



# Seasonal Capacity Resources Senior Task Force: Charter

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May 26

, 2016

Markets and Reliability Committee

- Develop common understanding of the term “seasonal resource”.
- Evaluate the current Capacity Performance rules to assess the terms under which seasonal resources may participate as capacity resources in the 2020/2021 Delivery Year and beyond.
- Evaluate the limited experience to date with seasonal resources as CP resources.
- Evaluate proposed solution options or packages, considering, at a minimum, potential impacts on operational flexibility, reliability, and cost of capacity and energy markets.
- For any proposed solution options or packages, compare obligations and payments of all capacity resource technologies to assure no undue discrimination.

- Scope...clarification needed ...
  - **“Analyze alternatives to requiring 100% annual Capacity Performance Resources for meeting reliability requirements such as, but not limited to, . . .”**
  - **“... identify whether any such identified barriers may be removed *while maintaining the commitment of 100% CP resources for the entire Delivery Year*”**
- “Assess any proposed solution options or packages for its effect upon the fulfillment of federal and state public policy obligations”
- “Analyze ways in which a Capacity Resource that is no longer able to participate as Capacity Performance in the 2020/2021 Delivery Year can be removed from Capacity Resource status and become an Energy Resource”
  - **Removed from Charter by SCRSTF; PJM Staff proposed key work activity;**
  - **Still in search of a home...**

- Education and analysis on the ability for seasonal resources to participate as Capacity Performance.
- Analysis of alternatives for solutions addressing rules and requirements for seasonal resources to participate in RPM.
- Tariff (OATT) and Manual 18 (Capacity Market Operations) updates to reflect any decisions taken that would modify the status quo.

- If any solution options or solution packages would cause modification to the Delivery Year Planning Parameters, solution must be approved by the first week of February.
- Any solution adopted should be approved by stakeholder and FERC, if necessary, by the 2017 BRA for Delivery Year 2020/2021



# SCRSTF Work plan (Informational only, not part of Charter)

