

# Subregional RTEP Committee – Mid-Atlantic PPL Supplemental Projects

April 20 , 2023

# Needs

Stakeholders must submit any comments within 10 days of this meeting in order to provide time necessary to consider these comments prior to the next phase of the M-3 process

# PPL Transmission Zone: Supplemental

**Need Number: PPL-2023-0006**

**Meeting Date: 4/20/2023**

**Process Stage: Need**

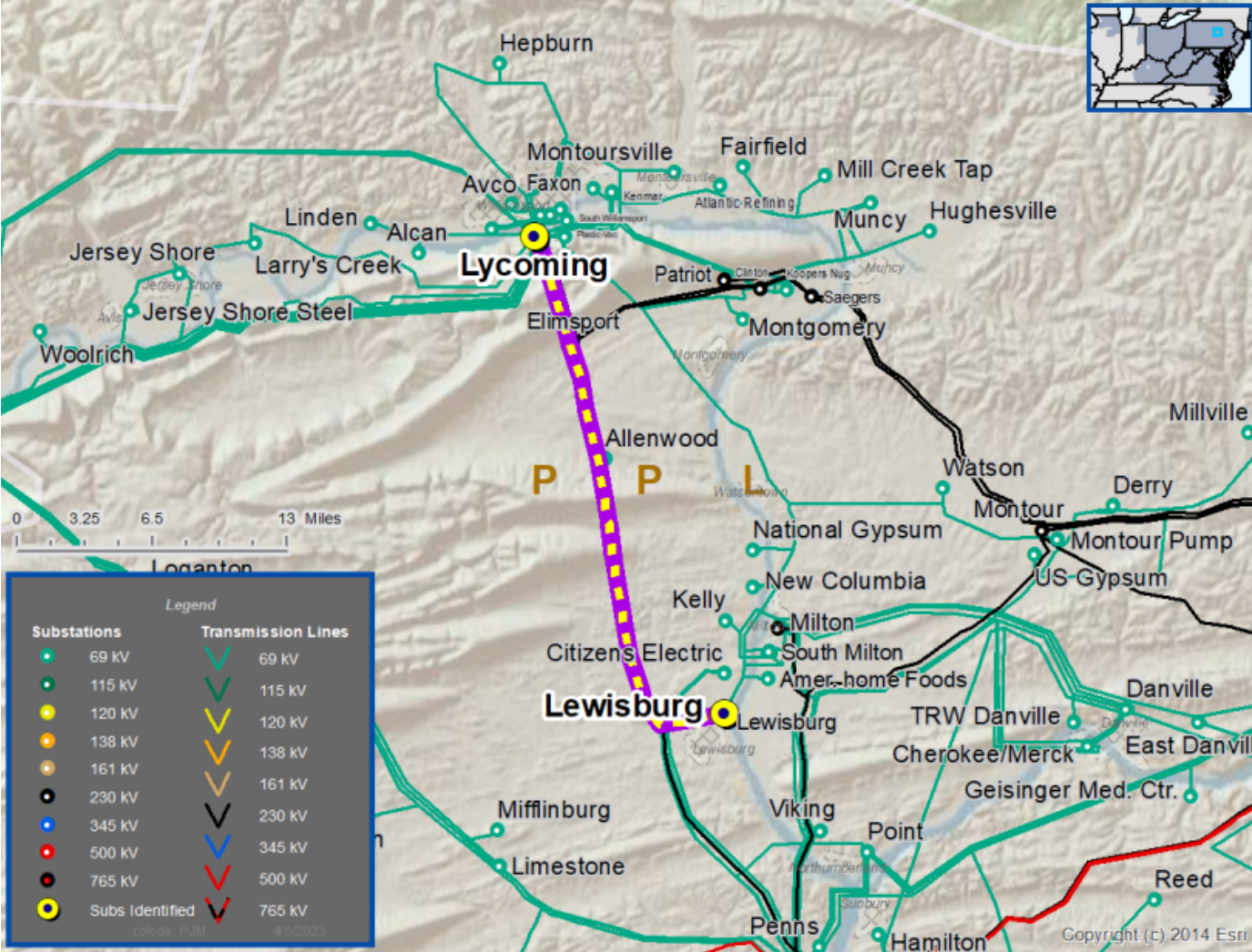
**Supplemental Project Driver:** Equipment Material Condition, Performance and Risk;

**Problem Statement:**

The Lycoming - Lewisburg 69kV Line is a reliability risk due to poor asset health. The line is in poor condition with the original assets installed in 1945 (18.5 miles) with 266 kcmil ACSR conductor. The structures are mostly wood poles with steel poles interspersed.

**Specific Assumption References:**

[PPL 2023 Annual Assumptions](#)



# Questions?



# Appendix

# High level M-3 Meeting Schedule

Assumptions	Activity	Timing
	Posting of TO Assumptions Meeting information	20 days before Assumptions Meeting
	Stakeholder comments	10 days after Assumptions Meeting
Needs	Activity	Timing
	TOs and Stakeholders Post Needs Meeting slides	10 days before Needs Meeting
	Stakeholder comments	10 days after Needs Meeting
Solutions	Activity	Timing
	TOs and Stakeholders Post Solutions Meeting slides	10 days before Solutions Meeting
	Stakeholder comments	10 days after Solutions Meeting
Submission of Supplemental Projects & Local Plan	Activity	Timing
	Do No Harm (DNH) analysis for selected solution	Prior to posting selected solution
	Post selected solution(s)	Following completion of DNH analysis
	Stakeholder comments	10 days prior to Local Plan Submission for integration into RTEP
	Local Plan submitted to PJM for integration into RTEP	Following review and consideration of comments received after posting of selected solutions

# Revision History

4/10/2023 – V1 – Original version posted to pjm.com