

Market Implementation Committee  
WebEx / Conference & Training Center  
September 7, 2022  
9:00 a.m. – 4:00 p.m. EPT

## Administration

Amanda Martin reviewed the Antitrust, Code of Conduct, Public Meetings/Media Participation and the WebEx Participant Identification Requirements.

The Committee approved the draft minutes from the August 10, 2022 Market Implementation Committee with **0 objections and 0 abstentions**

2. Amanda Martin reviewed the MIC Work Plan.
3. Michele Greening provided an update on the October Annual Meeting.

## Endorsements/Approvals

4. Fuel Requirements for Black Start Resources
  - a. Janell Fabiano provided background, polling results, and an overview of the voting process for this issue.
  - b. Dan Bennett reviewed the Package H proposal
  - c. Joe Bowring, IMM, reviewed the IMM proposal.

**The committee was asked to vote on the proposals via an offline vote in the PJM Voting Application which opened on September 8 and will close on September 13.**

[Issue Tracking: Fuel Requirements for Black Start Resources](#)

5. Variable Operations & Maintenance Cost Development

Roger Cao reviewed the PJM and Constellation proposals and poll results addressing development of variable operations and maintenance costs that was developed through the Cost Development Subcommittee

**The committee endorsed the PJM proposal with 184 (77%) in favor, 54 (23%) opposed, and 7 abstentions. A second vote showed stakeholders preferred the PJM proposal over status quo with 170 (71%) in favor, 68 (29%) opposed, and 7 abstentions.**

**The committee endorsed the Constellation proposal with 130 (54%) in favor, 109 (46%) opposed, and 6 abstentions. A second vote showed stakeholders preferred the Constellation proposal over status quo with 124 (52%) in favor, 115 (48%) opposed, and 6 abstentions**

**The PJM proposal moves to the Market and Reliability Committee (MRC) as the primary motion. The Constellation proposal moves to the MRC as the alternate motion.**

[Issue Tracking: Variable Operating and Maintenance Cost](#)

6. Residential Customer Measurement and Verification for Demand Response

Ken Schisler, CPower, reviewed a Problem Statement and Issue Charge addressing Residential Customer Measurement and Verification for Demand Response.

Updates were made to the Expected Deliverables section of the issue charge during the meeting and then the vote was taken on that revised version. The revised issue charge is posted under the meeting materials.

**The committee did not approve the revised Issue Charge with 98 (43%) in favor, 129 (57%) opposed, and 12 abstentions.**

7. Manual 18 and Manual 18B Revisions

Theresa Esterly reviewed revisions to Manual 18: PJM Capacity Market, and Manual 18B: Energy Efficiency Measurement & Verification as part of the periodic review.

**The committee endorsed the Manual 6 revisions by acclamation with 0 objections and 0 abstentions.**

8. Reserve Price Formation Manual Revisions

- a. Brian Chmielewski provided an overview of FERC's order approving the implementation of the Reserve Price Formation changes, effective October 1, 2022. Rebecca Stadelmeyer, Damon Fereshetian and Michael Olaleye reviewed conforming revisions to Manual 27: Open Access Transmission Tariff Accounting, Manual 28: Operating Agreement Accounting, Manual 29: Billing to address the Reserve Price Formation implementation, and Manual 11: Energy & Ancillary Services Market

- b. Catherine Tyler, IMM, reviewed the IMM's observations of the Manual 11 revisions.

**The committee endorsed all revisions by acclamation with 0 objections and 1 abstention.**

## First Readings

9. Operating Reserve Clarification for Resources Operating as Requested by PJM

Rebecca Stadelmeyer reviewed a proposal to proceed with removal of the CT Rule in Manual 28 in advance of the remainder of the work on this issue charge.

The committee will be asked to endorse the revisions to Manual 28 at its next meeting.

[Issue Tracking: Operating Reserve Clarification for Resources Operating as Requested by PJM](#)

10. Critical Natural Gas Infrastructure – Demand Response Participation

Pete Langbein provided a first read of a proposal addressing prohibition of Critical Natural Gas Infrastructure load as a demand response resource. This proposal was developed at the Demand Response Subcommittee pursuant to recommendations included in the FERC/NERC report on the severe cold weather event in Texas and South Central US in February 2021.

The committee will be asked to endorse the proposal and the associated manual revisions at its next meeting.

## Working Items

11. Capacity Offer Opportunities for Generation with Co-Located Load (12:40 – 1:55)

Due to time constraints, this agenda item was removed during the meeting. Additional special sessions of the MIC will be held to discuss this issue further.

[Issue Tracking: Capacity Offer Opportunities for Generation with Co-Located Load](#)

## 12. Day-ahead Zonal Load Bus Distribution Factors

- a. Amanda Martin presented education on the use of zonal load bus distribution factors.
- b. Dave Anders facilitated a discussion to solicit interests, design components, design component options and packages addressing Day-ahead Zonal Load Bus Distribution Factors. The committee will continue working the Consensus Based Issue Resolution (CBIR) process by continuing to solicit design components, solution options, and packages. Additional design components, solution options, and packages can be provided in advance of the next meeting. The post-meeting version of the matrix is posted with the materials.

[Issue Tracking: Day-ahead Zonal Load Bus Distribution Factors](#)

## Additional Items

### 13. Quadrennial Review

Adam Keech discussed follow-up items from the recent Quadrennial Review

### 14. 2023 PJM Capital Budget

Jim Snow reviewed updates to PJM's 2023 Capital Budget.

### 15. Reserve Price Formation Simulations

Joey Tutino provided an overview of analysis that was conducted to simulate the impact of the pending Reserve Price Formation rule changes on the energy and reserve markets.

### 16. Order Directing Reports on Energy and Ancillary Service Market Reforms

Rebecca Carroll provided an update on the FERC order directing reports on energy and ancillary service market reforms (FERC Docket No. AD21-10).

### 17. 2024/2025 Base Residual Auction Update

Pete Langbein provided an update on the forced outages rates (EFORd) that will be used in the upcoming 2024/2025 base residual auction for the capacity market.

### 18. Cost Development Subcommittee Update

Nicole Scott provided an informational update on the work to be performed at the Cost Development Subcommittee.

## Informational Section

### Southeast/Southwest Aggregates Removal

The presentation provides an overview of updates being made to the Southeast/Southwest Aggregates. Materials are posted as informational only.

### Dynamic Line Ratings Task Force (DLRSTF) Update

The DLRTF kickoff meeting will be September 30. The Task Force is assigned to the Operating Committee but will cover topics related to the MIC and PC as well. Information will be posted to the [DLRTF website](#)

Fast Start Pricing Monthly Metrics Update

Materials are posted as informational only.

Interregional Coordination Update

Materials are posted as informational only.

Stability Limits in Markets and Operations

Materials are posted as informational only.

ARR FTR Market Task Force (AFMTF)

Meeting materials are posted to the [AFMTF website](#).

Regulation Market Design Senior Task Force (RMDSTF)

Meeting materials are posted to the [RMDSTF website](#).

Reactive Power Compensation Task Force (RPCTF)

Meeting materials are posted to the [RPCTF website](#).

Cost Development Subcommittee (CDS)

Meeting materials are posted to the [CDS website](#).

Demand Response Subcommittee (DRS)

Meeting materials are posted to the [DRS website](#).

DER & Inverter-based Resources Subcommittee (DIRS)

Meeting materials are posted to the [DIRS website](#).

Market Settlements Subcommittee (MSS)

Meeting materials are posted to the [MSS website](#).

OC/MIC Fuel Requirements for Black Start Resources

Meeting materials are posted to the [Operating Committee website](#).

Report on Market Operations

The Report on Market Operations will be reviewed during the [MC Webinar](#).

## In-Person Attendees

Name	Company	Sector
Anders, David (Facilitator)	PJM Interconnection	None
Martin, Amanda (Secretary)	PJM Interconnection	None
Afelumo, Foluso	PJM Interconnection	None
Barker, Jason	Constellation Energy Generation, LLC	Generation Owner
Benckek, James	American Transmission Systems, Inc.	Transmission Owner
Bennett, Daniel	PJM Interconnection	None
Boyle, Glen	PJM Interconnection	None
Brooks, Michael	RTO Insider	None
Cao, Roger	PJM Interconnection	None
Carroll, Rebecca	PJM Interconnection	None
Chang, Sean	Shell Energy North America (US), L.P.	Other Supplier
Chmielewski, Brian	PJM Interconnection	None
Coyle, Michael	PJM Interconnection	None
Croop, Danielle	PJM Interconnection	None
Egan, Amanda	PJM Interconnection	None
Esterly, Theresa	PJM Interconnection	None
Fereshetian, Damon	PJM Interconnection	None
Foley, Sheila	PJM Interconnection	None
Ford, Adrien	Old Dominion Electric Cooperative	Electric Distributor
Greening, Michele	PJM Interconnection	None
Herrera, Maria	PJM Interconnection	None
Horger, Tim	PJM Interconnection	None
Horning, Lynn Marie	American Municipal Power, Inc.	Electric Distributor
Keech, Adam	PJM Interconnection	None
Kim, Sung	PJM Interconnection	None
Kogut, George	New York Power Authority	Other Supplier
Langbein, Peter	PJM Interconnection	None
Lu, Chenchao	PJM Interconnection	None
Midgley, Sharon	Exelon Business Services Company, LLC	Transmission Owner
Muhl, Nancy	PJM Interconnection	None
Olaleye, Michael	PJM Interconnection	None
Poulos, Greg	PJM Committee Voting Generic Account	None
Scarp, David	Calpine Energy Services, L.P.	Generation Owner
Souder, Michelle	PJM Interconnection	None
Stadlmeyer, Rebecca	PJM Interconnection	None
Starkov, Stefan	PJM Interconnection	None
Suh, Jung	Calpine Energy Solutions, LLC	Other Supplier
Swalwell, Brad	Tangent Energy Solutions, Inc.	Other Supplier
Sweeney, Rory	Power Prose, Inc.	None
Terranova, Chris	PJM Interconnection	None
Tribulski, Jennifer	PJM Interconnection	None

## Webex Meeting Attendees

Name	Company	Sector
Anderson, Jared	S&P Global Inc.	None
Bleiweis, Bruce	DC Energy LLC	Other Supplier
Bowring, Joe	Monitoring Analytics, LLC	None
Bradley, Gregg	EDF Trading North America, LLC	Other Supplier
Breidenbaugh, Aaron	Rodan Energy Solutions (USA) Inc.	Other Supplier
Brodbeck, John	EDP Renewables North America, LLC	Generation Owner
Bruno, Joshua	PJM Interconnection, LLC	None

Bruno, Patrick	PJM Interconnection, LLC	None
Bryson, Michael (Mike)	PJM Interconnection, LLC	None
Campbell, Bruce	Campbell Energy Advisors, LLC	None
Canter, David	AEP Appalachian Transmission Company, Inc.	Transmission Owner
Carmean, Gregory	OPSI	None
Carrier, Ronald (Ron)	Big Lake Consulting	None
Carson, Donna	East Kentucky Power Cooperative, Inc.	Transmission Owner
Cerchio, Gerard	Monitoring Analytics, LLC	None
Chee, Yee Hong	MCG Energy Solutions	None
Christopher, Mahila	Public Utilities Commission of Ohio (The)	None
Ciabattoni, Joseph	PJM Interconnection, LLC	None
Cocco, Michael	Old Dominion Electric Cooperative	Electric Distributor
Corash, Richard (Rich)	PSEG Energy Resources & Trade LLC	Other Supplier
Coyle, Billy	Dominion Virginia Power	None
Davis, David	Strata Solar	None
Di Iorio, Michelle	PSEG Energy Resources & Trade LLC	Other Supplier
Dillon, Matthew	UGI Development Company	Generation Owner
Disciullo, Nicholas	PJM Interconnection, LLC	None
Domian, Christin	Duquesne Light Company	Transmission Owner
Dorko, Keri	Monitoring Analytics, LLC	None
Drom, Richard (Rick)	Eckert Seamans	None
Dugan, Chuck	East Kentucky Power Cooperative, Inc.	Transmission Owner
Egan, Amanda	PJM Interconnection, LLC	None
Ericson, Christine	Illinois Commerce Commission	None
Esquivel, Manuel	Enel Trading North America, LLC	Other Supplier
Evrard, David	Pennsylvania Office of Consumer Advocate	End-Use Customer
Fabiano, Janell	PJM Interconnection, LLC	None
Fernandez, Ray	PJM Interconnection, LLC	None
Filomena, Guy	Customized Energy Solutions, Ltd.*	None
Fink, Regan	Pine Gate Mid-Atlantic, LLC	Other Supplier
Fishback, Luke	Affirmed Energy LLC	Other Supplier
Fitzpatrick, Brian	PJM Interconnection, LLC	None
Foladare, Kenneth (Ken)	Geenex Solar LLC	Other Supplier
Foster Cronin, Denise	East Kentucky Power Cooperative, Inc.	Transmission Owner
Fuess, Christian	PBF Power Marketing, LLC	Generation Owner
Garnett, Bryan	Duke Energy Ohio, Inc.	Transmission Owner
Gilani, Rehan	ConEdison Energy, Inc.	Other Supplier
Gorman, Brad	FirstEnergy Corporation	Transmission Owner
Graf, Walter	PJM Interconnection, LLC	None
Granstrand, Luke	Dominion Virginia Power	None
Green, Ben	AEP Appalachian Transmission Company, Inc.	Transmission Owner
Green, Robert	PSEG Energy Resources & Trade LLC	Other Supplier
Green, Zachary	World Resources Institute	None
Greiner, Gary	PSEG Energy Resources & Trade LLC	Other Supplier
Handlin, Michael	PJM Interconnection, LLC	None
Hanser, Erik	Michigan Public Service Commission	None
Hastings, David	Market Interconnection Consulting Services (MICS)	None
Hatch, Kevin	PJM Interconnection, LLC	None
Hauske, Thomas	PJM Interconnection, LLC	None
Heinle, Frederick (Erik)	Office of the Peoples Counsel for the District of Columbia	End-Use Customer
Heisey, Bradley	Wolf Hills Energy, LLC	Generation Owner
Helm, Gary	PJM Interconnection, LLC	None
Hepplewhite, Peter	Wrigley Capital LLC	Other Supplier
Herbert, Sebastian	DC Energy LLC	Other Supplier
Hickey, Mike	PJM Interconnection, LLC	None
Hicks, Colleen	PJM Interconnection, LLC	None



Hoatson, Thomas (Tom)	Riverside Generating, LLC	Generation Owner
Hohenshilt, Jennifer	Talen Energy Marketing, LLC	Generation Owner
Holter, Natasha	PJM Interconnection, LLC	None
Hudis, Gabriella	Jersey Green Energy LLC	Other Supplier
Hull, Gerit	American Municipal Power, Inc.	Electric Distributor
Huntoon, Stephen	Chesapeake Transmission LLC	Other Supplier
Hurwich, Mark	Elliott Bay Energy Trading, LLC	Other Supplier
Hyatt, Earl	Monitoring Analytics, LLC	None
Hyzinski, Tom	GT Power Group	None
Iler, Arthur (Art)	Indiana Office of Utility Consumer Counsel	End-Use Customer
Janicki, Diane	Boston Energy Trading & Marketing, LLC	Other Supplier
Jardot, Gina	Essential Power Rock Springs, LLC	Generation Owner
Johnson, Carl	Customized Energy Solutions, Ltd.*	None
Johnston, David	Indiana Utility Regulatory Commission	None
Jones, Scott	Indiana Office of Utility Consumer Counsel	End-Use Customer
Kalaskar, Rahul	AES Ohio Generation, LLC	Generation Owner
Keenan, Matthew	Jpower USA	None
Kelly, Stephen	Brookfield Energy Marketing LP	Other Supplier
Kent, Janessa	Duquesne Light Company	Transmission Owner
Kigallen, Kevin	Avangrid Renewables LLC	Generation Owner
Laios, Takis	AEP Appalachian Transmission Company, Inc.	Transmission Owner
Lawton, Nick	Earthjustice	None
Leasure, Jill	Keystone Projects	None
Lee, Ray	PJM Interconnection, LLC	None
Lejcar, Jamie	Allegheny Electric Cooperative, Inc.	Electric Distributor
Liang-Nicol, Cecilia	Monongahela Power Company d/b/a Allegheny Power	Transmission Owner
Libbos, Robin	FirstEnergy Corporation	Transmission Owner
Luna, Joel	Monitoring Analytics, LLC	None
Lund, Louisa	Daymark Energy Advisors	None
Mabry, David	McNees Wallace & Nurick LLC	None
Mariam, Yohannes	Office of the Peoples Counsel for the District of Columbia	End-Use Customer
Martin, Valerie	The Federal Energy Regulatory Commission	None
Marzewski, Skyler	PJM Interconnection, LLC	None
Mason, Gary	FirstEnergy Corporation	Transmission Owner
Matheson, Eric	Pennsylvania Public Utility Commission	None
McAnany, James	PJM Interconnection, LLC	None
McLaverly, Megan	PJM Interconnection, LLC	None
McNeil, Justin	Office of the Attorney General, Kentucky	End-Use Customer
McNicholas, Daniel	Nautilus Power, LLC	Generation Owner
Miller, John	Commonwealth Edison Company	Transmission Owner
Montalvo, Marc	NY Utility Intervention Unit	None
Mooney, Jeffrey (Jeff)	FirstEnergy Corporation	Transmission Owner
Moye, Bob	Rainbow Energy Marketing Corporation	Other Supplier
Ohara, Bernard	Sargent and Lundy	None
Ondayko, Brock	AEP Appalachian Transmission Company, Inc.	Transmission Owner
Pakela, Gregory (Greg)	DTE Energy Trading, Inc.	Other Supplier
Patel, Keyurbhai (Keyur)	PJM Interconnection, LLC	None
Pelletier, Eveline	Hydro-Quebec	None
Peoples, John	Duquesne Light Company	Transmission Owner
Phillips, Amanda	Wabash Valley Power Association, Inc.	Electric Distributor
Pilong, Christopher	PJM Interconnection, LLC	None
Pincus, Steven	PJM Interconnection, LLC	None
Poulos, Greg	CAPS	None
Proconiar, Jason	Buckeye Power, Inc.	Electric Distributor
Rahimi, Farrokh	OATI Energy Trading	None
Redwine, Arlo	The Federal Energy Regulatory Commission	None





November 2	9 a.m.	WebEx / Conference & Training Center	October 21	October 26
December 7	9 a.m.	WebEx / Conference & Training Center	November 23	November 30

Author: Amanda Martin

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<div style="display: flex; justify-content: space-around;"> <div style="text-align: center;"> <p><b>*1</b></p> <p>To enter the question queue (does not work during a vote)</p> </div> <div style="text-align: center;"> <p><b>*2</b></p> <p>To be removed from the question queue</p> </div> </div> <div style="text-align: center; margin-top: 20px;"> <p><b>*0</b></p> <p>To signal for PJM support staff assistance</p> </div>	<p>Please log in to the voting application at <a href="http://voting.pjm.com">voting.pjm.com</a>, so that you can be registered as the active voter prior to the start of the meeting.</p> <div style="display: flex; justify-content: space-around; margin-top: 20px;"> <div style="text-align: center;"> <p><b>*7</b></p> <p>Yes</p> </div> <div style="text-align: center;"> <p><b>*8</b></p> <p>No</p> </div> </div> <div style="display: flex; justify-content: space-around; margin-top: 20px;"> <div style="text-align: center;"> <p><b>*9</b></p> <p>Abstain</p> </div> <div style="text-align: center;"> <p><b>*0</b></p> <p>To signal for PJM support staff assistance</p> </div> </div>
<p><b>Asking A Question</b></p> <ul style="list-style-type: none"> <li>• Dialing *1 enters you into the question queue; the three dial tones are an auditory indication that you have successfully been placed in the queue.</li> <li>• Questions are taken during the meeting when natural breaks occur and are asked in the order they are received.</li> </ul>	
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