

Reliability Compliance Update

Mark Kuras - NERC Compliance September 7, 2023 Operating Committee

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STANDARD: **EOP-004**

Project 2023-01 EOP-004 IBR Event Reporting

PROJECT BACKGROUND:	Action	End Date
This Project is focused on timely reporting by industry for events involving inverter-based resources (IBRs). The current version of EOP-004 has relatively large generator loss size thresholds and uses language suitable for synchronous generation. The Project is modifying	Join Ballot Pools &	08/28/23
the existing generation loss criteria so it is more suitable and appropriate for reporting IBR events and so it aligns with past large-scale disturbances analyzed by the Electric Reliability Organization (ERO).	Comments & Balloting	09/11/23
Comment Form		



STANDARDS:

PRC-002 PRC-028

Project 2021-04 Modifications to PRC-002 – Phase II

PROJECT BACKGROUND:	Action	End Date
This Project is focused on the changing resource mix and increasing penetration of Inverter-Based Resources (IBRs), which the current version of PRC-002 does not serve its intended purpose adequately; and the location requirements and associated periodic assessments need to be revised. As a result, a new Standard: PRC-028-1 Disturbance Monitoring and Reporting Requirements for Inverter-Based Resources has been drafted and is included in the commenting and	Join Ballot Pools & Comments & Balloting	08/30/23 09/14/23
balloting. <u>Comment Form</u>		



STANDARDS:

EOP-011 TOP-002

Project 2021-07 Extreme Cold Weather Grid Operations, Preparedness, and Coordination – Phase II

PROJECT BACKGROUND:	Action	End Date
Second draft of EOP-011-4 Emergency Operations; and TOP-002-5 Operations Planning. Addresses recommendations for new Standards/revised Standards with "Winter 2023/2024" from <i>The February 2021 Cold Weather Outages in Texas and the South Central United States</i> <i>FERC, NERC and Regional Entity Staff Report</i> <i>Federal Energy Regulatory Commission</i> (referred to as "the Report"). Comment Form	Comments & Balloting	09/12/23



STANDARD: **TPL-001**

<u>Project 2023-01</u> Modifications to TPL-001-5.1 Transmission System Planning Performance Requirements for Extreme Weather

PROJECT BACKGROUND:	Action	End Date
Consistent with FERC Order No. 896, the purpose of this project is to address the reliability gap pertaining to the consideration of extreme heat and cold weather events that exist in current transmission planning standards. Recent extreme weather events have shown the risk that such events can pose to the reliable operation of the BPS, and have highlighted the high risk to life and extreme economic impacts that can result from unplanned load shed during such conditions. The impact of concurrent failures of BPS generation and transmission equipment and the potential for cascading outages that may be caused by extreme heat and cold weather events should be studied and corrective actions should be identified and implemented. Comment Form	Comments & Drafting Team Nominations	09/27/23



Draft Technical Justification Document and Standard Authorization Request (SAR) on "Transmission Planning Energy Scenarios"

- Comment Period Open: August 22, 2023 October 6, 2023
 - Transmission Planning Energy Scenarios
 - Transmission Planning Energy Scenarios Comment Matrix
 - SAR <u>"Transmission Planning Energy Scenarios"</u>
 - SAR "Transmission Planning Energy Scenarios" <u>Comment</u> <u>Matrix</u>
 - Quick Reference Guide: <u>Energy Scenarios</u>



Reliability First (RF)

> Technical Talks with RF

➤ September 18, 2023

> October 16, 2023

2:00 p.m. – 3:30 p.m.

2:00 p.m. – 3:30 p.m.

> SERC

2023 Fall Reliability, Security and Cold Weather Preparedness Seminar

➤ October 11, 2023

8:30 a.m. – 5:00 p.m.

➤ October 12, 2023

8:30 a.m. – 12:00 p.m.



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