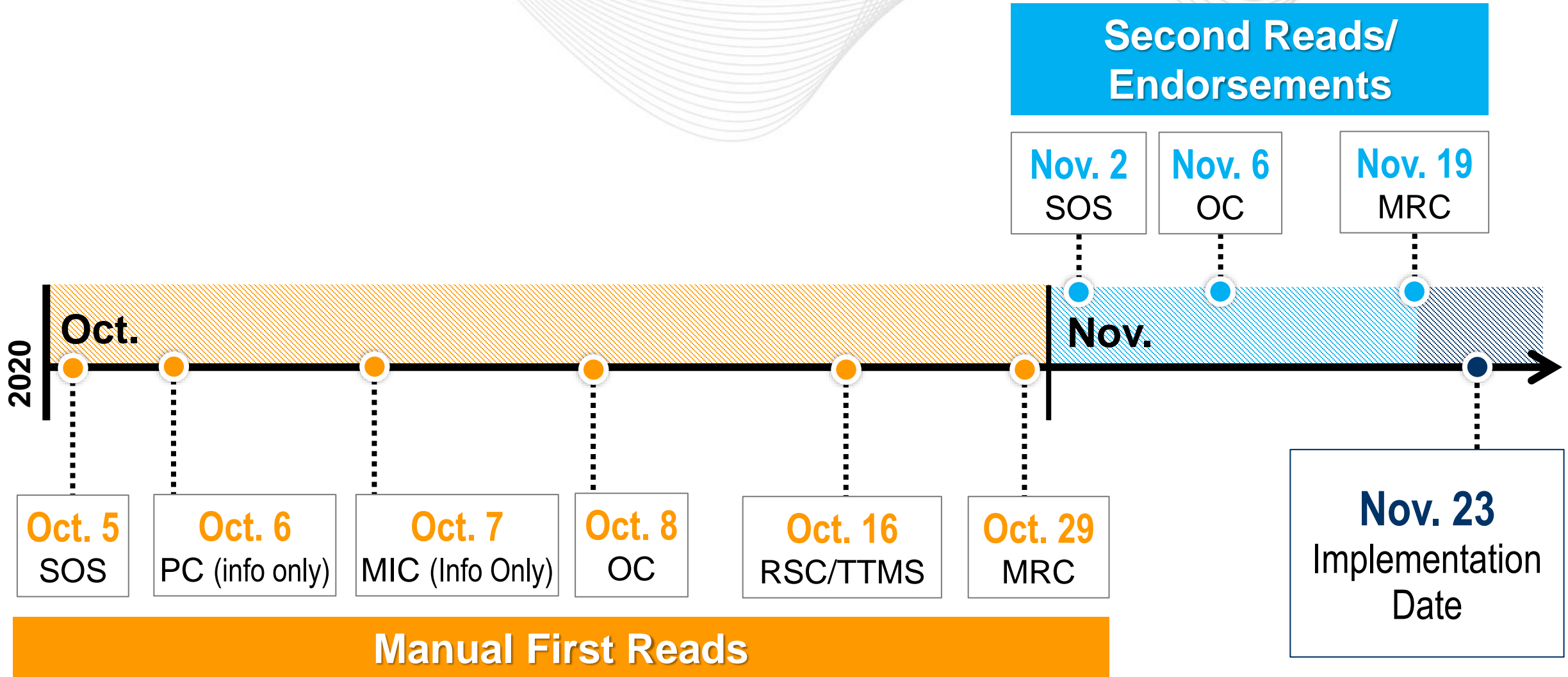




# Manual 3, Revision 58 Transmission Operations Periodic Review

Lagy Mathew  
Sr. Engineer, Transmission Operations, PJM  
Planning Committee  
October 06, 2020

- Periodic Review. Updated references to Manual-03B throughout.
- 3.3.1 – Voltage Limit Exception – Corrected 138kV PJM baseline limit
- Section 1, 3 and 4: Updated EHV reference by defining EHV and removed duplicate uses.



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**Manual 03, Rev 58 – Periodic Review**



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# Appendix

- **Revision 57.1 (06/11/2020):**
  - DOM: Removed Marsh Run and Remington CT Stability Procedure due to system topology changes.
  - DOM: Removed South Anna and Louisa CT Islanding Scheme procedure due to system topology changes.
  - FE-East: Updated circuit breaker names for the Homer City Stability Trip Procedure.
  - FE-East: Added new Homer City Runback Procedure (OM-55).
  
- **Revision 57.2 (07/16/2020):**
  - FE East: Updated Homer City RAS procedure with additional scheme position.
  - PPL: Updated the Wescosville 500/138 T3 Transformer Switching procedure to indicate the Wescosville T5 is normally open for contingency control.
  - BGE: Updated the Calvert Cliffs-Chalk Point line number from 5071 to 5072

- **Revision 57.3 (09/30/2020):**
  - PPL: Updated NEPA stability procedure to include restrictions for the Lackawanna-Hopatcong outage.
  - PE: Added table to the Peach Bottom Transformer Outage procedure to clarify restrictions.
  - DOM: Updated Circuit Breaker reference from 230 kV to 500 kV for the Clover procedure.
  - FE-East: Updated Conemaugh/Hunterstown/Fairview Stability procedure to include breaker outage conditions.
  - FE-East: Updated Seneca Stability procedure for outage of Erie West-Ashtabula 345kV line.
  - FE-East: Updated Seneca Stability procedure to represent Seneca having maximum of 2 pumping units.
  - ComEd: Added new Braidwood/LaSalle Stability procedure.