

~~In general, same Commercial Operation date requirements as new generation interconnection requests in the Cycle Process.~~ The Commercial Operation Date of the Replacement Generating Resource may be no more than three (3) years from the date of cessation of operation of the Existing Generating Facility or signed execution of the GIA, whichever occurs last. If the requested period of time between the cessation of operation of the Existing Generating Resource and the expected Commercial Operation Date of the Replacement Generating Resource is identified to be more than three (3) years from the cessation of operation of the Existing Generating Facility, a one-time waiver for extension shall be requested and ultimately granted, regardless of cause, or the request shall be treated as a New Interconnection request for a Generating Facility. PJM may also reasonably extend any such milestone dates, in the event of delays that the Project Developer did not cause and could not have remedied through the exercise of due diligence, which protects Project Developers who experience delays for reasons beyond their control. Replacement resources with Industry-recognized elongated construction timeframes, i.e., nuclear and combined cycles, are eligible resources for replacement and allowed COD more than 3 years from the date of cessation of the Existing Generation Facility or signed execution of the GIA, whichever occurs last. One specific requirement would be that the Replacement Resource cannot commercially operate prior to the Actual Deactivation Date of the Deactivation Resource. Notwithstanding the above, a resource currently operating utilizing surplus interconnection service can later transition to replacement interconnection service and not be deemed a violation of the terms above. Additionally, the proposers support language indicating that the FERC filing will have language that commits to addressing in the DESTF how PJM will have authority to take necessary action to maintain reliability and the process it will follow in the event a replacement resource is designated as an alternative to an RMR to address a deactivation and that replacement resource cannot meet the above commercial operation date requirements.