

# Sub Regional RTEP Committee PJM West

February 21, 2020

SRRTEP-West 2/21/2020 PJM©2020



# **Project Correction**



## Previously Presented: 8/31/2018 SRRTEP, 9/28/2018 SRRTEP

**Generator Deliverability and Common Mode Outage (Winter)** 

Below 200 kV

### **Problem Statement:**

 The Logtown – North Delphos 138 kV line is overloaded for multiple contingencies in the winter case. (FG# GD-W290, GD-W291, GD-W39 and GD-W40)

#### **Recommended Solution:**

- Convert S1563.2-1 into baseline (B3036)
- S1563.2: North Delphos Rockhill 138 kV: Rebuild 15.4 miles of double circuit 138 kV line utilizing 1033 ACSR 1033 ACSR conductor (296 MVA rating)
- S1563.1: Haviland North Delphos 138kV: Rebuild 15.6 miles of double circuit 138kV line utilizing 1033 ACSR conductor (296 MVA rating)

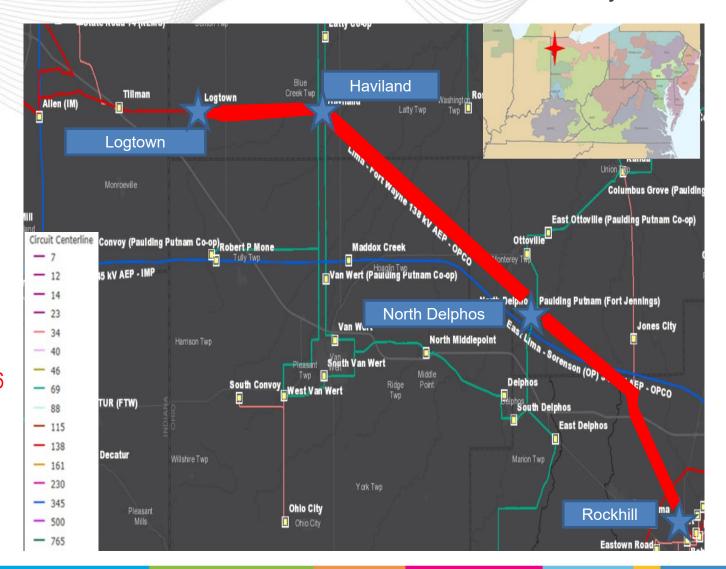
Estimated Project Cost: \$24.5 M \$24.3M

Required IS Date: 12/1/2023

Projected IS date: 12/18/2020

**Status:** Engineering

## AEP Transmission Zone: Baseline Project





## First Review



Process Stage: First Review

Criteria: over duty breaker

Assumption Reference: PJM Planning Criteria

Model Used for Analysis: 2024 Short Circuit Model

Proposal Window Exclusion: Below 200 kV

**Problem Statement:** 

The Crescent 138 kV oil-type breaker "2-5 TIE" is found to be over duty following a model review and correction to short circuit base case.

**Existing Facility Rating: 12000 MVA** 

**Proposed Solution:** 

The "2-5 TIE" breaker shall remain opened and out of service until it can be replaced with a DLC standard 138kV 63 kA breaker

Estimated Cost: \$0.35 M

**Alternatives:** 

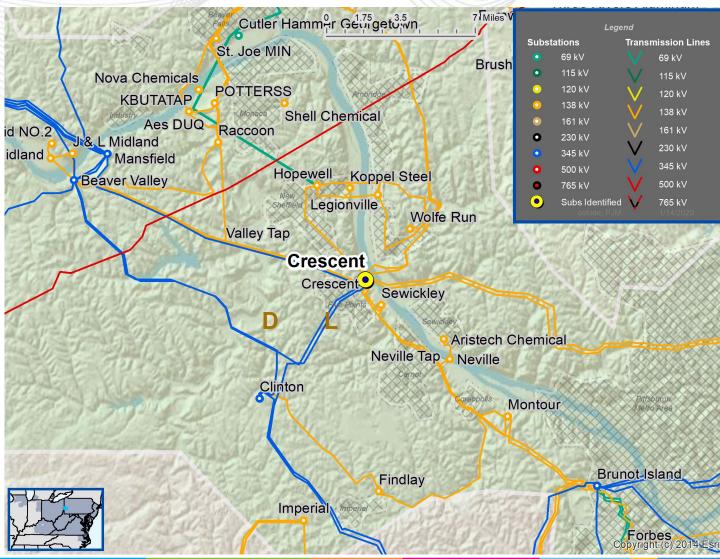
1. None

Estimated Cost: N/A

Required In-Service Date: 01/31/2020

**In-Service Date:** 01/31/2020

## DLC Duquesne Transmission Zone Baseline Crescent 138 kV Breaker "2-5 TIE"





## Recommended Solution



DLC Duquesne Transmission Zone Baseline Dravosburg 138 kV Breaker "Z-78 Logans Ferry"

Process Stage: Recommended Solution

Criteria: over duty breaker

Assumption Reference: PJM Planning Criteria

Model Used for Analysis: 2024 Short Circuit Model

Proposal Window Exclusion: Below 200 kV

**Problem Statement:** 

The Dravosburg 138 kV breaker "Z-78 Logans Ferry" becomes over duty due to the project b3011 (Construct new Route 51 substation and connect 10 138 kV lines to new substation)

**Existing Facility Rating: 15000 MVA** 

**Preliminary Facility Rating: 63KA** 

**Proposed Solution:** 

**B3011.8:** Replace the Dravosburg 138 kV breaker "Z-78 Logans Ferry" with

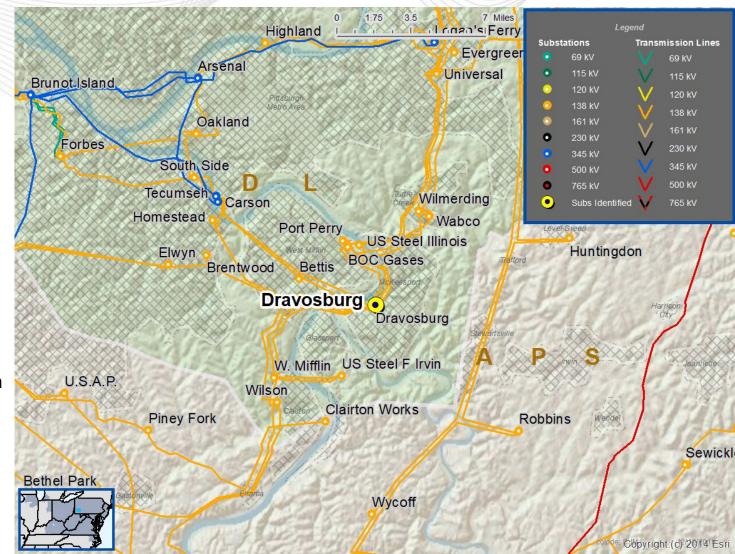
a 63 kA breaker

**Estimated Cost: \$0.9 M** 

Required In-Service Date: 6/1/2021

**Projected In-Service Date:** 6/1/2021

Previously Presented: 1/17/2020 SRRTEP





# **Questions?**





- V1 2/14/2020 Original slides posted
- V2 2/20/2020 Slide #3, Confirmed project status