Minimum Offer Price Rule
Unit Specific Exception Process

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June 11, 2020
Objectives

At the conclusion of this training you will be able to….

• Describe the MOPR unit specific exception process key activities
• Define the due dates for MOPR activities
• Locate default MOPR floor prices
• Describe the conversion from Gross to Net CONE and ACR
• Identify the venue to submit a unit specific MOPR exception request
## Minimum Offer Price Rule Process (MOPR)

<table>
<thead>
<tr>
<th>Activity</th>
<th>Deadline</th>
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<tbody>
<tr>
<td>PJM posts preliminary MOPR screen prices</td>
<td>150 days prior to auction</td>
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<tr>
<td>Sellers identify “State Subsidized Resources”*</td>
<td>120 days prior to auction / 30 days for DR&amp;EE</td>
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<tr>
<td>Sellers submit unit-specific MOPR request and self-supply exemption requests</td>
<td>120 days prior to auction</td>
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<td>IMM provides determination</td>
<td>90 days prior to auction</td>
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<tr>
<td>PJM provides determination</td>
<td>65 days prior to auction</td>
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<tr>
<td>Sellers confirm MOPR price to be used</td>
<td>60 days prior to auction</td>
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<tr>
<td>Sellers submit election to forgo subsidy* (competitive exemption)</td>
<td>30 days prior to auction</td>
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Default MOPR Floor Prices

- Default Gross CONE for the 2022/2023 Delivery Year are defined in OATT Attachment DD Section 5.14(h-1)(2)(A)
- Default Gross ACR for the 2022/2023 Delivery Year are defined in OATT Attachment DD Section 5.14(h-1)(2)(B)
- Default MOPR Floor Prices are also posted under the applicable Delivery Year Tab on the RPM page of the PJM Website [https://www.pjm.com/markets-and-operations/rpm.aspx](https://www.pjm.com/markets-and-operations/rpm.aspx)

New Entry Capacity Resource with State Subsidy for which there is no default MOPR Floor Offer Price, including hybrid resources, must seek a resource-specific value
• New Entry Capacity Resource with State Subsidy MOPR floor prices are based on Gross CONE
  – net of estimated net energy and ancillary service revenues for the resource type and Zone in which the resource is located.
  – for generation-backed DR, the net energy and ancillary services revenue estimate shall be zero dollars.
• Default New Entry MOPR Floor Offer Prices for load-backed DR are separately determined for each LDA as the MW-weighted average offer price of load-backed DR from the most recent three Base Residual Auctions
Default Net ACR Determination

- Cleared Capacity Resource with State Subsidy MOPR floor prices are based on Gross ACR
  - net of projected PJM market revenues equal to the resource’s historical net energy and ancillary service revenues consistent with Tariff, Attachment DD Section 6.8(d)
- Default ACR Floor Price for load-backed DR is $0 / MW-Day
Unit Specific Requests – Officer Certification

• The Capacity Market Seller must submit a sworn, notarized certification of a duly authorized officer, certifying that the officer has personal knowledge of the resource-specific exception request and that to the best of his/her knowledge and belief:
  – the information supplied to the Market Monitoring Unit and the Office of Interconnection to support its request for an exception is true and correct;
  – the Capacity Market Seller has disclosed all material facts relevant to the request for the exception;
  – the request satisfies the criteria for the exception.
Submission of Unit Specific MOPR Exception Requests

- Unit Specific MOPR Exception Requests are submitted via the IMM’s MIRA system
- Templates are provided for required inputs
- Supporting data and officer certifications where applicable are uploaded into MIRA
- Data is bridged to PJM