



# Proposed Deactivation Notification Timeline Normal Base Residual Auction Schedule

Proposal:  
Market seller is required to provide notice before the must-offer exception request deadline associated with the BRA that the unit will not be offered due to deactivation.

*For DY 2026/2027 through 2028/2029, deactivation notice must be before applicable BRA must-offer exception deadlines.*

*Key Point: Not Proposing To Change Existing Must-Offer Exception Rules*

Sept. 1 Prior to **Base Residual Auction** – Preliminary Must-Offer Exception Request Deadline

Sept. 1, 2025

Dec.1 Prior to **Base Residual Auction** – Final Must-Offer Exception Request Deadline

Dec. 1, 2025

**Base Residual Auction** for 2029/2030 Delivery Year

May 2026

**IMM & PJM**  
Proposed Latest Deactivation Notice

**Desired Deactivation Date**  
**June 1, 2029**

Proposal

**If there are no reliability issues with the proposed deactivation**, generation owner may deactivate the unit any time after the reliability impact is shared (must-offer exception rules still apply so would need FERC waiver for deadline or be required to obtain replacement).