



# Proposed Amendments Co-Located Load

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- Remove requirements for curtailment of Co-located load and exclusion from load forecast
  - Package requires the generator to become an LSE for the co-located load with separate metering and therefore the co-located load is always part of PJM system and load forecast
- Modification of Cost-based offers
  - Remove old language that is no longer valid because of ability to include in market-based offers.

“Cost-based offers for energy from generating resources shall not exceed the variable cost of producing such energy as determined in accordance with Schedule 2 to this Agreement and applicable regulatory standards, requirements and determinations; ~~provided that, a Market Seller may offer to the PJM Interchange Energy Market the right to call on energy from a resource the output of which has been sold on a bilateral basis, with the rate for such energy if called equal to the curtailment rate specified in the bilateral contract.~~”

	Co-located Load - MRC Package	Amendment
Capacity Accreditation	Capacity value of co-located generation is NOT reduced by MW quantity of co-located load provided the load can curtail in order to make the full capability of the co-located generation available to the system in accordance with all other requirements of this package.	Amendment: Capacity value of co-located generation is NOT reduced by MW quantity of co-located load <del>provided the load can curtail in order to make the full capability of the co-located generation available to the system in accordance with all other requirements of this package.</del>
Response Time (how quickly load must be able to be interrupted)	<10 Minutes, consistent with primary reserve response time	Amendment: <del>&lt;10 Minutes, consistent with primary reserve response time</del>
Load Forecasting	Not included in the PJM load forecast	Amendment: <del>Not</del> included in the PJM load forecast
Amendments to ISA	<p>CIRs are not reduced by the amount of BTML that can satisfy all requirements of this package including requirements that (1) the co-located load is never to be served from the system when not being served by its co-located generation and (2) must be capable of reducing from full consumption to 0 MW in no more than 10 minutes.</p> <p>Include requirements in Schedule F of the ISA for non-standard terms and conditions that specify the type and MW quantity of co-located load that is never to be served from the system when not being served by its co-located generation and must be capable of reducing from full consumption to 0 MW in no more than 10 minutes.</p>	<p>Amendment:</p> <p>CIRs are not reduced by the amount of BTML that can satisfy all requirements of this package including requirements that (1) the co-located load is never to be served from the system when not being served by its co-located generation <del>and (2) must be capable of reducing from full consumption to 0 MW in no more than 10 minutes.</del></p> <p>Include requirements in Schedule F of the ISA for non-standard terms and conditions that specify the type and MW quantity of co-located load that is never to be served from the system when not being served by its co-located generation <del>and must be capable of reducing from full consumption to 0 MW in no more than 10 minutes.</del></p>
Cost-based Offer Development (Section 1.2 of Schedule 1 of OA)	Status Quo	Amendment: Cost-based offers for energy from generating resources shall not exceed the variable cost of producing such energy as determined in accordance with Schedule 2 to this Agreement and applicable regulatory standards, requirements and determinations; <del>provided that, a Market Seller may offer to the PJM Interchange Energy Market the right to call on energy from a resource the output of which has been sold on a bilateral basis, with the rate for such energy if called equal to the curtailment rate specified in the bilateral contract.</del>

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