



# BAL-003-2 Performance Update

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# Manual 12 Primary Frequency Response (PFR) Review

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Performance Compliance

September 8, 2022

Operating Committee

- **Purpose:** To require sufficient Frequency Response from the Balancing Authority (BA) to maintain Interconnection Frequency within predefined bounds by arresting frequency deviations and supporting frequency until the frequency is restored to its scheduled value. To provide consistent methods for measuring Frequency Response and determining the Frequency Bias Setting (FBS).
- **Applicability:** PJM is a Balancing Authority. PJM is not a member of Frequency Response Sharing Group (FRSG).
- **Effective Date:** 12/1/2020

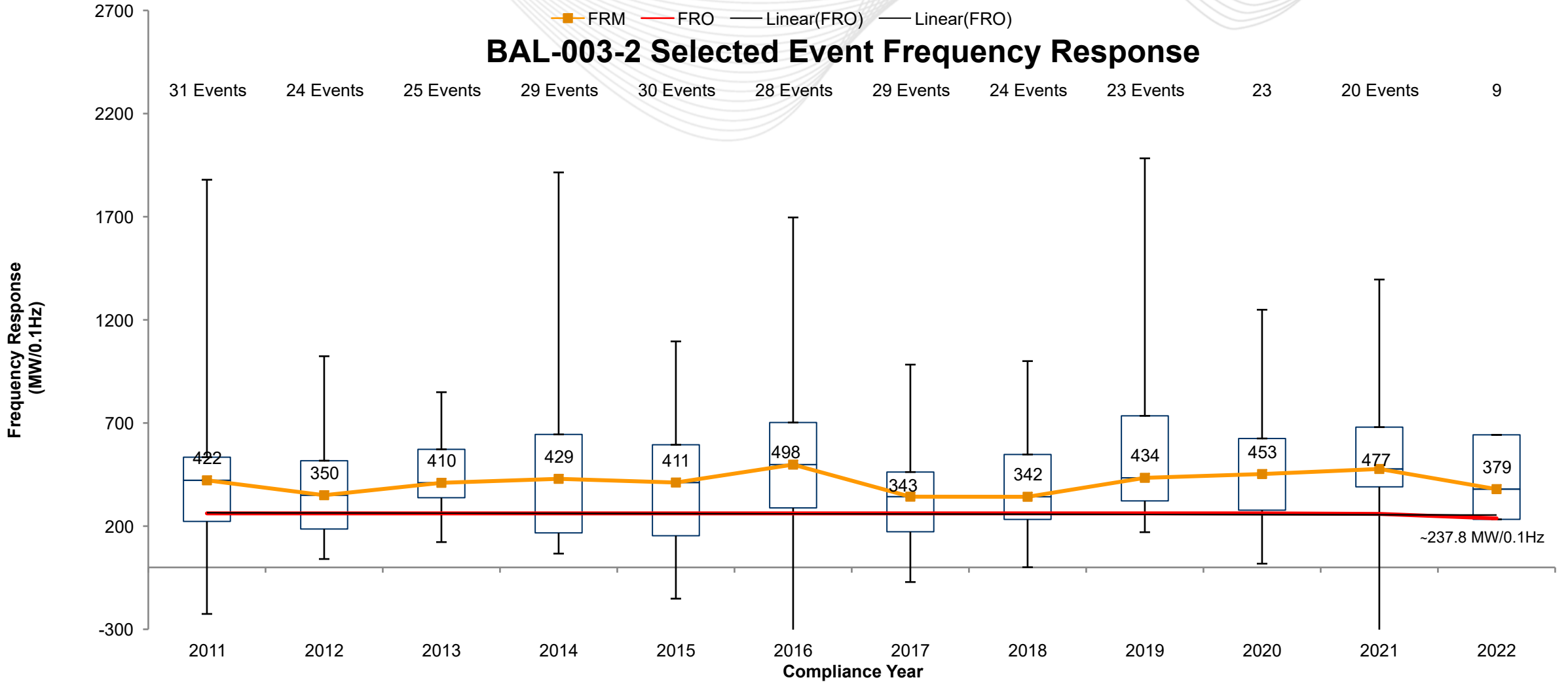
- R1:** Each Frequency Response Sharing Group (FRSG) or Balancing Authority (BA) that is not a member of a FRSG shall achieve an annual Frequency Response Measure (FRM) (as calculated and reported in accordance with Attachment A) that is equal to or more negative than its Frequency Response Obligation (FRO) to ensure that sufficient Frequency Response is provided by each FRSG or BA that is not a member of a FRSG to maintain Interconnection Frequency Response equal to or more negative than the Interconnection Frequency Response Obligation (IFRO).

$$FRO_{BA} = IFRO \times \frac{\text{Annual Gen}_{BA} + \text{Annual Load}_{BA}}{\text{Annual Gen}_{Int} + \text{Annual Load}_{Int}}$$

– 2022 Operating Year (OY) runs from December 2021 until November 2022

- $FRO_{PJM}$  for 2022 OY =  $IFRO_{PJM} \times \text{Pro-rate Share}_{PJM}$   
 $= (-915 \text{ MW}/0.1\text{Hz}) \times (25.989\%) = -237.8 \text{ MW}/0.1 \text{ Hz}$

## BAL-003-2 Selected Event Frequency Response



- [Project 2017-01](#) Modifications to BAL-003 Phase II
  - BAL-003-3 Draft 1 was posted and opened for a 45-day formal comment period. Initial ballots for the standard and implementation plan, as well as a non-binding poll of the associated Violation Risk Factors and Violation Severity Levels will be conducted August 29 – September 7, 2022.

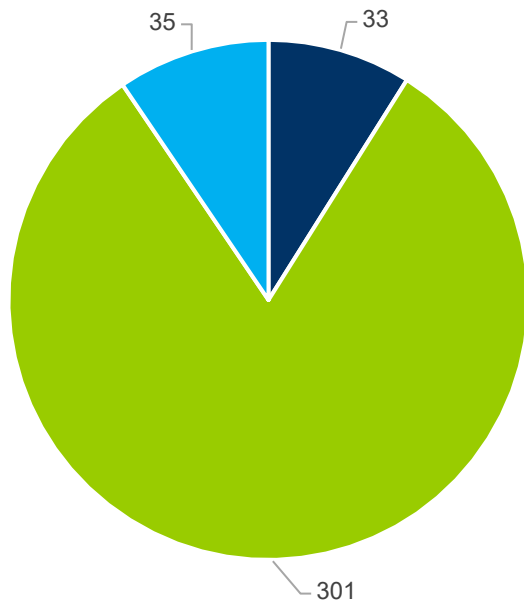
- PJM continues to monitor unit PFR performance using criteria described in PFRSTF and documented in PJM Manual 12.
  - <https://www.pjm.com/library/manual>
- Event Selection
  - Frequency goes outside +/- 40mHz deadband
  - Frequency stays outside +/- 40mHz deadband for 60 continuous seconds
  - Minimum/maximum frequency reaches +/- 53mHz

- Today's review included
  - Low Frequency Events
    - 07/07/22 17:20:49
    - 07/16/22 00:08:35

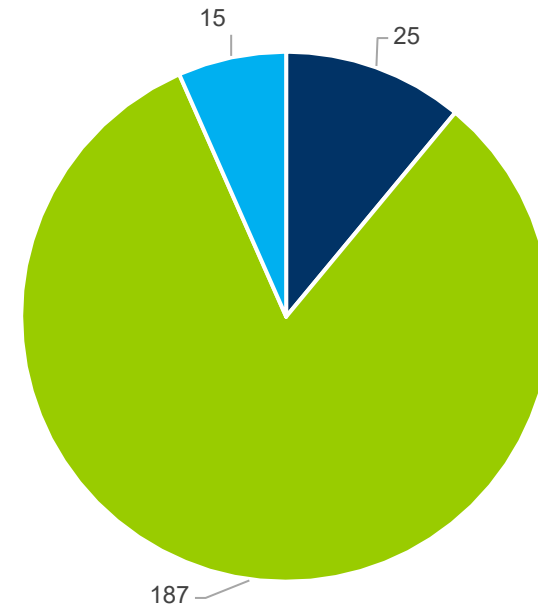
Fuel Type	# of Units evaluated
Coal	177
Hydro	25
Natural Gas	278
Oil	39
Solar	34
Wind	87
Other	7
<b>Total</b>	<b>647</b>

7/7/22 17:20:49

7/16/22 00:08:35

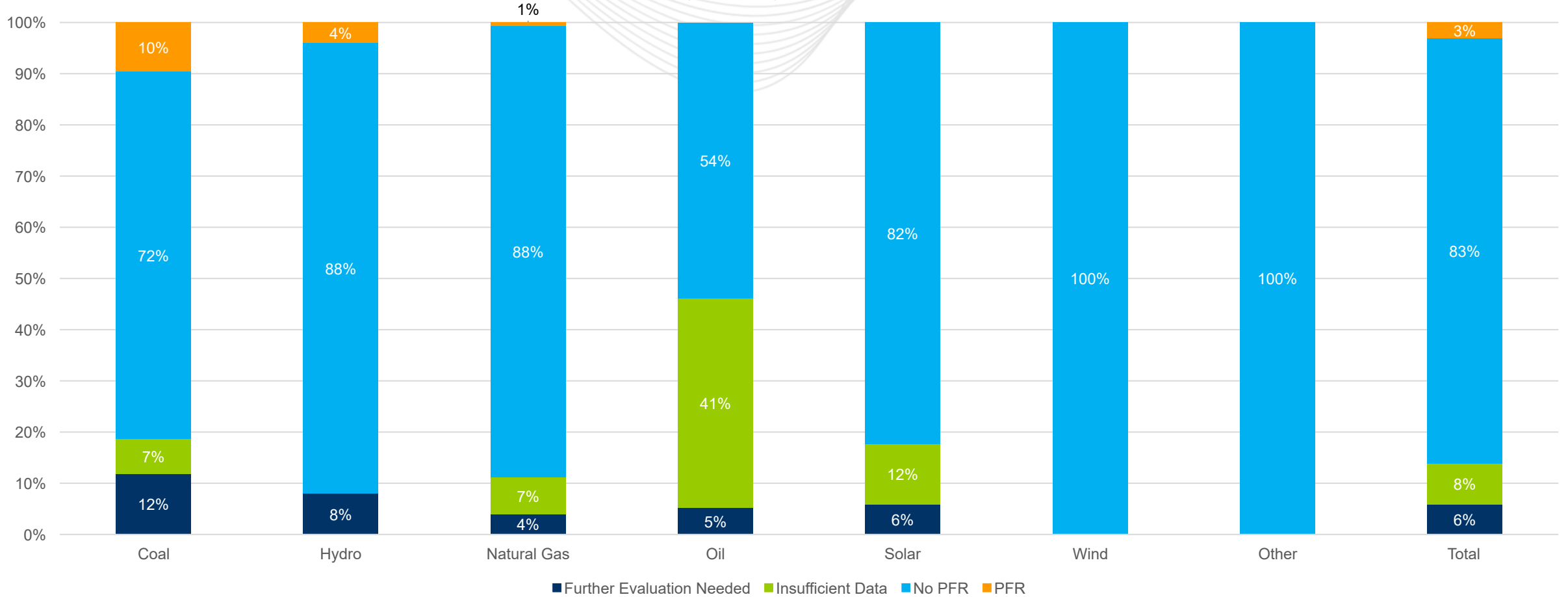


- Further Evaluation Needed
- No PFR
- PFR





M-12 PFR by Fuel Type For Units > 50 MW



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Member Hotline

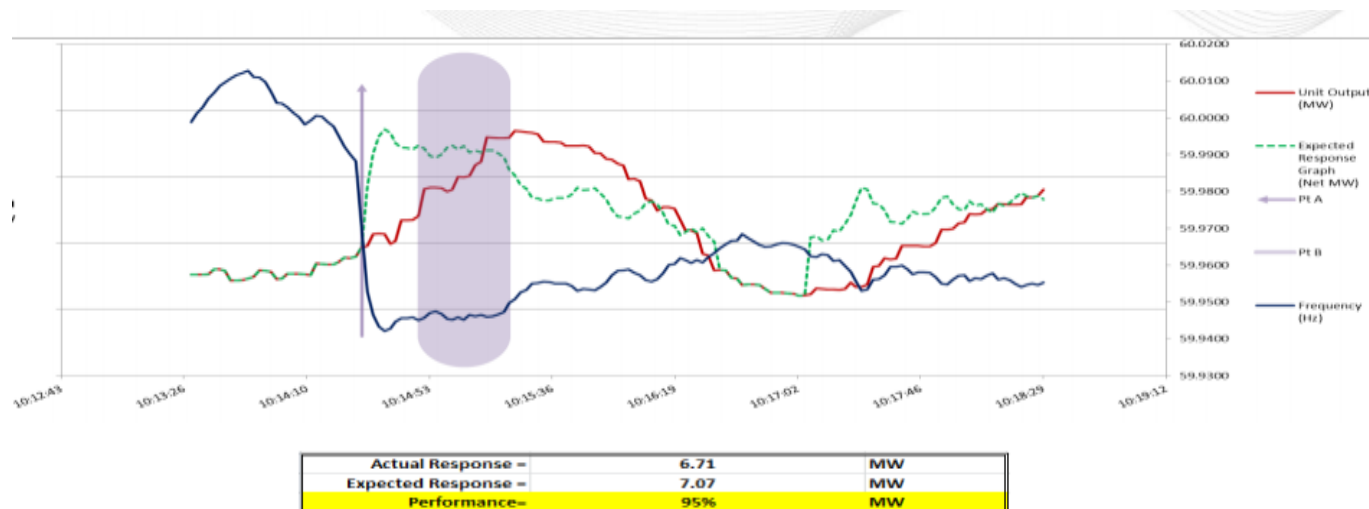
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# Appendix

- Interactive tool for members to use to assist with understanding unit performance
  - <https://www.pjm.com/-/media/committees-groups/task-forces/pfrstf/20181127/20181127-fr-performance-events.ashx>



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THINK BEFORE  
YOU CLICK!**



Be alert to  
malicious  
phishing emails.

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(610) 666-2244 / [it\\_ops\\_ctr\\_shift@pjm.com](mailto:it_ops_ctr_shift@pjm.com)

