



Draft Minutes
PJM Interconnection
Cost Development Subcommittee (277th Meeting)
PJM Conference & Training Center
Monday November 12, 2012

Members in Attendance:

Schmitt, Jeff (Chair)	PJM Interconnection	Not Applicable
Walter, Laura (Secretary)	PJM Interconnection	Not Applicable

Also in attendance:

Dugan, William	Monitoring Analytics, LLC	Not Applicable
Covino, Susan	PJM Interconnection	Not Applicable
Zadlo, Tom	PJM Interconnection	Not Applicable
Hauske, Thomas	PJM Interconnection, LLC	Not Applicable
Pratzon, David	GT Power Group	Other

Attended via Teleconference / WebEx:

Ondayko, Brock	Appalachain Power Company (AEP)	Transmission Owner
DeMoen, Susan	Appalachian Power Company (AEP Generation)	Transmission Owner
Bloom, David	Baltimore Gas and Electric Company	Transmission Owner
Filomena, Guy	Customized Energy Solutions, Ltd.*	Not Applicable
Horstmann, John	Dayton Power & Light Company (The)	Transmission Owner
Jennings, Kenneth	Duke Energy Business Services LLC	Generation Owner
Stadlmeyer, Rebecca	Exelon Generation Co., LLC	Transmission Owner
Hoag, Rich	FirstEnergy Solutions Corp.	Transmission Owner
Mabry, David	McNees Wallace & Nurick LLC	Not Applicable
Sandherr, Robert	PPL EnergyPlus, L.L.C.	Transmission Owner
Lopez, Johnny	Public Service Electric & Gas Company	Transmission Owner
Nobile, Joe	Richland-Stryker Generation LLC	Generation Owner
Celespie, Casey	unknown	unknown

1. ADMINISTRATION

Mr. Schmitt, PJM, reviewed the Antitrust, Code of Conduct, Media Participation Policy and performed roll call. CDS endorsed the minutes from the 276th CDS held on October 15, 2012 and the Agenda for the 277th meeting.

Mr. Schmitt informed the Subcommittee that Manual 15 updates for immature units and CT and CC overhaul cost recovery were approved and became effective November 1, 2012. Updated Manual language for units not included in Manual 15 will go for a first read to the November Markets and Reliability Committee.



PJM also noted that based on discussion at a recent Stakeholder Process Forum, a change will likely be enacted in the future wherein CDS would begin to vote on issues in order to address an inconsistency in the stakeholder process.

2. DEMAND RESPONSE (DR) SHUTDOWN COSTS [ISSUE TRACKING](#)

Ms. Walter, PJM, presented manual language with DSR shutdown costs default at zero and manual language explaining an exception process consistent with existing exception processes in Manual 15. The MMU suggested the addition of including start costs for behind the meter generation but there was concern from some stakeholders that this was beyond the scope of what was discussed and consensus reached on October 15, 2012. CDS approved the manual language as posted by acclamation.

3. ALLOCATION OF REGULATION COST BASED OFFERS [ISSUE TRACKING](#)

Ms. Walter, PJM, reviewed the education document. CDS members identified interests, and began developing solution criteria.

4. CYCLIC PEAKING FACTORS [ISSUE TRACKING](#)

Mr. Hauske, PJM, reviewed the survey results. The CDS members identified interests, developed design components, and started development of the solution matrix.

5. FUTURE TOPICS (1:00 – 1:05)

Unrecovered Fuel Cost: [Issue Tracking](#)

6. PROPOSED FUTURE MEETING DATES (1:05 – 1:10)

The meeting dates below were established for 2013 CDS meetings:

Monday, January 7, 2013	10:00 am until 3:00 pm	PJM CTC
Friday, February 8, 2013	10:00 am until 3:00 pm	PJM CTC
Monday, March 4, 2013	10:00 am until 3:00 pm	PJM CTC
Monday, April 1, 2013	10:00 am until 3:00 pm	PJM CTC
Monday, May 6, 2013	10:00 am until 3:00 pm	PJM CTC
Monday, June 3, 2013	10:00 am until 3:00 pm	PJM CTC
Monday, July 15, 2013	10:00 am until 3:00 pm	PJM CTC
Monday, September 9, 2013	10:00 am until 3:00 pm	PJM CTC
Monday, October 7, 2013	10:00 am until 3:00 pm	PJM CTC
Monday, November 4, 2013	10:00 am until 3:00 pm	PJM CTC

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