### **PJM Operations Summary**

### **October 2024 Operations**

### October Events:

- 1 Shared Reserve Event
- 1 Synchronized Reserve Event
- 2 High System Voltage Events
- 2 Geomagnetic Disturbance Warning Events
- **1 Geomagnetic Disturbance Action Event**

22 PCLLRW Events

CPS1: 141.15% CPS2: 81.68% BAAL: 99.98%

<sup>1</sup>PJM directly measures the total number of BAAL excursions in minutes compared to the total number of minutes within a month with a target value for this performance goal at 99% on a daily and monthly basis. NERC rules limit the recovery period to no more than 30 minutes for a single event.

**Shared Reserve (1 Event)** 

Effective Start Time	Effective End Time	Message	Region
10.10.2024	10.10.2024	PJM provided 141 MW of NPCC Shared Reserves	NPCC
00:18	00:35		

**Synchronized Reserve Event (1 Event)** 

Effective	Effective		
Start Time	End Time	Message	Region
10.22.2024	10.22.2024	100% Synchronized Reserve Event has been initiated for the	RTO
10:02	10:08	PJM_RTO region.	

High System Voltage (2 Events)

Effective Start Time	Effective End Time	Message	Region
10.12.2024	10.13.2024	A High System Voltage Action has been issued; all companies	RTO
23:15	09:25	shall take the following actions on the Bulk Electric System:	
		1. All switchable capacitors are out of service.	
		2. All reactors are in service.	
10.08.2024	10.08.2024		RTO
01:20	05:52	3. TOs are requested to review and adjust LTC settings as	
		appropriate. All LTC (230 kV and above) and voltage schedule	
		adjustments shall be coordinated with PJM Dispatch.	
		4. All SVCs are absorbing reactive power.	
		5. Generation Owners shall operate generators at the lower	
		bandwidth of their voltage schedule when possible.	
		6. Generation Owners shall communicate with PJM and the TO	

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	restrictions to their generator's ability to absorb MVARs if that capability varies from the existing "D" curve.	
	Target: Distribution Companies/Transmission Owners/Generation	

**Geomagnetic Disturbance Warning (2 Events)** 

Effective	Effective		
Start Time	End Time	Message	Region
10.10.2024	10.11.2024	A Geomagnetic Disturbance Warning has been issued for 11:41	RTO
11:41	14:00	on 10.10.2024 through 14:00 on 10.11.2024 . A GMD warning of	
		K7 or greater is in effect for this period.	
10.07.2024	10.08.2024	A Geomagnetic Disturbance Warning has been issued for 22:40	RTO
22:40	05:00	on 10.07.2024 through 05:00 on 10.08.2024 . A GMD warning of	
		K7 or greater is in effect for this period.	

**Geomagnetic Disturbance Action (1 Event)** 

Effective	Effective		
Start Time	End Time	Message	Region
10.10.2024	10.11.2024	A Geomagnetic Disturbance Warning has been issued for 11:41	RTO
11:41	14:00	on 10.10.2024 through 14:00 on 10.11.2024 . A GMD warning of	
		K7 or greater is in effect for this period.	

PCLLRW (22 Events)

Effective Start Time	Effective End Time	Message	Region
10.30.2024	11.01.2024	A Post Contingency Local Load Relief Warning has been issued to	DOM
14:52	18:54	maintain ATLNTCDP-GAINESVL 2161C at 833.0 MVA in the DOM	
		for Transmission Contingency Control.	
		Additional Comments: Load -No Generation or Switching	
		available	
10.29.2024	10.29.2024	A Post Contingency Local Load Relief Warning has been issued to	FE-PN
06:53	07:05	maintain ROXBURY 115 KV *F08 at 105.8 KV in the FE(PN) for	
		Transmission Contingency Control.	
		Additional Comments: Post Contingency Switching available	
10.28.2024	10.29.2024	A Post Contingency Local Load Relief Warning has been issued to	FE-AP
06:28	17:06	maintain OPEQUON 138 KV 138-B at 127.0 KV in the FE(APS)	
		for Transmission Contingency Control.	
		Additional Comments: Load -No Generation or Switching	
		available	
10.22.2024	10.23.2024	A Post Contingency Local Load Relief Warning has been issued to	DOM
13:24	15:51	maintain ATLNTCDP-GAINESVL 2161C at 833.0 MVA in the DOM	
		for Transmission Contingency Control.	

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# October 2024 Operations

		Additional Comments: Load -No Generation or Switching available	
10.21.2024 16:05	10.22.2024 05:02	A Post Contingency Local Load Relief Warning has been issued to maintain ATLNTCDP-GAINESVL 2161C at 833.0 MVA in the DOM for Transmission Contingency Control.  Additional Comments: Load -No Generation or Switching available	DOM
10.17.2024 07:02	10.21.2024 09:44	A Post Contingency Local Load Relief Warning has been issued to maintain OPEQUON 138 KV 138-B at 127.0 KV in the FE(APS) for Transmission Contingency Control.  Additional Comments: Load -No Generation or Switching available	FE-AP
10.16.2024 19:22	10.17.2024 08:22	A Post Contingency Local Load Relief Warning has been issued to maintain WOOSTER 138 KV *E06 at 127.0 KV in the AEP for Transmission Contingency Control.  Additional Comments: Post Contingency Switching available	AEP
10.13.2024 14:26	10.13.2024 22:06	A Post Contingency Local Load Relief Warning has been issued to maintain ATLNTCDP-GAINESVL 2161C at 833.0 MVA in the DOM for Transmission Contingency Control.  Additional Comments: Load -No Generation or Switching available	DOM
10.12.2024 15:45	10.12.2024 19:55	A Post Contingency Local Load Relief Warning has been issued to maintain ATLNTCDP-GAINESVL 2161C at 833.0 MVA in the DOM for Transmission Contingency Control.  Additional Comments: Load -No Generation or Switching available	DOM
10.07.2024 19:38	10.08.2024 11:12	A Post Contingency Local Load Relief Warning has been issued to maintain NDELPHOS 138 KV *E02 at 127.0 KV in the AEP for Transmission Contingency Control.  Additional Comments: Load -No Generation or Switching available	AEP
10.06.2024 17:22	10.10.2024 12:06	A Post Contingency Local Load Relief Warning has been issued to maintain CHATFIEL-MELMORE CHA-MEL at 173.0 MVA in the AEP for Transmission Contingency Control.  Additional Comments: Load -No Generation or Switching available	AEP
10.05.2024 14:47	10.05.2024 19:00	A Post Contingency Local Load Relief Warning has been issued to maintain ATLNTCDP-GAINESVL 2161C at 849.0 MVA in the DOM for Transmission Contingency Control.  Additional Comments: Load -No Generation or Switching available	DOM
10.04.2024 12:06	10.04.2024 23:21	A Post Contingency Local Load Relief Warning has been issued to maintain ATLNTCDP-GAINESVL 2161C at 849.0 MVA in the DOM for Transmission Contingency Control.	DOM

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# October 2024 Operations

		Additional Comments: Load -No Generation or Switching available	
10.03.2024 15:14	10.03.2024 22:09	A Post Contingency Local Load Relief Warning has been issued to maintain ATLNTCDP-GAINESVL 2161C at 849.0 MVA in the DOM for Transmission Contingency Control.  Additional Comments: Load -No Generation or Switching available	DOM
10.03.2024 12:01	10.03.2024 22:37	A Post Contingency Local Load Relief Warning has been issued to maintain MEADOWVI 138 KV BB_3222 at 127.0 KV in the AEP for Transmission Contingency Control.  Additional Comments: Post Contingency Switching available	AEP
10.01.2024 09:53	10.03.2024 10:45	A Post Contingency Local Load Relief Warning has been issued to maintain HILL_AEP-NAGELAEP at 228.0 MVA in the AEP for Transmission Contingency Control.  Additional Comments: Load -No Generation or Switching available	AEP
09.30.2024 09:40	10.05.2024 08:49	A Post Contingency Local Load Relief Warning has been issued to maintain GRASSYCR 138 KV BB_3015 at 127.0 KV in the AEP for Transmission Contingency Control.  Additional Comments: Load -No Generation or Switching available	AEP
09.30.2024 09:25	10.03.2024 12:04	A Post Contingency Local Load Relief Warning has been issued to maintain MEADOWVI 138 KV BB_3222 at 127.0 KV in the AEP for Transmission Contingency Control.  Additional Comments: Load -No Generation or Switching available	AEP
09.30.2024 09:22	10.03.2024 09:06	A Post Contingency Local Load Relief Warning has been issued to maintain BROADFO2-SALTVILL 2 at 273.0 MVA in the AEP for Transmission Contingency Control.  Additional Comments: Load -No Generation or Switching available	AEP
09.28.2024 13:45	10.05.2024 08:50	A Post Contingency Local Load Relief Warning has been issued to maintain GRASSYCR 138 KV BB_3015 at 127.0 KV in the AEP for Transmission Contingency Control.  Additional Comments: Load -No Generation or Switching available	AEP
09.27.2024 22:04	10.03.2024 12:08	A Post Contingency Local Load Relief Warning has been issued to maintain EDENSRID 138 KV *E03 at 127.0 KV in the AEP for Transmission Contingency Control.  Additional Comments: Post Contingency Switching available	AEP
09.25.2024 12:04		A Post Contingency Local Load Relief Warning has been issued to maintain RIVERVIL 138 KV *E14 at 127.0 KV in the AEP for Transmission Contingency Control.  Additional Comments: Post Contingency Switching available	AEP

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### October 2024 Operations

**Cold Weather Advisory (0 Events)** 

**Cold Weather Alert (0 Events)** 

**Conservative Operations (0 Events)** 

Curtailment of Non-Essential Building Load (0 Events)

**Deploy All Resources Action (0 Events)** 

**Emergency Energy Request (0 Events)** 

**Emergency Load Mgmt Reduction Action (0 Events)** 

**Emergency Voluntary Energy Only Demand Response (0 Events)** 

Gas Pipeline Contingencies (0 Events)

**HLV Action (0 Events)** 

**HLV Warning (0 Events)** 

**Hot Weather Alert (0 Events)** 

IROL - Information Only (0 Events)

**Load Shed Directive (0 Events)** 

**Local Minimum Generation Event (0 Events)** 

**Low Voltage Alert (0 Events)** 

Maintenance Outage Recall (0 Events)

Manual Load Dump Action (0 Events)

Manual Load Dump Warning (0 Events)

Maximum Generation Emergency/Load Management Alert (0 Events)

<u>Maximum Generation Emergency Action (0 Events)</u>

Minimum Generation Advisory (0 Events)

Minimum Generation Alert (0 Events)

Minimum Generation Emergency Declaration (0 Events)

Minimum Generation Event (0 Events)

Non-Market PCLLRW Event (0 Events)

<u>Pre-Emergency Load Mgmt Reduction Action (0 Events)</u>

Primary Reserve Alert (0 Events)

Primary Reserve Warning (0 Events)

TLR (0 Events)

**Unit Startup Notification Alert (0 Events)** 

**Voltage Reduction Action (0 Events)** 

**Voltage Reduction Alert (0 Events)** 

**Voltage Reduction Warning and Reduction of NCPL (0 Events)**