

Manual 03, Revision 63 Transmission Operations

Dean Manno, Sr. Engineer II Transmission Operations

Reliability Standards & Compliance Subcommittee October 21, 2022

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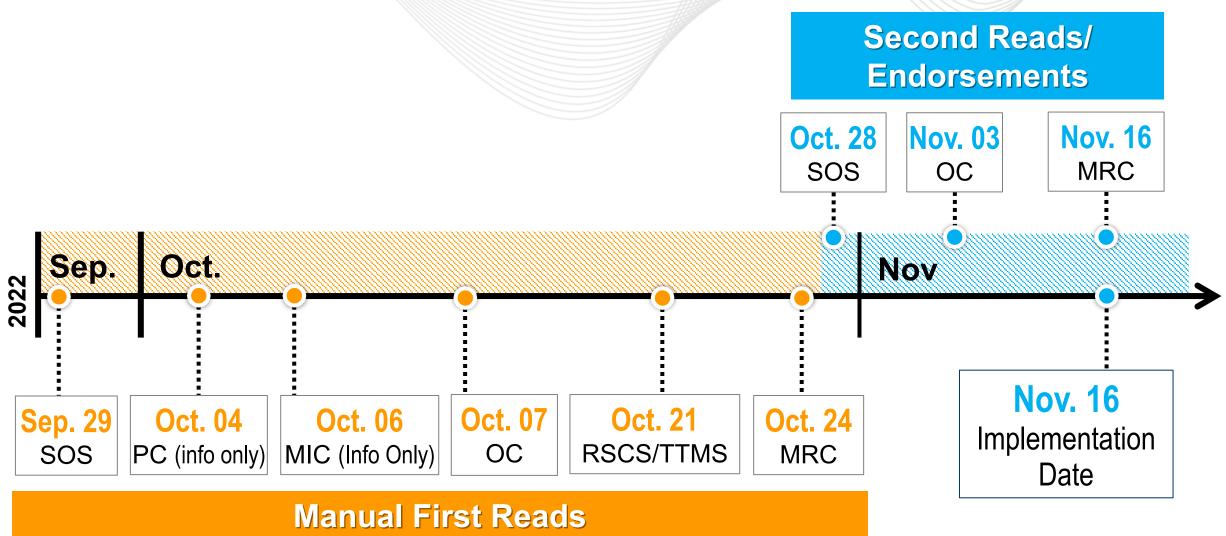


Revision 63 (11/16/2022):

- Periodic Review
- Section 2.1.1.2 Corrected misspellings of 'temperature'.
- Section 2.1.2 Added statement on process to update STE rating.
- Section 3.8 Updated BC/PEPCO interface definition.
- Attachment A Added note concerning Homer City STS-1.



M-03, Rev. 63 – Review/Approval Timeline







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Manual 03, Rev 63 – Periodic Review



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Appendix

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Revision 62.2 (09/26/2022):

- ComEd: Updated the Powerton procedure due to changes on the system.
- DPL: Updated New Church stability procedure.
- DVP: Added Valley and Lexington capacitor by-pass limitation to the Bath County Restriction procedure.
- FE-South: Updated the Belmont RAS procedure due to station breaker renaming.
- PPL: Updated Safe Harbor Relay MW setpoints and sequencing.
- UGI: Updated UGI/PPL tie line operation based on system upgrades.

• Revision 62.1 (07/01/2022):

- Throughout: Change procedure "type" for several procedures.
- Throughout: Removed "Back to Index" row in subsection summary tables.
- ComEd: Updated Transformer Operations at 138 kV Line Tie Breaker Substations SPOG4-30 procedure.



• Revision 62.1 (07/01/2022) (continued):

- DVP: Updated the Clover Gen Shed Scheme procedure.
- DVP: Updated Chesapeake, Fentress, Landstown, and Lynnhaven STATCOMs deadband settings.
- DVP: Updated the Ladysmith/Doswell Plants Stability Restriction procedure.
- FE-East: Renamed and updated the PJM/NY-ISO 115 kV Tie Lines procedure.
- FE-East: Added the Hunterstown CC switching reduction to the Conemaugh / Hunterstown / Fairview Stability Limits procedure.
- FE-East: Updated Seneca Stability procedure for Glade-Lewis Run 230 kV line outage.
- FE-East: Removed the Homer City Runback procedure.
- FE-South: Updated the Belmont RAS procedure to include the Flint Run-Harrison 500 kV line outage.