



Transition Implementation

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Interconnection Projects

July
Target Transition Start

2023

Jan. – Mar.

Apr. – Jun.

Jul. – Aug.

Sept. – Dec.

- **PJM Primary Focus** – Issuing AD1/AD2 ISAs
- **AE1-AG1** - Continue to issue agreements as analysis/timing/priority permits
- **Close AI2 Queue** – Perform deficiency reviews for ~ 500 projects
- **Transition Preparation**

- **Execution** of AD1/AD2 ISAs
- **AE1-AG1** - Continue to issue agreements as analysis/timing/priority permits

- **Transition Preparation**

(60-day period from Transition Start Date)

Eligibility Period: AE1-AG1 not in receipt of final agreements prior to transition have 60 days to provide:

- \$4,000/MW readiness deposit
- Site control for generating site for one year from transition date

- PJM **finalize review** deposits/site control and determine cohort of projects to move forward
- PJM will **update models** based on cohort moving forward into transition
- **Retool 1:** Retool analysis to determine Fast Track vs. TC1 projects.
- **Retool 2:** Retool Fast Track with TC1 projects removed from model.
- **Note:** *LF/SC/Stability models all need to be updated/retool ran prior to being able to issue final agreements in Fast Track.*

- \$4k/MW
 - MW is larger of Energy or Capacity
- Wire or letter of credit (LOC)
 - Draft LOC must be submitted within 30 days of transition date in order for PJM to approve language
- All readiness deposits must include the queue number conspicuously marked

- Risk
 - Fast Lane: Not at Risk
 - Transition Cycle #1: Not at risk prior to end of DP1
- Due 60 days from Transition Date
 - Can be sent in following Transition Date

- Deed, lease or option for 100% of Generation Facility Site including location of the high-voltage side of the Generating Facility's main power transformer
 - Memorandums not accepted
 - Merchant Transmission projects: 100% of Transmission Substation Facility
- Term required is one year from beginning from the Transition Date
- Site Control Requirements are located in Tariff, Part VII, Subpart A, section 302: Site Control
 - <https://agreements.pjm.com/oatt/41064>
- Site control provided during Transition will be the site control moving forward under Part VII of the tariff.
 - Can be different site control than initially submitted with Attn N
 - Adjacent parcel rule in Part VII sections 309 and 311 will be based off Site Control submitted at Transition
 - 50% of Interconnection Facilities Site Control due at DP1 is based off Site Control submitted at Transition

- Acreage Requirements

Technology	Acreage requirements
Solar	5 acres/MW
Wind	30 acres/MW
Battery Storage	0.1 acres/MW
Synchronous Generator	10 acres per facility

- If intended site control submission does not meet acreage requirements you can:
 - Reduce MW of project PRIOR TO TRANSITION
 - Increase acreage of site under control provided at transition
 - Have PE stamped (in state of project) drawing showing layout on site under control
- Project Changes after Transition Date
 - Only modifications to POI, MW reduction, or equipment will be allowed at DP1 of Transition Cycle #1
 - No changes to fast lane projects after Transition Date
- If site control is not sufficient the project will not move forward.**

- Site plan required
- Same site can be used for multiple queue positions
 - Total acreage must be able to support all requests
 - All requests using site must be concurrently feasible
 - Developer must provide identification of space utilization for all projects sharing site, including acreage and boundaries
- Site control cannot be used for an interconnection request in an adjacent RTO/ISO

- For those projects that submit the readiness deposit and site control, PJM will begin reviewing the first business day following the end of the 60 day window
- If in the event PJM requires clarification or additional information, project developers must respond within 5 business days
 - If project developer fails to provide a satisfactory response to PJM's request, its new service request will be terminated

- Developers that meet readiness requirements will be notified that they will be restudied to determine network upgrade impacts
 - These restudies will drive Fast Lane/Transition Cycle #1 determination
- Those that do not meet readiness requirements will be withdrawn
- PJM AE1 through AG1 models/contingencies will be updated to remove those projects not moving forward
- PJM will use reasonable efforts to communicate the timeframe to complete re-studies within 90 days

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