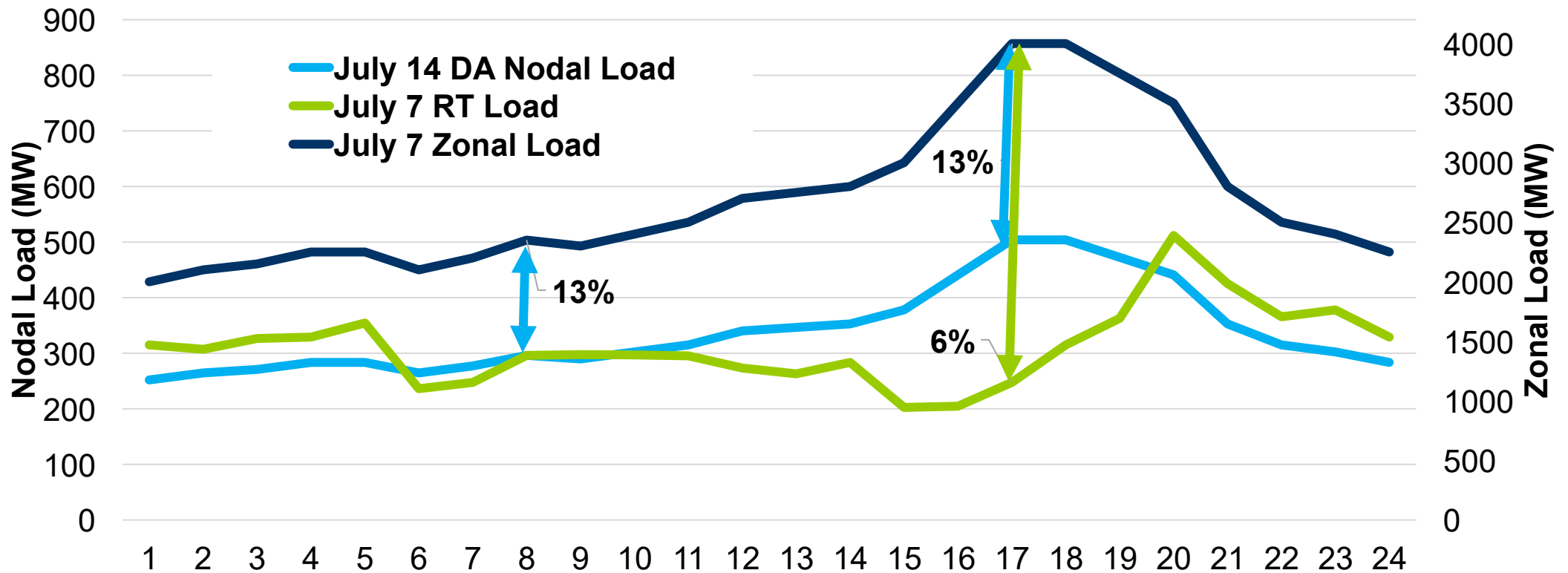


# Day Ahead Zonal Load Factors

Amanda Martin  
Day Ahead Market Operations  
Market Implementation Committee  
July 13, 2022

- Zonal load is bid in at residual aggregates which must be distributed across the nodes located within that zone.
- In Day Ahead, that distribution for each individual node is calculated based on the percentage of state estimator load for that node as of 8:00 AM the prior week.
  - Example: The factors for the July 14 market day would be calculated using state estimator data from 8:00 AM on July 7.
- These factors are then used throughout the 24 hour DA period.

- The share of total load for a node may not be consistent throughout the day since some nodal loads may be non-conforming.
- This can result in a mismatch between the DA nodal loads and RT state estimated load.



- August 10 MIC: Approval of Issue Charge
- September 7 MIC: Begin CBIR Lite path
- March 2023: Target Completion

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**Day Ahead Zonal Load Factors**



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