



# PJM Proposal

Summer-Only Demand Response  
Senior Task Force (SODRSTF)

August 29, 2018



# PJM Proposal – Changes since 8/15 SODRSTF Meeting

## Proposal Highlights

Eligibility: Eligibility is restricted to load reduction programs (both direct control and behavioral) governed by a tariff or an order approved by the Relevant Electric Retail Regulatory Authority (RERRA). The entity subject to the tariff/order will be fully responsible for satisfying the load forecast adjustment requirements; however, that entity or its authorized agent may manage a portfolio of interruptible customers under the RERRA tariff. Customers that are included in the load forecast adjustment (LFA) may not also participate as DR (Emergency or Economic) or as PRD for the same delivery year. -For a peak shaving program to be considered for an LFA, the entity subject to the tariff/order must file a Load Forecast Adjustment Plan with PJM no later than ten business days prior to September 30 for inclusion in the next PJM load forecast.

Forecast Adjustment Mechanism: Initially, the forecast adjustment for peak shaving programs will be based on a load forecast using modified load history that assumes the program's anticipated curtailment behavior occurred in all historical years used in the forecast model. This establishes the program's initial forecast adjustment MW value. Once incorporated into the PJM load forecast, the program's performance will be measured against its committed MW curtailment value (as dictated by the program specifications) and scored over a rolling three-year period. Results of this measurement may result in a revision of the program's forecast adjustment MW value.