

### 4.2.7 Outage Scheduling Exceptions

- PJM reserves the right to approve, deny, or reschedule any outage deemed necessary to ensure system reliability on a case by case basis regardless of date of submission.
- Outages not submitted on-time but scheduled in conjunction with existing outages will be reviewed and approved by PJM on a case-by-case basis in order to take advantage of expected system conditions.
- Any outage not expected to impact the transmission system reliability or result in system congestion may be approved if submitted by 8:00 a.m. 3 days in advance regardless of duration.
- Transmission Owners should use reasonable efforts to assess all outages and submit changes to outage tickets due to last minute cancellation or other modification to PJM whenever possible by 06:00 a.m. but by no later than 11:00 a.m. one day in advance for input into the day-ahead market model.

### 4.2.8 Emergency and Forced Outages

PJM recognizes that Emergency Outages must be taken. If it is determined that the outage may create an unreliable operating condition the outage will not be approved, but it will be recognized by PJM that the outage will occur.

Transmission Owners report forced transmission outages of Transmission Facilities to PJM, to directly connected Balancing Authorities and to any Other PJM member that may be affected as soon as the forced transmission outage occurs or as soon as it is anticipated that forced outage will occur. The Transmission Owner also submits an eDart ticket for the outage with all pertinent information that is available at that time and updates the ticket as new information becomes available.

For emergency outages that require the scheduling of manpower, ordering of parts, etc...and therefore cannot come out of service immediately the TO shall submit a ticket in eDART for the future date in which the outage is expected to come out of service, set the Emergency flag, and write a description in the eDART ticket explaining the emergency condition and why the outage cannot come out of service immediately.

### 4.2.9 Rescheduling Outages

A planned transmission outage that is rescheduled or canceled because of inclement weather or at the direction or request of PJM retains its on-time status (if applicable) and priority as a planned transmission outage with the PJM approved rescheduled date. If an outage request is rescheduled or canceled (for reasons other than inclement weather and not at the direction of PJM), the rescheduled or canceled and resubmitted outage is treated as an unplanned outage request. The revised outage request may lose its priority as an “on-time” outage as indicated by the following:

Revisions to “On-Time” scheduled outages lasting 5 Days or less

If the revised outage request will occur entirely during the originally scheduled month, it will retain its “on-time” status if applicable.

If the revised outage request will occur during a different month, the revision must be submitted by the first of the month prior to the revised month in which the outage will take place to be considered “on-time”.

Revisions to “On-Time” scheduled outages exceeding 5 Days in duration

If the revised outage request will occur entirely during the originally scheduled month, it will retain its “on-time” status if applicable.

If the outage request moves to a new month which is further out into the future, the revision must be submitted by the first of the month prior to the revised month in which the outage will take place to be considered “on-time”.

If the outage request moves to a new month which is nearer to the current date, the revision must be submitted by the first of the month six (6) months prior to the revised month in which the outage will take place to be considered “on-time”.

Revisions to “Late” scheduled outages, will be re-evaluated by PJM as “on-time” or “late” as dictated by the rules in the “Transmission Outage Scheduling - requirements” section listed previously.

PJM coordinates outage rescheduling with the PJM Transmission Owners to minimize impacts on system operations.

#### 4.2.9.1 Direct Billing for Late Outages

In order to avoid cancellation or rescheduling of a late outage, a Transmission Owner may elect to pay for off-cost operations associated with the outage consistent with OATT Attachment K and OA Schedule 1 section 1.9.2 in cases where PJM can specifically identify and assign the costs to the T.O. and after review and approval of such request by PJM.

PJM may assign to the Transmission Owner, at their consent, the generation off-cost associated with their late outage submittal related to RTEP upgrades provided that delay of such outage would result in failure to meet the reliability based in-service date. Should the T.O. elect not to pay for the off-cost operations, the emergency RTEP outage will be posted as a special notice on the PJM OASIS.

Direct billing costs outlined in this section apply only to those outages where controlling generation, either brought on-line, raised, lowered, or kept off-line, can be identified in advance yet are not included in the LMP calculation. These late outages would therefore not impact FTR revenue adequacy. EHV facility overloads where the costs cannot be isolated thereby resulting in system wide congestion do not fall under this proposal. A Transmission Owner would not be directly assigned costs associated with late outages due to unforeseen circumstances such as but not limited to inclement weather, existing outage extensions, permitting or zoning issues, equipment delivery delays, or generation availability.