



**DRAFT**  
**Minutes**  
**PJM Interconnection**  
**Markets and Reliability Committee**  
**The Chase Center on the Riverfront, Wilmington, DE**  
**October 12, 2011**  
**9:30 a.m. – 3:00 p.m.**

**Chair/Secretary:**

Kormos	Michael	PJM Interconnection, LLC	Not Applicable
Anders	David	PJM Interconnection, LLC	Not Applicable

**Voting Members Present:**

Last Name	First Name	Company	Sector
Barker	Jason	Baltimore Gas and Electric Company	Transmission Owner
Bassett	Jeffrey	BP Energy Company	Other Supplier
Batta	Mike	Virginia Electric & Power Company	Transmission Owner
Bleiweis	Bruce	DC Energy LLC	Other Supplier
Breidenbaugh	Aaron	EnerNOC, Inc.	Other Supplier
Bruce	Susan	Rep.'g Air Liquide Industrials U.S., L.P.	End-Use Customer
Bruce	Susan	Rep.'g Air Products & Chemicals, Inc.	End-Use Customer
Bruce	Susan	Rep.'g Castlebridge Energy Group, LLC	Other Supplier
Bruce	Susan	Rep.'g Gerdau Ameristeel Energy, Inc.	Other Supplier
Bruce	Susan	Rep.'g Industrial Energy Users-Ohio	Other Supplier
Bruce	Susan	Rep.'g Kimberly-Clark Corporation	Generation Owner
Bruce	Susan	Rep.'g Lehigh Portland Cement Company	End-Use Customer
Bruce	Susan	Rep.'g Letterkenny Industrial Development Authority - PA	Electric Distributor
Bruce	Susan	Rep.'g Linde LLC	End-Use Customer
Bruce	Susan	Rep.'g MeadWestvaco Corporation	End-Use Customer
Bruce	Susan	Rep.'g Occidental Power Services, Inc.	End-Use Customer
Bruce	Susan	Rep.'g Praxair, Inc.	End-Use Customer
Bruce	Susan	Rep.'g Procter & Gamble Paper Products Company (The)	End-Use Customer
Bruce	Susan	Rep.'g RG Steel Sparrows Point LLC	End-Use Customer
Bruce	Susan	Rep.'g Sunoco, Inc. (R&M)	End-Use Customer
Bruce	Susan	Rep.'g Wellsboro Electric Company	Electric Distributor
Campbell	Bruce	Rep.'g EnergyConnect Group, Inc.	Other Supplier
Campbell	Bruce	Rep.'g MidAtlantic Power Partners, L.L.C.	Other Supplier
Citrolo	John	Calpine Energy Services, L.P.	Generation Owner
Coulbeck	Rob	ENBALA Power Networks Inc.	Other Supplier
Dell Orto	Ken	CPV Maryland, LLC	Generation Owner
Esposito	Pat	NRG Power Marketing, L.L.C.	Generation Owner
Evrard	David	Pennsylvania Office of Consumer Advocate	End-Use Customer
Fahey	Reem	Edison Mission Marketing and Trading, Inc.	Generation Owner



Fitch	Neal	GenOn Energy Management, LLC	Generation Owner
Flaherty	Dale	Duquesne Light Company	Transmission Owner
Francis	Franklin	Brookfield Energy Marketing, Inc.	Other Supplier
Francoeur	Rene	Black Oak Energy, LLC	Other Supplier
Fuess	Jay	Rep.'g Energy Consulting Services, LLC	Other Supplier
Fuess	Jay	Rep.'g Evraz Claymont Steel	Other Supplier
Fuess	Jay	Rep.'g Ictec.com, Inc.	Other Supplier
Fuess	Jay	Rep.'g Kuehne Chemical Company, Inc.	Other Supplier
Fuess	Jay	Rep.'g PBF Power Marketing LLC	Generation Owner
Giles	Steven	Allegheny Electric Cooperative, Inc.	Transmission Owner
Gill	Richard	UGI Utilities, Inc.	Transmission Owner
Greening	Michele	PPL Energy Plus, LLC	Transmission Owner
Griffiths	Daniel	Enerwise Global Technologies, Inc.	Other Supplier
Hebert	Damase	Rep.'g Covanta Energy Group, Inc.	Generation Owner
Hebert	Damase	Rep.'g Jersey Green Energy, LLC	Other Supplier
Hebert	Damase	Rep.'g NAEA Rock Springs, LLC	Transmission Owner
Hebert	Damase	Rep.'g RC Cape May Holdings, LLC	Generation Owner
Horton	Dana	Appalachian Power Company	Transmission Owner
Jablonski	James A	Rep.'g Borough of Lavallette, New Jersey	Electric Distributor
Jablonski	James A	Rep.'g Borough of Park Ridge, New Jersey	Electric Distributor
Jablonski	James A	Rep.'g Borough of Seaside Heights, New Jersey	Electric Distributor
Jablonski	James A	Rep.'g Borough of South River, New Jersey	Electric Distributor
Jablonski	James A	Rep.'g Vineland Municipal Electric Utility	Electric Distributor
Jennings	Kenneth	Duke Energy Business Services, Inc.	Generation Owner
Jeremko	Steven T.	New York State Electric & Gas Corporation	Other Supplier
Johnson	Carl	Long Island Lighting Company dba LIPA	Other Supplier
Judson	Judith	Beacon Power Corporation	Other Supplier
LaFalce	Michael	Public Service Electric & Gas Company	Transmission Owner
Lieberman	Steven	Old Dominion Electric Cooperative	Electric Distributor
McDonald	Steve	Rep.'g Southern Maryland Electric Cooperative, Inc.	Electric Distributor
McDonald	Steve	Rep.'g Wabash Valley Power Association, Inc.	Other Supplier
Miller	Donald	FirstEnergy Solutions Corp.	Transmission Owner
Minalga	Jason	Invenergy LLC	Generation Owner
Norton	Chris	American Municipal Power, Inc.	Generation Owner
Orzel	Chris	NextEra Energy Power Marketing, LLC	Generation Owner
Pakela	Greg	DTE Energy Trading, Inc.	Other Supplier
Philips	Marji	Hess Corporation	Other Supplier
Philips	Marji	Hess Corporation	Other Supplier
Plante	Matthieu	H.O. Energy Services (U.S.), Inc.	Other Supplier
Quinlan	Pamela	Rockland Electric Company	Transmission Owner
Rainey	Frank	PEI Power Corporation	Generation Owner
Rushing	Nathan	EMC Development Company, LLC	Other Supplier
Schofield	William	Rep.'g Allegheny Electric Cooperative, Inc.	Transmission Owner
Schofield	William	Rep.'g American Municipal Power, Inc.	Generation Owner
Schofield	William	Rep.'g Blue Ridge Power Agency, Inc.	Electric Distributor
Schofield	William	Rep.'g Borough of Chambersburg	Electric Distributor
Schofield	William	Rep.'g Borough of Mont Alto, PA	Electric Distributor
Schofield	William	Rep.'g Buckeye Power, Inc.	Electric Distributor



Schofield	William	Rep.'g Central Virginia Electric Cooperative	Electric Distributor
Schofield	William	Rep.'g City of Dover, Delaware	Electric Distributor
Schofield	William	Rep.'g Delaware Municipal Electric Corporation	Electric Distributor
Schofield	William	Rep.'g Easton Utilities Commission	Electric Distributor
Schofield	William	Rep.'g Energy Cooperative Association of Pennsylvania (The)	Other Supplier
Schofield	William	Rep.'g Galt Power Inc.	Other Supplier
Schofield	William	Rep.'g Hagerstown Light Department	Electric Distributor
Schofield	William	Rep.'g Illinois Municipal Electric Agency	Electric Distributor
Schofield	William	Rep.'g Indiana Municipal Power Agency	Generation Owner
Schofield	William	Rep.'g Madison Gas & Electric Company	Other Supplier
Schofield	William	Rep.'g North Carolina Electric Membership Corporation	Electric Distributor
Schofield	William	Rep.'g North Carolina Municipal Power Agency Number 1	Other Supplier
Schofield	William	Rep.'g Northern Virginia Electric Cooperative - NOVEC	Electric Distributor
Schofield	William	Rep.'g Thurmont Municipal Light Company	Electric Distributor
Schofield	William	Rep.'g Town of Front Royal, Virginia	Electric Distributor
Schofield	William	Rep.'g Town of Williamsport (The)	Electric Distributor
Schofield	William	Rep.'g WPPI Energy	Other Supplier
Summers	Jim	Potomac Electric Power Company	Electric Distributor
Trayers	Barry	Citigroup Energy, Inc.	Other Supplier
<b>Viola</b>	Robert	<b>Vitol Inc.</b>	<b>Other Supplier</b>
Weaver	David	PECO Energy Company	Transmission Owner
Williams	Paul	ArcelorMittal USA LLC	End-Use Customer
Wolfe	Samuel	Viridity Energy, Inc.	Other Supplier

**Non - Voting Members Present:**

Last Name	First Name	Company	Sector
Ainspan	Malcolm	Energy Curtailment Specialists, Inc.	Other Supplier
Applebaum	David	NextEra Energy Power Marketing, LLC	Generation Owner
Bearden	Joel	Cargill Power Markets LLC	Other Supplier
Benchek	Jim	FirstEnergy Solutions Corp.	Transmission Owner
Berlinski	Mike	Beacon Power Corporation	Other Supplier
Biden	Douglas	Electric Power Generation Association	Not Applicable
Binder	Gerry	SESCO Enterprises LLC	Other Supplier
Bloom	David	Baltimore Gas and Electric Company	Transmission Owner
Bolan	Martin	FirstEnergy Solutions Corp.	Transmission Owner
Borgatti	Michael	New Jersey Board of Public Utilities	Not Applicable
Bowring	Joe	Monitoring Analytics, LLC	Not Applicable
Burner	Bob	Duke Energy Business Services LLC	Generation Owner
Canter	David	Appalachian Power Company	Transmission Owner
Carretta	Ken	Public Service Electric & Gas Company	Transmission Owner
Chan	Carlotta	Public Service Electric & Gas Company	Transmission Owner
Chapman	Mike	Magnolia Energy L.P.	Generation Owner
Cook	Patrick	Potomac Electric Power Company	Electric Distributor
Crystle	Gil	UGI Development Company	Transmission Owner
D'Angelo	Jack	Catapult LLC	Not Applicable
Dugan	William	Monitoring Analytics, LLC	Not Applicable



Ellis	Jeffrey	Edison Mission Marketing and Trading, Inc.	Generation Owner
Erbrick	Michael	EDF Trading North America, LLC	Other Supplier
Esposito	Pat	NRG Power Marketing, L.L.C.	Generation Owner
Feliks	Kent	American Electric Power	Transmission Owner
Fernandes	John	Baltimore Gas and Electric Company	Transmission Owner
Filomena	Guy	Customized Energy Solutions, Ltd.*	Not Applicable
Flaherty	Dale	Duquesne Light Company	Transmission Owner
Fraiture	Christian	Royal Bank of Canada	Other Supplier
Freeman	Al	Michigan Public Service Commission	Not Applicable
Galligan	Craig	FirstEnergy Solutions Corp.	Transmission Owner
Garg	Rishi	Office of the People's Counsel for the District of Columbia	End-Use Customer
Gilani	Rehan	ConEdison Energy, Inc.	Other Supplier
Godson	Gloria	Potomac Electric Power Company	Electric Distributor
Greenint	Michele	PPL Energy Plus, LLC	Transmission Owner
Hamilton	T.L.	Platts	Not Applicable
Hanson	Mark	Illinois Commerce Commission	Not Applicable
Heizer	Fred	Ohio Public Utilities Commission	Not Applicable
Hoatson	Tom	Riverside Generating, LLC	Other Supplier
Huis	Diane	North Carolina Electric Membership Corporation	Electric Distributor
Huntoon	Stephen	NextEra Energy Power Marketing, LLC	Generation Owner
Hyzinski	Tom	PPL Energy Plus, LLC	Transmission Owner
Jennings	Kenneth	Duke Energy Business Services LLC	Generation Owner
Kathpal	Praveen	AES Energy Storage, LLC	Generation Owner
Kerecman	Joe	EcoGen Advisors	Not Applicable
Kopon	Owen	Brickfield, Burchette, Ritts & Stone, P.C.	Not Applicable
Kotras	Craig	Baltimore Gas and Electric Company	Transmission Owner
Krauthamer	Michael	Maryland Public Service Commission	Not Applicable
Kuhn	Tyler	DC Energy LLC	Other Supplier
Liao	Huaiwei	LDH Energy Funds Trading Ltd.	Other Supplier
Logan	Sharon	Federal Energy Regulatory Commission	Not Applicable
Mariam	Yohannes	Office of the People's Counsel for the District of Columbia	End-Use Customer
Marinelli	Richard	Public Service Electric & Gas Company	Transmission Owner
Martin	Beth	Wisconsin Electric Power Company d/b/a WE Power Company	Generation Owner
Martin	Valerie	Federal Energy Regulatory Commission	Not Applicable
Marton	Dave	FirstEnergy Solutions Corp.	Transmission Owner
McCurlley	Paul	NRECA	Not Applicable
Miller	John	Commonwealth Edison Company	Transmission Owner
Misback	Robert	Altair Energy Trading, Inc.	Other Supplier
Murthy	Shashi	Beacon Power Corporation	Other Supplier
Nowicki	Linda	New Jersey Board of Public Utilities	Not Applicable
O'Hern	Bill	RG Steel Sparrows Point LLC	End-Use Customer
Palcic	Ron	FirstEnergy Solutions Corp.	Transmission Owner
Piasek	Tom	Tangibl, LLC	Not Applicable
Pratzon	David	PECO Energy Company	Transmission Owner
Riding	MQ	North American Energy Alliance, LLC	Not Applicable
Schafer	Anita	Duke Energy Business Services LLC	Not Applicable
Schleimer	Steve	Calpine Energy Services, L.P.	Generation Owner



Scott	Charles	DC Energy LLC	Other Supplier
Scott	Mark	Customized Energy Solutions, Ltd.*	Not Applicable
Seymour	Melissa	IBERDROLA RENEWABLES, Inc.	Generation Owner
Shelton	Chris	<b>Millenium Power, Inc</b>	Not Applicable
Siegrist	Hal	GenOn Energy Management, LLC	Generation Owner
Sillin	John	Federal Energy Regulatory Commission	Not Applicable
Singh	Rahul	DC Energy LLC	Other Supplier
Steigerwald	Dave	Customized Energy Solutions, Ltd.*	Not Applicable
Stewart	Courtney	Delaware Public Service Commission	Not Applicable
Summers	Ted	Public Service Electric & Gas Company	Transmission Owner
Swallwell	Brad	Tangent Energy Solutions, Inc.	Other Supplier
Swink	Rick	Potomac Electric Power Company	Electric Distributor
Tackett	Nicholas	Federal Energy Regulatory Commission	Not Applicable
Tatum	Ed	Old Dominion Electric Cooperative	Electric Distributor
Toups	Stephanie	Tenaska Power Services Co.	Generation Owner
Wilson	James	Wilson Energy Economics	Not Applicable
Wisersky	Megan	Madison Gas & Electric Company	Other Supplier
Wood	Ayana	UGI Development Company	Transmission Owner
Xenopoulos	Damon	Brickfield, Burchette, Ritts & Stone, P.C.	Not Applicable
Yu	Haibin	Calpine Energy Services, L.P.	Generation Owner

**PJM Present:**

Last Name	First Name	Company	Sector
Advena	Chris	PJM Interconnection, LLC	Not Applicable
Austin	Larry	PJM Interconnection, LLC	Not Applicable
Bresler	Stu	PJM Interconnection, LLC	Not Applicable
Burdis	Tim	PJM Interconnection, LLC	Not Applicable
Callis	Joe	PJM Interconnection, LLC	Not Applicable
Covino	Susan	PJM Interconnection, LLC	Not Applicable
Coyne	Suzanne	PJM Interconnection, LLC	Not Applicable
Dessender	Harry	PJM Interconnection, LLC	Not Applicable
Egan	Amanda	PJM Interconnection, LLC	Not Applicable
Eichorn	Sarah	PJM Interconnection, LLC	Not Applicable
Ennis	Brad	PJM Interconnection, LLC	Not Applicable
Falin	Tom	PJM Interconnection, LLC	Not Applicable
Foley	Pauline	PJM Interconnection, LLC	Not Applicable
Foley	Sheila	PJM Interconnection, LLC	Not Applicable
Ford	Adrien	PJM Interconnection, LLC	Not Applicable
Foster	Denise	PJM Interconnection, LLC	Not Applicable
Habre	Alex	PJM Interconnection, LLC	Not Applicable
Hauske	Thomas	PJM Interconnection, LLC	Not Applicable
Hugee	Jacqui	PJM Interconnection, LLC	Not Applicable
Ma	Alex	PJM Interconnection, LLC	Not Applicable
McGlynn	Paul	PJM Interconnection, LLC	Not Applicable
Mcnamara	Sean	PJM Interconnection, LLC	Not Applicable
Miehlke	Tracy	PJM Interconnection, LLC	Not Applicable
Morelli	Lisa	PJM Interconnection, LLC	Not Applicable
Ogburn	Russ	PJM Interconnection, LLC	Not Applicable



Ott	Andy	PJM Interconnection, LLC	Not Applicable
Schleiden	Jeanine	PJM Interconnection, LLC	Not Applicable
Schweizer	David	PJM Interconnection, LLC	Not Applicable
Schweizer	David	PJM Interconnection, LLC	Not Applicable
Souder	Michelle	PJM Interconnection, LLC	Not Applicable
Souder	Rich	PJM Interconnection, LLC	Not Applicable
Tam	Simon	PJM Interconnection, LLC	Not Applicable
Tribulski	Jennifer	PJM Interconnection, LLC	Not Applicable
Walter	Laura	PJM Interconnection, LLC	Not Applicable
Williams	Jeff	PJM Interconnection, LLC	Not Applicable
Williams	Stan	PJM Interconnection, LLC	Not Applicable
Wolfinger	Bob	PJM Interconnection, LLC	Not Applicable

**1. ADMINISTRATION**

Minutes of the September 15, 2011 Markets and Reliability Committee (MRC) meeting were **approved** by acclamation with no objections and one abstention.

**2. PJM MANUALS**

A. Mr. R. Souder presented proposed revisions to Manual 38.

B. Mr. Keech presented revisions to Manual 1.

Items 2A, and B were **endorsed** by acclamation with no objections or abstentions.

C. Mr. Falin reviewed proposed Manual 22 updates identified through PJM's Quality Project.

There are no significant changes impacting Members. The Committee will be asked to endorse these proposed revisions at its next meeting.

D. Mr. R. Souder presented miscellaneous revisions to Manual 3, including ATSI integration cleanup, DEOK integration updates and updates to the index and operating procedures for various transmission zones. The Committee will be asked to endorse these proposed revisions at its next meeting.



E. Ms. Morelli presented revisions made to reflect integration of the DEOK zone into the PJM footprint in Manuals 11, 18, 27, 28 and 29. The Committee will be asked to endorse these revisions at its next meeting.

F. Mr. Keech presented revisions to Manuals 12 and 13 resulting from an annual review by the Operating Committee. The Committee will be asked to endorse these revisions at its next meeting.

G. Mr. Fix presented a new Manual on Protection Standards. The Committee will be asked to endorse the new Manual at its next meeting.

### 3. **RPM RELATED ISSUES**

Ms. Ford discussed the status of the stakeholder process and future work plan regarding the various RPM related issues before the stakeholders and PJM (Triennial Review, Performance Assessment and MRC Charged tracks). Specifically she discussed steps in the process and where each of the tracks was in the process, with remaining steps highlighted. She also discussed the proposed alternative packages of recommendations to the Board of Managers regarding the Triennial Review. In sector-weighted votes, Members were asked to in favor, against or abstaining on each of the proposed packages, with the following results:

- Status Quo – 0.26 in favor, 4.74 against
- PJM Recommendation – 2.01 in favor, 2.99 against
- Package 10 – 1.85 in favor, 3.15 against
- Package 11 – 3.09 in favor, 1.91 against
- Package 12 – 2.95 in favor, 2.05 against



- Package 13 – 3.54 in favor, 1.47 against

Mr. Kormos noted that the Members Committee (MC) would be asked to vote on all of these packages at its meeting on October 20, 2011. Results of this process will be provided to the Board of Managers prior to October 31, 2011 in accordance with Tariff requirements.

#### **4. MISCELLANEOUS OA, TARIFF AND RAA REVISIONS**

Ms. Huges presented proposed Operating Agreement (OA), Tariff and RAA revisions resulting from PJM's Quality Project and review of the documents. She noted that two conference calls had been held to allow stakeholders to review and provide comment on the proposed revisions. Based on stakeholder feedback, item 7 subsection c was removed from the proposal to be voted upon. Following discussion, the proposed revisions were **endorsed** by acclamation with no objections and one abstention. Mr. Kormos noted that this item would be placed on the Consent Agenda at the October 20, 2011 MC meeting.

#### **5. REGIONAL PRACTICE CHANGES FOR THE SPOT-IN ISSUE**

Mr. Advena reviewed changes to regional practices for the Spot-In issue. He noted prior review in the stakeholder process, including updates to the proposed changes based on feedback received from the Market implementation Committee (MIC). Following discussion, the proposed revisions were **approved** by acclamation with no objections or abstentions.

#### **6. 2011 INSTALLED RESERVE MARGIN (IRM) STUDY**

Mr. Falin reviewed the results of the 2011 IRM Study, including the proposed values of the IRM, FPR, and DR Factors for Delivery Years 2012/2013, 2013/2014, 2014/2015 and 2015/2016. Following discussion, the proposed revisions were **endorsed** by acclamation with no objections or abstentions. Mr. Kormos noted that this item would be placed on the Consent Agenda at the





November 22, 2011 MC meeting.

**7. UPDATE LANGUAGE TO INSURANCE PROVISIONS IN PRO FORMA INTERCONNECTION SERVICE AGREEMENTS**

Ms. Foley presented proposed Tariff modifications to modernize the insurance provision language contained in the interconnection service agreements in order to more closely conform to current industry terminology. Following discussion, the proposed revisions were **endorsed** by acclamation with no objections and two abstentions. Mr. Kormos noted that this item would be placed on the Consent Agenda at the November 22, 2011 MC meeting.

**8. DIRECT BILLING FOR LATE TRANSMISSION OUTAGES**

Mr. R. Souder discussed potential Tariff and OA revisions developed by the Operating Committee (OC) to allow direct billing of Transmission Owners for late transmission outages that result in off-cost operations on market facilities. He noted that the OC was developing the Tariff and OA and accompanying Manual revisions to implement these proposed revisions. The proposed Tariff, OA and Manual revisions will be presented at a future MRC meeting.

**9. REGULATION PERFORMANCE SR. TASK FORCE (RPSTF)**

Mr. Ogburn provided an update on activities of the RPSTF, which include proposed Tariff and OA revisions as well as proposed manual language to support Phase 1 of the Two-Phase Proposal. He also reviewed Phase 2 proposed changes, and proposed Charter changes to allow the Task Force to continue discussing issues surrounding implementation of the proposed changes until they are fully integrated. The Committee discussed the timeline for performing Phase 2 and the cost/benefit analysis already included in the RPSTF charter. The committee will be asked to endorse the proposed Phase 1 Tariff, OA as well as charter revisions at its next meeting.



**10. LOAD FORECAST RECOMMENDATIONS**

Mr. Falin provided a status report on Itron's review of the PJM load forecast model changes. He discussed potential updates to the indices being considered by Itron. The committee will be asked to endorse the proposed revisions at its next meeting.

**11. RPM SCENARIO ANALYSIS**

Mr. Bastian provided an update and preliminary results of the various RPM scenario analyses proposed by stakeholders. He noted that several of the scenarios had been completed and posted on PJM.com, and that the remainder of the scenarios should be posted by October 21, 2011.

**12. NET METERING**

Mr. Cook presented a proposed problem statement regarding Net Metering. The Committee will be asked to vote on the proposed problem statement and an accompanying charge at its next meeting.

**13. RESIDUAL ZONE PRICING**

Ms. Morelli reviewed the Residual Zone Pricing business rules and associated manual, Tariff and OA changes. The committee will be asked to endorse the proposed business rules and manual, Tariff and OA revisions at its next meeting.

**14. LOST OPPORTUNITY COST FOR WIND**

Mr. Ma reviewed a proposal regarding Lost Opportunity Cost for wind resources resulting from discussions at the Intermittent Resource Task Force. The Committee will be asked to endorse the draft language revisions at its next meeting.

**15. MAXIMUM NOTIFICATION AND STARTUP TIMES FOR CAPACITY UNITS**

Mr. Tam presented the proposal from the special sessions of the MIC held to focus on maximum



notification and startup times for capacity units. He noted that additional work was to be conducted to reconcile concerns of some participants, and that resolution would be fully discussed at the November MIC meeting. It is expected that the Committee will be asked to endorse the draft revisions at its December meeting.

**16. INTERCONNECTION DRAWINGS**

Ms. Tribulski previewed a Tariff proposal to amend provisions in the ICSA concerning customer drawings to clarify review responsibilities. The Committee will be asked to endorse the draft language revisions at its next meeting.

**17. BROADER REGIONAL MARKETS SOLUTIONS TO LAKE ERIE LOOP FLOW**

Mr. Williams provided an informational update on Inter-Regional Coordination and Broader Regional Markets efforts to develop solutions to address seams issues and Lake Erie Loop Flows. He discussed upcoming joint meetings with the New York ISO (NYISO) and the Midwest ISO on Market to Market Coordination and Inter-Regional Coordination issues. He noted that a draft update to the PJM-NYISO Joint Operating Agreement had been posted and a Joint Technical Conference with NYISO had been scheduled for November 3, 2011.

**18. FERC ORDER 1000**

Mr. Herling provided an update on the stakeholder process related to PJM's compliance filing in response to FERC Order 1000. He reported that a partial compliance filing was expected to be made regarding "bright line" criteria in January 2012, with work on the remaining portions of the compliance requirements continuing into 2012.

**19. GRID 20/20: FOCUS ON MARKETS**

Ms. Covino discussed plans for the Grid 20/20: Focus on Markets symposium to be held November



29-30, 2011 in Washington, DC.

**20. REGIONAL PLANNING PROCESS TASK FORCE (RPPTF)**

Mr. Herling provided an update on activities of the RPPTF. He noted that proposals related to the “FYI” process would be reviewed with the MRC at its next meeting, with endorsement expected at its December 2011 meeting. Additional work on the remaining RPPTF charged items and FERC Order 1000 items would continue following these activities.

**21. INTERCONNECTION PROCESS SR. TASK FORCE (IPSTF)**

Mr. Herling provided an update on activities of the RPPTF. He noted that tariff revisions regarding the six-month process, the sliding queue, CIR issues had been drafted, and that tariff revisions related to the under 20 MW process were in development. These proposed revisions were expected to be reviewed by the MRC at its next meeting, with endorsement expected at its December 2012 meeting.

**22. AC2 IMPLEMENTATION**

Mr. R. Souder presented the current status of implementation of the AC2 Migration. He noted progress made to date and indicated that the current targeted AC2 go-live window was October 24 to November 1, 2011. He also discussed the communication plan to keep stakeholders informed of progress and actual go-live migration.

**23. REPORTS**

The following reports were posted for information and were not presented at the meeting. There was opportunity for questions on the reports.

A. Eastern Interconnection Planning Collaborative (EIPC)



- B. Duke Energy Integration Report
- C. Transmission Expansion Projects
- D. Cost Development Subcommittee (CDS)
- E. Operating Committee (OC)
- F. Market Implementation (MIC)
- G. Planning Committee (PC)

## 24. FUTURE AGENDA ITEMS

## 25. FUTURE MEETINGS

### 2011

November 16, 2011	9:30 AM	Wilmington, DE
December 22, 2011	9:30 AM	Wilmington, DE

Author: D.A. Anders  
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