,073,278)	0	276	0.756164	0	(68,073,278)
5	2018	Apr	(68,073,278)	0	246	0.673973	0	(68,073,278)
6	2018	May	(68,073,278)	0	215	0.589041	0	(68,073,278)
7	2018	Jun	(68,073,278)	0	185	0.506849	0	(68,073,278)
8	2018	Jul	(68,073,278)	0	154	0.421918	0	(68,073,278)
9	2018	Aug	(68,073,278)	0	123	0.336986	0	(68,073,278)
10	2018	Sep	(68,073,278)	0	93	0.254795	0	(68,073,278)
11	2018	Oct	(68,073,278)	0	62	0.169863	0	(68,073,278)
12	2018	Nov	(68,073,278)	0	32	0.087671	0	(68,073,278)
13	2018	Dec	(68,073,278)	0	1	0.002740	0	(68,073,278)
14	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:							(68,073,278)
15	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate a Projected ATRR:							(68,073,278)

**Explanations:**

Col. 3	Projected Account 282 month-end ADIT (excludes cost of removal).
Col. 4	Current month change in ADIT balance.
Col. 5	Number of days remaining in the year as of and including the last day of the month.
Col. 6	Col. 5 divided by the number of days in the year.
Col. 7	Col. 4 multiplied by Col. 6.
Col. 8, Line 1	Amount from col. 3, line 1.
Col. 8, Lines 2-13	Col. 8 of previous month plus Col. 7 of current month.
Col. 8, Line 14	Col. 8, Line 1.
Col. 8, Line 15	Col. 8, Line 13.

**Attachment 1B (Continued)**  
**2018**  
 Sheet 3 of 3

**Part 3: Account 282, Computer Software - Book Amortization**

Columns 3, 4, 7, and 8 are in dollars.

The column and line explanations are as described for Part 2.

Line	(1) Year	(2) Month	(3) Projected Computer Software Book Amount ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration
1	2017	Dec	42,613,728					42,613,728
2	2018	Jan	42,613,728	0	335	0.917808	0	42,613,728
3	2018	Feb	42,613,728	0	307	0.841096	0	42,613,728
4	2018	Mar	42,613,728	0	276	0.756164	0	42,613,728
5	2018	Apr	42,613,728	0	246	0.673973	0	42,613,728
6	2018	May	42,613,728	0	215	0.589041	0	42,613,728
7	2018	Jun	42,613,728	0	185	0.506849	0	42,613,728
8	2018	Jul	42,613,728	0	154	0.421918	0	42,613,728
9	2018	Aug	42,613,728	0	123	0.336986	0	42,613,728
10	2018	Sep	42,613,728	0	93	0.254795	0	42,613,728
11	2018	Oct	42,613,728	0	62	0.169863	0	42,613,728
12	2018	Nov	42,613,728	0	32	0.087671	0	42,613,728
13	2018	Dec	42,613,728	0	1	0.002740	0	42,613,728
14	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:							42,613,728
15	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate a Projected ATRR:							42,613,728

**Part 4: Account 282, Computer Software - Tax Amortization**

Columns 3, 4, 7, and 8 are in dollars.

The column and line explanations are as described for Part 2.

Line	(1) Year	(2) Month	(3) Projected Computer Software Tax Amount ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration
1	2017	Dec	(62,066,443)					(62,066,443)
2	2018	Jan	(62,066,443)	0	335	0.917808	0	(62,066,443)
3	2018	Feb	(62,066,443)	0	307	0.841096	0	(62,066,443)
4	2018	Mar	(62,066,443)	0	276	0.756164	0	(62,066,443)
5	2018	Apr	(62,066,443)	0	246	0.673973	0	(62,066,443)
6	2018	May	(62,066,443)	0	215	0.589041	0	(62,066,443)
7	2018	Jun	(62,066,443)	0	185	0.506849	0	(62,066,443)
8	2018	Jul	(62,066,443)	0	154	0.421918	0	(62,066,443)
9	2018	Aug	(62,066,443)	0	123	0.336986	0	(62,066,443)
10	2018	Sep	(62,066,443)	0	93	0.254795	0	(62,066,443)
11	2018	Oct	(62,066,443)	0	62	0.169863	0	(62,066,443)
12	2018	Nov	(62,066,443)	0	32	0.087671	0	(62,066,443)
13	2018	Dec	(62,066,443)	0	1	0.002740	0	(62,066,443)
14	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:							(62,066,443)
15	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate a Projected ATRR:							(62,066,443)

**Virginia Electric and Power Company**  
**ATTACHMENT H-16A**  
**Attachment 1C**  
**True-up of Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation**

Applicable to the True-ups of 2015 and Later

If the formula rate population is for determining a projected ATRR, do not populate this Attachment 1C. If the formula rate population is for determining a true-up ATRR for use on Line A of Attachment 6, enter the year for which the true-up is being calculated on line 1 and populate the remainder of this Attachment 1C with the actual data associated with that year. Use the amounts from lines 17 and 18 of Part 1, and lines 14 and 15 of Parts 2, 3, and 4, in populating Attachment 1 and Attachment 1A as instructed in this Attachment 1C.

Sheet 1 of 3

Line 1 True-up Year:            (If Populated, Must Match Attachment 1B, Part 1, Line 1)  
 Line 2 Number of Days in Year: 365 (From Attachment 1B, Part 1, Line 2)

**Part 1: Account 282, Transmission Plant In Service**

Columns 3 through 12 are in dollars (except line 16).

Line	(1) Year	(2) Month	(3) Actual Transmission Plant In Service ADIT	(4) Actual Activity	(5) Projected Activity from Column (4) of Attachment 1B	(6) Activity Difference	(7) Reversal of Projected Activity Not Realized	(8) Activity Not in Projection	(9) Reversal of Projected Activity Not Realized With Proration	(10) Projected Activity With Proration from Column (7) of Attachment 1B	(11) ADIT Activity for True-up	(12) ADIT Balances for True-up
3	-	Dec	<span style="background-color: yellow;">          </span>									-
4	-	Jan	<span style="background-color: yellow;">          </span>	-	<span style="background-color: yellow;">          </span>	-	-	-	-	<span style="background-color: yellow;">          </span>	-	-
5	-	Feb	<span style="background-color: yellow;">          </span>	-	<span style="background-color: yellow;">          </span>	-	-	-	-	<span style="background-color: yellow;">          </span>	-	-
6	-	Mar	<span style="background-color: yellow;">          </span>	-	<span style="background-color: yellow;">          </span>	-	-	-	-	<span style="background-color: yellow;">          </span>	-	-
7	-	Apr	<span style="background-color: yellow;">          </span>	-	<span style="background-color: yellow;">          </span>	-	-	-	-	<span style="background-color: yellow;">          </span>	-	-
8	-	May	<span style="background-color: yellow;">          </span>	-	<span style="background-color: yellow;">          </span>	-	-	-	-	<span style="background-color: yellow;">          </span>	-	-
9	-	Jun	<span style="background-color: yellow;">          </span>	-	<span style="background-color: yellow;">          </span>	-	-	-	-	<span style="background-color: yellow;">          </span>	-	-
10	-	Jul	<span style="background-color: yellow;">          </span>	-	<span style="background-color: yellow;">          </span>	-	-	-	-	<span style="background-color: yellow;">          </span>	-	-
11	-	Aug	<span style="background-color: yellow;">          </span>	-	<span style="background-color: yellow;">          </span>	-	-	-	-	<span style="background-color: yellow;">          </span>	-	-
12	-	Sep	<span style="background-color: yellow;">          </span>	-	<span style="background-color: yellow;">          </span>	-	-	-	-	<span style="background-color: yellow;">          </span>	-	-
13	-	Oct	<span style="background-color: yellow;">          </span>	-	<span style="background-color: yellow;">          </span>	-	-	-	-	<span style="background-color: yellow;">          </span>	-	-
14	-	Nov	<span style="background-color: yellow;">          </span>	-	<span style="background-color: yellow;">          </span>	-	-	-	-	<span style="background-color: yellow;">          </span>	-	-
15	-	Dec	<span style="background-color: yellow;">          </span>	-	<span style="background-color: yellow;">          </span>	-	-	-	-	<span style="background-color: yellow;">          </span>	-	-
16	Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:											<span style="background-color: yellow;">          </span>
17	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate a True-up ATRR:											-
18	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate a True-up ATRR:											-

**Explanations:**

- Col. 3 Actual Account 282 month-end ADIT (excludes cost of removal).
- Col. 4 Monthly change in ADIT balance.
- Col. 6 Col. 4 minus col. 5
- Col. 7 The portion of the amount in col. 6 included in original projection but not realized.
- Col. 8 The portion of the amount in col. 6 not included in original projection.
- Col. 9 The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 1.
- Col. 11 The sum of col. 8, col. 9, and col. 10.
- Col. 12, Line 3 Amount from col. 3, line 3.
- Col. 12, Lines 4-15 Col. 12 of previous month plus col. 11 of current month.
- Col. 12, Line 16 Appendix A, Line 24 ÷ Appendix A, Line 21 (from the true-up population of the formula)
- Col. 12, Line 17 Col. 12, Line 3 multiplied by line 16.
- Col. 12, Line 18 Col. 12, Line 15 multiplied by line 16.

**Attachment 1C (Continued)**

-  
Sheet 2 of 3

**Part 2: Account 282, General Plant**

Columns 3 through 12 are in dollars.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line	Year	Month	Actual General Plant ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
1	-	Dec										-
2	-	Jan		-		-	-	-	-		-	-
3	-	Feb		-		-	-	-	-		-	-
4	-	Mar		-		-	-	-	-		-	-
5	-	Apr		-		-	-	-	-		-	-
6	-	May		-		-	-	-	-		-	-
7	-	Jun		-		-	-	-	-		-	-
8	-	Jul		-		-	-	-	-		-	-
9	-	Aug		-		-	-	-	-		-	-
10	-	Sep		-		-	-	-	-		-	-
11	-	Oct		-		-	-	-	-		-	-
12	-	Nov		-		-	-	-	-		-	-
13	-	Dec		-		-	-	-	-		-	-
14	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate a True-up ATRR:											-
15	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate a True-up ATRR:											-

**Explanations:**

- Col. 3 Actual Account 282 month-end ADIT (excludes cost of removal).
- Col. 4 Monthly change in ADIT balance.
- Col. 6 Col. 4 minus col. 5
- Col. 7 The portion of the amount in col. 6 included in original projection but not realized.
- Col. 8 The portion of the amount in col. 6 not included in original projection.
- Col. 9 The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 2, 3 or 4 (as appropriate).
- Col. 11 The sum of col. 8, col. 9, and col. 10.
- Col. 12, Line 1 Amount from col. 3, line 1.
- Col. 12, Lines 2-13 Col. 12 of previous month plus col. 11 of current month.
- Col. 12, Line 14 Amount from col. 12, line 1.
- Col. 12, Line 15 Amount from col. 12, line 13.

**Attachment 1C (Continued)**

Sheet 3 of 3

**Part 3: Account 282, Computer Software - Book Amortization**

Columns 3 through 12 are in dollars.  
The column and line explanations are as described for Part 2.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line	Year	Month	Actual Computer Software Book Amount ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
1	-	Dec										-
2	-	Jan		-		-	-	-	-		-	-
3	-	Feb		-		-	-	-	-		-	-
4	-	Mar		-		-	-	-	-		-	-
5	-	Apr		-		-	-	-	-		-	-
6	-	May		-		-	-	-	-		-	-
7	-	Jun		-		-	-	-	-		-	-
8	-	Jul		-		-	-	-	-		-	-
9	-	Aug		-		-	-	-	-		-	-
10	-	Sep		-		-	-	-	-		-	-
11	-	Oct		-		-	-	-	-		-	-
12	-	Nov		-		-	-	-	-		-	-
13	-	Dec		-		-	-	-	-		-	-

14 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate a True-up ATRR: -

15 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate a True-up ATRR: -

**Part 4: Account 282, Computer Software - Tax Amortization**

Columns 3 through 12 are in dollars.  
The column and line explanations are as described for Part 2.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line	Year	Month	Actual Computer Software Tax Amount ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
1	-	Dec										-
2	-	Jan		-		-	-	-	-		-	-
3	-	Feb		-		-	-	-	-		-	-
4	-	Mar		-		-	-	-	-		-	-
5	-	Apr		-		-	-	-	-		-	-
6	-	May		-		-	-	-	-		-	-
7	-	Jun		-		-	-	-	-		-	-
8	-	Jul		-		-	-	-	-		-	-
9	-	Aug		-		-	-	-	-		-	-
10	-	Sep		-		-	-	-	-		-	-
11	-	Oct		-		-	-	-	-		-	-
12	-	Nov		-		-	-	-	-		-	-
13	-	Dec		-		-	-	-	-		-	-

14 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate a True-up ATRR: -

15 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate a True-up ATRR: -

**Virginia Electric and Power Company**  
**ATTACHMENT H-16A**  
**Attachment 1C - 2014**  
**True-up of Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation**

Applicable Only to the True-up of 2014

If the formula rate population is for determining the 2014 true-up ATRR for use on Line A of Attachment 6, populate this Attachment 1C - 2014 with the actual data associated with that year. Use the amounts from lines 17 and 18 of Part 1, and lines 14 and 15 of Parts 2, 3, and 4, in populating Attachment 1 and Attachment 1A as instructed in this Attachment 1C - 2014.

Sheet 1 of 4

Line 1 True-up Year: 2014  
 Line 2 Number of Days in Year: 365

**Part 1: Account 282, Transmission Plant In Service**

Columns 3 through 12 are in dollars (except lines 15b, 15e, and 16).

Line	(1) Year	(2) Month	(3) Actual Transmission Plant In Service ADIT	(4) Actual Activity	(5) Projected Activity from Column (4) of Attachment 1B	(6) Activity Difference	(7) Reversal of Projected Activity Not Realized	(8) Activity Not in Projection	(9) Reversal of Projected Activity Not Realized With Proration	(10) Projected Activity With Proration from Column (7) of Attachment 1B	(11) ADIT Activity for True-up	(12) ADIT Balances for True-up
3	2013	Dec										-
4	2014	Jan		-		-	-	-	-		-	-
5	2014	Feb		-		-	-	-	-		-	-
6	2014	Mar		-		-	-	-	-		-	-
7	2014	Apr		-		-	-	-	-		-	-
8	2014	May		-		-	-	-	-		-	-
9	2014	Jun		-		-	-	-	-		-	-
10	2014	Jul		-		-	-	-	-		-	-
11	2014	Aug		-		-	-	-	-		-	-
12	2014	Sep		-		-	-	-	-		-	-
13	2014	Oct		-		-	-	-	-		-	-
14	2014	Nov		-		-	-	-	-		-	-
15	2014	Dec		-		-	-	-	-		-	-
15a	Pre-change -- Average of Actual ADIT Balance from Col. 3, December 2013 and April 2014											-
15b	4 Months Divided by 12 Months											33.33%
15c	Component of Average ADIT Balance Attributable to January Through April (15a X 15b)											-
15d	Post-change -- Average of ADIT Balances for True-up from Col. 12, April 2014 and December 2014											-
15e	8 Months Divided by 12 Months											66.67%
15f	Component of Average ADIT Balance Attributable to May Through December (15d X 15e)											-
15g	Pre-change Component plus Post-change Component (15c + 15f)											-
16	Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:											
17	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate the 2014 True-up ATRR:											-
18	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate the 2014 True-up ATRR:											-

**Explanations:**

Col. 3	Actual Account 282 month-end ADIT (excludes cost of removal).	Col. 11	The sum of col. 8, col. 9, and col. 10.
Col. 4	Monthly change in ADIT balance.	Col. 12, Line 3	Amount from col. 3, line 3.
Col. 6	Col. 4 minus col. 5	Col. 12, Lines 4-15	Col. 12 of previous month plus col. 11 of current month.
Col. 7	The portion of the amount in col. 6 included in original projection but not realized.	Col. 12, Line 16	Appendix A, Line 24 ÷ Appendix A, Line 21 (from the true-up population of the formula)
Col. 8	The portion of the amount in col. 6 not included in original projection.	Col. 12, Line 17	Col. 12, Line 15g multiplied by line 16.
Col. 9	The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 1.	Col. 12, Line 18	Col. 12, Line 15g multiplied by line 16.

**Attachment 1C - 2014 (Continued)****2014**

Sheet 2 of 4

**Part 2: Account 282, General Plant**

Columns 3 through 12 are in dollars (except lines 13b and 13e).

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line	Year	Month	Actual General Plant ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
1	2013	Dec										-
2	2014	Jan		-		-	-	-	-		-	-
3	2014	Feb		-		-	-	-	-		-	-
4	2014	Mar		-		-	-	-	-		-	-
5	2014	Apr		-		-	-	-	-		-	-
6	2014	May		-		-	-	-	-		-	-
7	2014	Jun		-		-	-	-	-		-	-
8	2014	Jul		-		-	-	-	-		-	-
9	2014	Aug		-		-	-	-	-		-	-
10	2014	Sep		-		-	-	-	-		-	-
11	2014	Oct		-		-	-	-	-		-	-
12	2014	Nov		-		-	-	-	-		-	-
13	2014	Dec		-		-	-	-	-		-	-
13a												-
13b												33.33%
13c												-
13d												-
13e												66.67%
13f												-
13g												-
14												-
15												-

**Explanations:**

Col. 3	Actual Account 282 month-end ADIT (excludes cost of removal).
Col. 4	Monthly change in ADIT balance.
Col. 6	Col. 4 minus col. 5
Col. 7	The portion of the amount in col. 6 included in original projection but not realized.
Col. 8	The portion of the amount in col. 6 not included in original projection.
Col. 9	The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 2, 3 or 4 (as appropriate).
Col. 11	The sum of col. 8, col. 9, and col. 10.
Col. 12, Line 1	Amount from col. 3, line 1.
Col. 12, Lines 2-13	Col. 12 of previous month plus col. 11 of current month.
Col. 12, Line 14	Amount from col. 12, line 13g.
Col. 12, Line 15	Amount from col. 12, line 13g.

**Attachment 1C - 2014 (Continued)**

**2014**

Sheet 3 of 4

**Part 3: Account 282, Computer Software - Book Amortization**

Columns 3 through 12 are in dollars (except lines 13b and 13e).  
The column and line explanations are as described for Part 2.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line	Year	Month	Actual Computer Software Book Amount ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
1	2013	Dec										-
2	2014	Jan		-		-	-	-	-		-	-
3	2014	Feb		-		-	-	-	-		-	-
4	2014	Mar		-		-	-	-	-		-	-
5	2014	Apr		-		-	-	-	-		-	-
6	2014	May		-		-	-	-	-		-	-
7	2014	Jun		-		-	-	-	-		-	-
8	2014	Jul		-		-	-	-	-		-	-
9	2014	Aug		-		-	-	-	-		-	-
10	2014	Sep		-		-	-	-	-		-	-
11	2014	Oct		-		-	-	-	-		-	-
12	2014	Nov		-		-	-	-	-		-	-
13	2014	Dec		-		-	-	-	-		-	-
13a	Pre-change -- Average of Actual ADIT Balance from Col. 3, December 2013 and April 2014											-
13b	4 Months Divided by 12 Months											33.33%
13c	Component of Average ADIT Balance Attributable to January Through April (13a X 13b)											-
13d	Post-change -- Average of ADIT Balances for True-up from Col. 12, April 2014 and December 2014											-
13e	8 Months Divided by 12 Months											66.67%
13f	Component of Average ADIT Balance Attributable to May Through December (13d X 13e)											-
13g	Pre-change Component plus Post-change Component (13c + 13f)											-
14	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate the 2014 True-up ATRR:											-
15	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate the 2014 True-up ATRR:											-

**Attachment 1C - 2014 (Continued)**

**2014**

Sheet 4 of 4

**Part 4: Account 282, Computer Software - Tax Amortization**

Columns 3 through 12 are in dollars (except lines 13b and 13e).  
The column and line explanations are as described for Part 2.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line	Year	Month	Actual Computer Software Tax Amount ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
1	2013	Dec										-
2	2014	Jan		-		-	-	-	-		-	-
3	2014	Feb		-		-	-	-	-		-	-
4	2014	Mar		-		-	-	-	-		-	-
5	2014	Apr		-		-	-	-	-		-	-
6	2014	May		-		-	-	-	-		-	-
7	2014	Jun		-		-	-	-	-		-	-
8	2014	Jul		-		-	-	-	-		-	-
9	2014	Aug		-		-	-	-	-		-	-
10	2014	Sep		-		-	-	-	-		-	-
11	2014	Oct		-		-	-	-	-		-	-
12	2014	Nov		-		-	-	-	-		-	-
13	2014	Dec		-		-	-	-	-		-	-
13a	Pre-change -- Average of Actual ADIT Balance from Col. 3, December 2013 and April 2014											-
13b	4 Months Divided by 12 Months											33.33%
13c	Component of Average ADIT Balance Attributable to January Through April (13a X 13b)											-
13d	Post-change -- Average of ADIT Balances for True-up from Col. 12, April 2014 and December 2014											-
13e	8 Months Divided by 12 Months											66.67%
13f	Component of Average ADIT Balance Attributable to May Through December (13d X 13e)											-
13g	Pre-change Component plus Post-change Component (13c + 13f)											-
14	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1A Only When the Formula Rate Population is to Calculate the 2014 True-up ATRR:											-
15	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachment 1 Only When the Formula Rate Population is to Calculate the 2014 True-up ATRR:											-

**Virginia Electric and Power Company**  
**ATTACHMENT H-16A**  
**Attachment 2 - Taxes Other Than Income Worksheet**  
**2018 (000's)**

<i>Other Taxes</i>	<i>Page 263 Col (i)</i>	<i>Allocator</i>	<i>Allocated Amount</i>
<b>Plant Related</b>		<b>Gross Plant Allocator</b>	
1 Transmission Personal Property Tax (directly assigned to Transmission)	\$ 53,253	100.0000%	\$ 53,253
1a Other Plant Related Taxes	0	21.1197%	-
2			-
3			-
4			-
5			-
<b>Total Plant Related</b>	<b>\$ 53,253</b>		<b>\$ 53,253</b>
<b>Labor Related</b>		<b>Wages &amp; Salary Allocator</b>	
6 Federal FICA & Unemployment & State Unemployment	\$ 46,296		
<b>Total Labor Related</b>	<b>\$ 46,296</b>	<b>7.6599%</b>	<b>\$ 3,546</b>
<b>Other Included</b>		<b>Gross Plant Allocator</b>	
7 Sales and Use Tax	\$ -		
<b>Total Other Included</b>	<b>\$ -</b>	<b>21.1197%</b>	<b>\$ -</b>
<b>Total Included</b>	<b>\$ 99,549</b>		<b>\$ 56,799</b>
<b>Currently Excluded</b>			
8 Business and Occupation Tax - West Virginia	\$ 20,673		
9 Gross Receipts Tax	0		
10 IFTA Fuel Tax	16		
11 Property Taxes - Other	190,862		
12 Property Taxes - Generator Step-Ups and Interconnects	1,749		
13 Sales and Use Tax - not allocated to Transmission	5,344		
14 Sales and Use Tax - Retail	0		
15 Other	11,139		
16	0		
17	0		
18	0		
19	0		
20	0		
21 Total "Other" Taxes (included on p. 263)	\$ 229,783		
22 Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)	<u>\$ 329,331</u>		
23 Difference	\$ (99,549)		

## Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be either directly assigned or allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included.
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included.
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above.

**VEPCO**  
**ATTACHMENT H-16A**  
**Attachment 2A - Direct Assignment of Property**  
**Taxes Per Function**  
**2018 (000's)**

<b><u>Directly Assigned Property Taxes</u></b>	<b>\$ 245,864</b>
Production Property Tax	100,691
Transmission Property Tax	53,118
GSU/Interconnect Facilities	1,749
Distribution Property tax	88,546
General Property Tax	1,761
Total check	<u>245,864</u>

**Allocation of General Property Tax to Transmission**

General Property Tax	\$ 1,761
Wages & Salary Allocator	7.6599%
Trans General	135

<b><u>Total Transmission Property Taxes</u></b>	
Transmission	\$ 53,118
General	135
Total Transmission Property Taxes	<u>\$ 53,253</u>

**Virginia Electric and Power Company**  
**ATTACHMENT H-16A**  
**Attachment 3 - Revenue Credit Workpaper**  
**2018 (000's)**

		Transmission Related	Production/Other Related	Total
<b>Account 454 - Rent from Electric Property</b>				
1	Rent from Electric Property - Transmission Related (Note 3)	13,722		13,722
2	Total Rent Revenues (Sum Lines 1)	13,722	-	13,722
<b>Account 456 - Other Electric Revenues (Note 1)</b>				
3	Schedule 1A			
4	Net revenues associated with Network Integration Transmission Service (NITS) and for the transmission component of the NCEMPA contract rate for which the load is not included in the divisor. (Note 4)	2,042		2,042
5	Point to Point Service revenues received by Transmission Owner for which the load is not included in the divisor (Note 4)	-		-
6	PJM Transitional Revenue Neutrality (Note 1)	-		-
7	PJM Transitional Market Expansion (Note 1)	-		-
8	Professional Services (Note 3)	3,634		3,634
9	Revenues from Directly Assigned Transmission Facility Charges (Note 2)	3,204		3,204
10	Rent or Attachment Fees associated with Transmission Facilities (Note 3)			-
11	Gross Revenue Credits (Accounts 454 and 456) (Sum Lines 2-10)	22,602	-	22,602
12	Less line 14g	(10,502)	-	(10,502)
13	Total Revenue Credits	12,101	-	12,101
<b>Revenue Adjustment to Determine Revenue Credit</b>				
14a	Revenues included in lines 1-11 which are subject to 50/50 sharing. (Lines 1 + 8 + 10)	17,356	-	17,356
14b	Costs associated with revenues in line 14a	3,647	-	3,647
14c	Net Revenues (14a - 14b)	13,710	-	13,710
14d	50% Share of Net Revenues (14c / 2)	6,855	-	6,855
14e	Cost associated with revenues in line 14b that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue	-	-	-
14f	Net Revenue Credit (14d + 14e)	6,855	-	6,855
14g	Line 14f less line 14a	(10,502)	-	(10,502)

**Revenue Adjustment to Determine Revenue Credit**

Note 1: All revenues related to transmission that are received as a transmission owner (*i.e.*, not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 169 of Appendix A.

Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.

Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). VEPCO will retain 50% of net revenues consistent with *Pacific Gas and Electric Company*, 90 FERC ¶ 61,314. In order to use lines 14a - 14g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).

Note 4: Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12. In addition, revenues from Schedule 7, Schedule 8 and H-A are not included in the total above to the extent PJM credits VEPCO's share of these revenues monthly to network customers under Attachment H-16.

**Virginia Electric and Power Company**  
**ATTACHMENT H-16A**  
**Attachment 4 - Calculation of 100 Basis Point Increase in ROE**  
**2018 (000's)**

A	Return and Taxes with Basis Point increase in ROE	Basis Point increase in ROE and Income Taxes	(Line 130 + 140)	587,031
B		100 Basis Point increase in ROE (Note J from Appendix A)	Fixed	1.00%
<b>Return Calculation</b>				
Line Ref.				
62	Rate Base excluding Acquisition Adjustments Amount and Associated ADIT	Appendix A	(Line 44 + 61 - 60C - 45A)	5,364,147
	Long Term Interest			
104		<b>Long Term Interest</b>	p117.62c through 67c	464,165
105		Less LTD Interest on Securitization (Note P)	Attachment 8	0
106		Long Term Interest	(Line 104 - 105)	464,165
107	Preferred Dividends	enter positive	p118.29c	0
	Common Stock			
108		Proprietary Capital	p112.16c,d/2	11,252,327
109		Less Preferred Stock	(Line 117)	0
110		Less Account 219 - Accumulated Other Comprehensive Income	p112.15c,d/2	-43,101
111		Common Stock	(Sum Lines 108 to 110)	11,209,226
	Capitalization			
112		Long Term Debt	p112.24c,d/2	10,009,839
113		Less Loss on Reacquired Debt	p111.81c,d/2	-3,366
114		Plus Gain on Reacquired Debt	p113.61c,d/2	3,475
115		Less LTD on Securitization Bonds	enter negative Attachment 8	0
116		Total Long Term Debt	(Sum Lines 112 to 115)	10,009,948
117		Preferred Stock	p112.3c,d/2	0
118		Common Stock	(Line 111)	11,209,226
119		Total Capitalization	(Sum Lines 116 to 118)	21,219,174
120		Debt %	Total Long Term Debt (Line 116 / 119)	47.2%
121		Preferred %	Preferred Stock (Line 117 / 119)	0.0%
122		Common %	Common Stock (Line 118 / 119)	52.8%
123		Debt Cost	Total Long Term Debt (Line 106 / 116)	0.0464
124		Preferred Cost	Preferred Stock (Line 107 / 117)	0.0000
125		Common Cost	Common Stock Appendix A Line 125 + 100 Basis Points	0.1240
126		Weighted Cost of Debt	Total Long Term Debt (WCLTD) (Line 120 * 123)	0.0219
127		Weighted Cost of Preferred	Preferred Stock (Line 121 * 124)	0.0000
128		Weighted Cost of Common	Common Stock (Line 122 * 125)	0.0655
129	Total Return ( R )		(Sum Lines 126 to 128)	0.0874
130	Investment Return = Rate Base * Rate of Return		(Line 62 * 129)	468,713
<b>Composite Income Taxes</b>				
	<b>Income Tax Rates</b>			
131		FIT=Federal Income Tax Rate		0.2100
132		SIT=State Income Tax Rate or Composite		0.0591
133		p = percent of federal income tax deductible for state purposes	Per State Tax Code	0.0000
134		T	$T = 1 - \frac{((1 - SIT) * (1 - FIT))}{(1 - SIT * FIT * p)}$	0.2567
135		T / (1-T)		0.3453
	<b>Transmission Related Income Tax Adjustments</b>			
136	Amortized Investment Tax Credit (ITC)	(Note I) enter negative	Attachment 1	\$ (137)
136A	Other Income Tax Adjustments		Attachment 5	\$ (2,107)
137	T/(1-T)		(Line 135)	34.53%
138	<b>Transmission Income Taxes - Income Tax Adjustments</b>		((Line 136 + 136A) * (1 + Line 137))	\$ (3,019)
139	<b>Transmission Income Taxes - Equity Return =</b>	$CIT = (T/1-T) * Investment\ Return * (1 - (WCLTD/R)) =$	[Line 135 * 130 * (1 - (126 / 129))]	121,336
140	<b>Total Transmission Income Taxes</b>		(Line 138 + 139)	118,317

Electric / Non-electric Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Previous Year		Current Year												Average	Non-electric Portion	Details
				Form 1Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec				
<b>Plant Allocation Factors</b>																				
8	Electric Plant in Service	(Notes A & C)	p207.104g/Plant-Acc. Deprc Wkst	38,289,909	38,459,355	38,530,230	38,637,436	38,743,341	38,851,920	39,012,730	39,229,067	39,628,776	39,741,138	39,857,759	40,018,338	41,984,216	39,306,478	0		
15	Accumulated Depreciation (Total Electric Plant)	(Notes A & C)	p219.29c	13,449,184	13,544,310	13,638,127	13,730,741	13,822,428	13,915,523	14,010,354	14,106,043	14,202,228	14,298,683	14,395,857	14,489,823	14,591,653	14,014,996	0		
12	Accumulated Intangible Amortization	(Notes A & C)	p200.21c	115,222	116,153	117,084	118,015	118,945	119,876	120,807	121,738	122,668	123,599	124,530	125,461	126,391	120,807	0	Respondent is Electric Utility only.	
13	Accumulated Common Amortization - Electric	(Notes A & C)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0		
14	Accumulated Common Plant Depreciation - Electric	(Notes A & C)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0		
<b>Plant in Service</b>																				
21	Transmission Plant in Service	(Notes A & C)	p207.58.g/Trans.Input Sht	8,381,568	8,453,254	8,463,864	8,493,352	8,534,609	8,571,688	8,646,908	8,774,705	8,890,425	8,904,826	8,959,352	9,001,771	9,468,490	8,734,216	0		
15	Generator Step-Ups		Trans. Input Sht	343,975	343,975	343,975	343,975	343,975	343,975	343,975	343,975	343,975	343,975	343,975	343,975	343,975	343,975	0		
23	Generator Interconnect Facilities		Input Sht	169,985	169,985	169,985	169,985	169,985	169,985	169,985	169,985	169,985	169,985	169,985	169,985	169,985	169,985	0		
25	General & Intangible		p205.5.g & p207.99.g/G&I Wkst	1,036,284	1,040,140	1,043,996	1,047,852	1,051,708	1,055,563	1,059,419	1,063,275	1,067,131	1,070,987	1,074,843	1,078,698	1,082,554	1,059,419	0		
26	Common Plant (Electric Only)	(Notes A & C)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0		
<b>Accumulated Depreciation</b>																				
32	Transmission Accumulated Depreciation	(Notes A & C)	p219.25.c/Trans.Input Sht	1,454,762	1,469,120	1,483,566	1,498,054	1,512,618	1,527,266	1,542,033	1,557,014	1,572,253	1,587,629	1,603,079	1,618,632	1,634,721	1,543,134	0		
33	Transmission Accumulated Depreciation - Generator Step-Ups		CSU Input Sht	86,915	87,744	88,573	89,401	90,230	91,059	91,888	92,717	93,546	94,375	95,204	96,033	96,862	96,862	0		
34	Transmission Accumulated Depreciation - Interconnection Facilities		Input Sht	16,083	16,492	16,902	17,312	17,721	18,131	18,540	18,950	19,360	19,769	20,179	20,589	20,998	18,540	0		
36	Accumulated General Depreciation	(Notes A & C)	p219.28.b	352,590	353,600	354,610	355,621	356,631	357,641	358,651	359,662	360,672	361,682	362,692	363,703	364,713	358,651	0		
<b>Materials and Supplies</b>																				
50	Undistributed Stores Exp	(Notes A & R)	p227.6c & 16.c	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0	Respondent is Electric Utility only.	
<b>Allocated General &amp; Common Expenses</b>																				
68	Common Plant O&M	(Note A)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0		
<b>Depreciation Expense</b>																				
86	Depreciation-Transmission	(Note A)	p336.7.b&c	-	-	-	-	-	-	-	-	-	-	-	-	-	201,908	0		
91	Depreciation-General	(Note A)		-	-	-	-	-	-	-	-	-	-	-	-	-	27,215	0		
92	Depreciation-Intangible	(Note A)	p336.1d&e/Attachment 5	-	-	-	-	-	-	-	-	-	-	-	-	-	31,962	0	Respondent is Electric Utility only.	
87	Depreciation - Generator Step-Ups			-	-	-	-	-	-	-	-	-	-	-	-	-	9,947	0		
88	Depreciation - Interconnection Facilities			-	-	-	-	-	-	-	-	-	-	-	-	-	4,916	0		
96	Common Depreciation - Electric Only	(Note A)	p336.11.b	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0		
97	Common Amortization - Electric Only	(Note A)	p356 or p336.11d	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0		

O&M Expenses

Line #s	Descriptions	Notes	Page #'s & Instructions	Previous Year		Current Year												Totals	Non-electric Portion	Details
				Form 1Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec				
63	Transmission O&M	(Note A)	p321.112.b/Trans. Input Sht	-	1,136	1,996	1,936	1,459	1,219	2,713	2,590	2,664	3,355	2,866	2,539	2,576	27,047	25,076	Excludes PJM admin & ODEC ancillary revenue	
64	Generator Step-Ups		Input Sheet	-	-	-	-	-	-	-	-	-	-	-	-	-	19	0	reimbursements, VA Sales & Use Tax, trans. deferrals,	
65	Transmission by Others		p321.96.b	-	(5,518)	(5,518)	(5,518)	(5,518)	(5,518)	(5,518)	(5,518)	(5,518)	(5,518)	(5,518)	(5,518)	(5,518)	(66,218)	0	and charges for generation-related ancillary services.	

Wages & Salary

Line #s	Descriptions	Notes	Page #'s & Instructions	Previous Year		Current Year												Totals	Non-electric Portion	Details
				Form 1Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec				
4	Total Wage Expense	(Note A)	p354.28b/Trans. Wkst	-	-	-	-	-	-	-	-	-	-	-	-	-	660,520	0		
5	Total A&G Wages Expense	(Note A)	p354.27b/Trans. Wkst	-	-	-	-	-	-	-	-	-	-	-	-	-	94,087	0		
1	Transmission Wages	(Note A)	p354.21b/Trans. Wkst	-	-	-	-	-	-	-	-	-	-	-	-	-	43,403	0		
2	Generator Step-Ups		Trans. Wkst	-	-	-	-	-	-	-	-	-	-	-	-	-	15	0		

Transmission / Non-transmission Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Previous Year		Current Year												Average	Non-transmission Related	Details
				Form 1Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec				
30	Plant Held for Future Use (Including Land)	(Notes C & Q)	p214.47.d	14,590	14,590	14,590	14,590	14,590	14,590	14,590	14,590	14,590	14,590	14,590	14,590	14,590	14,590	10,862	Specific identification based on plant records. The following plant investments are included:	
																Form 1 Amount	Transmission Related	Non-transmission Related	Enter Details	
																14,590	3,729	10,862		
Chickahominy-Skiffes Creek; Ox-Occoquan-Pohick-Van Dorn; Trans Substation-Skiffes Creek; Transmission Easements Pender-Oakton, Yorktown; Loudon Sub																				

EPRI Dues Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	EPRI Dues	Details
73	Allocated General & Common Expenses Less EPRI Dues	(Note D)	p352-353/Attachment 5	\$3,515	3,515	See Form 1

Regulatory Expense Related to Transmission Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	Transmission Related	Non-transmission Related	Details
71	Allocated General & Common Expenses Less Regulatory Commission Exp Account 928 Directly Assigned A&G	(Note E)	p323.189b/Attachment 5	\$ 33,689	268	33,421	See FERC Form 1 pages 350-351.
77	Regulatory Commission Exp Account 928	(Note G)	p323.189b/Attachment 5		268		

Safety Related Advertising Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	Safety Related	Non-safety Related	Details
81	Directly Assigned A&G General Advertising Exp Account 930.1	(Note F)	Attachment 5	5,287	-	5,287	

MultiState Workpaper

Line #s	Descriptions	Notes	Page #'s & Instructions	State 1	State 2	State 3	State 4	State 5	Details
132	Income Tax Rates SIT=State Income Tax Rate or Composite	(Note I)		Va 5.60%	NC 0.15%	Wva 0.16%			Enter Calculation 5.91%

Education and Out Reach Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	Education & Outreach	Other	Details
78	Directly Assigned A&G General Advertising Exp Account 930.1	(Note K)	p323.191b	5,287	-	5,287	Informing public about transmission operations including service quality.

Excluded Plant Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	0	Description of the Facilities
	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities			0	General Description of the Facilities
					None
					Add more lines if necessary

Includes only the costs of any interconnection Facilities constructed for VEPCO's own Generating Facilities after March 15, 2000 in accordance with Order 2003.

Instructions:  
1 Remove all investment below 69 kV or generator step up transformers included in transmission plant in service that are not a result of the RTEP Process  
2 If unable to determine the investment below 69kV in a substation with investment of 69 kV and higher as well as below 69 kV, the following formula will be used:  
**Example**  
A Total investment in substation 1,000,000  
B Identifiable investment in Transmission (provide workpapers) 500,000  
C Identifiable investment in Distribution (provide workpapers) 400,000  
D Amount to be excluded (A x (C / (B + C))) 444,444

Transmission Related Account 242 Reserves

Line #s	Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance	Allocation	Transmission Related	Details
47	Transmission Related Account 242 Reserves (exclude current year environmental site related reserves)			Enter \$	Enter \$			Amount	
	Directly Assignable to Transmission			\$ 7,551	\$ 16,995	\$ 12,273	100%	12,273	
	Labor Related, General plant related or Common Plant related			\$ 749	\$ 573	\$ 661	7.660%	51	
	Plant Related			\$ 6,467	\$ 5,433	\$ 5,950	21.12%	1,257	
	Other			\$ 148,983	\$ 180,581	\$ 164,782	0.00%	-	
	Total Transmission Related Reserves			\$ -	\$ -	\$ -		13,580	To line 47

Prepayments

Line #s	Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance Before Exclusion	Fixed Prepayments Exclusion Amount <sup>1</sup>	To Line 48	Description of the Prepayments
48	Prepayments Wages & Salary Allocator Pension Liabilities, if any, in Account 242			\$ 18	\$ 14			7.660% 7.660%	
	Prepayments Account 165 Prepaid Pensions if not included in Prepayments		p111.57d&c	\$ 28,051	\$ 26,419	\$ 27,235	\$ 3,980	7.660% 7.660%	1,781 Projections.

<sup>1</sup> The Fixed Prepayments Exclusion Amount may be changed only pursuant to a Section 205 or Section 206 proceeding.

Instruction:  
If the Prepayments Account 165 Beginning or End of Year Balance does not agree with the Form 1 Reference, enter below a note explaining the difference.

Outstanding Network Credits Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance	Description of the Credits
58	Network Credits Outstanding Network Credits	(Note N)	From PJM	\$ -	\$ -	\$ -	General Description of the Credits
59	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	From PJM	\$ -	\$ -	\$ -	None
							Add more lines if necessary

Extraordinary Property Loss										
Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	# of Years	Amortization	W/ Interest	Amount	Number of years	Amortization
89								\$		\$

Interest on Outstanding Network Credits Cost Support										
Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	Description of the Interest on the Credits					
				0	General Description of the Credits					
				0	None					
				Enter \$	Add more lines if necessary					

Facility Credits under Section 30.9 of the PJM OATT.										
Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	Description & PJM Documentation					
165	Revenue Requirement Facility Credits under Section 30.9 of the PJM OATT.			3,184	ODEC/NCEMC Transmission Charges from PJM Invoices					

PJM Load Cost Support										
Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	Description & PJM Documentation					
169	Network Zonal Service Rate 1 CP Peak	(Note L)	PJM Data	19,661.4	1 CP Peak					

A&G Expenses - Other Post Employment Benefits										
Line #s	Descriptions	Notes	Page #'s & Instructions	Amount						
69	Total A&G Expenses Less OPEB Current Year Plus: Stated OPEB Current Year Total A&G Expenses		p323.197b  Fixed (from FERC accepted § 205 Filing)	336,966 38,838 (23,371) 352,433						

Interest on Long-Term Debt										
Line #s	Descriptions	Notes	Page #'s & Instructions	Amount						
104	Interest on Long-Term Debt Less Interest on Short-Term Debt Included in Account 430 Total Interest on Long-Term Debt		p117.62c through 67c	466,251 (2,086) 464,165						

Income Tax Adjustments										
Line #s	Descriptions	Notes	Page #'s & Instructions	Amount						
	Tax Adj. for the AFUDC Equity Component of Transmission Depr. Expense	(Notes B, C)	Inst. 1, 2, below	\$ 4,265	X	Tax Rate 25.67%	=	Amount to Line 136A \$ 1,095		
	Amortization of Excess/Deficient Deferred Taxes -- Transmission Component	(Note C)	Inst. 1, 3, 4, below (Enter Negative)	\$ (3,201)				Beginning Year Balance \$ (2,455)	End of Year Balance \$ (2,409)	Average \$ (2,432)
136A	Amortized Excess Deferred Taxes	(Note C)	Inst. 1, 3, 4, below (Enter Positive)							\$ -
	Amortized Deficient Deferred Taxes									
	Total Other Income Tax Adjustments to Line 136A			\$ (2,107)						
47A	Unamortized Exc/Def Deferral to Line 47A									\$ (2,432)
Inst. 1	The Capital Recovery Rate is the depreciation rate excluding salvage and cost of removal applicable to the included assets.									
Inst. 2	Transmission Depreciation Expense Amount is (1) the gross cumulative amount based upon tax records of capitalized AFUDC equity embedded in the gross plant attributable to the transmission function multiplied by (2) the Capital Recovery Rate (described in Instruction 1). For 2016, determine tax expense amounts for each of September through December and include only the sum of those four monthly amounts. The amount entered will be supported by work papers. Tax Rate is from Appendix A, Line 134.									
Inst. 3	Upon enactment of changes in tax law, deferred taxes are re-measured and adjusted in the Company's books of account, resulting in excess or deficient accumulated deferred taxes. Such excess or deficient deferred taxes attributed to the transmission function (separately referred to as "Exc/Def Deferral") will be based upon tax records and calculated in the calendar year in which the excess or deficient amount was measured and recorded for financial reporting purposes. Each Exc/Def Deferral will be reduced by any offsetting balance of a previous Exc/Def Deferral attributable to the same taxing authority before being multiplied by the Capital Recovery Rate in effect at the inception of the Exc/Def Deferral to determine the annual amortization amount. Amortization in the first and last years will include only the appropriate number of months. For each re-measurement of deferred taxes, the amount entered will be supported by work papers providing the Exc/Def Deferral, the amount amortized during the applicable year, and the unamortized balance at the end of the applicable year. Do not include amounts amortized prior to September 1, 2016.									
Inst. 4	The Beginning Balance is the sum of the Exc/Def Deferrals less any associated amortization recognized in prior years.									

Electric Plant Acquisition Adjustments Approved by FERC																			
Line #s	Descriptions	Notes	Page #'s & Instructions	Previous Year												Average	Non-electric Portion	Details	
				Form 1 Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov				Form 1 Dec
60A	Acquisition Adjustments Amount		Inst. 1	8,718	8,701	8,684	8,667	8,650	8,633	8,616	8,599	8,582	8,565	8,548	8,531	8,514	8,616	0	
60B	Accumulated Provision for Amortization of Line 60A Amount		Inst. 2	85	102	119	136	154	171	188	205	222	239	256	273	290	188	0	
90A	Amortization of Acquisition Adjustments Amount		Inst. 3													205			
45A	Accumulated Deferred Income Taxes Attributable to Acquisition Adjustments	Note 1	Inst. 4	(63)											(215)	(139)			
Inst. 1	For each month enter the amount included in FERC Account 114 attributable to the Wheeler Line Acquisition Adjustment for the applicable month.																		
Inst. 2	For each month enter the amount included in FERC Account 115 attributable to the Wheeler Line Acquisition Adjustment for the applicable month.																		
Inst. 3	For each year enter the amount of amortization included in FERC Account 406 attributable to the Wheeler Line Acquisition Adjustment but exclude the portion of any such amount that is amortized prior to the effective date.																		
Inst. 4	For each year enter the amount of Accumulated Deferred Income Tax ("ADIT") attributable to the Wheeler Line Acquisition Adjustment for the applicable year.																		
Note 1	This amount is not to be included in the ADIT allocated to transmission shown on line 45 but is to be included on line 45A only if the associated acquisition adjustment is approved by the FERC.																		

**Virginia Electric and Power Company**  
**ATTACHMENT H-16A**  
**Attachment 6 - True-up Adjustment for Network Integration Transmission Service**

The True-Up Adjustment component of the Formula Rate for each Rate Year beginning with 2010 shall be determined as follows: <sup>1</sup>

- (i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Transmission Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.<sup>2</sup>
- (ii) VEPCO shall determine the difference between the recalculated Annual Transmission Revenue Requirement as determined in paragraph (i) above, and ATRR based on projected costs for the previous calendar year (True-Up Adjustment Before Interest).
- (iii) The True-Up Adjustment shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by  $(1+i)^{24}$  months

Where  $i =$  Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the preceding year) divided by 19 months.

Each monthly rate used to calculate  $i$  shall be calculated pursuant to the Commission's regulations at 18 C.F.R. § 35.19a.

Summary of Formula Rate Process including True-Up Adjustment

Month	Year	Action
Fall	2007	TO populates the formula with Year 2008 estimated data
Sept	2008	TO populates the formula with Year 2009 estimated data
June	2009	TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
Sept	2009	TO calculates the Interest to include in the 2008 True-Up Adjustment
Sept	2009	TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
June	2010	TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
Sept	2010	TO calculates the Interest to include in the 2009 True-Up Adjustment
Sept	2010	TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
June	(Year)	TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
Sept	(Year)	TO calculates the Interest to include in the (Year-1) True-Up Adjustment
Sept	(Year)	TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment

<sup>1</sup> No True-Up Adjustment will be included in the Annual Transmission Revenue Requirement for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007.

<sup>2</sup> To the extent possible each input to the Formula Rate used to calculate the actual Annual Transmission Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Calendar Year Do for Each Calendar Year beginning in 2009

A	ATRR based on actual costs included for the previous calendar year but excludes the true-up adjustment.	897,673.93
B	ATRR based on projected costs included for the previous calendar year but excludes the true-up adjustment.	875,782.95
C	Difference (A-B)	21,891
D	Future Value Factor $(1+i)^{24}$	1.07197
E	True-up Adjustment (C*D)	23,467

Where:

$i$  = interest rate as described in (iii) above.

**Virginia Electric and Power Company  
ATTACHMENT H-16A**

**Attachment 6A - True-up Adjustment for Annual Revenue Requirements recovered under Schedule 12**

The True-Up Adjustment component of the annual revenue requirement for each project included in Attachment 7 for each Rate Year beginning with 2010 shall be determined as follows:<sup>1</sup>

- (i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.<sup>2</sup>
- (ii) VEPCO shall determine the difference between the recalculated Annual Revenue Requirement and the Annual Revenue Requirement based on its projections (True-Up Adjustment Before Interest).
- (iii) The True-Up Adjustment for each project shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by  $(1+i)^{24}$  months

Where  $i =$  Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the proceeding year) divided by 19 months.

Each monthly rate used to calculate  $i$  shall be calculated pursuant to the Commission's regulations at 18 C.F.R. § 35.19a.

Summary of Formula Rate Process including True-Up Adjustment

Month Year Action

Fall	2007	TO populates the formula with Year 2008 estimated data
Sept	2008	TO populates the formula with Year 2009 estimated data
June	2009	TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
Sept	2009	TO calculates the Interest to include in the 2008 True-Up Adjustment
Sept	2009	TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
June	2010	TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
Sept	2010	TO calculates the Interest to include in the 2009 True-Up Adjustment
Sept	2010	TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
June	(Year)	TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
Sept	(Year)	TO calculates the Interest to include in the (Year-1) True-Up Adjustment
Sept	(Year)	TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment

<sup>1</sup> No True-Up Adjustment will be included in the annual revenue requirements for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007. For all true-up calculations, the ATRR will be adjusted to exclude any true-up adjustment.

<sup>2</sup> To the extent possible, each input to the Formula Rate used to calculate the actual Annual Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Virginia Electric and Power Company  
 ATTACHMENT H-16A  
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
 (dollars)

Per FERC order in Docket No. ER08-92, the ROE is 11.4%, which includes a 50 basis point RTO membership adder as authorized by FERC to become effective January 1, 2008. Per FERC order in Docket No. \_\_\_\_\_, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission.

An Annual Revenue Requirement will not be determined in this Attachment 7 for RTEP projects that have not been identified as qualifying for an incentive and for which 100% of the cost is allocated to the Dominion zone. To the extent the cost allocation of such RTEP projects changes to be other than 100% allocated to the Dominion zone, the Annual Revenue Requirements will be determined in this Attachment 7 for such RTEP projects.

1 New Plant Carrying Charge

2 Fixed Charge Rate (FCR) if not a CIAC

		Formula Line		
3	A	154	Net Plant Carrying Charge without Acquisition Adjustments and Depreciation	10.5301%
4	B	161	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Acquisition Adjustments and Depreciation	11.0918%
5	C		Line B less Line A	0.5616%

If Line 11 is No, use these values.

6 FCR if a CIAC

7	D	155	Net Plant Carrying Charge without Acquisition Adjustments, Depreciation, Return or Income Taxes	2.4431%
---	---	-----	---	---------

8 The FCR resulting from Formula is for the rate period only.

9 Therefore actual revenues collected or the lack of revenues collected in other years are not applicable. Depreciation will be calculated for each project using the applicable Life input in effect during the months of each calendar year the project was in service.

These Three Columns are Repeated to Provide Line Number References on All Pages

		Project A				Project A-1				
		Yes	b0217		Yes	b0217				
10	Details	Project A				Project A-1				
11	Schedule 12 (Yes or No)	43	Upgrade Mt.Storm - Doubs 500 kV		43	Upgrade Mt.Storm - Doubs 500 kV				
12	Life	11.9495%			11.9495%	Replace Capacitors				
13	FCR W/O incentive Line 3	0			0					
14	Incentive Factor (Basis Points /100)	11.9495%			11.9495%					
15	FCR W incentive L.13 +(L.14*L.5)	1,039,321			911,807					
16	Investment	24,170			21,205					
17	Annual Depreciation Exp	12			7					
18	In Service Month (1-12)									
		Invest Yr	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
19		2006								
20	W / O incentive	2006								
21	W incentive	2006								
22	W / O incentive	2007	1,039,321	849	1,038,472					
23	W incentive	2007	1,039,321	849	1,038,472					
24	W / O incentive	2008	1,038,472	20,379	1,018,093					
25	W incentive	2008	1,038,472	20,379	1,018,093					
26	W / O incentive	2009	1,018,093	20,379	997,714					
27	W incentive	2009	1,018,093	20,379	997,714					
28	W / O incentive	2010	997,714	20,379	977,335					
29	W incentive	2010	997,714	20,379	977,335					
30	W / O incentive	2011	977,335	20,379	956,957					
31	W incentive	2011	977,335	20,379	956,957					
32	W / O incentive	2012	956,957	20,379	936,578					
33	W incentive	2012	956,957	20,379	936,578					
34	W / O incentive	2013	936,578	23,222	913,355					
35	W incentive	2013	936,578	23,222	913,355					
36	W / O incentive	2014	913,355	24,170	889,185	911,807	9,719	902,088		
37	W incentive	2014	913,355	24,170	889,185	911,807	9,719	902,088		
38	W / O incentive	2015	889,185	24,170	865,015	902,088	21,205	880,883		
39	W incentive	2015	889,185	24,170	865,015	902,088	21,205	880,883		
40	W / O incentive	2016	865,015	24,170	840,844	880,883	21,205	859,678		
41	W incentive	2016	865,015	24,170	840,844	880,883	21,205	859,678		
42	W / O incentive	2017	840,844	24,170	816,674	859,678	21,205	838,474		
43	W incentive	2017	840,844	24,170	816,674	859,678	21,205	838,474		
44	W / O incentive	2018	816,674	24,170	792,504	838,474	21,205	817,269	120,131	
45	W incentive	2018	816,674	24,170	792,504	838,474	21,205	817,269	120,131	

Lines continue as new rate years are added.

In the formulas used in the Columns for lines 19+ are as follows:

"In Service Month" is the first month during the first year that the project is placed in service or recovery is request for the project.

"Beginning" is the investment on line 16 for the first year and is the "Ending" for the prior year after the first year.

"Depreciation" is the annual depreciation in line 17 divided by twelve times the difference of 12.5 minus line 18 in the first year and line 17 thereafter.

"Ending" is "Beginning" less "Depreciation"

Revenue Requirement used for crediting is ("Beginning" plus "Ending") divided by two times line 13 times the quotient of 12.5 minus line 18 divided by 12 plus "Depreciation" for the first year and ("Beginning" plus "Ending") divided by two times line 13 plus "Depreciation" thereafter.

Revenue Requirement used for charging is ("Beginning" plus "Ending") divided by two times line 15 times the quotient of 12.5 minus line 18 divided by 12 plus "Depreciation" for the first year and ("Beginning" plus "Ending") divided by two times line 15 plus "Depreciation" thereafter.

Formula Logic to be copied on new lines added each year after line 25. Using 2009 as an example, the logic will be included in lines 26 and 27.

Beginning with the annual revenue requirements determined in 2009 for 2010, the annual revenue requirements based on projected costs will include a True-Up Adjustment for the previous calendar year in accordance with Attachment 6 A and as calculated in Lines A through I below.

Projected Revenue Requirements are calculated using the logic described for lines 19 + but with projected data for the indicated year.

Actual Revenue Requirements are calculated using the logic described for lines 19 + but with actual data for the indicated year.

Calendar Year Do for Each Calendar Year beginning in 2009 for True-Up Adjustments applicable to 2010 annual revenue requirements.

A Proj Rev Req w/o Incentive PCY*	Projected Revenue Requirement without Incentive for Previous Calendar Year*	154,741	133,475
B Proj Rev Req w/ Incentive PCY*	Projected Revenue Requirement with Incentive for Previous Calendar Year*	154,741	133,475
C Actual Rev Req w/o Incentive PCY*	Actual Revenue Requirement without Incentive for Previous Calendar Year *	131,072	130,282
D Actual Rev Req w/ Incentive PCY*	Actual Revenue Requirement with Incentive for Previous Calendar Year *	131,072	130,282
E TUA w/o Int w/o Incentive PCY (C-A)	True-Up Adjustment Before Interest without Incentive for Previous Calendar Year (C-A)	(23,668)	(3,193)
F TUA w/ Int w/ Incentive PCY (B-D)	True-Up Adjustment Before Interest with Incentive for Previous Calendar Year (B-D)	(23,668)	(3,193)
G Future Value Factor (1+i)^24 mo (ATT6)	Future Value Factor (1+i)^24 months from Attachment 6	1.07197	1.07197
H True-Up Adjustment w/o Incentive (E*G)	True-Up Adjustment without Incentive (E*G)	(25,372)	(3,423)
I True-Up Adjustment w/ Incentive (F*G)	True-Up Adjustment with Incentive (F*G)	(25,372)	(3,423)

\* These amounts do not include any True-Up Adjustments.

Additional columns to be inserted after the last project as new projects are added to formula.

Projected Revenue Requirement including True-up Adjustment, if applicable		
W / O incentive	94,943	116,708
W incentive	94,943	116,708

Virginia Electric and Power Company  
 ATTACHMENT H-16A  
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
 (dollars)

If Line 11 is Yes, use these values.

11.9495% Projects that are designated "Yes" for Schedule 12 as shown on Line 11 utilize the FCR (W/O Incentive and W Incentive) from the January 12, 2018 Informational Filing since these Revenue Requirements are not being revised in the October 2018 Revised Informational Filing but will still be subject to the 2018 True-up Process.  
 12.6293%  
 0.6798%

These Three Columns are Repeated to Provide Line Number References on All Pages		Project B				Project B-1				Project E					
10	11 Schedule 12 (Yes or No)	Yes	b0222	Yes	b0222	Yes	B0226	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
11	Life	43	Install 150 MVAR capacitor at Loudoun	43	Install 150 MVAR capacitor at Loudoun - Replacement of Circuit Breaker	43	Install 500/230 kV transformer at Clifton and Clifton 500 KV 150 MVAR capacitor								
12	FCR W/O incentive Line 3	11.9495%		11.9495%		11.9495%									
13	Incentive Factor (Basis Points /100)	0		0		0									
14	FCR W incentive L.13 +(L.14*L.5)	11.9495%		11.9495%		11.9495%									
15	Investment	1,077,246		591,996		7,624,974									
16	Annual Depreciation Exp	25,052		13,767		177,325									
17	In Service Month (1-12)	9		4		8									
18															
19															
20	W / O incentive	2006	1,077,246	6,161	1,071,085										
21	W incentive	2006	1,077,246	6,161	1,071,085										
22	W / O incentive	2007	1,071,085	21,122	1,049,963							7,624,974	56,066	7,568,908	
23	W incentive	2007	1,071,085	21,122	1,049,963							7,624,974	56,066	7,568,908	
24	W / O incentive	2008	1,049,963	21,122	1,028,840							7,568,908	149,509	7,419,399	
25	W incentive	2008	1,049,963	21,122	1,028,840							7,568,908	149,509	7,419,399	
26	W / O incentive	2009	1,028,840	21,122	1,007,718							7,419,399	149,509	7,269,889	
27	W incentive	2009	1,028,840	21,122	1,007,718							7,419,399	149,509	7,269,889	
28	W / O incentive	2010	1,007,718	21,122	986,595							7,269,889	149,509	7,120,380	
29	W incentive	2010	1,007,718	21,122	986,595							7,269,889	149,509	7,120,380	
30	W / O incentive	2011	986,595	21,122	965,473							7,120,380	149,509	6,970,871	
31	W incentive	2011	986,595	21,122	965,473							7,120,380	149,509	6,970,871	
32	W / O incentive	2012	965,473	21,122	944,350							6,970,871	149,509	6,821,362	
33	W incentive	2012	965,473	21,122	944,350							6,970,871	149,509	6,821,362	
34	W / O incentive	2013	944,350	24,070	920,281	591,996	9,752	582,244				6,821,362	170,371	6,650,990	
35	W incentive	2013	944,350	24,070	920,281	591,996	9,752	582,244				6,821,362	170,371	6,650,990	
36	W / O incentive	2014	920,281	25,052	895,228	582,244	13,767	568,477				6,650,990	177,325	6,473,666	
37	W incentive	2014	920,281	25,052	895,228	582,244	13,767	568,477				6,650,990	177,325	6,473,666	
38	W / O incentive	2015	895,228	25,052	870,176	568,477	13,767	554,709				6,473,666	177,325	6,296,341	
39	W incentive	2015	895,228	25,052	870,176	568,477	13,767	554,709				6,473,666	177,325	6,296,341	
40	W / O incentive	2016	870,176	25,052	845,124	554,709	13,767	540,942				6,296,341	177,325	6,119,016	
41	W incentive	2016	870,176	25,052	845,124	554,709	13,767	540,942				6,296,341	177,325	6,119,016	
42	W / O incentive	2017	845,124	25,052	820,072	540,942	13,767	527,175				6,119,016	177,325	5,941,691	
43	W incentive	2017	845,124	25,052	820,072	540,942	13,767	527,175				6,119,016	177,325	5,941,691	
44	W / O incentive	2018	820,072	25,052	795,020	527,175	13,767	513,407	75,939			5,941,691	177,325	5,764,366	876,732
45	W incentive	2018	820,072	25,052	795,020	527,175	13,767	513,407	75,939			5,941,691	177,325	5,764,366	876,732
46															
47															
48															
49															
50															
51															
52															
53															
54															
55															
56															
57															
	A Proj Rev Req w/o Incentive PCY*					135,444			84,315						1,042,158
	B Proj Rev Req w/ Incentive PCY*					135,444			84,315						1,042,158
	C Actual Rev Req w/o Incentive PCY*					132,546			82,429						955,365
	D Actual Rev Req w/ Incentive PCY*					132,546			82,429						955,365
	E TUA w/o Int w/o Incentive PCY (C-A)					(2,898)			(1,886)						(86,793)
	F TUA w/ Int w/ Incentive PCY (B-D)					(2,898)			(1,886)						(86,793)
	G Future Value Factor (1+i)^24 mo (ATT6)					1,07197			1,07197						1,07197
	H True-Up Adjustment w/o Incentive (E*G)					(3,107)			(2,021)						(93,039)
	I True-Up Adjustment w/ Incentive (F*G)					(3,107)			(2,021)						(93,039)
	TUA = True-Up Adjustment PCY = Previous Calendar Year														
	W / O incentive					118,443			73,918						783,693
	W incentive					118,443			73,918						783,693

Virginia Electric and Power Company  
 ATTACHMENT H-16A  
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
 (dollars)

Project G-1 is labeled as Project G in the 2008 and 2009 Annual Updates

These Three Columns are Repeated to Provide Line Number References on All Pages

		Project E-1				Project G-1				Project G-1A			
		Yes	B0226	Yes	B0403	Yes	B0403	Yes	B0403	Yes	B0403	Yes	B0403
10		43	Install 500/230 kV transformer at Clifton and Clifton 500 KV 150 MVAR capacitor	43	2nd Dooms 500/230 kV transformer addition	43	2nd Dooms 500/230 kV transformer addition	43	2nd Dooms 500/230 kV transformer addition	43	2nd Dooms 500/230 kV transformer addition	43	2nd Dooms 500/230 kV transformer addition
11	Schedule 12 (Yes or No)	11.9495%		11.9495%		11.9495%		11.9495%		11.9495%		11.9495%	
12	Life	0		0		0		0		0		0	
13	FCR W/O incentive Line 3	11.9495%		11.9495%		11.9495%		11.9495%		11.9495%		11.9495%	
14	Incentive Factor (Basis Points /100)	0		0		0		0		0		0	
15	FCR W incentive L.13 +(L.14*L.5)	11.9495%		11.9495%		11.9495%		11.9495%		11.9495%		11.9495%	
16	Investment	906,822		6,810,242		516,125		516,125		516,125		516,125	
17	Annual Depreciation Exp	21,089		158,378		12,003		12,003		12,003		12,003	
18	In Service Month (1-12)	10		11		4		4		4		4	
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive					6,810,242	16,692	6,793,550					
21	W incentive					6,810,242	16,692	6,793,550					
22	W / O incentive					6,793,550	133,534	6,660,016					
23	W incentive					6,793,550	133,534	6,660,016					
24	W / O incentive					6,660,016	133,534	6,526,482					
25	W incentive					6,660,016	133,534	6,526,482					
26	W / O incentive					6,526,482	133,534	6,392,948					
27	W incentive					6,526,482	133,534	6,392,948					
28	W / O incentive					6,392,948	133,534	6,259,414					
29	W incentive					6,392,948	133,534	6,259,414					
30	W / O incentive					6,259,414	133,534	6,125,879					
31	W incentive					6,259,414	133,534	6,125,879					
32	W / O incentive					6,125,879	152,167	5,973,713					
33	W incentive					6,125,879	152,167	5,973,713					
34	W / O incentive					5,973,713	158,378	5,815,335					
35	W incentive					5,973,713	158,378	5,815,335					
36	W / O incentive					5,815,335	158,378	5,656,957					
37	W incentive					5,815,335	158,378	5,656,957					
38	W / O incentive					5,656,957	158,378	5,498,579		516,125	8,502	507,623	
39	W incentive					5,656,957	158,378	5,498,579		516,125	8,502	507,623	
40	W / O incentive	906,822	4,394	902,428		5,498,579	158,378	5,340,202		507,623	12,003	495,620	
41	W incentive	906,822	4,394	902,428		5,498,579	158,378	5,340,202		507,623	12,003	495,620	
42	W / O incentive	902,428	21,089	881,340		5,340,202	158,378	5,181,824		495,620	12,003	483,617	
43	W incentive	902,428	21,089	881,340		5,340,202	158,378	5,181,824		495,620	12,003	483,617	
44	W / O incentive	881,340	21,089	860,251	125,144	5,181,824	158,378	5,023,446	787,042	483,617	12,003	471,614	70,510
45	W incentive	881,340	21,089	860,251	125,144	5,181,824	158,378	5,023,446	787,042	483,617	12,003	471,614	70,510
46													
47													
48													
49													
50													
51													
52													
53													
54													
55													
56													
57													
A Proj Rev Req w/o Incentive PCY*									926,906				
B Proj Rev Req w/ Incentive PCY*									926,906				
C Actual Rev Req w/o Incentive PCY*					28,015				857,468				53,946
D Actual Rev Req w/ Incentive PCY*					28,015				857,468				53,946
E TUA w/o Int w/o Incentive PCY (C-A)					28,015				(69,438)				53,946
F TUA w/ Int w/ Incentive PCY (B-D)					28,015				(69,438)				53,946
G Future Value Factor (1+i)^24 mo (ATT6)					1,07197				1,07197				1,07197
H True-Up Adjustment w/o Incentive (E*G)					30,031				(74,435)				57,828
I True-Up Adjustment w/ Incentive (F*G)					30,031				(74,435)				57,828
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive					155,175				712,607				128,338
W incentive					155,175				712,607				128,338

Virginia Electric and Power Company  
 ATTACHMENT H-16A  
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project G-2				Project G-2A				Project H-1					
10	11 Schedule 12 (Yes or No)	Yes	B0403	Yes	B0403	Yes	b0328.1	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
11	Life	43	2nd Dooms 500/230 kV transformer addition	43	2nd Dooms 500/230 kV transformer addition	43	Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles)								
12	FCR W/O incentive	11.9495%		11.9495%		11.9495%									
13	Incentive Factor (Basis Points /100)	0		0		1.5									
14	FCR W incentive L.13 +(L.14*L.5)	11.9495%	Spare Transformer Addition	11.9495%	Spare Transformer Addition	12.9691%	line 2101 v11								
15	Investment	2,245,293		257,907		21,850,320									
16	Annual Depreciation Exp	52,216		5,998		508,147									
17	In Service Month (1-12)	4		4		6									
18															
19															
20	W / O incentive														
21	W incentive														
22	W / O incentive														
23	W incentive														
24	W / O incentive														
25	W incentive														
26	W / O incentive	2,245,293	31,185	2,214,108				21,850,320	232,070	21,618,250					
27	W incentive	2,245,293	31,185	2,214,108				21,850,320	232,070	21,618,250					
28	W / O incentive	2,214,108	44,025	2,170,083				21,618,250	428,438	21,189,812					
29	W incentive	2,214,108	44,025	2,170,083				21,618,250	428,438	21,189,812					
30	W / O incentive	2,170,083	44,025	2,126,058				21,189,812	428,438	20,761,374					
31	W incentive	2,170,083	44,025	2,126,058				21,189,812	428,438	20,761,374					
32	W / O incentive	2,126,058	44,025	2,082,032				20,761,374	428,438	20,332,937					
33	W incentive	2,126,058	44,025	2,082,032				20,761,374	428,438	20,332,937					
34	W / O incentive	2,082,032	50,168	2,031,864				20,332,937	488,220	19,844,717					
35	W incentive	2,082,032	50,168	2,031,864				20,332,937	488,220	19,844,717					
36	W / O incentive	2,031,864	52,216	1,979,648				19,844,717	508,147	19,336,570					
37	W incentive	2,031,864	52,216	1,979,648				19,844,717	508,147	19,336,570					
38	W / O incentive	1,979,648	52,216	1,927,432				19,336,570	508,147	18,828,423					
39	W incentive	1,979,648	52,216	1,927,432				19,336,570	508,147	18,828,423					
40	W / O incentive	1,927,432	52,216	1,875,216				18,828,423	508,147	18,320,276					
41	W incentive	1,927,432	52,216	1,875,216				18,828,423	508,147	18,320,276					
42	W / O incentive	1,875,216	52,216	1,822,999				18,320,276	508,147	17,812,129					
43	W incentive	1,875,216	52,216	1,822,999				18,320,276	508,147	17,812,129					
44	W / O incentive	1,822,999	52,216	1,770,783	266,936			17,812,129	508,147	17,303,982	2,606,246				
45	W incentive	1,822,999	52,216	1,770,783	266,936			17,812,129	508,147	17,303,982	2,785,276				
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	A Proj Rev Req w/o Incentive PCY*			319,423											2,900,104
	B Proj Rev Req w/ Incentive PCY*			319,423											3,104,032
	C Actual Rev Req w/o Incentive PCY*			290,519					26,957						2,836,165
	D Actual Rev Req w/ Incentive PCY*			290,519					26,957						3,033,272
	E TUA w/o Int w/o Incentive PCY (C-A)			(28,905)					26,957						(63,938)
	F TUA w/o Int w/ Incentive PCY (B-D)			(28,905)					26,957						(70,760)
	G Future Value Factor (1+i)^24 mo (ATT6)			1,07197					1,07197						1,07197
	H True-Up Adjustment w/o Incentive (E*G)			(30,985)					28,897						(68,540)
	I True-Up Adjustment w/ Incentive (F*G)			(30,985)					28,897						(75,853)
	TUA = True-Up Adjustment														
	PCY = Previous Calendar Year														
	W / O incentive			235,951					64,130						2,537,706
	W incentive			235,951					64,130						2,709,423



Virginia Electric and Power Company  
 ATTACHMENT H-16A  
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
 (dollars)

		Project H-5				Project H-6				Project H-7			
		Yes	b0328.1	Yes	b0328.1	Yes	b0328.1	Yes	b0328.1	Yes	b0328.1	Yes	b0328.1
10													
11	Schedule 12 (Yes or No)	43	Build new Meadowbrook-Loudon 500kV circuit	43	Build new Meadowbrook-Loudon 500kV circuit	43	Build new Meadowbrook-Loudon 500kV circuit	43	Build new Meadowbrook-Loudon 500kV circuit	43	Build new Meadowbrook-Loudon 500kV circuit	43	Build new Meadowbrook-Loudon 500kV circuit
12	Life	11.9495%	(30 of 50 miles)	11.9495%	(30 of 50 miles)	11.9495%	(30 of 50 miles)	11.9495%	(30 of 50 miles)	11.9495%	(30 of 50 miles)	11.9495%	(30 of 50 miles)
13	FCR W/O incentive Line 3	1.5		1.5		1.5		1.5		1.5		1.5	
14	Incentive Factor (Basis Points /100)	12.9691%	Line 114	12.9691%	Clevenger DP/580	12.9691%	Line 580 - Phase 2	12.9691%	Line 580 - Phase 2	12.9691%	Line 580 - Phase 2	12.9691%	Line 580 - Phase 2
15	FCR W incentive L.13 +(L.14*L.5)	14,655,559		16,900,800		11,362,770		11,362,770		11,362,770		11,362,770	
16	Investment	340,827		393,042		264,250		264,250		264,250		264,250	
17	Annual Depreciation Exp	6		9		12		12		12		12	
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010	14,655,559	155,655	14,499,904		16,900,800	96,655	16,804,145		11,362,770	9,283	11,353,487	
29	W incentive 2010	14,655,559	155,655	14,499,904		16,900,800	96,655	16,804,145		11,362,770	9,283	11,353,487	
30	W / O incentive 2011	14,499,904	287,364	14,212,540		16,804,145	331,388	16,472,757		11,353,487	222,799	11,130,687	
31	W incentive 2011	14,499,904	287,364	14,212,540		16,804,145	331,388	16,472,757		11,353,487	222,799	11,130,687	
32	W / O incentive 2012	14,212,540	287,364	13,925,176		16,472,757	331,388	16,141,369		11,130,687	222,799	10,907,888	
33	W incentive 2012	14,212,540	287,364	13,925,176		16,472,757	331,388	16,141,369		11,130,687	222,799	10,907,888	
34	W / O incentive 2013	13,925,176	327,461	13,597,715		16,141,369	377,628	15,763,740		10,907,888	253,888	10,654,000	
35	W incentive 2013	13,925,176	327,461	13,597,715		16,141,369	377,628	15,763,740		10,907,888	253,888	10,654,000	
36	W / O incentive 2014	13,597,715	340,827	13,256,888		15,763,740	393,042	15,370,698		10,654,000	264,250	10,389,750	
37	W incentive 2014	13,597,715	340,827	13,256,888		15,763,740	393,042	15,370,698		10,654,000	264,250	10,389,750	
38	W / O incentive 2015	13,256,888	340,827	12,916,061		15,370,698	393,042	14,977,656		10,389,750	264,250	10,125,499	
39	W incentive 2015	13,256,888	340,827	12,916,061		15,370,698	393,042	14,977,656		10,389,750	264,250	10,125,499	
40	W / O incentive 2016	12,916,061	340,827	12,575,234		14,977,656	393,042	14,584,615		10,125,499	264,250	9,861,249	
41	W incentive 2016	12,916,061	340,827	12,575,234		14,977,656	393,042	14,584,615		10,125,499	264,250	9,861,249	
42	W / O incentive 2017	12,575,234	340,827	12,234,407		14,584,615	393,042	14,191,573		9,861,249	264,250	9,596,998	
43	W incentive 2017	12,575,234	340,827	12,234,407		14,584,615	393,042	14,191,573		9,861,249	264,250	9,596,998	
44	W / O incentive 2018	12,234,407	340,827	11,893,580	1,782,413	14,191,573	393,042	13,798,531	2,065,380	9,596,998	264,250	9,332,748	1,395,255
45	W incentive 2018	12,234,407	340,827	11,893,580	1,905,423	14,191,573	393,042	13,798,531	2,208,080	9,596,998	264,250	9,332,748	1,491,763
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A Proj Rev Req w/o Incentive PCY*					1,982,178				2,296,518				1,551,171
B Proj Rev Req w/ Incentive PCY*					2,122,113				2,458,801				1,660,889
C Actual Rev Req w/o Incentive PCY*					1,938,304				2,245,637				1,516,771
D Actual Rev Req w/ Incentive PCY*					2,073,558				2,402,491				1,622,818
E TUA w/o Int w/o Incentive PCY (C-A)					(43,874)				(50,881)				(34,400)
F TUA w/o Int w/ Incentive PCY (B-D)					(48,556)				(56,310)				(38,071)
G Future Value Factor (1+i)^24 mo (ATT6)					1.07197				1.07197				1.07197
H True-Up Adjustment w/o Incentive (E*G)					(47,032)				(54,543)				(36,876)
I True-Up Adjustment w/ Incentive (F*G)					(52,050)				(60,363)				(40,810)
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive					1,735,381				2,010,837				1,358,379
W incentive					1,853,373				2,147,717				1,450,953

Virginia Electric and Power Company  
 ATTACHMENT H-16A  
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project H-8				Project H-9				Project H-10			
10	11 Schedule 12 (Yes or No)	Yes	b0328.1	Yes	b0328.3	Yes	b0328.4	Yes	b0328.4	Yes	b0328.4	Yes	b0328.4
11	Life	43	Build new Meadowbrook-Loudoun 500kV circuit (30 of 50 miles)	43	Upgrade Mt Storm 500 kV Substation	43	Upgrade Loudoun 500 kV Substation	43	Upgrade Loudoun 500 kV Substation	43	Upgrade Loudoun 500 kV Substation	43	Upgrade Loudoun 500 kV Substation
13	FCR W/O incentive Line 3	11.9495%		11.9495%		11.9495%		11.9495%		11.9495%		11.9495%	
14	Incentive Factor (Basis Points /100)	1.5		1.5		1.5		1.5		1.5		1.5	
15	FCR W incentive L.13 +(L.14*L.5)	12.9691%	Line 535	12.9691%		12.9691%		12.9691%		12.9691%		12.9691%	
16	Investment	95,015,133		13,726,825		3,123,926		3,123,926		3,123,926		3,123,926	
17	Annual Depreciation Exp	2,209,654		319,228		72,649		72,649		72,649		72,649	
18	In Service Month (1-12)	4		5		5		5		5		5	
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive												
21	W incentive												
22	W / O incentive												
23	W incentive												
24	W / O incentive												
25	W incentive												
26	W / O incentive												
27	W incentive												
28	W / O incentive												
29	W incentive												
30	W / O incentive	95,015,133	1,319,655	93,695,478		13,726,825	168,221	13,558,604		3,123,926	38,283	3,085,643	
31	W incentive	95,015,133	1,319,655	93,695,478		13,726,825	168,221	13,558,604		3,123,926	38,283	3,085,643	
32	W / O incentive	93,695,478	1,863,042	91,832,437		13,558,604	269,153	13,289,451		3,085,643	61,253	3,024,389	
33	W incentive	93,695,478	1,863,042	91,832,437		13,558,604	269,153	13,289,451		3,085,643	61,253	3,024,389	
34	W / O incentive	91,832,437	2,123,001	89,709,435		13,289,451	306,710	12,982,741		3,024,389	69,800	2,954,589	
35	W incentive	91,832,437	2,123,001	89,709,435		13,289,451	306,710	12,982,741		3,024,389	69,800	2,954,589	
36	W / O incentive	89,709,435	2,209,654	87,499,781		12,982,741	319,228	12,663,512		2,954,589	72,649	2,881,939	
37	W incentive	89,709,435	2,209,654	87,499,781		12,982,741	319,228	12,663,512		2,954,589	72,649	2,881,939	
38	W / O incentive	87,499,781	2,209,654	85,290,127		12,663,512	319,228	12,344,284		2,881,939	72,649	2,809,290	
39	W incentive	87,499,781	2,209,654	85,290,127		12,663,512	319,228	12,344,284		2,881,939	72,649	2,809,290	
40	W / O incentive	85,290,127	2,209,654	83,080,473		12,344,284	319,228	12,025,055		2,809,290	72,649	2,736,640	
41	W incentive	85,290,127	2,209,654	83,080,473		12,344,284	319,228	12,025,055		2,809,290	72,649	2,736,640	
42	W / O incentive	83,080,473	2,209,654	80,870,818		12,025,055	319,228	11,705,827		2,736,640	72,649	2,663,991	
43	W incentive	83,080,473	2,209,654	80,870,818		12,025,055	319,228	11,705,827		2,736,640	72,649	2,663,991	
44	W / O incentive	80,870,818	2,209,654	78,661,164	11,741,286	11,705,827	319,228	11,386,599	1,698,942	2,663,991	72,649	2,591,341	386,642
45	W incentive	80,870,818	2,209,654	78,661,164	12,554,617	11,705,827	319,228	11,386,599	1,816,673	2,663,991	72,649	2,591,341	413,435
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A Proj Rev Req w/o Incentive PCY*					12,652,105				1,888,339				429,745
B Proj Rev Req w/ Incentive PCY*					13,548,141				2,022,115				460,189
C Actual Rev Req w/o Incentive PCY*					12,761,029				1,846,396				420,199
D Actual Rev Req w/ Incentive PCY*					13,654,382				1,975,696				449,625
E TUA w/o Int w/ Incentive PCY (C-A)					108,924				(41,943)				(9,545)
F TUA w/ Int w/ Incentive PCY (B-D)					106,241				(46,418)				(10,564)
G Future Value Factor (1+i)^24 mo (ATT6)					1,07197				1,07197				1,07197
H True-Up Adjustment w/o Incentive (E*G)					116,764				(44,962)				(10,232)
I True-Up Adjustment w/ Incentive (F*G)					113,888				(49,759)				(11,324)
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive					11,858,050				1,653,981				376,410
W incentive					12,668,505				1,766,914				402,111

Virginia Electric and Power Company  
 ATTACHMENT H-16A  
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project I-1				Project I-2A				Project I-2B			
Line Number	Description	Yes	b0329	Cost associated with below 500 kV elements.	Yes	b0329	Cost associated with below 500 kV elements.	Yes	b0329	Cost associated with Regional Facilities and Necessary Lower Voltage Facilities.	Yes	b0329	Cost associated with Regional Facilities and Necessary Lower Voltage Facilities.
10													
11	Schedule 12 (Yes or No)	43	Carson-Suffolk 500 kV line +		43	Carson-Suffolk 500 kV line +		43	Carson-Suffolk 500 kV line +		43	Carson-Suffolk 500 kV line +	
12	Life	11.9495%	Suffolk 500/230 # 2 transformer +		11.9495%	Suffolk 500/230 # 2 transformer +		11.9495%	Suffolk 500/230 # 2 transformer +		11.9495%	Suffolk 500/230 # 2 transformer +	
13	FCR W/O incentive Line 3	1.5	Suffolk - Thrasher 230kV line		1.5	Suffolk - Thrasher 230kV line		1.5	Suffolk - Thrasher 230kV line		1.5	Suffolk - Thrasher 230kV line	
14	Incentive Factor (Basis Points/100)	12.9691%			12.9691%			12.9691%			12.9691%		
15	FCR W incentive L.13 +(L.14*L.5)	2,434,850			38,926,257			163,412,321			3,800,287		
16	Investment	56,624			905,262			3,800,287			5		
17	Annual Depreciation Exp												
18	In Service Month (1-12)	12			6			5					
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive												
21	W incentive												
22	W / O incentive												
23	W incentive												
24	W / O incentive												
25	W incentive												
26	W / O incentive	2,434,850	1,989	2,432,861									
27	W incentive	2,434,850	1,989	2,432,861									
28	W / O incentive	2,432,861	47,742	2,385,119									
29	W incentive	2,432,861	47,742	2,385,119									
30	W / O incentive	2,385,119	47,742	2,337,376		38,926,257	413,432	38,512,825		163,412,321	2,002,602	161,409,719	
31	W incentive	2,385,119	47,742	2,337,376		38,926,257	413,432	38,512,825		163,412,321	2,002,602	161,409,719	
32	W / O incentive	2,337,376	47,742	2,289,634		38,512,825	763,260	37,749,565		161,409,719	3,204,163	158,205,556	
33	W incentive	2,337,376	47,742	2,289,634		38,512,825	763,260	37,749,565		161,409,719	3,204,163	158,205,556	
34	W / O incentive	2,289,634	54,404	2,235,230		37,749,565	869,761	36,879,803		158,205,556	3,651,256	154,554,300	
35	W incentive	2,289,634	54,404	2,235,230		37,749,565	869,761	36,879,803		158,205,556	3,651,256	154,554,300	
36	W / O incentive	2,235,230	56,624	2,178,606		36,879,803	905,262	35,974,541		154,554,300	3,800,287	150,754,014	
37	W incentive	2,235,230	56,624	2,178,606		36,879,803	905,262	35,974,541		154,554,300	3,800,287	150,754,014	
38	W / O incentive	2,178,606	56,624	2,121,982		35,974,541	905,262	35,069,280		150,754,014	3,800,287	146,953,727	
39	W incentive	2,178,606	56,624	2,121,982		35,974,541	905,262	35,069,280		150,754,014	3,800,287	146,953,727	
40	W / O incentive	2,121,982	56,624	2,065,357		35,069,280	905,262	34,164,018		146,953,727	3,800,287	143,153,441	
41	W incentive	2,121,982	56,624	2,065,357		35,069,280	905,262	34,164,018		146,953,727	3,800,287	143,153,441	
42	W / O incentive	2,065,357	56,624	2,008,733		34,164,018	905,262	33,258,756		143,153,441	3,800,287	139,353,154	
43	W incentive	2,065,357	56,624	2,008,733		34,164,018	905,262	33,258,756		143,153,441	3,800,287	139,353,154	
44	W / O incentive	2,008,733	56,624	1,952,108	293,276	33,258,756	905,262	32,353,494	4,825,428	139,353,154	3,800,287	135,552,868	20,225,225
45	W incentive	2,008,733	56,624	1,952,108	313,468	33,258,756	905,262	32,353,494	5,159,934	139,353,154	3,800,287	135,552,868	21,626,760
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	A Proj Rev Req w/o Incentive PCY*				326,242				5,369,326				22,478,576
	B Proj Rev Req w/ Incentive PCY*				349,228				5,749,824				24,071,029
	C Actual Rev Req w/o Incentive PCY*				319,035				5,243,944				21,980,596
	D Actual Rev Req w/ Incentive PCY*				341,252				5,611,287				23,519,867
	E TUA w/o Int w/o Incentive PCY (C-A)				(7,207)				(125,382)				(497,980)
	F TUA w/o Int w/ Incentive PCY (B-D)				(7,976)				(138,538)				(551,162)
	G Future Value Factor (1+i)^24 mo (ATT6)				1,07197				1,07197				1,07197
	H True-Up Adjustment w/o Incentive (E*G)				(7,726)				(134,406)				(533,820)
	I True-Up Adjustment w/ Incentive (F*G)				(8,550)				(148,508)				(590,830)
	TUA = True-Up Adjustment PCY = Previous Calendar Year												
	W / O incentive				285,549				4,691,021				19,691,405
	W incentive				304,918				5,011,426				21,035,930



Virginia Electric and Power Company  
 ATTACHMENT H-16A  
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project L-1a				Project L-1b				Project L-2			
11 Schedule 12 (Yes or No)	No	Ox Bank # 1 transformer replacement		No	Ox Bank # 1 transformer spare		No	Ox Bank # 2 transformer replacement					
12 Life	43			43			43						
13 FCR W/O incentive Line 3	10.5301%			10.5301%			10.5301%						
14 Incentive Factor (Basis Points /100)	1.5			1.5			1.5						
15 FCR W incentive L.13 +(L.14*L.5)	11.3726%			11.3726%			11.3726%						
16 Investment	10,056,166			2,857,132			11,501,538						
17 Annual Depreciation Exp	233,864			66,445			267,478						
18 In Service Month (1-12)	7			12			3						
	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	
19													
20 W / O incentive 2006													
21 W incentive 2006													
22 W / O incentive 2007													
23 W incentive 2007													
24 W / O incentive 2008													
25 W incentive 2008													
26 W / O incentive 2009	10,056,166	90,374	9,965,792		2,857,132	2,334	2,854,798		11,501,538	178,537	11,323,001		
27 W incentive 2009	10,056,166	90,374	9,965,792		2,857,132	2,334	2,854,798		11,501,538	178,537	11,323,001		
28 W / O incentive 2010	9,965,792	197,180	9,768,612		2,854,798	56,022	2,798,776		11,323,001	225,520	11,097,481		
29 W incentive 2010	9,965,792	197,180	9,768,612		2,854,798	56,022	2,798,776		11,323,001	225,520	11,097,481		
30 W / O incentive 2011	9,768,612	197,180	9,571,433		2,798,776	56,022	2,742,753		11,097,481	225,520	10,871,960		
31 W incentive 2011	9,768,612	197,180	9,571,433		2,798,776	56,022	2,742,753		11,097,481	225,520	10,871,960		
32 W / O incentive 2012	9,571,433	197,180	9,374,253		2,742,753	56,022	2,686,731		10,871,960	225,520	10,646,440		
33 W incentive 2012	9,571,433	197,180	9,374,253		2,742,753	56,022	2,686,731		10,871,960	225,520	10,646,440		
34 W / O incentive 2013	9,374,253	224,693	9,149,560		2,686,731	63,839	2,622,892		10,646,440	256,988	10,389,452		
35 W incentive 2013	9,374,253	224,693	9,149,560		2,686,731	63,839	2,622,892		10,646,440	256,988	10,389,452		
36 W / O incentive 2014	9,149,560	233,864	8,915,695		2,622,892	66,445	2,556,447		10,389,452	267,478	10,121,974		
37 W incentive 2014	9,149,560	233,864	8,915,695		2,622,892	66,445	2,556,447		10,389,452	267,478	10,121,974		
38 W / O incentive 2015	8,915,695	233,864	8,681,831		2,556,447	66,445	2,490,002		10,121,974	267,478	9,854,496		
39 W incentive 2015	8,915,695	233,864	8,681,831		2,556,447	66,445	2,490,002		10,121,974	267,478	9,854,496		
40 W / O incentive 2016	8,681,831	233,864	8,447,967		2,490,002	66,445	2,423,557		9,854,496	267,478	9,587,019		
41 W incentive 2016	8,681,831	233,864	8,447,967		2,490,002	66,445	2,423,557		9,854,496	267,478	9,587,019		
42 W / O incentive 2017	8,447,967	233,864	8,214,102		2,423,557	66,445	2,357,112		9,587,019	267,478	9,319,541		
43 W incentive 2017	8,447,967	233,864	8,214,102		2,423,557	66,445	2,357,112		9,587,019	267,478	9,319,541		
44 W / O incentive 2018	8,214,102	233,864	7,980,238	1,086,508	2,357,112	66,445	2,290,667	311,154	9,319,541	267,478	9,052,064	1,234,756	
45 W incentive 2018	8,214,102	233,864	7,980,238	1,154,724	2,357,112	66,445	2,290,667	330,732	9,319,541	267,478	9,052,064	1,312,143	
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A Proj Rev Req w/o Incentive PCY*				1,424,334				411,637				1,519,292	
B Proj Rev Req w/ Incentive PCY*				1,524,523				440,641				1,626,016	
C Actual Rev Req w/o Incentive PCY*				1,307,347				374,366				1,485,830	
D Actual Rev Req w/ Incentive PCY*				1,398,235				400,436				1,588,984	
E TUA w/o Int w/o Incentive PCY (C-A)				(116,987)				(37,272)				(33,462)	
F TUA w/o Int w/ Incentive PCY (B-D)				(126,287)				(40,204)				(37,032)	
G Future Value Factor (1+i)^24 mo (ATT6)				1,07197				1,07197				1,07197	
H True-Up Adjustment w/o Incentive (E*G)				(125,406)				(39,954)				(35,870)	
I True-Up Adjustment w/ Incentive (F*G)				(135,377)				(43,098)				(39,697)	
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive				961,102				271,200				1,198,886	
W incentive				1,019,347				287,634				1,272,446	

Virginia Electric and Power Company  
 ATTACHMENT H-16A  
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
 (dollars)

10		Project M				Project N				Project O			
11 Schedule 12 (Yes or No)		No	Yadkin Bank # 2 transformer replacement			No	Carson Bank # 1 transformer replacement			No	Lexington Bank # 1 transformer replacement		
12 Life		43				43				43			
13 FCR W/O incentive Line 3		10.5301%				10.5301%				10.5301%			
14 Incentive Factor (Basis Points /100)		1.5				1.5				1.5			
15 FCR W incentive L.13 +(L.14*L.5)		11.3726%				11.3726%				11.3726%			
16 Investment		16,357,858				19,286,602				9,761,643			
17 Annual Depreciation Exp		380,415				448,526				227,015			
18 In Service Month (1-12)		6				5				12			
19		<b>Beginning</b>	<b>Depreciation</b>	<b>Ending</b>	<b>Rev Req</b>	<b>Beginning</b>	<b>Depreciation</b>	<b>Ending</b>	<b>Rev Req</b>	<b>Beginning</b>	<b>Depreciation</b>	<b>Ending</b>	<b>Rev Req</b>
20	W / O incentive	2006											
21	W incentive	2006											
22	W / O incentive	2007											
23	W incentive	2007											
24	W / O incentive	2008											
25	W incentive	2008											
26	W / O incentive	2009											
27	W incentive	2009											
28	W / O incentive	2010	16,357,858	173,735	16,184,123	19,286,602	236,355	19,050,247					
29	W incentive	2010	16,357,858	173,735	16,184,123	19,286,602	236,355	19,050,247					
30	W / O incentive	2011	16,184,123	320,742	15,863,380	19,050,247	378,169	18,672,078		9,761,643	7,975	9,753,668	
31	W incentive	2011	16,184,123	320,742	15,863,380	19,050,247	378,169	18,672,078		9,761,643	7,975	9,753,668	
32	W / O incentive	2012	15,863,380	320,742	15,542,638	18,672,078	378,169	18,293,909		9,753,668	191,405	9,562,263	
33	W incentive	2012	15,863,380	320,742	15,542,638	18,672,078	378,169	18,293,909		9,753,668	191,405	9,562,263	
34	W / O incentive	2013	15,542,638	365,497	15,177,141	18,293,909	430,936	17,862,973		9,562,263	218,112	9,344,151	
35	W incentive	2013	15,542,638	365,497	15,177,141	18,293,909	430,936	17,862,973		9,562,263	218,112	9,344,151	
36	W / O incentive	2014	15,177,141	380,415	14,796,726	17,862,973	448,526	17,414,447		9,344,151	227,015	9,117,136	
37	W incentive	2014	15,177,141	380,415	14,796,726	17,862,973	448,526	17,414,447		9,344,151	227,015	9,117,136	
38	W / O incentive	2015	14,796,726	380,415	14,416,310	17,414,447	448,526	16,965,922		9,117,136	227,015	8,890,121	
39	W incentive	2015	14,796,726	380,415	14,416,310	17,414,447	448,526	16,965,922		9,117,136	227,015	8,890,121	
40	W / O incentive	2016	14,416,310	380,415	14,035,895	16,965,922	448,526	16,517,396		8,890,121	227,015	8,663,106	
41	W incentive	2016	14,416,310	380,415	14,035,895	16,965,922	448,526	16,517,396		8,890,121	227,015	8,663,106	
42	W / O incentive	2017	14,035,895	380,415	13,655,480	16,517,396	448,526	16,068,870		8,663,106	227,015	8,436,091	
43	W incentive	2017	14,035,895	380,415	13,655,480	16,517,396	448,526	16,068,870		8,663,106	227,015	8,436,091	
44	W / O incentive	2018	13,655,480	380,415	13,275,064	16,068,870	448,526	15,620,345	2,116,985	8,436,091	227,015	8,209,076	1,103,395
45	W incentive	2018	13,655,480	380,415	13,275,064	16,068,870	448,526	15,620,345	2,250,470	8,436,091	227,015	8,209,076	1,173,510
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A Proj Rev Req w/o Incentive PCY*					2,239,684					2,550,535	1,455,915		
B Proj Rev Req w/ Incentive PCY*					2,397,798					2,730,536	1,559,279		
C Actual Rev Req w/o Incentive PCY*					2,163,446					2,546,844	1,327,033		
D Actual Rev Req w/ Incentive PCY*					2,314,409					2,724,502	1,420,168		
E TUA w/o Int w/o Incentive PCY (C-A)					(76,239)					(3,691)	(128,882)		
F TUA w/o Int w/ Incentive PCY (B-D)					(83,389)					(6,034)	(139,111)		
G Future Value Factor (1+i)^24 mo (ATT6)					1.07197					1.07197	1.07197		
H True-Up Adjustment w/o Incentive (E*G)					(81,726)					(3,957)	(138,158)		
I True-Up Adjustment w/ Incentive (F*G)					(89,390)					(6,468)	(149,123)		
TUA = True-Up Adjustment													
PCY = Previous Calendar Year													
W / O incentive					1,716,602					2,113,028	965,237		
W incentive					1,822,377					2,244,002	1,024,387		

Virginia Electric and Power Company  
 ATTACHMENT H-16A  
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
 (dollars)

		Project P				Project Q				Project R-1			
		No				No				No			
10		43	Dooms Bank # 7 transformer replacement			43	Valley Bank # 1 transformer replacement			43	s0124 Garrisonville 230 kV UG line Phase 1		
11	Schedule 12 (Yes or No)	10.5301%				10.5301%				10.5301%			
12	Life	1.5				1.5				1.25			
13	FCR W/O incentive Line 3	11.3726%				11.3726%				11.2322%			
14	Incentive Factor (Basis Points /100)	18,897,652				12,056,414				91,286,696			
15	FCR W incentive L.13 +(L.14*L.5)	439,480				280,382				2,122,946			
16	Investment												
17	Annual Depreciation Exp												
18	In Service Month (1-12)	8				12				6			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive												
21	W incentive												
22	W / O incentive												
23	W incentive												
24	W / O incentive												
25	W incentive												
26	W / O incentive												
27	W incentive												
28	W / O incentive					12,056,414	9,850	12,046,564		91,286,696	969,548	90,317,148	
29	W incentive					12,056,414	9,850	12,046,564		91,286,696	969,548	90,317,148	
30	W / O incentive	18,897,652	138,953	18,758,699		12,046,564	236,400	11,810,164		90,317,148	1,789,935	88,527,213	
31	W incentive	18,897,652	138,953	18,758,699		12,046,564	236,400	11,810,164		90,317,148	1,789,935	88,527,213	
32	W / O incentive	18,758,699	370,542	18,388,156		11,810,164	236,400	11,573,763		88,527,213	1,789,935	86,737,277	
33	W incentive	18,758,699	370,542	18,388,156		11,810,164	236,400	11,573,763		88,527,213	1,789,935	86,737,277	
34	W / O incentive	18,388,156	422,246	17,965,911		11,573,763	269,386	11,304,377		86,737,277	2,039,694	84,697,584	
35	W incentive	18,388,156	422,246	17,965,911		11,573,763	269,386	11,304,377		86,737,277	2,039,694	84,697,584	
36	W / O incentive	17,965,911	439,480	17,526,430		11,304,377	280,382	11,023,995		84,697,584	2,122,946	82,574,637	
37	W incentive	17,965,911	439,480	17,526,430		11,304,377	280,382	11,023,995		84,697,584	2,122,946	82,574,637	
38	W / O incentive	17,526,430	439,480	17,086,950		11,023,995	280,382	10,743,614		82,574,637	2,122,946	80,451,691	
39	W incentive	17,526,430	439,480	17,086,950		11,023,995	280,382	10,743,614		82,574,637	2,122,946	80,451,691	
40	W / O incentive	17,086,950	439,480	16,647,470		10,743,614	280,382	10,463,232		80,451,691	2,122,946	78,328,744	
41	W incentive	17,086,950	439,480	16,647,470		10,743,614	280,382	10,463,232		80,451,691	2,122,946	78,328,744	
42	W / O incentive	16,647,470	439,480	16,207,990		10,463,232	280,382	10,182,850		78,328,744	2,122,946	76,205,798	
43	W incentive	16,647,470	439,480	16,207,990		10,463,232	280,382	10,182,850		78,328,744	2,122,946	76,205,798	
44	W / O incentive	16,207,990	439,480	15,768,509	2,123,066	10,182,850	280,382	9,902,468	1,337,888	76,205,798	2,122,946	74,082,852	10,035,750
45	W incentive	16,207,990	439,480	15,768,509	2,257,761	10,182,850	280,382	9,902,468	1,422,494	76,205,798	2,122,946	74,082,852	10,563,304
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A Proj Rev Req w/o Incentive PCY*					2,611,596				1,645,863				12,346,613
B Proj Rev Req w/ Incentive PCY*					2,796,782				1,762,278				13,072,970
C Actual Rev Req w/o Incentive PCY*					2,553,534				1,609,363				12,073,329
D Actual Rev Req w/ Incentive PCY*					2,732,525				1,721,884				12,775,387
E TUA w/o Int w/o Incentive PCY (C-A)					(58,062)				(36,500)				(273,284)
F TUA w/o Int w/ Incentive PCY (B-D)					(64,257)				(40,395)				(297,583)
G Future Value Factor (1+i)^24 mo (ATT6)					1,07197				1,07197				1,07197
H True-Up Adjustment w/o Incentive (E*G)					(62,241)				(39,127)				(292,953)
I True-Up Adjustment w/ Incentive (F*G)					(68,882)				(43,302)				(319,001)
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive					2,060,825				1,298,761				9,742,798
W incentive					2,188,879				1,379,192				10,244,303

Virginia Electric and Power Company  
 ATTACHMENT H-16A  
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project R-2				Project R-3				Project S-1			
No	s0124	No	s0124	No	s0133	No	s0124	No	s0124	No	s0133	No	s0133
11	Schedule 12 (Yes or No)	43	Garrisonville 230 kV UG line	43	Garrisonville 230 kV UG line	43	Garrisonville 230 kV UG line	43	Garrisonville 230 kV UG line	43	Pleasant View Hamilton 230kV transmission line	43	Pleasant View Hamilton 230kV transmission line
13	FCR W/O incentive Line 3	10.5301%	Phase 2	10.5301%	Phase 3	10.5301%	Phase 3	10.5301%	Phase 3	10.5301%	Phase 3	10.5301%	Phase 3
14	Incentive Factor (Basis Points /100)	1.25		1.25		1.25		1.25		1.25		1.25	
15	FCR W incentive L.13 +(L.14*L.5)	11.2322%		11.2322%		11.2322%		11.2322%		11.2322%		11.2322%	
16	Investment	32,204,664		13,426,813		13,426,813		84,131,836		84,131,836		84,131,836	
17	Annual Depreciation Exp	748,946		312,251		312,251		1,956,554		1,956,554		1,956,554	
18	In Service Month (1-12)	6		2		2		10		10		10	
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010									84,131,836	343,676	83,788,160	
29	W incentive 2010									84,131,836	343,676	83,788,160	
30	W / O incentive 2011	32,204,664	342,043	31,862,621						83,788,160	1,649,644	82,138,516	
31	W incentive 2011	32,204,664	342,043	31,862,621						83,788,160	1,649,644	82,138,516	
32	W / O incentive 2012	31,862,621	631,464	31,231,157		13,426,813	230,362	13,196,451		82,138,516	1,649,644	80,488,873	
33	W incentive 2012	31,862,621	631,464	31,231,157		13,426,813	230,362	13,196,451		82,138,516	1,649,644	80,488,873	
34	W / O incentive 2013	31,231,157	719,575	30,511,582		13,196,451	300,006	12,896,445		80,488,873	1,879,827	78,609,046	
35	W incentive 2013	31,231,157	719,575	30,511,582		13,196,451	300,006	12,896,445		80,488,873	1,879,827	78,609,046	
36	W / O incentive 2014	30,511,582	748,946	29,762,636		12,896,445	312,251	12,584,193		78,609,046	1,956,554	76,652,491	
37	W incentive 2014	30,511,582	748,946	29,762,636		12,896,445	312,251	12,584,193		78,609,046	1,956,554	76,652,491	
38	W / O incentive 2015	29,762,636	748,946	29,013,690		12,584,193	312,251	12,271,942		76,652,491	1,956,554	74,695,937	
39	W incentive 2015	29,762,636	748,946	29,013,690		12,584,193	312,251	12,271,942		76,652,491	1,956,554	74,695,937	
40	W / O incentive 2016	29,013,690	748,946	28,264,745		12,271,942	312,251	11,959,690		74,695,937	1,956,554	72,739,383	
41	W incentive 2016	29,013,690	748,946	28,264,745		12,271,942	312,251	11,959,690		74,695,937	1,956,554	72,739,383	
42	W / O incentive 2017	28,264,745	748,946	27,515,799		11,959,690	312,251	11,647,439		72,739,383	1,956,554	70,782,829	
43	W incentive 2017	28,264,745	748,946	27,515,799		11,959,690	312,251	11,647,439		72,739,383	1,956,554	70,782,829	
44	W / O incentive 2018	27,515,799	748,946	26,766,853	3,606,966	11,647,439	312,251	11,335,187	1,522,303	70,782,829	1,956,554	68,826,274	9,307,073
45	W incentive 2018	27,515,799	748,946	26,766,853	3,797,512	11,647,439	312,251	11,335,187	1,602,976	70,782,829	1,956,554	68,826,274	9,797,138
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	A Proj Rev Req w/o Incentive PCY*				4,437,030				1,872,495				11,531,092
	B Proj Rev Req w/ Incentive PCY*				4,699,056				1,983,345				12,210,342
	C Actual Rev Req w/o Incentive PCY*				4,338,446				1,830,789				11,195,967
	D Actual Rev Req w/ Incentive PCY*				4,591,706				1,937,930				11,847,861
	E TUA w/o Int w/o Incentive PCY (C-A)				(98,584)				(41,706)				(335,126)
	F TUA w/o Int w/ Incentive PCY (B-D)				(107,350)				(45,414)				(362,482)
	G Future Value Factor (1+i)^24 mo (ATT6)				1.07197				1.07197				1.07197
	H True-Up Adjustment w/o Incentive (E*G)				(105,680)				(44,708)				(359,245)
	I True-Up Adjustment w/ Incentive (F*G)				(115,076)				(48,683)				(388,570)
	TUA = True-Up Adjustment PCY = Previous Calendar Year												
	W / O incentive				3,501,286				1,477,595				8,947,828
	W incentive				3,682,436				1,554,295				9,408,568

Virginia Electric and Power Company  
 ATTACHMENT H-16A  
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project S-2				Project T-1				Project T-2						
10	11 Schedule 12 (Yes or No)	No	s0133	Yes	b0768	Yes	b0768	Yes	b0768	Yes	b0768	Yes	b0768			
11	Life	43	Pleasant View Hamilton 230kV transmission line	43	Glen Carlyn Line 251 GIB substation project	43	Glen Carlyn Line 251 GIB substation project	43	Glen Carlyn Line 251 GIB substation project	43	Glen Carlyn Line 251 GIB substation project	43	Glen Carlyn Line 251 GIB substation project			
13	FCR W/O incentive Line 3	10.5301%		11.9495%		11.9495%		11.9495%		11.9495%		11.9495%				
14	Incentive Factor (Basis Points /100)	1.25		1.25	Loop Line 251 Idylwood -- Arlington into the GIS sub	1.25	Loop Line 251 Idylwood -- Arlington into the GIS sub	1.25	Loop Line 251 Idylwood -- Arlington into the GIS sub	1.25	Loop Line 251 Idylwood -- Arlington into the GIS sub	1.25	Loop Line 251 Idylwood -- Arlington into the GIS sub			
15	FCR W incentive L.13 +(L.14*L.5)	11.2322%		12.7992%		12.7992%		12.7992%		12.7992%		12.7992%				
16	Investment	1,301,988		205,578		205,578		23,483,583		23,483,583		23,483,583				
17	Annual Depreciation Exp	30,279		4,781		4,781		546,130		546,130		546,130				
18	In Service Month (1-12)	2		6		6		6		6		6				
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req			
20	W / O incentive 2006															
21	W incentive 2006															
22	W / O incentive 2007															
23	W incentive 2007															
24	W / O incentive 2008															
25	W incentive 2008															
26	W / O incentive 2009															
27	W incentive 2009															
28	W / O incentive 2010					205,578	2,183	203,395								
29	W incentive 2010					205,578	2,183	203,395								
30	W / O incentive 2011	1,301,988	22,338	1,279,650		203,395	4,031	199,364		23,483,583	249,417	23,234,166				
31	W incentive 2011	1,301,988	22,338	1,279,650		203,395	4,031	199,364		23,483,583	249,417	23,234,166				
32	W / O incentive 2012	1,279,650	25,529	1,254,121		199,364	4,031	195,333		23,234,166	460,462	22,773,703				
33	W incentive 2012	1,279,650	25,529	1,254,121		199,364	4,031	195,333		23,234,166	460,462	22,773,703				
34	W / O incentive 2013	1,254,121	29,091	1,225,029		195,333	4,593	190,739		22,773,703	524,713	22,248,990				
35	W incentive 2013	1,254,121	29,091	1,225,029		195,333	4,593	190,739		22,773,703	524,713	22,248,990				
36	W / O incentive 2014	1,225,029	30,279	1,194,751		190,739	4,781	185,958		22,248,990	546,130	21,702,861				
37	W incentive 2014	1,225,029	30,279	1,194,751		190,739	4,781	185,958		22,248,990	546,130	21,702,861				
38	W / O incentive 2015	1,194,751	30,279	1,164,472		185,958	4,781	181,178		21,702,861	546,130	21,156,731				
39	W incentive 2015	1,194,751	30,279	1,164,472		185,958	4,781	181,178		21,702,861	546,130	21,156,731				
40	W / O incentive 2016	1,164,472	30,279	1,134,193		181,178	4,781	176,397		21,156,731	546,130	20,610,601				
41	W incentive 2016	1,164,472	30,279	1,134,193		181,178	4,781	176,397		21,156,731	546,130	20,610,601				
42	W / O incentive 2017	1,134,193	30,279	1,103,914		176,397	4,781	171,616		20,610,601	546,130	20,064,471				
43	W incentive 2017	1,134,193	30,279	1,103,914		176,397	4,781	171,616		20,610,601	546,130	20,064,471				
44	W / O incentive 2018	1,103,914	30,279	1,073,635	144,928	171,616	4,781	166,835	25,002	20,064,471	546,130	19,518,341	2,911,103			
45	W incentive 2018	1,103,914	30,279	1,073,635	152,572	171,616	4,781	166,835	26,440	20,064,471	546,130	19,518,341	3,079,271			
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A Proj Rev Req w/o Incentive PCY*						178,287					27,805					3,235,474
B Proj Rev Req w/ Incentive PCY*						188,802					29,440					3,426,543
C Actual Rev Req w/o Incentive PCY*						174,331					27,189					3,163,587
D Actual Rev Req w/ Incentive PCY*						184,494					28,770					3,348,263
E TUA w/o Int w/o Incentive PCY (C-A)						(3,956)					(615)					(71,888)
F TUA w/o Int w/ Incentive PCY (B-D)						(4,308)					(670)					(78,280)
G Future Value Factor (1+i)^24 mo (ATT6)						1,07197					1,07197					1,07197
H True-Up Adjustment w/o Incentive (E*G)						(4,241)					(660)					(77,061)
I True-Up Adjustment w/ Incentive (F*G)						(4,618)					(718)					(83,913)
TUA = True-Up Adjustment PCY = Previous Calendar Year																
W / O incentive						140,687					24,343					2,834,041
W incentive						147,954					25,722					2,995,358



Virginia Electric and Power Company  
 ATTACHMENT H-16A  
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
 (dollars)

10		Project W				Project X				Project AA - 1						
11 Schedule 12 (Yes or No)		Yes	b0467.2			Yes	b0311			Yes	b0231					
12 Life		43	Reconductor the Dickerson - Pleasant			43	Reconductor Idylwood to Arlington			43	Install 500 kV breakers and					
13 FCR W/O incentive Line 3		11.9495%	View 230 kV circuit			11.9495%	230 kV			11.9495%	500 kV bus work at Suffolk					
14 Incentive Factor (Basis Points /100)		1.25				1.25				0						
15 FCR W incentive L.13 +(L.14*L.5)		12.7992%				12.7992%				11.9495%						
16 Investment		5,249,379				3,196,608				21,912,291						
17 Annual Depreciation Exp		122,079				74,340				509,588						
18 In Service Month (1-12)		6				8				11						
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req			
20	W / O incentive	2006														
21	W incentive	2006														
22	W / O incentive	2007														
23	W incentive	2007														
24	W / O incentive	2008														
25	W incentive	2008														
26	W / O incentive	2009				3,196,608	23,504	3,173,104		21,912,291	53,707	21,858,584				
27	W incentive	2009				3,196,608	23,504	3,173,104		21,912,291	53,707	21,858,584				
28	W / O incentive	2010				3,173,104	62,679	3,110,425		21,858,584	429,653	21,428,932				
29	W incentive	2010				3,173,104	62,679	3,110,425		21,858,584	429,653	21,428,932				
30	W / O incentive	2011	5,249,379	55,753	5,193,626	3,110,425	62,679	3,047,746		21,428,932	429,653	20,999,279				
31	W incentive	2011	5,249,379	55,753	5,193,626	3,110,425	62,679	3,047,746		21,428,932	429,653	20,999,279				
32	W / O incentive	2012	5,193,626	102,929	5,090,697	3,047,746	62,679	2,985,068		20,999,279	429,653	20,569,626				
33	W incentive	2012	5,193,626	102,929	5,090,697	3,047,746	62,679	2,985,068		20,999,279	429,653	20,569,626				
34	W / O incentive	2013	5,090,697	117,291	4,973,406	2,985,068	71,424	2,913,643		20,569,626	489,604	20,080,022				
35	W incentive	2013	5,090,697	117,291	4,973,406	2,985,068	71,424	2,913,643		20,569,626	489,604	20,080,022				
36	W / O incentive	2014	4,973,406	122,079	4,851,327	2,913,643	74,340	2,839,304		20,080,022	509,588	19,570,434				
37	W incentive	2014	4,973,406	122,079	4,851,327	2,913,643	74,340	2,839,304		20,080,022	509,588	19,570,434				
38	W / O incentive	2015	4,851,327	122,079	4,729,248	2,839,304	74,340	2,764,964		19,570,434	509,588	19,060,845				
39	W incentive	2015	4,851,327	122,079	4,729,248	2,839,304	74,340	2,764,964		19,570,434	509,588	19,060,845				
40	W / O incentive	2016	4,729,248	122,079	4,607,170	2,764,964	74,340	2,690,624		19,060,845	509,588	18,551,257				
41	W incentive	2016	4,729,248	122,079	4,607,170	2,764,964	74,340	2,690,624		19,060,845	509,588	18,551,257				
42	W / O incentive	2017	4,607,170	122,079	4,485,091	2,690,624	74,340	2,616,284		18,551,257	509,588	18,041,669				
43	W incentive	2017	4,607,170	122,079	4,485,091	2,690,624	74,340	2,616,284		18,551,257	509,588	18,041,669				
44	W / O incentive	2018	4,485,091	122,079	4,363,013	2,616,284	74,340	2,541,945	382,531	18,041,669	509,588	17,532,081	2,635,030			
45	W incentive	2018	4,485,091	122,079	4,363,013	2,616,284	74,340	2,541,945	404,446	18,041,669	509,588	17,532,081	2,635,030			
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A Proj Rev Req w/o Incentive PCY*					722,873					425,618				2,931,383		
B Proj Rev Req w/ Incentive PCY*					765,561					450,575				2,931,383		
C Actual Rev Req w/o Incentive PCY*					707,169					416,228				2,866,647		
D Actual Rev Req w/ Incentive PCY*					748,451					440,350				2,866,647		
E TUA w/o Int w/o Incentive PCY (C-A)					(15,704)					(9,390)				(64,736)		
F TUA w/o Int w/ Incentive PCY (B-D)					(17,111)					(10,225)				(64,736)		
G Future Value Factor (1+i)^24 mo (ATT6)					1.07197					1.07197				1.07197		
H True-Up Adjustment w/o Incentive (E*G)					(16,834)					(10,066)				(69,395)		
I True-Up Adjustment w/ Incentive (F*G)					(18,342)					(10,961)				(69,395)		
TUA = True-Up Adjustment PCY = Previous Calendar Year																
W / O incentive					633,897				372,465				2,565,635			
W incentive					669,980				393,485				2,565,635			

Virginia Electric and Power Company  
 ATTACHMENT H-16A  
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project AB-2				Project AC				Project AG			
10	11 Schedule 12 (Yes or No)	Yes	b0456	43	43	b0227	Yes	b0455	43	43	b0455	43	
12 Life	13 FCR W/O incentive Line 3	11.9495%	Re-Conductor 9.4 miles of Edinburg - Mt. Jackson	11.9495%	11.9495%	Install 500/230 kV transformer at Bristers;	11.9495%	Add 2nd Endless Caverns 230/115kV	11.9495%	11.9495%	11.9495%	11.9495%	
14 Incentive Factor (Basis Points /100)	15 FCR W incentive L.13 +(L.14*L.5)	0	115 kV	0	0	build new 230 kV Bristers- Gainesville circuit,	0	transformer	0	0	0	0	
16 Investment	17 Annual Depreciation Exp	4,839,985		21,117,166	21,117,166	upgrade two Loudoun - Brambleton circuits	21,117,166		3,424,618	3,424,618	3,424,618	3,424,618	
18 In Service Month (1-12)		112,558		491,097	491,097		491,097		79,642	79,642	79,642	79,642	
		11		6	6		6		5	5	5	5	
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive												
21	W incentive												
22	W / O incentive												
23	W incentive												
24	W / O incentive												
25	W incentive												
26	W / O incentive												
27	W incentive	4,839,985	11,863	4,828,122		21,117,166	224,284	20,892,882		3,424,618	41,968	3,382,650	
28	W / O incentive	4,839,985	11,863	4,828,122		21,117,166	224,284	20,892,882		3,424,618	41,968	3,382,650	
29	W incentive	4,828,122	94,902	4,733,221		20,892,882	414,062	20,478,820		3,382,650	67,149	3,315,500	
30	W / O incentive	4,828,122	94,902	4,733,221		20,892,882	414,062	20,478,820		3,382,650	67,149	3,315,500	
31	W incentive	4,733,221	94,902	4,638,319		20,478,820	414,062	20,064,758		3,315,500	67,149	3,248,351	
32	W / O incentive	4,733,221	94,902	4,638,319		20,478,820	414,062	20,064,758		3,315,500	67,149	3,248,351	
33	W incentive	4,638,319	94,902	4,543,417		20,064,758	414,062	19,650,696		3,248,351	67,149	3,181,202	
34	W / O incentive	4,638,319	94,902	4,543,417		20,064,758	414,062	19,650,696		3,248,351	67,149	3,181,202	
35	W incentive	4,543,417	108,144	4,435,274		19,650,696	471,838	19,178,858		3,181,202	76,519	3,104,682	
36	W / O incentive	4,543,417	108,144	4,435,274		19,650,696	471,838	19,178,858		3,181,202	76,519	3,104,682	
37	W incentive	4,435,274	112,558	4,322,716		19,178,858	491,097	18,687,761		3,104,682	79,642	3,025,040	
38	W / O incentive	4,435,274	112,558	4,322,716		19,178,858	491,097	18,687,761		3,104,682	79,642	3,025,040	
39	W incentive	4,322,716	112,558	4,210,158		18,687,761	491,097	18,196,664		3,025,040	79,642	2,945,398	
40	W / O incentive	4,322,716	112,558	4,210,158		18,687,761	491,097	18,196,664		3,025,040	79,642	2,945,398	
41	W incentive	4,210,158	112,558	4,097,600		18,196,664	491,097	17,705,567		2,945,398	79,642	2,865,756	
42	W / O incentive	4,210,158	112,558	4,097,600		18,196,664	491,097	17,705,567		2,945,398	79,642	2,865,756	
43	W incentive	4,097,600	112,558	3,985,042		17,705,567	491,097	17,214,470		2,865,756	79,642	2,786,113	
44	W / O incentive	4,097,600	112,558	3,985,042		17,705,567	491,097	17,214,470		2,865,756	79,642	2,786,113	
45	W incentive	3,985,042	112,558	3,872,485	582,025	17,214,470	491,097	16,723,374	2,518,797	2,786,113	79,642	2,706,471	407,810
		3,985,042	112,558	3,872,485	582,025	17,214,470	491,097	16,723,374	2,518,797	2,786,113	79,642	2,706,471	407,810
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	A Proj Rev Req w/o Incentive PCY*				647,484				2,840,823				471,049
	B Proj Rev Req w/ Incentive PCY*				647,484				2,840,823				471,049
	C Actual Rev Req w/o Incentive PCY*				633,185				2,741,002				443,813
	D Actual Rev Req w/ Incentive PCY*				633,185				2,741,002				443,813
	E TUA w/o Int w/o Incentive PCY (C-A)				(14,299)				(99,820)				(27,236)
	F TUA w/ Int w/ Incentive PCY (B-D)				(14,299)				(99,820)				(27,236)
	G Future Value Factor (1+i)^24 mo (ATT6)				1.07197				1.07197				1.07197
	H True-Up Adjustment w/o Incentive (E*G)				(15,328)				(107,005)				(29,196)
	I True-Up Adjustment w/ Incentive (F*G)				(15,328)				(107,005)				(29,196)
	TUA = True-Up Adjustment												
	PCY = Previous Calendar Year												
	W / O incentive				566,697				2,411,792				378,614
	W incentive				566,697				2,411,792				378,614

Virginia Electric and Power Company  
 ATTACHMENT H-16A  
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
 (dollars)

10		2009 Add-1				2009 Add-6				Project AJ			
11 Schedule 12 (Yes or No)		Yes	B0453.3			Yes	B0837			Yes	B0327		
12 Life		43	Add Sowego 230/115/ kV transformer			43	At Mt. Storm, replace the existing MOD on the 500 kV side of the transformer with a circuit breaker			43	Build 2nd Harrisonburg - Valley 230 kV		
13 FCR W/O incentive Line 3		11.9495%				11.9495%				11.9495%			
14 Incentive Factor (Basis Points /100)		1.25				0				0			
15 FCR W incentive L.13 +(L.14*L.5)		12.7992%				11.9495%				11.9495%			
16 Investment		3,355,513				779,172				6,211,387			
17 Annual Depreciation Exp		78,035				18,120				144,451			
18 In Service Month (1-12)		9				6				7			
		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
19													
20	W / O incentive	2006											
21	W incentive	2006											
22	W / O incentive	2007											
23	W incentive	2007											
24	W / O incentive	2008											
25	W incentive	2008											
26	W / O incentive	2009	3,355,513	19,190	3,336,323	779,172	8,276	770,896					
27	W incentive	2009	3,355,513	19,190	3,336,323	779,172	8,276	770,896					
28	W / O incentive	2010	3,336,323	65,794	3,270,529	770,896	15,278	755,619		6,211,387	55,821	6,155,566	
29	W incentive	2010	3,336,323	65,794	3,270,529	770,896	15,278	755,619		6,211,387	55,821	6,155,566	
30	W / O incentive	2011	3,270,529	65,794	3,204,734	755,619	15,278	740,341		6,155,566	121,792	6,033,774	
31	W incentive	2011	3,270,529	65,794	3,204,734	755,619	15,278	740,341		6,155,566	121,792	6,033,774	
32	W / O incentive	2012	3,204,734	65,794	3,138,940	740,341	15,278	725,063		6,033,774	121,792	5,911,982	
33	W incentive	2012	3,204,734	65,794	3,138,940	740,341	15,278	725,063		6,033,774	121,792	5,911,982	
34	W / O incentive	2013	3,138,940	74,975	3,063,965	725,063	17,410	707,653		5,911,982	138,786	5,773,196	
35	W incentive	2013	3,138,940	74,975	3,063,965	725,063	17,410	707,653		5,911,982	138,786	5,773,196	
36	W / O incentive	2014	3,063,965	78,035	2,985,930	707,653	18,120	689,533		5,773,196	144,451	5,628,745	
37	W incentive	2014	3,063,965	78,035	2,985,930	707,653	18,120	689,533		5,773,196	144,451	5,628,745	
38	W / O incentive	2015	2,985,930	78,035	2,907,895	689,533	18,120	671,413		5,628,745	144,451	5,484,294	
39	W incentive	2015	2,985,930	78,035	2,907,895	689,533	18,120	671,413		5,628,745	144,451	5,484,294	
40	W / O incentive	2016	2,907,895	78,035	2,829,859	671,413	18,120	653,292		5,484,294	144,451	5,339,843	
41	W incentive	2016	2,907,895	78,035	2,829,859	671,413	18,120	653,292		5,484,294	144,451	5,339,843	
42	W / O incentive	2017	2,829,859	78,035	2,751,824	653,292	18,120	635,172		5,339,843	144,451	5,195,392	
43	W incentive	2017	2,829,859	78,035	2,751,824	653,292	18,120	635,172		5,339,843	144,451	5,195,392	
44	W / O incentive	2018	2,751,824	78,035	2,673,789	635,172	18,120	617,052	92,937	5,195,392	144,451	5,050,941	756,643
45	W incentive	2018	2,751,824	78,035	2,673,789	635,172	18,120	617,052	92,937	5,195,392	144,451	5,050,941	756,643
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A	Proj Rev Req w/o Incentive PCY*				447,482				103,416				841,403
B	Proj Rev Req w/ Incentive PCY*				473,730				103,416				841,403
C	Actual Rev Req w/o Incentive PCY*				437,606				101,136				822,773
D	Actual Rev Req w/ Incentive PCY*				462,976				101,136				822,773
E	TUA w/o Int w/o Incentive PCY (C-A)				(9,875)				(2,280)				(18,630)
F	TUA w/o Int w/ Incentive PCY (B-D)				(10,754)				(2,280)				(18,630)
G	Future Value Factor (1+i)^24 mo (ATT6)				1,07197				1,07197				1,07197
H	True-Up Adjustment w/o Incentive (E*G)				(10,586)				(2,444)				(19,971)
I	True-Up Adjustment w/ Incentive (F*G)				(11,528)				(2,444)				(19,971)
	TUA = True-Up Adjustment												
	PCY = Previous Calendar Year												
	W / O incentive				391,616				90,493				736,673
	W incentive				413,725				90,493				736,673

Virginia Electric and Power Company  
 ATTACHMENT H-16A  
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project AK-1				Project AK-2				Project AK-3			
10	11 Schedule 12 (Yes or No)	Yes	B1507	Yes	B1507	Yes	B1507	Yes	B1507	Yes	B1507	Yes	B1507
11	Life	43	Rebuild Mt Storm - Doubs 500 kV	43	Rebuild Mt Storm - Doubs 500 kV	43	Rebuild Mt. Storm-Doubs 500 kV	43	Rebuild Mt. Storm-Doubs 500 kV	43	Rebuild Mt. Storm-Doubs 500 kV	43	Rebuild Mt. Storm-Doubs 500 kV
12	FCR W/O incentive Line 3	11.9495%		11.9495%		11.9495%		11.9495%		11.9495%		11.9495%	
13	Incentive Factor (Basis Points /100)	0		0		0		0		0		0	
14	FCR W incentive L.13 +(L.14*L.5)	11.9495%		11.9495%		11.9495%		11.9495%		11.9495%		11.9495%	
15	Investment	23,947,642		21,791,010		120,381,556		2,799,571		2,799,571		2,799,571	
16	Annual Depreciation Exp	556,922		506,768		506,768		506,768		506,768		506,768	
17	In Service Month (1-12)	12		5		5		5		5		5	
18													
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010												
29	W incentive 2010												
30	W / O incentive 2011	23,947,642	19,565	23,928,077									
31	W incentive 2011	23,947,642	19,565	23,928,077									
32	W / O incentive 2012	23,928,077	469,562	23,458,515									
33	W incentive 2012	23,928,077	469,562	23,458,515	21,791,010	267,047	21,523,963						
34	W / O incentive 2013	23,458,515	535,082	22,923,433	21,523,963	486,894	21,037,069			120,381,556	1,749,732	118,631,824	
35	W incentive 2013	23,458,515	535,082	22,923,433	21,523,963	486,894	21,037,069			120,381,556	1,749,732	118,631,824	
36	W / O incentive 2014	22,923,433	556,922	22,366,512	21,037,069	506,768	20,530,301			118,631,824	2,799,571	115,832,253	
37	W incentive 2014	22,923,433	556,922	22,366,512	21,037,069	506,768	20,530,301			118,631,824	2,799,571	115,832,253	
38	W / O incentive 2015	22,366,512	556,922	21,809,590	20,530,301	506,768	20,023,534			115,832,253	2,799,571	113,032,682	
39	W incentive 2015	22,366,512	556,922	21,809,590	20,530,301	506,768	20,023,534			115,832,253	2,799,571	113,032,682	
40	W / O incentive 2016	21,809,590	556,922	21,252,668	20,023,534	506,768	19,516,766			113,032,682	2,799,571	110,233,111	
41	W incentive 2016	21,809,590	556,922	21,252,668	20,023,534	506,768	19,516,766			113,032,682	2,799,571	110,233,111	
42	W / O incentive 2017	21,252,668	556,922	20,695,746	19,516,766	506,768	19,009,998			110,233,111	2,799,571	107,433,540	
43	W incentive 2017	21,252,668	556,922	20,695,746	19,516,766	506,768	19,009,998			110,233,111	2,799,571	107,433,540	
44	W / O incentive 2018	20,695,746	556,922	20,138,824	19,009,998	506,768	18,503,231	2,748,088		107,433,540	2,799,571	104,633,969	15,470,068
45	W incentive 2018	20,695,746	556,922	20,138,824	19,009,998	506,768	18,503,231	2,748,088		107,433,540	2,799,571	104,633,969	15,470,068
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	A Proj Rev Req w/o Incentive PCY*				3,329,645				3,052,716				17,175,367
	B Proj Rev Req w/ Incentive PCY*				3,329,645				3,052,716				17,175,367
	C Actual Rev Req w/o Incentive PCY*				3,255,529				2,984,662				16,791,094
	D Actual Rev Req w/ Incentive PCY*				3,255,529				2,984,662				16,791,094
	E TUA w/o Int w/o Incentive PCY (C-A)				(74,116)				(68,055)				(384,272)
	F TUA w/o Int w/ Incentive PCY (B-D)				(74,116)				(68,055)				(384,272)
	G Future Value Factor (1+i)^24 mo (ATT6)				1.07197				1.07197				1.07197
	H True-Up Adjustment w/o Incentive (E*G)				(79,451)				(72,952)				(411,929)
	I True-Up Adjustment w/ Incentive (F*G)				(79,451)				(72,952)				(411,929)
	TUA = True-Up Adjustment PCY = Previous Calendar Year												
	W / O incentive				2,917,233				2,675,136				15,058,138
	W incentive				2,917,233				2,675,136				15,058,138

Virginia Electric and Power Company  
 ATTACHMENT H-16A  
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project AK-4				Project AK-5				Project AK-6			
10	11 Schedule 12 (Yes or No)	Yes	B1507			Yes	B1507			Yes	B1507		
11	Life	43	Rebuild Mt. Storm-Doubs 500 kv			43	Rebuild Mt. Storm-Doubs 500 kv			43	Rebuild Mt. Storm-Doubs 500 kv		
12	FCR W/O incentive Line 3	11.9495%				11.9495%				11.9495%			
13	Incentive Factor (Basis Points /100)	0				0				0			
14	FCR W incentive L.13 +(L.14*L.5)	11.9495%				11.9495%				11.9495%			
15	Investment	150,057,630				15,394,401				515,816			
16	Annual Depreciation Exp	3,489,712				358,009				11,996			
17	In Service Month (1-12)	5				5				6			
18													
19													
20	W / O incentive												
21	W incentive												
22	W / O incentive												
23	W incentive												
24	W / O incentive												
25	W incentive												
26	W / O incentive												
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28	W / O incentive												
29	W incentive												
30	W / O incentive												
31	W incentive												
32	W / O incentive												
33	W incentive												
34	W / O incentive												
35	W incentive												
36	W / O incentive	150,057,630	2,181,070	147,876,560									
37	W incentive	150,057,630	2,181,070	147,876,560									
38	W / O incentive	147,876,560	3,489,712	144,386,847									
39	W incentive	147,876,560	3,489,712	144,386,847									
40	W / O incentive	144,386,847	3,489,712	140,897,135						515,816	6,498	509,318	
41	W incentive	144,386,847	3,489,712	140,897,135						515,816	6,498	509,318	
42	W / O incentive	140,897,135	3,489,712	137,407,423						509,318	11,996	497,323	
43	W incentive	140,897,135	3,489,712	137,407,423						509,318	11,996	497,323	
44	W / O incentive	137,407,423	3,489,712	133,917,710	19,700,702					497,323	11,996	485,327	70,707
45	W incentive	137,407,423	3,489,712	133,917,710	19,700,702					497,323	11,996	485,327	70,707
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	A Proj Rev Req w/o Incentive PCY*				20,377,022				3,231,607				-
	B Proj Rev Req w/ Incentive PCY*				20,377,022				3,231,607				-
	C Actual Rev Req w/o Incentive PCY*				21,367,764				2,111,148				41,296
	D Actual Rev Req w/ Incentive PCY*				21,367,764				2,111,148				41,296
	E TUA w/o Int w/o Incentive PCY (C-A)				990,742				(1,120,459)				41,296
	F TUA w/ Int w/ Incentive PCY (B-D)				990,742				(1,120,459)				41,296
	G Future Value Factor (1+i)^24 mo (ATT6)				1,07197				1,07197				1,07197
	H True-Up Adjustment w/o Incentive (E*G)				1,062,047				(1,201,099)				44,268
	I True-Up Adjustment w/ Incentive (F*G)				1,062,047				(1,201,099)				44,268
	TUA = True-Up Adjustment PCY = Previous Calendar Year												
	W / O incentive				20,762,749				768,627				114,974
	W incentive				20,762,749				768,627				114,974

Virginia Electric and Power Company  
 ATTACHMENT H-16A  
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
 (dollars)

10		Project AK-7				Project AL				Project AM			
11 Schedule 12 (Yes or No)		Yes	B1507	Yes	B0457	Yes	B0784						
12 Life		43	Rebuild Mt. Storm-Doubs 500 kV	43	Replace both wave traps on Dooms - Lexington 500 kV	43	Replace wave traps on North Anna to Ladysmith 500 kV						
13 FCR W/O incentive Line 3		11.9495%		11.9495%		11.9495%							
14 Incentive Factor (Basis Points /100)		0		0		0							
15 FCR W incentive L.13 +(L.14*L.5)		11.9495%		11.9495%		11.9495%							
16 Investment		-		108,763		75,695							
17 Annual Depreciation Exp		-		2,529		1,760							
18 In Service Month (1-12)				12		10							
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006											
21	W incentive	2006											
22	W / O incentive	2007											
23	W incentive	2007											
24	W / O incentive	2008											
25	W incentive	2008											
26	W / O incentive	2009											
27	W incentive	2009											
28	W / O incentive	2010											
29	W incentive	2010											
30	W / O incentive	2011				108,763	89	108,674		75,695	309	75,386	
31	W incentive	2011				108,763	89	108,674		75,695	309	75,386	
32	W / O incentive	2012				108,674	2,133	106,542		75,386	1,484	73,902	
33	W incentive	2012				108,674	2,133	106,542		75,386	1,484	73,902	
34	W / O incentive	2013				106,542	2,430	104,111		73,902	1,691	72,210	
35	W incentive	2013				106,542	2,430	104,111		73,902	1,691	72,210	
36	W / O incentive	2014				104,111	2,529	101,582		72,210	1,760	70,450	
37	W incentive	2014				104,111	2,529	101,582		72,210	1,760	70,450	
38	W / O incentive	2015				101,582	2,529	99,053		70,450	1,760	68,690	
39	W incentive	2015				101,582	2,529	99,053		70,450	1,760	68,690	
40	W / O incentive	2016				99,053	2,529	96,523		68,690	1,760	66,929	
41	W incentive	2016				99,053	2,529	96,523		68,690	1,760	66,929	
42	W / O incentive	2017				96,523	2,529	93,994		66,929	1,760	65,169	
43	W incentive	2017				96,523	2,529	93,994		66,929	1,760	65,169	
44	W / O incentive	2018				93,994	2,529	91,464	13,610	65,169	1,760	63,409	9,443
45	W incentive	2018				93,994	2,529	91,464	13,610	65,169	1,760	63,409	9,443
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A Proj Rev Req w/o Incentive PCY*									15,122				10,493
B Proj Rev Req w/ Incentive PCY*									15,122				10,493
C Actual Rev Req w/o Incentive PCY*									14,786				10,259
D Actual Rev Req w/ Incentive PCY*									14,786				10,259
E TUA w/o Int w/ Incentive PCY (C-A)									(337)				(233)
F TUA w/ Int w/ Incentive PCY (B-D)									(337)				(233)
G Future Value Factor (1+i)^24 mo (ATT6)					1.07197				1.07197				1.07197
H True-Up Adjustment w/o Incentive (E*G)									(361)				(250)
I True-Up Adjustment w/ Incentive (F*G)									(361)				(250)
TUA = True-Up Adjustment													
PCY = Previous Calendar Year													
W / O incentive									13,249				9,192
W incentive									13,249				9,192

Virginia Electric and Power Company  
 ATTACHMENT H-16A  
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project AO				Project AP-1				Project AP-2							
Line Number	Description	Yes	B1224	Yes	B1508.3	Yes	B1508.3	Yes	B1508.3	Yes	B1508.3	Yes	B1508.3				
11	Schedule 12 (Yes or No)	43	Install 2nd Clover 500/230	43	Upgrade a 115 kV shunt capacitor banks at Merck and Edinburg	43	Upgrade a 115 kV shunt capacitor banks at Merck and Edinburg	43	Upgrade a 115 kV shunt capacitor banks at Merck and Edinburg	43	Upgrade a 115 kV shunt capacitor banks at Merck and Edinburg	43	Upgrade a 115 kV shunt capacitor banks at Merck and Edinburg				
12	Life	11.9495%	kV transformer and a 150	11.9495%	Merck	11.9495%	Merck	11.9495%	Merck	11.9495%	Merck	11.9495%	Merck				
13	FCR W/O incentive Line 3	0	MVAR capacitor	0		0		0		0		0					
14	Incentive Factor (Basis Points /100)	11.9495%		11.9495%		11.9495%		11.9495%		11.9495%		11.9495%					
15	FCR W incentive L.13 +(L.14*L.5)	14,160,502		511,009		511,009		755,038		755,038		755,038					
16	Investment	329,314		11,884		11,884		17,559		17,559		17,559					
17	Annual Depreciation Exp	4		7		7		2		2		2					
18	In Service Month (1-12)																
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req				
20	W / O incentive 2006																
21	W incentive 2006																
22	W / O incentive 2007																
23	W incentive 2007																
24	W / O incentive 2008																
25	W incentive 2008																
26	W / O incentive 2009																
27	W incentive 2009																
28	W / O incentive 2010																
29	W incentive 2010																
30	W / O incentive 2011																
31	W incentive 2011																
32	W / O incentive 2012					511,009	4,592	506,417		755,038	12,954	742,084					
33	W incentive 2012					511,009	4,592	506,417		755,038	12,954	742,084					
34	W / O incentive 2013	14,160,502	233,264	13,927,238		506,417	11,418	494,999		742,084	16,870	725,213					
35	W incentive 2013	14,160,502	233,264	13,927,238		506,417	11,418	494,999		742,084	16,870	725,213					
36	W / O incentive 2014	13,927,238	329,314	13,597,924		494,999	11,884	483,115		725,213	17,559	707,654					
37	W incentive 2014	13,927,238	329,314	13,597,924		494,999	11,884	483,115		725,213	17,559	707,654					
38	W / O incentive 2015	13,597,924	329,314	13,268,610		483,115	11,884	471,231		707,654	17,559	690,095					
39	W incentive 2015	13,597,924	329,314	13,268,610		483,115	11,884	471,231		707,654	17,559	690,095					
40	W / O incentive 2016	13,268,610	329,314	12,939,296		471,231	11,884	459,347		690,095	17,559	672,536					
41	W incentive 2016	13,268,610	329,314	12,939,296		471,231	11,884	459,347		690,095	17,559	672,536					
42	W / O incentive 2017	12,939,296	329,314	12,609,982		459,347	11,884	447,463		672,536	17,559	654,977					
43	W incentive 2017	12,939,296	329,314	12,609,982		459,347	11,884	447,463		672,536	17,559	654,977					
44	W / O incentive 2018	12,609,982	329,314	12,280,668	1,816,467	447,463	11,884	435,579	64,643	654,977	17,559	637,418	94,776				
45	W incentive 2018	12,609,982	329,314	12,280,668	1,816,467	447,463	11,884	435,579	64,643	654,977	17,559	637,418	94,776				
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57																	
A Proj Rev Req w/o Incentive PCY*						2,016,807				71,803				105,297			
B Proj Rev Req w/ Incentive PCY*						2,016,807				71,803				105,297			
C Actual Rev Req w/o Incentive PCY*						1,971,700				70,201				102,952			
D Actual Rev Req w/ Incentive PCY*						1,971,700				70,201				102,952			
E TUA w/o Int w/o Incentive PCY (C-A)						(45,108)				(1,602)				(2,345)			
F TUA w/ Int w/ Incentive PCY (B-D)						(45,108)				(1,602)				(2,345)			
G Future Value Factor (1+i)^24 mo (ATT6)						1.07197				1.07197				1.07197			
H True-Up Adjustment w/o Incentive (E*G)						(48,354)				(1,717)				(2,514)			
I True-Up Adjustment w/ Incentive (F*G)						(48,354)				(1,717)				(2,514)			
TUA = True-Up Adjustment PCY = Previous Calendar Year																	
W / O incentive						1,768,113				62,927				92,262			
W incentive						1,768,113				62,927				92,262			

Virginia Electric and Power Company  
 ATTACHMENT H-16A  
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
 (dollars)

		Project AQ				Project AR				Project AS							
		Yes	B1647	Yes	B1648	Yes	B1649	Yes	B1649	Yes	B1649	Yes	B1649				
11	Schedule 12 (Yes or No)	43	Upgrade the name plate	43	Upgrade the name plate rating	43	Replace Morrisville 500 kV	43	Replace Morrisville 500 kV	43	Replace Morrisville 500 kV	43	Replace Morrisville 500 kV				
12	Life	11.9495%	rating at Morrisville 500 kV	11.9495%	at Morrisville 500 kV	11.9495%	breaker 'H1T580' with	11.9495%	breaker 'H1T580' with	11.9495%	breaker 'H1T580' with	11.9495%	breaker 'H1T580' with				
13	FCR W/O incentive Line 3	0	breaker 'H1T573' with	0	breaker 'H2T545' with	0	50kA breaker	0	50kA breaker	0	50kA breaker	0	50kA breaker				
14	Incentive Factor (Basis Points /100)	11.9495%	50kA breaker	11.9495%	50kA breaker	11.9495%		11.9495%		11.9495%		11.9495%					
15	FCR W incentive L.13 +(L.14*L.5)	16,278		16,278		858,877		858,877		19,974		19,974					
16	Investment	379		379		1		1		1		1					
17	Annual Depreciation Exp																
18	In Service Month (1-12)																
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req				
20	W / O incentive 2006																
21	W incentive 2006																
22	W / O incentive 2007																
23	W incentive 2007																
24	W / O incentive 2008																
25	W incentive 2008																
26	W / O incentive 2009																
27	W incentive 2009																
28	W / O incentive 2010																
29	W incentive 2010																
30	W / O incentive 2011																
31	W incentive 2011																
32	W / O incentive 2012																
33	W incentive 2012																
34	W / O incentive 2013	16,278	350	15,928		16,278	350	15,928		858,877	18,489	840,388					
35	W incentive 2013	16,278	350	15,928		16,278	350	15,928		858,877	18,489	840,388					
36	W / O incentive 2014	15,928	379	15,549		15,928	379	15,549		840,388	19,974	820,414					
37	W incentive 2014	15,928	379	15,549		15,928	379	15,549		840,388	19,974	820,414					
38	W / O incentive 2015	15,549	379	15,170		15,549	379	15,170		820,414	19,974	800,440					
39	W incentive 2015	15,549	379	15,170		15,549	379	15,170		820,414	19,974	800,440					
40	W / O incentive 2016	15,170	379	14,792		15,170	379	14,792		800,440	19,974	780,466					
41	W incentive 2016	15,170	379	14,792		15,170	379	14,792		800,440	19,974	780,466					
42	W / O incentive 2017	14,792	379	14,413		14,792	379	14,413		780,466	19,974	760,493					
43	W incentive 2017	14,792	379	14,413		14,792	379	14,413		780,466	19,974	760,493					
44	W / O incentive 2018	14,413	379	14,035	2,078	14,413	379	14,035	2,078	760,493	19,974	740,519	109,656				
45	W incentive 2018	14,413	379	14,035	2,078	14,413	379	14,035	2,078	760,493	19,974	740,519	109,656				
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51																	
52																	
53																	
54																	
55																	
56																	
57																	
A Proj Rev Req w/o Incentive PCY*						2,308				2,308				121,766			
B Proj Rev Req w/ Incentive PCY*						2,308				2,308				121,766			
C Actual Rev Req w/o Incentive PCY*						2,256				2,256				119,045			
D Actual Rev Req w/ Incentive PCY*						2,256				2,256				119,045			
E TUA w/o Int w/o Incentive PCY (C-A)						(52)				(52)				(2,721)			
F TUA w/o Int w/ Incentive PCY (B-D)						(52)				(52)				(2,721)			
G Future Value Factor (1+i)^24 mo (ATT6)						1.07197				1.07197				1.07197			
H True-Up Adjustment w/o Incentive (E*G)						(55)				(55)				(2,917)			
I True-Up Adjustment w/ Incentive (F*G)						(55)				(55)				(2,917)			
TUA = True-Up Adjustment																	
PCY = Previous Calendar Year																	
W / O incentive						2,023				2,023				106,739			
W incentive						2,023				2,023				106,739			

Virginia Electric and Power Company  
 ATTACHMENT H-16A  
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project AT				Project AU-1				Project AU-2			
10	11 Schedule 12 (Yes or No)	Yes	B1650	Yes	B1188.6	Yes	B1188.6	Yes	B1188.6	Yes	B1188.6	Yes	B1188.6
11	Life	43	Replace Morrisville 500 kV	43	Install one 500/230 kV	43	Install one 500/230 kV	43	Install one 500/230 kV	43	Install one 500/230 kV	43	Install one 500/230 kV
12	FCR W/O incentive Line 3	11.9495%	breaker 'H2T569' with	11.9495%	transformer and two 230 kV breakers	11.9495%	transformer and two 230 kV breakers	11.9495%	transformer and two 230 kV breakers	11.9495%	transformer and two 230 kV breakers	11.9495%	transformer and two 230 kV breakers
13	Incentive Factor (Basis Points /100)	0	50KA breaker	0	at Brambleton	0	at Brambleton	0	at Brambleton	0	at Brambleton	0	at Brambleton
14	FCR W incentive L.13 +(L.14*L.5)	11.9495%		11.9495%		11.9495%		11.9495%		11.9495%		11.9495%	
15	Investment	858,877		235,892		235,892		16,717,801		16,717,801		16,717,801	
16	Annual Depreciation Exp	19,974		5,486		5,486		388,786		388,786		388,786	
17	In Service Month (1-12)	1		6		6		12		12		12	
18													
19													
20	W / O incentive												
21	W incentive												
22	W / O incentive												
23	W incentive												
24	W / O incentive												
25	W incentive												
26	W / O incentive												
27	W incentive												
28	W / O incentive												
29	W incentive												
30	W / O incentive												
31	W incentive												
32	W / O incentive												
33	W incentive												
34	W / O incentive												
35	W incentive	858,877	18,489	840,388	235,892	2,505	233,387	16,717,801	16,199	16,701,602	16,199	16,701,602	
36	W / O incentive	858,877	18,489	840,388	233,387	5,271	228,116	16,717,801	16,199	16,701,602	16,199	16,701,602	
37	W incentive	840,388	19,974	820,414	228,116	5,486	222,630	16,701,602	388,786	16,312,816	388,786	16,312,816	
38	W / O incentive	840,388	19,974	820,414	228,116	5,486	222,630	16,701,602	388,786	16,312,816	388,786	16,312,816	
39	W incentive	820,414	19,974	800,440	222,630	5,486	217,144	16,312,816	388,786	15,924,029	388,786	15,924,029	
40	W / O incentive	820,414	19,974	800,440	222,630	5,486	217,144	16,312,816	388,786	15,924,029	388,786	15,924,029	
41	W incentive	800,440	19,974	780,466	217,144	5,486	211,658	15,924,029	388,786	15,535,243	388,786	15,535,243	
42	W / O incentive	800,440	19,974	780,466	217,144	5,486	211,658	15,924,029	388,786	15,535,243	388,786	15,535,243	
43	W incentive	780,466	19,974	760,493	211,658	5,486	206,172	15,535,243	388,786	15,146,457	388,786	15,146,457	
44	W / O incentive	780,466	19,974	760,493	211,658	5,486	206,172	15,535,243	388,786	15,146,457	388,786	15,146,457	
45	W incentive	760,493	19,974	740,519	206,172	5,486	200,687	14,757,671	388,786	14,368,885	388,786	14,368,885	
46		760,493	19,974	740,519	206,172	5,486	200,687	15,146,457	388,786	14,757,671	388,786	14,757,671	
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57													
A Proj Rev Req w/o Incentive PCY*				121,766				33,096					2,414,408
B Proj Rev Req w/ Incentive PCY*				121,766				33,096					2,414,408
C Actual Rev Req w/o Incentive PCY*				119,045				32,358					2,360,262
D Actual Rev Req w/ Incentive PCY*				119,045				32,358					2,360,262
E TUA w/o Int w/ Incentive PCY (C-A)				(2,721)				(738)					(54,146)
F TUA w/ Int w/ Incentive PCY (B-D)				(2,721)				(738)					(54,146)
G Future Value Factor (1+i)^24 mo (ATT6)				1,07197				1,07197					1,07197
H True-Up Adjustment w/o Incentive (E*G)				(2,917)				(791)					(58,043)
I True-Up Adjustment w/ Incentive (F*G)				(2,917)				(791)					(58,043)
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive				106,739				29,004					2,117,439
W incentive				106,739				29,004					2,117,439

Virginia Electric and Power Company  
 ATTACHMENT H-16A  
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
 (dollars)

10		Project AV-1				Project AV-2				Project AW			
11 Schedule 12 (Yes or No)		Yes	B1188			Yes	B1188			Yes	B1698.1		
12 Life		43	Build new Brambleton 500 kV three			43	Build new Brambleton 500 kV three ring bus			43	Install a 500 kV breaker at		
13 FCR W/O incentive Line 3		11.9495%	ring bus connected to the Loudoun			11.9495%	connected to the Loudoun to Pleasant View			11.9495%	Brambleton		
14 Incentive Factor (Basis Points /100)		0	to Pleasant View 500 kV line			0	500 kV line			0			
15 FCR W incentive L.13 +(L.14*L.5)		11.9495%				11.9495%				11.9495%			
16 Investment		-				1,604,454				-			
17 Annual Depreciation Exp		-				37,313				-			
18 In Service Month (1-12)						1							
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006											
21	W incentive	2006											
22	W / O incentive	2007											
23	W incentive	2007											
24	W / O incentive	2008											
25	W incentive	2008											
26	W / O incentive	2009											
27	W incentive	2009											
28	W / O incentive	2010											
29	W incentive	2010											
30	W / O incentive	2011											
31	W incentive	2011											
32	W / O incentive	2012											
33	W incentive	2012											
34	W / O incentive	2013	-	-	-								
35	W incentive	2013	-	-	-								
36	W / O incentive	2014	-	-	-	1,604,454	35,758	1,568,696					
37	W incentive	2014	-	-	-	1,604,454	35,758	1,568,696					
38	W / O incentive	2015	-	-	-	1,568,696	37,313	1,531,383					
39	W incentive	2015	-	-	-	1,568,696	37,313	1,531,383					
40	W / O incentive	2016	-	-	-	1,531,383	37,313	1,494,070					
41	W incentive	2016	-	-	-	1,531,383	37,313	1,494,070					
42	W / O incentive	2017	-	-	-	1,494,070	37,313	1,456,757					
43	W incentive	2017	-	-	-	1,494,070	37,313	1,456,757					
44	W / O incentive	2018	-	-	-	1,456,757	37,313	1,419,444	209,159				
45	W incentive	2018	-	-	-	1,456,757	37,313	1,419,444	209,159				
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54													
55													
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57													
A Proj Rev Req w/o Incentive PCY*					1,235,212				234,015				36,779
B Proj Rev Req w/ Incentive PCY*					1,235,212				234,015				36,779
C Actual Rev Req w/o Incentive PCY*					-				226,911				-
D Actual Rev Req w/ Incentive PCY*					-				226,911				-
E TUA w/o Int w/o Incentive PCY (C-A)					(1,235,212)				(7,105)				(36,779)
F TUA w/o Int w/ Incentive PCY (B-D)					(1,235,212)				(7,105)				(36,779)
G Future Value Factor (1+i)^24 mo (ATT6)					1.07197				1.07197				1.07197
H True-Up Adjustment w/o Incentive (E*G)					(1,324,112)				(7,616)				(39,426)
I True-Up Adjustment w/ Incentive (F*G)					(1,324,112)				(7,616)				(39,426)
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive					(1,324,112)				201,543				(39,426)
W incentive					(1,324,112)				201,543				(39,426)

Virginia Electric and Power Company  
 ATTACHMENT H-16A  
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project AX-1				Project AX-2				Project AY-1			
10		Yes	B1321	Yes	B1321	Yes	B0756.1						
11	Schedule 12 (Yes or No)	43	Build a new 230 kV line North Anna -- Oak	43	Build a new 230 kV line North Anna -- Oak	43	Install two 500 kV breakers at Chancellor 500 kV						
12	Life	11.9495%	Green and install a 224 MVA 230/115 kV transformer at Oak Green	11.9495%	Green and install a 224 MVA 230/115 kV transformer at Oak Green	11.9495%							
13	FCR W/O incentive Line 3	0		0		0							
14	Incentive Factor (Basis Points /100)	11.9495%		11.9495%		11.9495%							
15	FCR W incentive L.13 +(L.14*L.5)	30,988,685		6,370,238		4,076,165							
16	Investment	720,667		148,145		94,795							
17	Annual Depreciation Exp	3		6		5							
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010												
29	W incentive 2010												
30	W / O incentive 2011												
31	W incentive 2011												
32	W / O incentive 2012												
33	W incentive 2012												
34	W / O incentive 2013									4,076,165	59,247	4,016,918	
35	W incentive 2013									4,076,165	59,247	4,016,918	
36	W / O incentive 2014									4,016,918	94,795	3,922,124	
37	W incentive 2014									4,016,918	94,795	3,922,124	
38	W / O incentive 2015	30,988,685	570,528	30,418,157		6,370,238	80,245	6,289,993		3,922,124	94,795	3,827,329	
39	W incentive 2015	30,988,685	570,528	30,418,157		6,370,238	80,245	6,289,993		3,922,124	94,795	3,827,329	
40	W / O incentive 2016	30,418,157	720,667	29,697,490		6,289,993	148,145	6,141,848		3,827,329	94,795	3,732,535	
41	W incentive 2016	30,418,157	720,667	29,697,490		6,289,993	148,145	6,141,848		3,827,329	94,795	3,732,535	
42	W / O incentive 2017	29,697,490	720,667	28,976,823		6,141,848	148,145	5,993,703		3,732,535	94,795	3,637,740	
43	W incentive 2017	29,697,490	720,667	28,976,823		6,141,848	148,145	5,993,703		3,732,535	94,795	3,637,740	
44	W / O incentive 2018	28,976,823	720,667	28,256,156	4,140,193	5,993,703	148,145	5,845,558	855,511	3,637,740	94,795	3,542,946	523,822
45	W incentive 2018	28,976,823	720,667	28,256,156	4,140,193	5,993,703	148,145	5,845,558	855,511	3,637,740	94,795	3,542,946	523,822
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57													
	A Proj Rev Req w/o Incentive PCY*				4,555,981				1,116,852				581,564
	B Proj Rev Req w/ Incentive PCY*				4,555,981				1,116,852				581,564
	C Actual Rev Req w/o Incentive PCY*				4,487,968				927,218				568,553
	D Actual Rev Req w/ Incentive PCY*				4,487,968				927,218				568,553
	E TUA w/o Int w/o Incentive PCY (C-A)				(68,012)				(189,634)				(13,012)
	F TUA w/ Int w/ Incentive PCY (B-D)				(68,012)				(189,634)				(13,012)
	G Future Value Factor (1+i)^24 mo (ATT6)				1.07197				1.07197				1.07197
	H True-Up Adjustment w/o Incentive (E*G)				(72,907)				(203,282)				(13,948)
	I True-Up Adjustment w/ Incentive (F*G)				(72,907)				(203,282)				(13,948)
	TUA = True-Up Adjustment PCY = Previous Calendar Year												
	W / O incentive				4,067,285				652,229				509,874
	W incentive				4,067,285				652,229				509,874

Virginia Electric and Power Company  
 ATTACHMENT H-16A  
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project AY-2				Project AZ				Project BA			
11 Schedule 12 (Yes or No)	12 Life	Yes 43	B0756.1	11.9495%	11.9495%	Yes 43	B1797	11.9495%	11.9495%	Yes 43	B1799	11.9495%	11.9495%
		0	Install two 500 kV breakers at Chancellor 500 kV	0	0	0	Wreck and rebuild 7 miles of the Dominion owned section of Cloverdale - Lexington 500 kV	0	0	0	Build 150 MVAR Switched Shunt at Pleasant View 500 kV	0	0
13 FCR W/O incentive Line 3		11.9495%		11.9495%	11.9495%	11.9495%		11.9495%	11.9495%	11.9495%		11.9495%	11.9495%
14 Incentive Factor (Basis Points /100)		0		0	0	0		0	0	0		0	0
15 FCR W incentive L.13 +(L.14*L.5)		11.9495%		11.9495%	11.9495%	11.9495%		11.9495%	11.9495%	11.9495%		11.9495%	11.9495%
16 Investment		116,523		18,459,911	18,459,911	18,459,911		26,048,344	26,048,344	26,048,344		26,048,344	26,048,344
17 Annual Depreciation Exp		2,710		429,300	429,300	429,300		605,775	605,775	605,775		605,775	605,775
18 In Service Month (1-12)		12		10	10	10		11	11	11		11	11
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O incentive	2006												
21 W incentive	2006												
22 W / O incentive	2007												
23 W incentive	2007												
24 W / O incentive	2008												
25 W incentive	2008												
26 W / O incentive	2009												
27 W incentive	2009												
28 W / O incentive	2010												
29 W incentive	2010												
30 W / O incentive	2011												
31 W incentive	2011												
32 W / O incentive	2012												
33 W incentive	2012												
34 W / O incentive	2013					18,459,911	89,438	18,370,473					
35 W incentive	2013					18,459,911	89,438	18,370,473					
36 W / O incentive	2014	116,523	113	116,410		18,370,473	429,300	17,941,173		26,048,344	75,722	25,972,622	
37 W incentive	2014	116,523	113	116,410		18,370,473	429,300	17,941,173		26,048,344	75,722	25,972,622	
38 W / O incentive	2015	116,410	2,710	113,700		17,941,173	429,300	17,511,873		25,972,622	605,775	25,366,847	
39 W incentive	2015	116,410	2,710	113,700		17,941,173	429,300	17,511,873		25,972,622	605,775	25,366,847	
40 W / O incentive	2016	113,700	2,710	110,990		17,511,873	429,300	17,082,573		25,366,847	605,775	24,761,071	
41 W incentive	2016	113,700	2,710	110,990		17,511,873	429,300	17,082,573		25,366,847	605,775	24,761,071	
42 W / O incentive	2017	110,990	2,710	108,281		17,082,573	429,300	16,653,272		24,761,071	605,775	24,155,296	
43 W incentive	2017	110,990	2,710	108,281		17,082,573	429,300	16,653,272		24,761,071	605,775	24,155,296	
44 W / O incentive	2018	108,281	2,710	105,571	15,487	16,653,272	429,300	16,223,972	2,393,632	24,155,296	605,775	23,549,520	3,456,017
45 W incentive	2018	108,281	2,710	105,571	15,487	16,653,272	429,300	16,223,972	2,393,632	24,155,296	605,775	23,549,520	3,456,017
46													
47													
48													
49													
50													
51													
52													
53													
54													
55													
56													
57													
A Proj Rev Req w/o Incentive PCY*					17,177				2,655,928				3,775,154
B Proj Rev Req w/ Incentive PCY*					17,177				2,655,928				3,775,154
C Actual Rev Req w/o Incentive PCY*					16,791				2,597,250				3,747,170
D Actual Rev Req w/ Incentive PCY*					16,791				2,597,250				3,747,170
E TUA w/o Int w/o Incentive PCY (C-A)					(387)				(58,678)				(27,984)
F TUA w/ Int w/ Incentive PCY (B-D)					(387)				(58,678)				(27,984)
G Future Value Factor (1+i)^24 mo (ATT6)					1.07197				1.07197				1.07197
H True-Up Adjustment w/o Incentive (E*G)					(415)				(62,902)				(29,998)
I True-Up Adjustment w/ Incentive (F*G)					(415)				(62,902)				(29,998)
TUA = True-Up Adjustment													
PCY = Previous Calendar Year													
W / O incentive					15,072				2,330,731				3,426,019
W incentive					15,072				2,330,731				3,426,019

Virginia Electric and Power Company  
 ATTACHMENT H-16A  
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project BB-1				Project BB-2				Project BB-3			
10		Yes	B1798			Yes	B1798			Yes	B1798		
11	Schedule 12 (Yes or No)	43	Build a 450 MVAR SVC and 300 MVAR			43	Build a 450 MVAR SVC and 300 MVAR			43	Build a 450 MVAR SVC and 300 MVAR		
12	Life	11.9495%	switched shunt at Loudoun 500 kV			11.9495%	switched shunt at Loudoun 500 kV			11.9495%	switched shunt at Loudoun 500 kV		
13	FCR W/O incentive Line 3	0				0				0			
14	Incentive Factor (Basis Points /100)	11.9495%				11.9495%				11.9495%			
15	FCR W incentive L.13 +(L.14*L.5)	3,131,641				35,213,766				17,960,921			
16	Investment	72,829				818,925				417,696			
17	Annual Depreciation Exp	12				5				6			
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010												
29	W incentive 2010												
30	W / O incentive 2011												
31	W incentive 2011												
32	W / O incentive 2012												
33	W incentive 2012												
34	W / O incentive 2013	3,131,641	3,035	3,128,606									
35	W incentive 2013	3,131,641	3,035	3,128,606									
36	W / O incentive 2014	3,128,606	72,829	3,055,778									
37	W incentive 2014	3,128,606	72,829	3,055,778									
38	W / O incentive 2015	3,055,778	72,829	2,982,949									
39	W incentive 2015	3,055,778	72,829	2,982,949									
40	W / O incentive 2016	2,982,949	72,829	2,910,120									
41	W incentive 2016	2,982,949	72,829	2,910,120									
42	W / O incentive 2017	2,910,120	72,829	2,837,291									
43	W incentive 2017	2,910,120	72,829	2,837,291									
44	W / O incentive 2018	2,837,291	72,829	2,764,462	407,519	32,245,164	818,925	31,426,239	4,623,130	16,481,582	417,696	16,063,886	2,362,205
45	W incentive 2018	2,837,291	72,829	2,764,462	407,519	32,245,164	818,925	31,426,239	4,623,130	16,481,582	417,696	16,063,886	2,362,205
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	A Proj Rev Req w/o Incentive PCY*				452,276				5,709,262				2,691,239
	B Proj Rev Req w/ Incentive PCY*				452,276				5,709,262				2,691,239
	C Actual Rev Req w/o Incentive PCY*				442,133				5,014,337				2,561,945
	D Actual Rev Req w/ Incentive PCY*				442,133				5,014,337				2,561,945
	E TUA w/o Int w/o Incentive PCY (C-A)				(10,143)				(694,925)				(129,294)
	F TUA w/o Int w/ Incentive PCY (B-D)				(10,143)				(694,925)				(129,294)
	G Future Value Factor (1+i)^24 mo (ATT6)				1.07197				1.07197				1.07197
	H True-Up Adjustment w/o Incentive (E*G)				(10,873)				(744,940)				(138,599)
	I True-Up Adjustment w/ Incentive (F*G)				(10,873)				(744,940)				(138,599)
	TUA = True-Up Adjustment PCY = Previous Calendar Year												
	W / O incentive				396,647				3,878,190				2,223,606
	W incentive				396,647				3,878,190				2,223,606

Virginia Electric and Power Company  
 ATTACHMENT H-16A  
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
 (dollars)

10		Project BB-4				Project BB-5				Project BB-6			
11 Schedule 12 (Yes or No)		Yes	B1798	Yes	B1798	Yes	B1798	Yes	B1798	Yes	B1798	Yes	B1798
12 Life		43	Build a 450 MVAR SVC and 300 MVAR	43	Build a 450 MVAR SVC and 300 MVAR	43	Build a 450 MVAR SVC and 300 MVAR	43	Build a 450 MVAR SVC and 300 MVAR	43	Build a 450 MVAR SVC and 300 MVAR	43	Build a 450 MVAR SVC and 300 MVAR
13 FCR W/O incentive Line 3		11.9495%	switched shunt at Loudoun 500 kV	11.9495%	switched shunt at Loudoun 500 kV	11.9495%	switched shunt at Loudoun 500 kV	11.9495%	switched shunt at Loudoun 500 kV	11.9495%	switched shunt at Loudoun 500 kV	11.9495%	switched shunt at Loudoun 500 kV
14 Incentive Factor (Basis Points /100)		0		0		0		0		0		0	
15 FCR W incentive L.13 +(L.14*L.5)		11.9495%		11.9495%		11.9495%		11.9495%		11.9495%		11.9495%	
16 Investment		38,026,755		12,272,537		4,574,038		4,574,038		4,574,038		4,574,038	
17 Annual Depreciation Exp		884,343		285,408		106,373		106,373		106,373		106,373	
18 In Service Month (1-12)		8		12		1		1		1		1	
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006											
21	W incentive	2006											
22	W / O incentive	2007											
23	W incentive	2007											
24	W / O incentive	2008											
25	W incentive	2008											
26	W / O incentive	2009											
27	W incentive	2009											
28	W / O incentive	2010											
29	W incentive	2010											
30	W / O incentive	2011											
31	W incentive	2011											
32	W / O incentive	2012											
33	W incentive	2012											
34	W / O incentive	2013											
35	W incentive	2013											
36	W / O incentive	2014	38,026,755	331,629	37,695,126	12,272,537	11,892	12,260,645		4,574,038	101,941	4,472,097	
37	W incentive	2014	38,026,755	331,629	37,695,126	12,272,537	11,892	12,260,645		4,574,038	101,941	4,472,097	
38	W / O incentive	2015	37,695,126	884,343	36,810,783	12,260,645	285,408	11,975,237		4,472,097	106,373	4,365,724	
39	W incentive	2015	37,695,126	884,343	36,810,783	12,260,645	285,408	11,975,237		4,472,097	106,373	4,365,724	
40	W / O incentive	2016	36,810,783	884,343	35,926,440	11,975,237	285,408	11,689,829		4,365,724	106,373	4,259,351	
41	W incentive	2016	36,810,783	884,343	35,926,440	11,975,237	285,408	11,689,829		4,365,724	106,373	4,259,351	
42	W / O incentive	2017	35,926,440	884,343	35,042,097	11,689,829	285,408	11,404,421		4,259,351	106,373	4,152,978	
43	W incentive	2017	35,926,440	884,343	35,042,097	11,689,829	285,408	11,404,421		4,259,351	106,373	4,152,978	
44	W / O incentive	2018	35,042,097	884,343	34,157,754	5,018,859	11,404,421	285,408	11,119,014	1,631,126		608,988	
45	W incentive	2018	35,042,097	884,343	34,157,754	5,018,859	11,404,421	285,408	11,119,014	1,631,126		608,988	
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A Proj Rev Req w/o Incentive PCY*					5,181,264				688,166				676,901
B Proj Rev Req w/ Incentive PCY*					5,181,264				688,166				676,901
C Actual Rev Req w/o Incentive PCY*					5,442,608				1,768,440				660,218
D Actual Rev Req w/ Incentive PCY*					5,442,608				1,768,440				660,218
E TUA w/o Int w/o Incentive PCY (C-A)					261,344				1,080,274				(16,683)
F TUA w/o Int w/ Incentive PCY (B-D)					261,344				1,080,274				(16,683)
G Future Value Factor (1+i)^24 mo (ATT6)					1,07197				1,07197				1,07197
H True-Up Adjustment w/o Incentive (E*G)					280,153				1,158,022				(17,884)
I True-Up Adjustment w/ Incentive (F*G)					280,153				1,158,022				(17,884)
TUA = True-Up Adjustment													
PCY = Previous Calendar Year													
W / O incentive					5,299,012			2,769,616	—2,789,148				591,104
W incentive					5,299,012			2,769,616	—2,789,148				591,104

PROJECT BB-5  
 ADJUSTED  
 REVENUE  
 REQUIREMENTS  
 FOR 2018  
 BILLING. SEE  
 INFORMATIONAL  
 FILING  
 TRANSMITTAL  
 LETTER DATED  
 1/11/2018.

See note  
 at left.

Virginia Electric and Power Company  
 ATTACHMENT H-16A  
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project BC				Project BD-1				Project BD-2			
10	11 Schedule 12 (Yes or No)	Yes	B1805	43	B1508.1	Yes	B1508.1	43	B1508.1	Yes	B1508.1	43	B1508.1
12 Life	13 FCR W/O incentive Line 3	11.9495%	Install a 250 MVAR SVC at the existing Mt. Storm 500 kV substation	11.9495%	Build a 2nd 230kV line Harrisonburg to Endless Caverns	11.9495%	Build a 2nd 230kV line Harrisonburg to Endless Caverns	11.9495%	Build a 2nd 230kV line Harrisonburg to Endless Caverns	11.9495%	Build a 2nd 230kV line Harrisonburg to Endless Caverns	11.9495%	Build a 2nd 230kV line Harrisonburg to Endless Caverns
14 Incentive Factor (Basis Points /100)	15 FCR W incentive L.13 +(L.14*L.5)	0		0		0		0		0		0	
16 Investment	17 Annual Depreciation Exp	37,153,276		4,829,987		4,829,987		51,208,945		51,208,945		1,190,906	
18 In Service Month (1-12)		864,030		112,325		112,325		1,190,906		1,190,906		9	
		6		10		10		9		9			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006											
21	W incentive	2006											
22	W / O incentive	2007											
23	W incentive	2007											
24	W / O incentive	2008											
25	W incentive	2008											
26	W / O incentive	2009											
27	W incentive	2009											
28	W / O incentive	2010											
29	W incentive	2010											
30	W / O incentive	2011											
31	W incentive	2011											
32	W / O incentive	2012											
33	W incentive	2012											
34	W / O incentive	2013				4,829,987	23,401	4,806,586					
35	W incentive	2013				4,829,987	23,401	4,806,586					
36	W / O incentive	2014	37,153,276	468,016	36,685,260	4,806,586	112,325	4,694,261		51,208,945	347,347	50,861,598	
37	W incentive	2014	37,153,276	468,016	36,685,260	4,806,586	112,325	4,694,261		51,208,945	347,347	50,861,598	
38	W / O incentive	2015	36,685,260	864,030	35,821,230	4,694,261	112,325	4,581,935		50,861,598	1,190,906	49,670,692	
39	W incentive	2015	36,685,260	864,030	35,821,230	4,694,261	112,325	4,581,935		50,861,598	1,190,906	49,670,692	
40	W / O incentive	2016	35,821,230	864,030	34,957,201	4,581,935	112,325	4,469,610		49,670,692	1,190,906	48,479,786	
41	W incentive	2016	35,821,230	864,030	34,957,201	4,581,935	112,325	4,469,610		49,670,692	1,190,906	48,479,786	
42	W / O incentive	2017	34,957,201	864,030	34,093,171	4,469,610	112,325	4,357,285		48,479,786	1,190,906	47,288,880	
43	W incentive	2017	34,957,201	864,030	34,093,171	4,469,610	112,325	4,357,285		48,479,786	1,190,906	47,288,880	
44	W / O incentive	2018	34,093,171	864,030	33,229,141	4,357,285	112,325	4,244,960	626,288	47,288,880	1,190,906	46,097,975	6,770,534
45	W incentive	2018	34,093,171	864,030	33,229,141	4,357,285	112,325	4,244,960	626,288	47,288,880	1,190,906	46,097,975	6,770,534
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A Proj Rev Req w/o Incentive PCY*					5,377,909				645,952				7,480,107
B Proj Rev Req w/ Incentive PCY*					5,377,909				645,952				7,480,107
C Actual Rev Req w/o Incentive PCY*					5,299,541				679,564				7,341,757
D Actual Rev Req w/ Incentive PCY*					5,299,541				679,564				7,341,757
E TUA w/o Int w/o Incentive PCY (C-A)					(78,367)				33,611				(138,350)
F TUA w/ Int w/ Incentive PCY (B-D)					(78,367)				33,611				(138,350)
G Future Value Factor (1+i)^24 mo (ATT6)					1,07197				1,07197				1,07197
H True-Up Adjustment w/o Incentive (E*G)					(84,007)				36,031				(148,307)
I True-Up Adjustment w/ Incentive (F*G)					(84,007)				36,031				(148,307)
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive					4,802,360				662,318				6,622,227
W incentive					4,802,360				662,318				6,622,227

Virginia Electric and Power Company  
 ATTACHMENT H-16A  
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
 (dollars)

		Project BD-3				Project BD-4				Project BD-5			
		Yes	B1508.1	Yes	B1508.1	Yes	B1508.1	Yes	B1508.1	Yes	B1508.1	Yes	B1508.1
10		43	Build a 2nd 230kV line Harrisonburg to	43	Build a 2nd 230kV line Harrisonburg to	43	Build a 2nd 230kV line Harrisonburg to	43	Build a 2nd 230kV line Harrisonburg to	43	Build a 2nd 230kV line Harrisonburg to	43	Build a 2nd 230kV line Harrisonburg to
11	Schedule 12 (Yes or No)	11.9495%	Endless Caverns	11.9495%	Endless Caverns	11.9495%	Endless Caverns	11.9495%	Endless Caverns	11.9495%	Endless Caverns	11.9495%	Endless Caverns
12	Life	0		0		0		0		0		0	
13	FCR W/O incentive Line 3	11.9495%		11.9495%		11.9495%		11.9495%		11.9495%		11.9495%	
14	Incentive Factor (Basis Points /100)	2,000,000		6,192,407		1,164,215		1,164,215		1,164,215		1,164,215	
15	FCR W incentive L.13 +(L.14*L.5)	46,512		144,009		27,075		27,075		27,075		27,075	
16	Investment	12		6		7		7		7		7	
17	Annual Depreciation Exp												
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010												
29	W incentive 2010												
30	W / O incentive 2011												
31	W incentive 2011												
32	W / O incentive 2012												
33	W incentive 2012												
34	W / O incentive 2013												
35	W incentive 2013												
36	W / O incentive 2014	2,000,000	1,938	1,998,062									
37	W incentive 2014	2,000,000	1,938	1,998,062									
38	W / O incentive 2015	1,998,062	46,512	1,951,550	6,192,407	78,005	6,114,402						
39	W incentive 2015	1,998,062	46,512	1,951,550	6,192,407	78,005	6,114,402						
40	W / O incentive 2016	1,951,550	46,512	1,905,039	6,114,402	144,009	5,970,392			1,164,215	12,409	1,151,806	
41	W incentive 2016	1,951,550	46,512	1,905,039	6,114,402	144,009	5,970,392			1,164,215	12,409	1,151,806	
42	W / O incentive 2017	1,905,039	46,512	1,858,527	5,970,392	144,009	5,826,383	848,837		1,151,806	27,075	1,124,731	
43	W incentive 2017	1,905,039	46,512	1,858,527	5,970,392	144,009	5,826,383	848,837		1,151,806	27,075	1,124,731	
44	W / O incentive 2018	1,858,527	46,512	1,812,016	265,817	5,826,383	144,009	5,682,373	831,629	1,124,731	27,075	1,097,656	159,857
45	W incentive 2018	1,858,527	46,512	1,812,016	265,817	5,826,383	144,009	5,682,373	831,629	1,124,731	27,075	1,097,656	159,857
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57													
A Proj Rev Req w/o Incentive PCY*					294,832				808,260				173,253
B Proj Rev Req w/ Incentive PCY*					294,832				808,260				173,253
C Actual Rev Req w/o Incentive PCY*					288,195				871,529				78,931
D Actual Rev Req w/ Incentive PCY*					288,195				871,529				78,931
E TUA w/o Int w/o Incentive PCY (C-A)					(6,638)				63,269				(94,321)
F TUA w/ Int w/ Incentive PCY (B-D)					(6,638)				63,269				(94,321)
G Future Value Factor (1+i)^24 mo (ATT6)					1,07197				1,07197				1,07197
H True-Up Adjustment w/o Incentive (E*G)					(7,115)				67,822				(101,109)
I True-Up Adjustment w/ Incentive (F*G)					(7,115)				67,822				(101,109)
TUA = True-Up Adjustment													
PCY = Previous Calendar Year													
W / O incentive					258,702				899,451				58,747
W incentive					258,702				899,451				58,747

Virginia Electric and Power Company  
 ATTACHMENT H-16A  
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project BE				Project BF-1				Project BF-2			
11 Schedule 12 (Yes or No)	Yes	B1508.2			Yes	B2053			Yes	B2053			
12 Life	43	Install a 3rd 230 - 115 kV Tx at			43	Rebuild 28 mile line			43	Rebuild 28 mile line			
13 FCR W/O incentive Line 3	11.9495%	Endless Caverns			11.9495%	(Altavista - Skimmer, 115kV)			11.9495%	(Altavista - Skimmer, 115kV)			
14 Incentive Factor (Basis Points /100)	0				0				0				
15 FCR W incentive L.13 +(L.14*L.5)	11.9495%				11.9495%				11.9495%				
16 Investment	11,994,009				6,782,738				23,185,874				
17 Annual Depreciation Exp	278,930				157,738				539,206				
18 In Service Month (1-12)	9				11				3				
19	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	
20 W / O incentive 2006													
21 W incentive 2006													
22 W / O incentive 2007													
23 W incentive 2007													
24 W / O incentive 2008													
25 W incentive 2008													
26 W / O incentive 2009													
27 W incentive 2009													
28 W / O incentive 2010													
29 W incentive 2010													
30 W / O incentive 2011													
31 W incentive 2011													
32 W / O incentive 2012													
33 W incentive 2012													
34 W / O incentive 2013													
35 W incentive 2013													
36 W / O incentive 2014	11,994,009	81,355	11,912,654		6,782,738	19,717	6,763,021						
37 W incentive 2014	11,994,009	81,355	11,912,654		6,782,738	19,717	6,763,021						
38 W / O incentive 2015	11,912,654	278,930	11,633,724		6,763,021	157,738	6,605,283		23,185,874	426,872	22,759,002		
39 W incentive 2015	11,912,654	278,930	11,633,724		6,763,021	157,738	6,605,283		23,185,874	426,872	22,759,002		
40 W / O incentive 2016	11,633,724	278,930	11,354,793		6,605,283	157,738	6,447,545		22,759,002	539,206	22,219,796		
41 W incentive 2016	11,633,724	278,930	11,354,793		6,605,283	157,738	6,447,545		22,759,002	539,206	22,219,796		
42 W / O incentive 2017	11,354,793	278,930	11,075,863		6,447,545	157,738	6,289,806		22,219,796	539,206	21,680,590		
43 W incentive 2017	11,354,793	278,930	11,075,863		6,447,545	157,738	6,289,806		22,219,796	539,206	21,680,590		
44 W / O incentive 2018	11,075,863	278,930	10,796,933	1,585,776	6,289,806	157,738	6,132,068	899,914	21,680,590	539,206	21,141,383	3,097,711	
45 W incentive 2018	11,075,863	278,930	10,796,933	1,585,776	6,289,806	157,738	6,132,068	899,914	21,680,590	539,206	21,141,383	3,097,711	
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A Proj Rev Req w/o Incentive PCY*				1,760,782				998,193				2,879,558	
B Proj Rev Req w/ Incentive PCY*				1,760,782				998,193				2,879,558	
C Actual Rev Req w/o Incentive PCY*				1,719,565				975,727				3,357,918	
D Actual Rev Req w/ Incentive PCY*				1,719,565				975,727				3,357,918	
E TUA w/o Int w/o Incentive PCY (C-A)				(41,217)				(22,466)				478,360	
F TUA w/o Int w/ Incentive PCY (B-D)				(41,217)				(22,466)				478,360	
G Future Value Factor (1+i)^24 mo (ATT6)				1,07197				1,07197				1,07197	
H True-Up Adjustment w/o Incentive (E*G)				(44,184)				(24,083)				512,788	
I True-Up Adjustment w/ Incentive (F*G)				(44,184)				(24,083)				512,788	
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive				1,541,591				875,831				3,610,499	
W incentive				1,541,591				875,831				3,610,499	

Virginia Electric and Power Company  
 ATTACHMENT H-16A  
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project BF-3				Project BF-4				Project BG-1			
10		Yes	B2053	Yes	B2053	Yes	B1906.1						
11	Schedule 12 (Yes or No)	43	Rebuild 28 mile line	43	Rebuild 28 mile line	43	At Yadkin 500 kV, install six 500 kV breakers						
12	Life	11.9495%	(Altavista - Skimmer, 115kV)	11.9495%	(Altavista - Skimmer, 115kV)	11.9495%							
13	FCR W/O incentive Line 3	0		0		0							
14	Incentive Factor (Basis Points /100)	11.9495%		11.9495%		11.9495%							
15	FCR W incentive L.13 +(L.14*L.5)	12,490,289		1,006,355		4,398,307							
16	Investment	290,472		23,404		102,286							
17	Annual Depreciation Exp	6		12		5							
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
25	W incentive 2008												
26	W / O incentive 2009												
27	W incentive 2009												
28	W / O incentive 2010												
29	W incentive 2010												
30	W / O incentive 2011												
31	W incentive 2011												
32	W / O incentive 2012												
33	W incentive 2012												
34	W / O incentive 2013												
35	W incentive 2013												
36	W / O incentive 2014												
37	W incentive 2014												
38	W / O incentive 2015	12,490,289	157,339	12,332,950		1,006,355	975	1,005,380		4,398,307	63,929	4,334,378	
39	W incentive 2015	12,490,289	157,339	12,332,950		1,006,355	975	1,005,380		4,398,307	63,929	4,334,378	
40	W / O incentive 2016	12,332,950	290,472	12,042,478		1,005,380	23,404	981,976		4,334,378	102,286	4,232,092	
41	W incentive 2016	12,332,950	290,472	12,042,478		1,005,380	23,404	981,976		4,334,378	102,286	4,232,092	
42	W / O incentive 2017	12,042,478	290,472	11,752,006		981,976	23,404	958,573		4,232,092	102,286	4,129,806	
43	W incentive 2017	12,042,478	290,472	11,752,006		981,976	23,404	958,573		4,232,092	102,286	4,129,806	
44	W / O incentive 2018	11,752,006	290,472	11,461,535	1,677,422	958,573	23,404	935,169	136,550	4,129,806	102,286	4,027,519	589,666
45	W incentive 2018	11,752,006	290,472	11,461,535	1,677,422	958,573	23,404	935,169	136,550	4,129,806	102,286	4,027,519	589,666
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	A Proj Rev Req w/o Incentive PCY*				1,887,469				-				653,870
	B Proj Rev Req w/ Incentive PCY*				1,887,469				-				653,870
	C Actual Rev Req w/o Incentive PCY*				1,818,021				147,946				639,126
	D Actual Rev Req w/ Incentive PCY*				1,818,021				147,946				639,126
	E TUA w/o Int w/o Incentive PCY (C-A)				(69,449)				147,946				(14,744)
	F TUA w/o Int w/ Incentive PCY (B-D)				(69,449)				147,946				(14,744)
	G Future Value Factor (1+i)^24 mo (ATT6)				1.07197				1.07197				1.07197
	H True-Up Adjustment w/o Incentive (E*G)				(74,447)				158,594				(15,805)
	I True-Up Adjustment w/ Incentive (F*G)				(74,447)				158,594				(15,805)
	TUA = True-Up Adjustment PCY = Previous Calendar Year												
	W / O incentive				1,602,975				295,144				573,860
	W incentive				1,602,975				295,144				573,860

Virginia Electric and Power Company  
 ATTACHMENT H-16A  
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project BG-2				Project BH-1				Project BH-2			
10	11 Schedule 12 (Yes or No)	Yes	B1906.1	Yes	B1908	Yes	B1908	Yes	B1908	Yes	B1908	Yes	B1908
11	Life	43	At Yadkin 500 kv, install six 500 kv breakers	43	Rebuild Lexington-Dooms 500 kv	43	Rebuild Lexington-Dooms 500 kv	43	Rebuild Lexington-Dooms 500 kv	43	Rebuild Lexington-Dooms 500 kv	43	Rebuild Lexington-Dooms 500 kv
12	FCR W/O incentive	11.9495%		11.9495%		11.9495%		11.9495%		11.9495%		11.9495%	
13	Incentive Factor (Basis Points /100)	0		0		0		0		0		0	
14	FCR W incentive L.13 +(L.14*L.5)	11.9495%		11.9495%		11.9495%		11.9495%		11.9495%		11.9495%	
15	Investment	5,644,742		73,994,322		30,071,381		30,071,381		30,071,381		30,071,381	
16	Annual Depreciation Exp	131,273		1,720,798		699,334		699,334		699,334		699,334	
17	In Service Month (1-12)	11		5		12		12		12		12	
18													
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive												
21	W incentive												
22	W / O incentive												
23	W incentive												
24	W / O incentive												
25	W incentive												
26	W / O incentive												
27	W incentive												
28	W / O incentive												
29	W incentive												
30	W / O incentive												
31	W incentive												
32	W / O incentive												
33	W incentive												
34	W / O incentive												
35	W incentive												
36	W / O incentive												
37	W incentive												
38	W / O incentive												
39	W incentive	5,644,742	16,409	5,628,333		73,994,322	1,075,499	72,918,823		30,071,381	29,139	30,042,242	
40	W / O incentive	5,644,742	16,409	5,628,333		73,994,322	1,075,499	72,918,823		30,071,381	29,139	30,042,242	
41	W incentive	5,628,333	131,273	5,497,060		72,918,823	1,720,798	71,198,025		30,042,242	699,334	29,342,908	
42	W / O incentive	5,628,333	131,273	5,497,060		72,918,823	1,720,798	71,198,025		30,042,242	699,334	29,342,908	
43	W incentive	5,497,060	131,273	5,365,787		71,198,025	1,720,798	69,477,227		29,342,908	699,334	28,643,573	
44	W / O incentive	5,497,060	131,273	5,365,787	764,614	69,477,227	1,720,798	67,756,429	9,920,161	28,643,573	699,334	27,944,239	4,080,313
45	W incentive	5,365,787	131,273	5,234,514	764,614	69,477,227	1,720,798	67,756,429	9,920,161	28,643,573	699,334	27,944,239	4,080,313
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	A Proj Rev Req w/o Incentive PCY*				752,113				-				7,503,996
	B Proj Rev Req w/ Incentive PCY*				752,113				-				7,503,996
	C Actual Rev Req w/o Incentive PCY*				828,474				10,752,250				4,420,857
	D Actual Rev Req w/ Incentive PCY*				828,474				10,752,250				4,420,857
	E TUA w/o Int w/ Incentive PCY (C-A)				76,361				10,752,250				(3,083,139)
	F TUA w/ Int w/ Incentive PCY (B-D)				76,361				10,752,250				(3,083,139)
	G Future Value Factor (1+i)^24 mo (ATT6)				1,07197				1,07197				1,07197
	H True-Up Adjustment w/o Incentive (E*G)				81,857				11,526,103				(3,305,036)
	I True-Up Adjustment w/ Incentive (F*G)				81,857				11,526,103				(3,305,036)
	TUA = True-Up Adjustment PCY = Previous Calendar Year												
	W / O incentive				846,471				21,446,265				775,277
	W incentive				846,471				21,446,265				775,277

Virginia Electric and Power Company  
 ATTACHMENT H-16A  
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
 (dollars)

10		Project BH-3				Project BI				Project BJ					
11 Schedule 12 (Yes or No)	Yes	B1908 Rebuild Lexington-Dooms 500 kV				Yes	B1698 Install a 2nd 500/230 kV transformer at Brambleton				Yes	B1905.1 Surry to Skiffes Creek 500 kV Line (7 miles overhead)			
12 Life	43					43					43				
13 FCR W/O incentive Line 3	11.9495%					11.9495%					11.9495%				
14 Incentive Factor (Basis Points /100)	0					0					0				
15 FCR W incentive L.13 +(L.14*L.5)	11.9495%					11.9495%					11.9495%				
16 Investment	19,570,156					21,947,953					197,000,000				
17 Annual Depreciation Exp	455,120					510,418					4,581,395				
18 In Service Month (1-12)	12					6					12				
19		<b>Beginning</b>	<b>Depreciation</b>	<b>Ending</b>	<b>Rev Req</b>	<b>Beginning</b>	<b>Depreciation</b>	<b>Ending</b>	<b>Rev Req</b>	<b>Beginning</b>	<b>Depreciation</b>	<b>Ending</b>	<b>Rev Req</b>		
20 W / O incentive	2006														
21 W incentive	2006														
22 W / O incentive	2007														
23 W incentive	2007														
24 W / O incentive	2008														
25 W incentive	2008														
26 W / O incentive	2009														
27 W incentive	2009														
28 W / O incentive	2010														
29 W incentive	2010														
30 W / O incentive	2011														
31 W incentive	2011														
32 W / O incentive	2012														
33 W incentive	2012														
34 W / O incentive	2013														
35 W incentive	2013														
36 W / O incentive	2014														
37 W incentive	2014														
38 W / O incentive	2015														
39 W incentive	2015														
40 W / O incentive	2016	19,570,156	18,963	19,551,193		21,947,953	276,476	21,671,477							
41 W incentive	2016	19,570,156	18,963	19,551,193		21,947,953	276,476	21,671,477							
42 W / O incentive	2017	19,551,193	455,120	19,096,073		21,947,953	510,418	21,437,535							
43 W incentive	2017	19,551,193	455,120	19,096,073		21,947,953	510,418	21,437,535							
44 W / O incentive	2018	19,096,073	455,120	18,640,953	2,709,812	21,437,535	510,418	20,927,118	3,041,598	197,000,000	190,891	196,809,109	1,171,271		
45 W incentive	2018	19,096,073	455,120	18,640,953	2,709,812	21,437,535	510,418	20,927,118	3,041,598	197,000,000	190,891	196,809,109	1,171,271		
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A Proj Rev Req w/o Incentive PCY*					6,400,869				1,580,274				-		
B Proj Rev Req w/ Incentive PCY*					6,400,869				1,580,274				-		
C Actual Rev Req w/o Incentive PCY*					102,696				1,757,135				-		
D Actual Rev Req w/ Incentive PCY*					102,696				1,757,135				-		
E TUA w/o Int w/o Incentive PCY (C-A)					(6,298,172)				176,861				-		
F TUA w/ Int w/ Incentive PCY (B-D)					(6,298,172)				176,861				-		
G Future Value Factor (1+i)^24 mo (ATT6)					1.07197				1.07197				1.07197		
H True-Up Adjustment w/o Incentive (E*G)					(6,751,460)				189,590				-		
I True-Up Adjustment w/ Incentive (F*G)					(6,751,460)				189,590				-		
TUA = True-Up Adjustment PCY = Previous Calendar Year															
W / O incentive					(4,041,648)				3,231,188				1,171,271		
W incentive					(4,041,648)				3,231,188				1,171,271		

Virginia Electric and Power Company  
 ATTACHMENT H-16A  
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
 (dollars)

10		Project BK				Project BL				Project BM				
11 Schedule 12 (Yes or No)		Yes	B1905.2			Yes	B1905.3			Yes	B1905.4			
12 Life		43	Surry 500 kV Station Work			43	Skiffes Creek 500-230 kV Tx and Switching Station			43	Skiffes Creek - Whealton 230 kV line			
13 FCR W/O incentive Line 3		11.9495%				11.9495%				11.9495%				
14 Incentive Factor (Basis Points /100)		0				0				0				
15 FCR W incentive L.13 +(L.14*L.5)		11.9495%				11.9495%				11.9495%				
16 Investment		1,834,471				60,000,000				35,000,000				
17 Annual Depreciation Exp		42,662				1,395,349				813,953				
18 In Service Month (1-12)		5				12				6				
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	
20	W / O incentive	2006												
21	W incentive	2006												
22	W / O incentive	2007												
23	W incentive	2007												
24	W / O incentive	2008												
25	W incentive	2008												
26	W / O incentive	2009												
27	W incentive	2009												
28	W / O incentive	2010												
29	W incentive	2010												
30	W / O incentive	2011												
31	W incentive	2011												
32	W / O incentive	2012												
33	W incentive	2012												
34	W / O incentive	2013												
35	W incentive	2013												
36	W / O incentive	2014	1,834,471	26,664	1,807,807									
37	W incentive	2014	1,834,471	26,664	1,807,807									
38	W / O incentive	2015	1,807,807	42,662	1,765,145									
39	W incentive	2015	1,807,807	42,662	1,765,145									
40	W / O incentive	2016	1,765,145	42,662	1,722,483									
41	W incentive	2016	1,765,145	42,662	1,722,483									
42	W / O incentive	2017	1,722,483	42,662	1,679,821									
43	W incentive	2017	1,722,483	42,662	1,679,821									
44	W / O incentive	2018	1,679,821	42,662	1,637,159	240,843	60,000,000	58,140	59,941,860	356,732	35,000,000	440,891	34,559,109	2,692,048
45	W incentive	2018	1,679,821	42,662	1,637,159	240,843	60,000,000	58,140	59,941,860	356,732	35,000,000	440,891	34,559,109	2,692,048
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A Proj Rev Req w/o Incentive PCY*					264,134									443,248
B Proj Rev Req w/ Incentive PCY*					264,134									443,248
C Actual Rev Req w/o Incentive PCY*					261,223									-
D Actual Rev Req w/ Incentive PCY*					261,223									-
E TUA w/o Int w/o Incentive PCY (C-A)					(2,911)									(443,248)
F TUA w/ Int w/ Incentive PCY (B-D)					(2,911)									(443,248)
G Future Value Factor (1+i)^24 mo (ATT6)					1.07197									1.07197
H True-Up Adjustment w/o Incentive (E*G)					(3,120)									(475,149)
I True-Up Adjustment w/ Incentive (F*G)					(3,120)									(475,149)
TUA = True-Up Adjustment														
PCY = Previous Calendar Year														
W / O incentive					237,723									2,216,898
W incentive					237,723									2,216,898

Virginia Electric and Power Company  
 ATTACHMENT H-16A  
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
 (dollars)

10		Project BN				Project BS				Project BT-1			
11 Schedule 12 (Yes or No)		Yes	B1905.5			Yes	B1907			Yes	B1909		
12 Life		43	Wheaton 230 kV breakers			43	Install a 3rd 500/230 kV TX at Clover			43	Uprate Brems - Midlothian 230 kV to its maximum operating temperature		
13 FCR W/O incentive Line 3		11.9495%				11.9495%				11.9495%			
14 Incentive Factor (Basis Points /100)		0				0				0			
15 FCR W incentive L.13 +(L.14*L.5)		11.9495%				11.9495%				11.9495%			
16 Investment		5,093,483				19,001,824				764,184			
17 Annual Depreciation Exp		118,453				441,903				17,772			
18 In Service Month (1-12)		6				4				6			
19		<b>Beginning</b>	<b>Depreciation</b>	<b>Ending</b>	<b>Rev Req</b>	<b>Beginning</b>	<b>Depreciation</b>	<b>Ending</b>	<b>Rev Req</b>	<b>Beginning</b>	<b>Depreciation</b>	<b>Ending</b>	<b>Rev Req</b>
20	W / O incentive	2006											
21	W incentive	2006											
22	W / O incentive	2007											
23	W incentive	2007											
24	W / O incentive	2008											
25	W incentive	2008											
26	W / O incentive	2009											
27	W incentive	2009											
28	W / O incentive	2010											
29	W incentive	2010											
30	W / O incentive	2011											
31	W incentive	2011											
32	W / O incentive	2012											
33	W incentive	2012											
34	W / O incentive	2013											
35	W incentive	2013											
36	W / O incentive	2014											
37	W incentive	2014											
38	W / O incentive	2015								764,184	9,626	754,558	
39	W incentive	2015								764,184	9,626	754,558	
40	W / O incentive	2016	5,093,483	64,162	5,029,321	19,001,824	313,015	18,688,809		754,558	17,772	736,786	
41	W incentive	2016	5,093,483	64,162	5,029,321	19,001,824	313,015	18,688,809		754,558	17,772	736,786	
42	W / O incentive	2017	5,093,483	118,453	4,975,030	19,001,824	441,903	18,559,921		736,786	17,772	719,014	
43	W incentive	2017	5,093,483	118,453	4,975,030	19,001,824	441,903	18,559,921		736,786	17,772	719,014	
44	W / O incentive	2018	4,975,030	118,453	4,856,577	18,559,921	441,903	18,118,018	2,633,317	719,014	17,772	701,242	102,628
45	W incentive	2018	4,975,030	118,453	4,856,577	18,559,921	441,903	18,118,018	2,633,317	719,014	17,772	701,242	102,628
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A Proj Rev Req w/o Incentive PCY*					-				1,289,534				327,875
B Proj Rev Req w/ Incentive PCY*					-				1,289,534				327,875
C Actual Rev Req w/o Incentive PCY*					405,729				1,986,084				111,231
D Actual Rev Req w/ Incentive PCY*					405,729				1,986,084				111,231
E TUA w/o Int w/ Incentive PCY (C-A)					405,729				696,550				(216,645)
F TUA w/ Int w/ Incentive PCY (B-D)					405,729				696,550				(216,645)
G Future Value Factor (1+i)^24 mo (ATT6)					1.07197				1.07197				1.07197
H True-Up Adjustment w/o Incentive (E*G)					434,930				746,681				(232,237)
I True-Up Adjustment w/ Incentive (F*G)					434,930				746,681				(232,237)
TUA = True-Up Adjustment													
PCY = Previous Calendar Year													
W / O incentive							1,140,796			3,379,998			(129,608)
W incentive							1,140,796			3,379,998			(129,608)

Virginia Electric and Power Company  
 ATTACHMENT H-16A  
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project BT-2				Project BU				Project BV-1A			
10		Yes	B1909			Yes	B1328			Yes	B1912		
11	Schedule 12 (Yes or No)	43	Uprate Brems - Midlothian 230 kV to its maximum operating temperature			43	Uprate the 3.63 mile line section between Possum and Dumfries substations, Replace 1600 amp wave trap at Possum Point			43	Install a 500 MVAR SVC at Landstown 230 kV (Includes project modifications.)		
12	Life	11.9495%				11.9495%				11.9495%			
13	FCR W/O incentive Line 3	0				0				0			
14	Incentive Factor (Basis Points /100)	11.9495%				11.9495%				11.9495%			
15	FCR W incentive L.13 +(L.14*L.5)	1,205,878				3,879,636				19,951,279			
16	Investment	28,044				90,224				463,983			
17	Annual Depreciation Exp	6				12				4			
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive												
21	W incentive												
22	W / O incentive												
23	W incentive												
24	W / O incentive												
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32	W / O incentive												
33	W incentive												
34	W / O incentive												
35	W incentive												
36	W / O incentive												
37	W incentive												
38	W / O incentive					3,879,636	3,759	3,875,877					
39	W incentive					3,879,636	3,759	3,875,877					
40	W / O incentive	1,205,878	15,190	1,190,688		3,875,877	90,224	3,785,653		19,951,279	328,655	19,622,624	
41	W incentive	1,205,878	15,190	1,190,688		3,875,877	90,224	3,785,653		19,951,279	328,655	19,622,624	
42	W / O incentive	1,205,878	28,044	1,177,834		3,785,653	90,224	3,695,428		19,951,279	463,983	19,487,296	
43	W incentive	1,205,878	28,044	1,177,834		3,785,653	90,224	3,695,428		19,951,279	463,983	19,487,296	
44	W / O incentive	1,177,834	28,044	1,149,791	167,113	3,695,428	90,224	3,605,204	526,418	19,487,296	463,983	19,023,313	2,764,895
45	W incentive	1,177,834	28,044	1,149,791	167,113	3,695,428	90,224	3,605,204	526,418	19,487,296	463,983	19,023,313	2,764,895
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	A Proj Rev Req w/o Incentive PCY*				-				575,513				2,144,735
	B Proj Rev Req w/ Incentive PCY*				-				575,513				2,144,735
	C Actual Rev Req w/o Incentive PCY*				96,542				570,353				2,085,322
	D Actual Rev Req w/ Incentive PCY*				96,542				570,353				2,085,322
	E TUA w/o Int w/ Incentive PCY (C-A)				96,542				(5,160)				(59,413)
	F TUA w/ Int w/ Incentive PCY (B-D)				96,542				(5,160)				(59,413)
	G Future Value Factor (1+i)^24 mo (ATT6)				1,07197				1,07197				1,07197
	H True-Up Adjustment w/o Incentive (E*G)				103,490				(5,531)				(63,689)
	I True-Up Adjustment w/ Incentive (F*G)				103,490				(5,531)				(63,689)
	TUA = True-Up Adjustment PCY = Previous Calendar Year												
	W / O incentive				270,603				520,887				2,701,205
	W incentive				270,603				520,887				2,701,205

Virginia Electric and Power Company  
 ATTACHMENT H-16A  
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
 (dollars)

		Project BV-1B				Project BV-1C				Project BV-2			
		Yes	B1912	Yes	B1912	Yes	B1912	Yes	B1912	Yes	B1912	Yes	B1912
10													
11	Schedule 12 (Yes or No)	43	Install a 500 MVAR SVC at	43	Install a 500 MVAR SVC at	43	125 MVar STATCOM at Lynnhaven						
12	Life	11.9495%	Landstown 230 kV	11.9495%	Landstown 230 kV	11.9495%							
13	FCR W/O incentive Line 3	0	(Includes project modifications.)	0	(Includes project modifications.)	0							
14	Incentive Factor (Basis Points /100)	11.9495%		11.9495%		11.9495%							
15	FCR W incentive L.13 +(L.14*L.5)	25,073,698		24,246,213		28,188,813							
16	Investment	583,109		563,865		655,554							
17	Annual Depreciation Exp	6		11		1							
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
21	W incentive 2006												
22	W / O incentive 2007												
23	W incentive 2007												
24	W / O incentive 2008												
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26	W / O incentive 2009												
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32	W / O incentive 2012												
33	W incentive 2012												
34	W / O incentive 2013												
35	W incentive 2013												
36	W / O incentive 2014												
37	W incentive 2014												
38	W / O incentive 2015												
39	W incentive 2015												
40	W / O incentive 2016	25,073,698	315,851	24,757,847		24,246,213	70,483	24,175,730					
41	W incentive 2016	25,073,698	315,851	24,757,847		24,246,213	70,483	24,175,730					
42	W / O incentive 2017	25,073,698	583,109	24,490,589		24,246,213	563,865	23,682,348		28,188,813	628,239	27,560,574	
43	W incentive 2017	25,073,698	583,109	24,490,589		24,246,213	563,865	23,682,348		28,188,813	628,239	27,560,574	
44	W / O incentive 2018	24,490,589	583,109	23,907,479	3,474,771	23,682,348	563,865	23,118,482	3,360,096	27,560,574	655,554	26,905,020	3,909,735
45	W incentive 2018	24,490,589	583,109	23,907,479	3,474,771	23,682,348	563,865	23,118,482	3,360,096	27,560,574	655,554	26,905,020	3,909,735
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	A Proj Rev Req w/o Incentive PCY*				-				-				-
	B Proj Rev Req w/ Incentive PCY*				-				-				-
	C Actual Rev Req w/o Incentive PCY*				2,007,379				449,794				-
	D Actual Rev Req w/ Incentive PCY*				2,007,379				449,794				-
	E TUA w/o Int w/ Incentive PCY (C-A)				2,007,379				449,794				-
	F TUA w/ Int w/ Incentive PCY (B-D)				2,007,379				449,794				-
	G Future Value Factor (1+i)^24 mo (ATT6)				1.07197				1.07197				1.07197
	H True-Up Adjustment w/o Incentive (E*G)				2,151,853				482,166				-
	I True-Up Adjustment w/ Incentive (F*G)				2,151,853				482,166				-
	TUA = True-Up Adjustment PCY = Previous Calendar Year												
	W / O incentive				5,626,624				3,842,263				3,909,735
	W incentive				5,626,624				3,842,263				3,909,735

Virginia Electric and Power Company  
 ATTACHMENT H-16A  
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
 (dollars)

10		Project BW				Project BX				Project BY-1			
11 Schedule 12 (Yes or No)		Yes	B1701			Yes	B1791			Yes	B1694		
12 Life		43	Reconductor line #2104			43	Wreck and rebuild 2.1 mile section of			43	Rebuild Loudoun - Brambleton 500 kV		
13 FCR W/O incentive Line 3		11.9495%	(Fredericksburg - Cranes Corner 230 kV)			11.9495%	Gordonville and Somerset (Line #11)			11.9495%			
14 Incentive Factor (Basis Points /100)		0				0				0			
15 FCR W incentive L.13 +(L.14*L.5)		11.9495%				11.9495%				11.9495%			
16 Investment		3,172,543				3,441,461				27,773,469			
17 Annual Depreciation Exp		73,780				80,034				645,895			
18 In Service Month (1-12)		11				5				2			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006											
21	W incentive	2006											
22	W / O incentive	2007											
23	W incentive	2007											
24	W / O incentive	2008											
25	W incentive	2008											
26	W / O incentive	2009											
27	W incentive	2009											
28	W / O incentive	2010											
29	W incentive	2010											
30	W / O incentive	2011											
31	W incentive	2011											
32	W / O incentive	2012											
33	W incentive	2012											
34	W / O incentive	2013											
35	W incentive	2013											
36	W / O incentive	2014											
37	W incentive	2014											
38	W / O incentive	2015											
39	W incentive	2015				3,441,461	50,021	3,391,440					
40	W / O incentive	2016	3,172,543	9,223	3,163,320	3,441,461	50,021	3,391,440		27,773,469	565,158	27,208,311	
41	W incentive	2016	3,172,543	9,223	3,163,320	3,391,440	80,034	3,311,406		27,773,469	565,158	27,208,311	
42	W / O incentive	2017	3,172,543	73,780	3,098,763	3,391,440	80,034	3,311,406		27,208,311	645,895	26,562,417	
43	W incentive	2017	3,172,543	73,780	3,098,763	3,311,406	80,034	3,231,372		27,208,311	645,895	26,562,417	
44	W / O incentive	2018	3,098,763	73,780	3,024,983	3,231,372	80,034	3,151,338	461,385	26,562,417	645,895	25,916,522	3,781,378
45	W incentive	2018	3,098,763	73,780	3,024,983	3,231,372	80,034	3,151,338	461,385	26,562,417	645,895	25,916,522	3,781,378
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A Proj Rev Req w/o Incentive PCY*					400,590				468,898				2,682,633
B Proj Rev Req w/ Incentive PCY*					400,590				468,898				2,682,633
C Actual Rev Req w/o Incentive PCY*					58,854				500,085				3,580,035
D Actual Rev Req w/ Incentive PCY*					58,854				500,085				3,580,035
E TUA w/o Int w/o Incentive PCY (C-A)					(341,736)				31,187				897,403
F TUA w/ Int w/ Incentive PCY (B-D)					(341,736)				31,187				897,403
G Future Value Factor (1+i)^24 mo (ATT6)					1.07197				1.07197				1.07197
H True-Up Adjustment w/o Incentive (E*G)					(366,331)				33,431				961,990
I True-Up Adjustment w/ Incentive (F*G)					(366,331)				33,431				961,990
TUA = True-Up Adjustment													
PCY = Previous Calendar Year													
W / O incentive								73,328					4,743,368
W incentive								73,328					4,743,368

Virginia Electric and Power Company  
 ATTACHMENT H-16A  
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
 (dollars)

		Project BY-2				Project BY-3				Project BY-4			
		Yes	B1694	Yes	B1694	Yes	B1694	Yes	B1694	Yes	B1694	Yes	B1694
10													
11	Schedule 12 (Yes or No)	43	Rebuild Loudoun - Brambleton 500 kV	43	Rebuild Loudoun - Brambleton 500 kV	43	Rebuild Loudoun - Brambleton 500 kV	43	Rebuild Loudoun - Brambleton 500 kV	43	Rebuild Loudoun - Brambleton 500 kV	43	Rebuild Loudoun - Brambleton 500 kV
12	Life	11.9495%		11.9495%		11.9495%		11.9495%		11.9495%		11.9495%	
13	FCR W/O incentive Line 3	0		0		0		0		0		0	
14	Incentive Factor (Basis Points /100)	11.9495%		11.9495%		11.9495%		11.9495%		11.9495%		11.9495%	
15	FCR W incentive L.13 +(L.14*L.5)	2,652,366		15,638,395		469,760		10,925		469,760		10,925	
16	Investment	61,683		363,684		363,684		363,684		363,684		363,684	
17	Annual Depreciation Exp	5		6		7		7		7		7	
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive 2006												
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22	W / O incentive 2007												
23	W incentive 2007												
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34	W / O incentive 2013												
35	W incentive 2013												
36	W / O incentive 2014												
37	W incentive 2014												
38	W / O incentive 2015												
39	W incentive 2015												
40	W / O incentive 2016	2,652,366	38,552	2,613,814		15,638,395	196,995	15,441,400		469,760	5,007	464,753	
41	W incentive 2016	2,652,366	38,552	2,613,814		15,638,395	196,995	15,441,400		469,760	5,007	464,753	
42	W / O incentive 2017	2,613,814	61,683	2,552,131		15,441,400	363,684	15,077,716		464,753	10,925	453,828	
43	W incentive 2017	2,613,814	61,683	2,552,131		15,441,400	363,684	15,077,716		464,753	10,925	453,828	
44	W / O incentive 2018	2,552,131	61,683	2,490,448	362,964	15,077,716	363,684	14,714,033	2,143,665	453,828	10,925	442,904	64,502
45	W incentive 2018	2,552,131	61,683	2,490,448	362,964	15,077,716	363,684	14,714,033	2,143,665	453,828	10,925	442,904	64,502
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	A Proj Rev Req w/o Incentive PCY*				-				-				-
	B Proj Rev Req w/ Incentive PCY*				-				-				-
	C Actual Rev Req w/o Incentive PCY*				244,814				1,251,997				31,849
	D Actual Rev Req w/ Incentive PCY*				244,814				1,251,997				31,849
	E TUA w/o Int w/o Incentive PCY (C-A)				244,814				1,251,997				31,849
	F TUA w/ Int w/ Incentive PCY (B-D)				244,814				1,251,997				31,849
	G Future Value Factor (1+i)^24 mo (ATT6)				1.07197				1.07197				1.07197
	H True-Up Adjustment w/o Incentive (E*G)				262,433				1,342,105				34,141
	I True-Up Adjustment w/ Incentive (F*G)				262,433				1,342,105				34,141
	TUA = True-Up Adjustment PCY = Previous Calendar Year												
	W / O incentive				625,397				3,485,770				98,643
	W incentive				625,397				3,485,770				98,643

Virginia Electric and Power Company  
 ATTACHMENT H-16A  
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
 (dollars)

10		Project BZ				Project CA-1				Project CA-2					
11 Schedule 12 (Yes or No)	Yes	B1696				Yes	B2373				Yes	B2373			
12 Life	43	Install a breaker and a half scheme with a minimum of eight 230 kV breakers for five existing lines at Idylwood 230 kV				43	Build 2nd Loudoun - Brambleton 500 kV within existing ROW. The Loudoun - Brambleton 230 kV line relocated as an underbuild on the new 500 kV line.				43	Build 2nd Loudoun - Brambleton 500 kV within existing ROW. The Loudoun - Brambleton 230 kV line relocated as an underbuild on the new 500 kV line.			
13 FCR W/O incentive Line 3	11.9495%					11.9495%					11.9495%				
14 Incentive Factor (Basis Points /100)	0					0					0				
15 FCR W incentive L.13 +(L.14*L.5)	11.9495%					11.9495%					11.9495%				
16 Investment	2,144,083					28,794,395					13,935,893				
17 Annual Depreciation Exp	49,862					669,637					324,091				
18 In Service Month (1-12)	1					12					9				
19		<b>Beginning</b>	<b>Depreciation</b>	<b>Ending</b>	<b>Rev Req</b>	<b>Beginning</b>	<b>Depreciation</b>	<b>Ending</b>	<b>Rev Req</b>	<b>Beginning</b>	<b>Depreciation</b>	<b>Ending</b>	<b>Rev Req</b>		
20 W / O incentive 2006															
21 W incentive 2006															
22 W / O incentive 2007															
23 W incentive 2007															
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33 W incentive 2012															
34 W / O incentive 2013															
35 W incentive 2013															
36 W / O incentive 2014															
37 W incentive 2014															
38 W / O incentive 2015						28,794,395	27,902	28,766,493		13,935,893	94,526	13,841,367			
39 W incentive 2015						28,794,395	27,902	28,766,493		13,935,893	94,526	13,841,367			
40 W / O incentive 2016		2,144,083	47,785	2,096,298		28,766,493	669,637	28,096,856		13,935,893	94,526	13,841,367			
41 W incentive 2016		2,144,083	47,785	2,096,298		28,766,493	669,637	28,096,856		13,935,893	94,526	13,841,367			
42 W / O incentive 2017		2,096,298	49,862	2,046,436		28,096,856	669,637	27,427,219		13,841,367	324,091	13,517,276			
43 W incentive 2017		2,096,298	49,862	2,046,436		28,096,856	669,637	27,427,219		13,841,367	324,091	13,517,276			
44 W / O incentive 2018		2,046,436	49,862	1,996,573	291,422	27,427,219	669,637	26,757,582	3,907,042	13,517,276	324,091	13,193,186	1,919,973		
45 W incentive 2018		2,046,436	49,862	1,996,573	291,422	27,427,219	669,637	26,757,582	3,907,042	13,517,276	324,091	13,193,186	1,919,973		
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57															
A Proj Rev Req w/o Incentive PCY*					-				-				-		
B Proj Rev Req w/ Incentive PCY*					-				-				-		
C Actual Rev Req w/o Incentive PCY*					302,447				4,233,125				602,240		
D Actual Rev Req w/ Incentive PCY*					302,447				4,233,125				602,240		
E TUA w/o Int w/o Incentive PCY (C-A)					302,447				4,233,125				602,240		
F TUA w/o Int w/ Incentive PCY (B-D)					302,447				4,233,125				602,240		
G Future Value Factor (1+i)^24 mo (ATT6)					1.07197				1.07197				1.07197		
H True-Up Adjustment w/o Incentive (E*G)					324,214				4,537,788				645,584		
I True-Up Adjustment w/ Incentive (F*G)					324,214				4,537,788				645,584		
TUA = True-Up Adjustment PCY = Previous Calendar Year															
W / O incentive					615,636				8,444,830				2,565,557		
W incentive					615,636				8,444,830				2,565,557		

Virginia Electric and Power Company  
 ATTACHMENT H-16A  
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project CA-3				Project CC				Project CE			
Line Number	Description	Yes	B2373	Yes	B1911	Yes	B2471	Yes	B2471	Yes	B2471	Yes	B2471
11	Schedule 12 (Yes or No)	43	Build 2nd Loudoun - Brambleton 500 kV within existing ROW. The Loudoun - Brambleton	43	Add a second Valley 500/230 kV TX	43	R/P Midlothian 500 kV breaker and M.O. switches with 3 breaker 500 kV ring bus.	43	R/P Midlothian 500 kV breaker and M.O. switches with 3 breaker 500 kV ring bus.	43	R/P Midlothian 500 kV breaker and M.O. switches with 3 breaker 500 kV ring bus.	43	R/P Midlothian 500 kV breaker and M.O. switches with 3 breaker 500 kV ring bus.
12	Life	11.9495%	231 kV line relocated as an underbuild on the new 500 kV line.	11.9495%		11.9495%		11.9495%		11.9495%		11.9495%	
13	FCR W/O incentive Line 3	0		0		0		0		0		0	
14	Incentive Factor (Basis Points /100)	11.9495%		11.9495%		11.9495%		11.9495%		11.9495%		11.9495%	
15	FCR W incentive L.13 +(L.14*L.5)	1,618,208		21,877,813		7,894,870		7,894,870		7,894,870		7,894,870	
16	Investment	37,633		508,786		183,602		183,602		183,602		183,602	
17	Annual Depreciation Exp	12		6		11		11		11		11	
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive												
21	W incentive												
22	W / O incentive												
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32	W / O incentive												
33	W incentive												
34	W / O incentive												
35	W incentive												
36	W / O incentive												
37	W incentive												
38	W / O incentive												
39	W incentive												
40	W / O incentive												
41	W incentive	1,618,208	1,568	1,616,640		21,877,813	275,593	21,602,220		7,894,870	22,950	7,871,920	
42	W / O incentive	1,618,208	1,568	1,616,640		21,877,813	275,593	21,602,220		7,894,870	22,950	7,871,920	
43	W incentive	1,616,640	37,633	1,579,007		21,602,220	508,786	21,093,434		7,871,920	183,602	7,688,318	
44	W / O incentive	1,579,007	37,633	1,541,374	224,068	21,093,434	508,786	20,584,648	2,998,946	7,688,318	183,602	7,504,717	1,069,408
45	W incentive	1,579,007	37,633	1,541,374	224,068	21,093,434	508,786	20,584,648	2,998,946	7,504,717	183,602	7,321,115	1,069,408
46													
47													
48													
49													
50													
51													
52													
53													
54													
55													
56													
57													
	A Proj Rev Req w/o Incentive PCY*								1,294,913				1,058,174
	B Proj Rev Req w/ Incentive PCY*								1,294,913				1,058,174
	C Actual Rev Req w/o Incentive PCY*				10,015				1,751,519				1,158,724
	D Actual Rev Req w/ Incentive PCY*				10,015				1,751,519				1,158,724
	E TUA w/o Int w/ Incentive PCY (C-A)				10,015				456,607				100,549
	F TUA w/ Int w/ Incentive PCY (B-D)				10,015				456,607				100,549
	G Future Value Factor (1+i)^24 mo (ATT6)				1.07197				1.07197				1.07197
	H True-Up Adjustment w/o Incentive (E*G)				10,735				489,469				107,786
	I True-Up Adjustment w/ Incentive (F*G)				10,735				489,469				107,786
	TUA = True-Up Adjustment PCY = Previous Calendar Year												
	W / O incentive				234,803				3,488,415				1,177,194
	W incentive				234,803				3,488,415				1,177,194

Virginia Electric and Power Company  
 ATTACHMENT H-16A  
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet  
 (dollars)

10		Project CJ-1				Project CJ-2				If Yes for Schedule 12 Include in this Total.	If No for Schedule 12 include in this Sum.	
11 Schedule 12 (Yes or No)		Yes	B2744	Yes	B2744			Annual Revenue Requirement including Incentive if Applicable	Annual Revenue Requirement excluding Incentive			
12 Life	43	Rebuild the Carson-Rogers rd 500 kV circuit		Rebuild the Carson-Rogers rd 500 kV circuit								
13 FCR W/O incentive Line 3	11.9495%			11.9495%								
14 Incentive Factor (Basis Points /100)	0			0								
15 FCR W incentive L.13 +(L.14*L.5)	11.9495%			11.9495%								
16 Investment	25,000,000			28,505,575								
17 Annual Depreciation Exp	581,395			662,920								
18 In Service Month (1-12)	12			10								
19		<b>Beginning</b>	<b>Depreciation</b>	<b>Ending</b>	<b>Rev Req</b>	<b>Beginning</b>	<b>Depreciation</b>	<b>Ending</b>	<b>Rev Req</b>	<b>Total</b>	<b>Sum</b>	<b>Sum</b>
20 W / O incentive	2006											
21 W incentive	2006											
22 W / O incentive	2007											
23 W incentive	2007											
24 W / O incentive	2008											
25 W incentive	2008											
26 W / O incentive	2009											
27 W incentive	2009											
28 W / O incentive	2010											
29 W incentive	2010											
30 W / O incentive	2011											
31 W incentive	2011											
32 W / O incentive	2012											
33 W incentive	2012											
34 W / O incentive	2013											
35 W incentive	2013											
36 W / O incentive	2014											
37 W incentive	2014											
38 W / O incentive	2015											
39 W incentive	2015											
40 W / O incentive	2016											
41 W incentive	2016											
42 W / O incentive	2017	25,000,000	24,225	24,975,775								
43 W incentive	2017	25,000,000	24,225	24,975,775								
44 W / O incentive	2018	24,975,775	581,395	24,394,380	3,531,137	28,505,575	138,108	28,367,467	846,029	231,814,983		38,700,966
45 W incentive	2018	24,975,775	581,395	24,394,380	3,531,137	28,505,575	138,108	28,367,467	846,029	236,052,477	40,886,174	
46												
47												
48												
49												
50												
51												
52												
53												
54												
55												
56												
57												
A Proj Rev Req w/o Incentive PCY*												
B Proj Rev Req w/ Incentive PCY*												
C Actual Rev Req w/o Incentive PCY*												
D Actual Rev Req w/ Incentive PCY*												
E TUA w/o Int w/o Incentive PCY (C-A)					-				-			
F TUA w/o Int w/ Incentive PCY (B-D)					-				-			
G Future Value Factor (1+i)^24 mo (ATT6)					1.07197				1.07197			
H True-Up Adjustment w/o Incentive (E*G)					-				-			
I True-Up Adjustment w/ Incentive (F*G)					-				-			
TUA = True-Up Adjustment PCY = Previous Calendar Year												
W / O incentive					3,531,137				846,029			
W incentive					3,531,137				846,029			

**Virginia Electric and Power Company**  
**ATTACHMENT H-16A**  
***Attachment 8 - Securitization Workpaper***  
**(000's)**

Line #			
	Long Term Interest		
105	Less LTD Interest on Securitization Bonds		0
	Capitalization		
115	Less LTD on Securitization Bonds		0

Virginia Electric and Power Company  
**ATTACHMENT H-16A**  
**Attachment 9 - Depreciation Rates<sup>1</sup>**

**Depreciation Rates Applicable Through March 31, 2013**

<u>Plant Type</u>	<u>Applied Depreciation Rate</u>
Transmission Plant	
Land	
Land Rights	1.36%
Structures and Improvements	1.41%
Station and Equipment	2.02%
Towers and Fixtures	2.36%
Poles and Fixtures	1.89%
Overhead conductors and Devices	1.90%
Underground Conduit	1.74%
Underground Conductors and Devices	2.50%
Roads and Trails	1.17%
General Plant	
Land Rights	1.70%
Structures and Improvements - Major	1.82%
Structures and Improvements - Other	2.26%
Communication Equipment	3.20%
Communication Equipment - Clearing	6.22%
Communication Equipment - Massed	6.22%
Communication Equipment - 25 Years	3.72%
Office Furniture and Equipment - EDP Hardware	27.38%
Office Furniture and Equipment - EDP Fixed Location	12.21%
Office Furniture and Equipment	1.64%
Laboratory Equipment	4.23%
Miscellaneous Equipment	2.53%
Stores Equipment	5.08%
Power Operated Equipment	8.16%
Tools, Shop and Garage Equipment	4.76%
Electric Vehicle Recharge Equipment	13.23%

<sup>1</sup>Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

Virginia Electric and Power Company  
**ATTACHMENT H-16A**  
**Attachment 9 - Depreciation Rates (Continued)<sup>1</sup>**

**Depreciation Rates Applicable on and After April 1, 2013**

<u>Plant Type</u>	<u>Applied Depreciation Rate</u>
Transmission Plant	
Land	
Land Rights	1.17%
Structures and Improvements	1.53%
Station Equipment	2.89%
Station Equipment - Power Supply Computer Equipment	10.46%
Towers and Fixtures	2.08%
Poles and Fixtures	2.11%
Overhead conductors and Devices	1.92%
Underground Conduit	1.65%
Underground Conductors and Devices	1.92%
Roads and Trails	1.06%
General Plant	
Land	
Land Rights	1.71%
Structures and Improvements - Major	1.95%
Structures and Improvements - Other	2.82%
Office Furniture and Equipment	2.68%
Office Furniture and Equipment - EDP Hardware	15.26%
Office Furniture and Equipment - EDP Fixed Location	7.26%
Transportation Equipment	3.90%
Stores Equipment	2.52%
Tools, Shop and Garage Equipment	4.32%
Laboratory Equipment	3.69%
Power Operated Equipment	4.75%
Communication Equipment	3.14%
Communication Equipment - Massed	5.97%
Communication Equipment - 25 Years	2.48%
Miscellaneous Equipment	6.67%

<sup>1</sup>Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.