



AGENDA
PJM Interconnection
Markets and Reliability Committee
PJM Conference and Training Center, Valley Forge, PA
August 21, 2014
9:00 a.m. – 1:00 p.m.

ADMINISTRATION (9:00-9:05)

Welcome, announcements and Anti-trust and Code of Conduct announcement – Mr. Anders

ENDORSEMENTS/APPROVALS

1. DRAFT MINUTES (9:05-9:10)

Approve minutes from the July 31, 2014 Markets and Reliability Committee (MRC) meeting.

2. PJM MANUALS (9:10-9:25)

- A. Mr. Hsia will review changes to Manual 12: Balancing Operations. **The committee will be asked to endorse these revisions.**
- B. Mr. Sims will discuss proposed revisions to Manual 14B: PJM Region Transmission Planning Process to include language that describes CETL easily resolved constraints. **The committee will be asked to endorse these revisions.**
- C. Mr. Langbein will present proposed conforming revisions to Manual 11: Energy & Ancillary Services Market Operations. **The committee will be asked to endorse these revisions.**

3. RPM TRIENNIAL REVIEW (9:25-10:30)

Ms. Ford will present proposed recommendations associated with the triennial review of the Cost of New Entry, Energy and Ancillary Services Offset and VRR Curve. **The committee will be asked to endorse the proposed recommendations.**

4. REGIONAL PLANNING PROCESS SENIOR TASK FORCE (RPPTF) (10:30-10:40)

Mr. Barrett will present proposed Operating Agreement revisions related to the definition of the term "Supplemental Project." **The committee will be asked to endorse the proposed revisions.**

5. POWER METER AND IN-SCHEDULE DATA SUBMITTAL DEADLINES (10:40-10:50)

Mr. Fernandez will present proposed Manual and Tariff revisions regarding Power Meter and InSchedule data submittal deadlines. **The committee will be asked to endorse the proposal.**

6. CAPACITY CONTRIBUTION RECONCILIATION (10:50-11:00)

Ms. Kenney will present proposed Manual and Reliability Assurance Agreement changes from the Market Settlements Subcommittee that would allow Electric Distribution Companies to submit corrections to Peak Load Contribution and Network Service Peak Load assignments up to 12 noon on the next business day. **The committee will be asked to endorse the revisions.**



7. FTR/ARR SENIOR TASK FORCE (FTRSTF) PROBLEM STATEMENT, ISSUE CHARGE AND CHARTER (11:00-11:30)

Mr. Anders will discuss proposed updates to the FTRSTF problem statement, issue charge and charter. The committee may be asked to approve the proposed revisions.

FIRST READINGS

8. CREDIT SUBCOMMITTEE ITEMS (11:30 – 12:00)

- A. Mr. Loomis will present proposed Tariff revisions regarding Demand Bid Volume Limits. The committee will be asked to endorse these revisions at its next meeting.
- B. Mr. Loomis will present proposed Tariff revisions regarding Annual Officer Certification Submission changes. The committee will be asked to endorse these revisions at its next meeting.
- C. Mr. Loomis will present proposed Tariff revisions regarding PMA Adjustment for Virtual Transactions. The committee will be asked to endorse these revisions at its next meeting.
- D. Mr. Loomis will present proposed Tariff revisions regarding reduced credit requirement calculation interval for Virtual Transactions. The committee will be asked to endorse these revisions at its next meeting.

9. COST-BASED ENERGY MARKET OFFER CAPS (12:00-12:15)

Ms. Ford will discuss proposed OA revisions associated with cost based energy market offer caps developed by the Cap Review Senior Task Force. The committee will be asked to endorse these revisions at its next meeting.

10. DR CAPACITY MARKET TRANSITION MECHANISM FOR NEW 30 MINUTE LEAD TIME REQUIREMENT (12:15-12:30)

In compliance with FERC order ER14-822, PJM staff will present proposed transition mechanism to would allow curtailment service providers that are no longer able to deliver amounts of demand response previously cleared in PJM's capacity auctions to be relieved of part, or all of, their obligation and have their capacity payments commensurately reduced accordingly. The committee will be asked to endorse these revisions at its next meeting.

11. TIER 1 CAPABILITY (12:30-12:40)

Mr. Olaley will present proposed revisions to Manual 11: Energy & Ancillary Services Market Operations and Manual 28: Operating Agreement Accounting regarding the applicability for Tier 1 Capability compensation. The committee will be asked to endorse these revisions at its next meeting.

12. PJM MANUALS (12:40-1:00)

- A. Mr. Olaley will present proposed revisions to Manual 11: Energy & Ancillary Services Market Operations and Manual 15: Cost Development Guidelines relating to the Regulation Performance Cost Equation. The committee will be asked to endorse these revisions at its next meeting.
- B. Mr. Berner will present proposed revisions to Manual 14A: Generation and Transmission Interconnection Process regarding interim deliverability studies. The committee will be asked to endorse these revisions at its next meeting.
- C. Mr. Schweizer will review changes to Manual 14D: Generator Operational Requirements. The committee will be asked to endorse these revisions at its next meeting.
- D. Ms. Yeaton will present proposed revisions to Manual 18: PJM Capacity Market regarding the annual demand response maintenance outage reporting process. The committee will be asked to endorse these revisions at its next meeting.
- E. Mr. Reynolds will present proposed revisions to Manual 19: Load Forecasting and Analysis regarding clarifying the current load forecast adjustment process. The committee will be asked to endorse these revisions at its next meeting.



FUTURE AGENDA ITEMS (1:00)

FUTURE MEETINGS

September 18, 2014	9:00 AM	Wilmington, DE
October 30, 2014	9:00 AM	Wilmington, DE
November 20, 2014	9:00 AM	Wilmington, DE
December 18, 2014	9:00 AM	Wilmington, DE

Author: D.A. Anders

Anti-trust:

You may not discuss any topics that violate, or that might appear to violate, the antitrust laws including but not limited to agreements between or among competitors regarding prices, bid and offer practices, availability of service, product design, terms of sale, division of markets, allocation of customers or any other activity that might unreasonably restrain competition. If any of these items are discussed the chair will re-direct the conversation. If the conversation still persists, parties will be asked to leave the meeting or the meeting will be adjourned.

Code of Conduct:

As a mandatory condition of attendance at today's meeting, attendees agree to adhere to the PJM Code of Conduct as detailed in PJM Manual M-34 section 4.5, including, but not limited to, participants' responsibilities and rules regarding the dissemination of meeting discussion and materials.

Public Meetings/Media Participation:

Unless otherwise noted, PJM stakeholder meetings are open to the public and to members of the media. Members of the media are asked to announce their attendance at all PJM stakeholder meetings at the beginning of the meeting or at the point they join a meeting already in progress. Members of the Media are reminded that speakers at PJM meetings cannot be quoted without explicit permission from the speaker. PJM Members are reminded that "detailed transcriptional meeting notes" and white board notes from "brainstorming sessions" shall not be disseminated. Stakeholders are also not allowed to create audio, video or online recordings of PJM meetings.