A decorative graphic consisting of several thin, overlapping, wavy lines in shades of grey and white, positioned at the top of the slide.

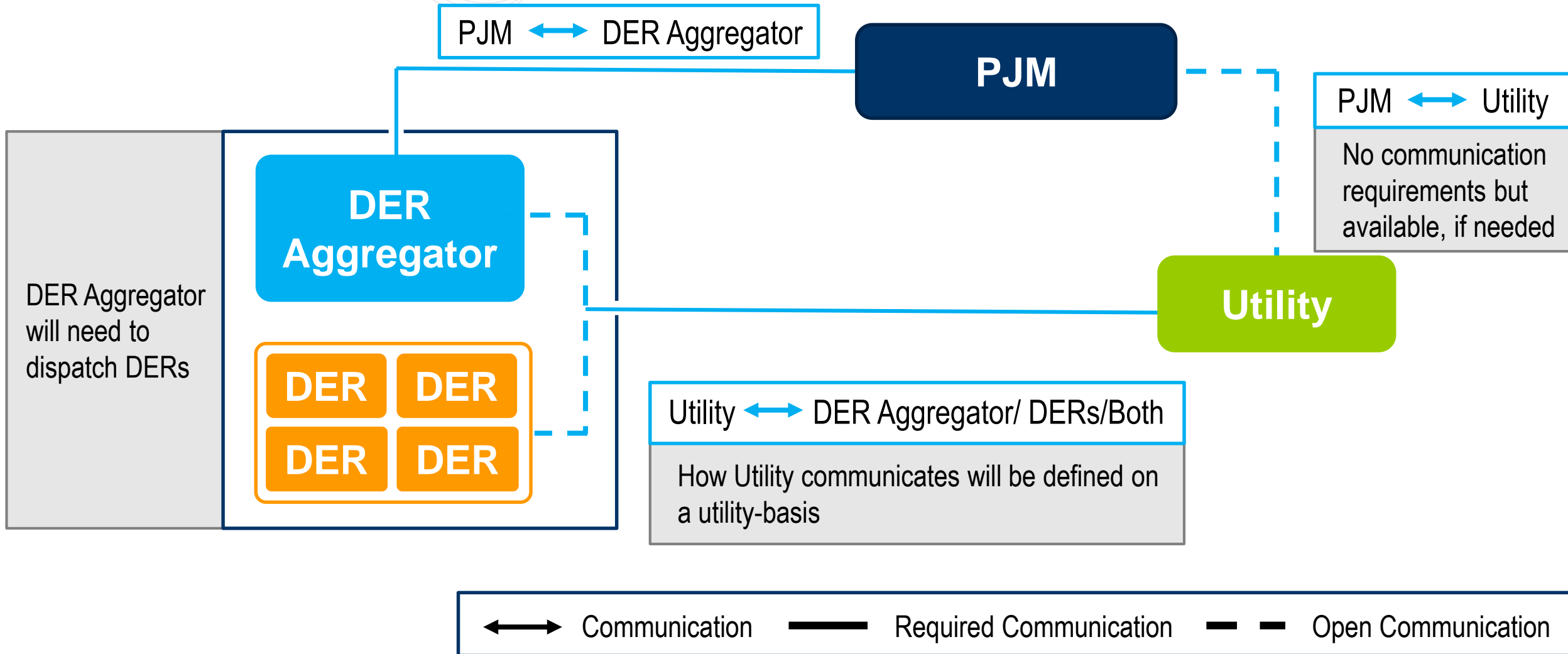
DERA Operational Coordination Model Discussion

DIRS

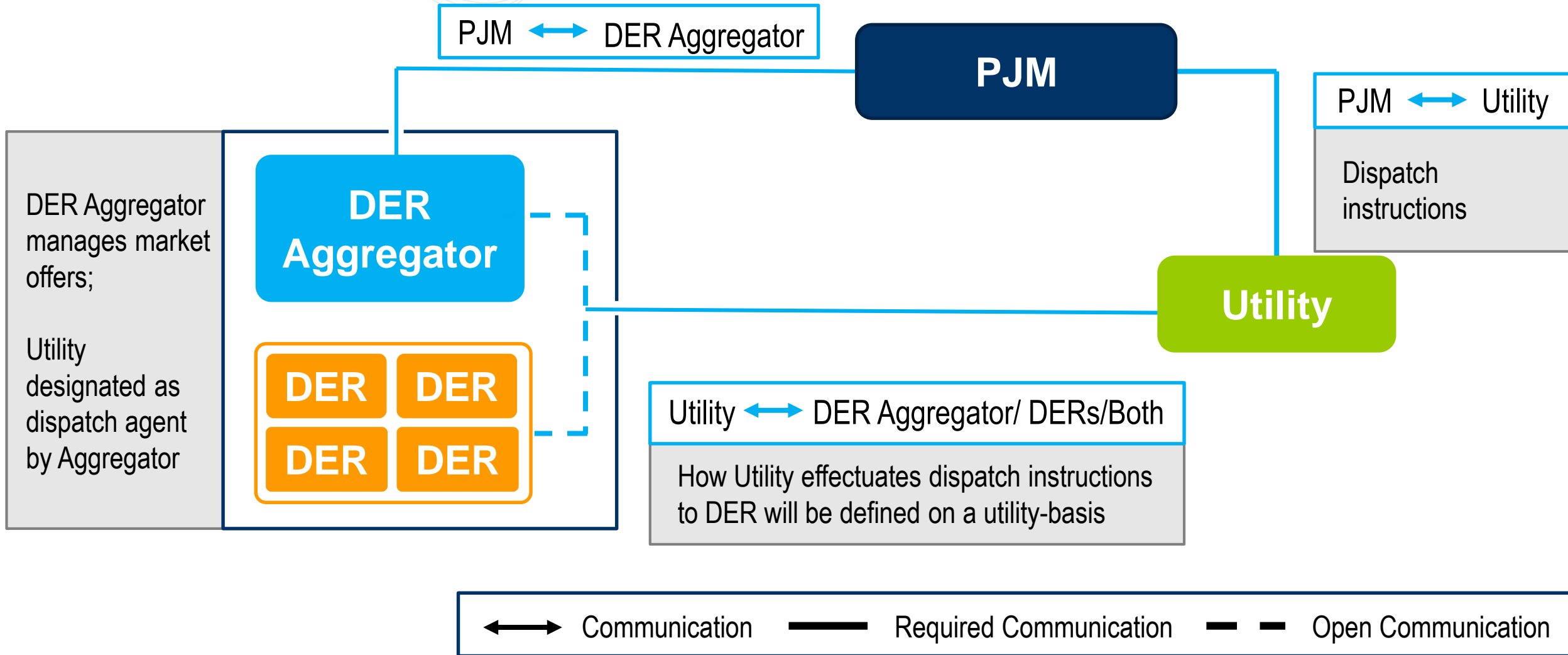
May 19, 2021

- Comments from the April DIRS meeting indicated that utilities are in ‘different places’ on grid modernization efforts and some may have greater capability to control DER.
- Staff has given additional thought to the flexibility of the proposed operation model.
- While PJM’s primary market interface will be with the DER Aggregator for a DERA resource, an Aggregator could assign a ‘dispatch agent’ (e.g., utility) for all dispatch instructions. just like any other market participant.
- This capability exists today for generators.

Operations Coordination (Base)



Operations Coordination (Alternate)



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DER Operational Coordination



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