



Transition Cycle 2 Resubmission Clarifications

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TARIFF REQUIREMENTS

Tariff, Part VII, Subpart C, section 305 states TC2 re-submission requirements include the following provisions:

- The fuel type may not change from that which was previously submitted.
- Maximum Facility Output and/or Capacity Interconnection Rights (CIR) values shall not increase but may be reduced up to 100 percent from that which was previously submitted.

TC2 RESUBMISSION IMPACT

- Removal of a fuel type at TC2 resubmission will not constitute a fuel type change.
- For multi-fuel Generating Facilities, removal or reduction of a fuel type is acceptable at resubmission in TC2.
- When removing or reducing fuel types, the portion of the CIRs and/or MW Energy (MWE) attributed to the remaining fuel cannot be increased.

PERMITTED AT RESUBMISSION

- AC-coupled ↔ DC-coupled
- Charging from the grid (Open-Loop) ↔ not charging from the grid (Closed-Loop)
- Fixed ↔ tracking solar panels
- Battery hour class changes
- Dropping / reducing one fuel in a multi-fuel facility without increasing the portion of the CIRs and/or MWE attributed to the remaining fuel

NOT PERMITTED AT RESUBMISSION

- Dropping / reducing one fuel in a multi-fuel Facility and increasing the portion of the CIRs and/or MWE attributed to the remaining fuel

Projects share Project Developer Interconnection Facilities (PDIF) when multiple Project Developers have projects behind the same Point of Interconnection (POI). **Each Project must have a separate Main Power Transformer.**

Project Developer must demonstrate that the relevant parties have entered into, or will enter into, a shared facilities agreement with respect to the shared Interconnection Facilities.

Upload letter signed by authorized signatories of Project Developer entities that will share PDIF in Queue Point under “Other” upload field.

If the same Project Developer owns all the projects behind the POI, evidence of shared facilities agreement is not required. Projects will be considered uprates.

Refer to [Transition Cycle #2 Application Reminders](#) reviewed at the October 2024 IPS.

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