

- PJM seeks input from all stakeholders on their positions, including relevant legal precedent relied upon to support such positions.
- PJM seeks that stakeholders provide such input (by way of a presentation, legal memo, etc.) that responds to the two questions included in the following two slides.
- PJM requests such information be submitted no later than January 14, 2022 for discussion at an upcoming PC Special Session scheduled for January 21, 2022.

- **Question #1:**

To the extent the proposed revisions to the deliverability requirements for wind and solar resources specified in Manual 14B, Attachment C: *PJM Deliverability Testing Methods* could result in the identification of additional transmission upgrades (e.g., to provide for increased deliverability or address reliability needs, etc.), what is the appropriate means by which to assign cost allocation responsibility for those additional transmission upgrades?

- **Question #2:**

To the extent that the transmission upgrades identified by the proposed revisions to the deliverability requirements for wind and solar resources specified in Manual 14B, Attachment C could result in an increase in a generation unit's deliverability within the PJM Control Area, what is the appropriate treatment of that deliverability, based on applicable FERC precedent, policy, and the PJM tariff.