

Co-Location Configurations (Behind the Meter Load)

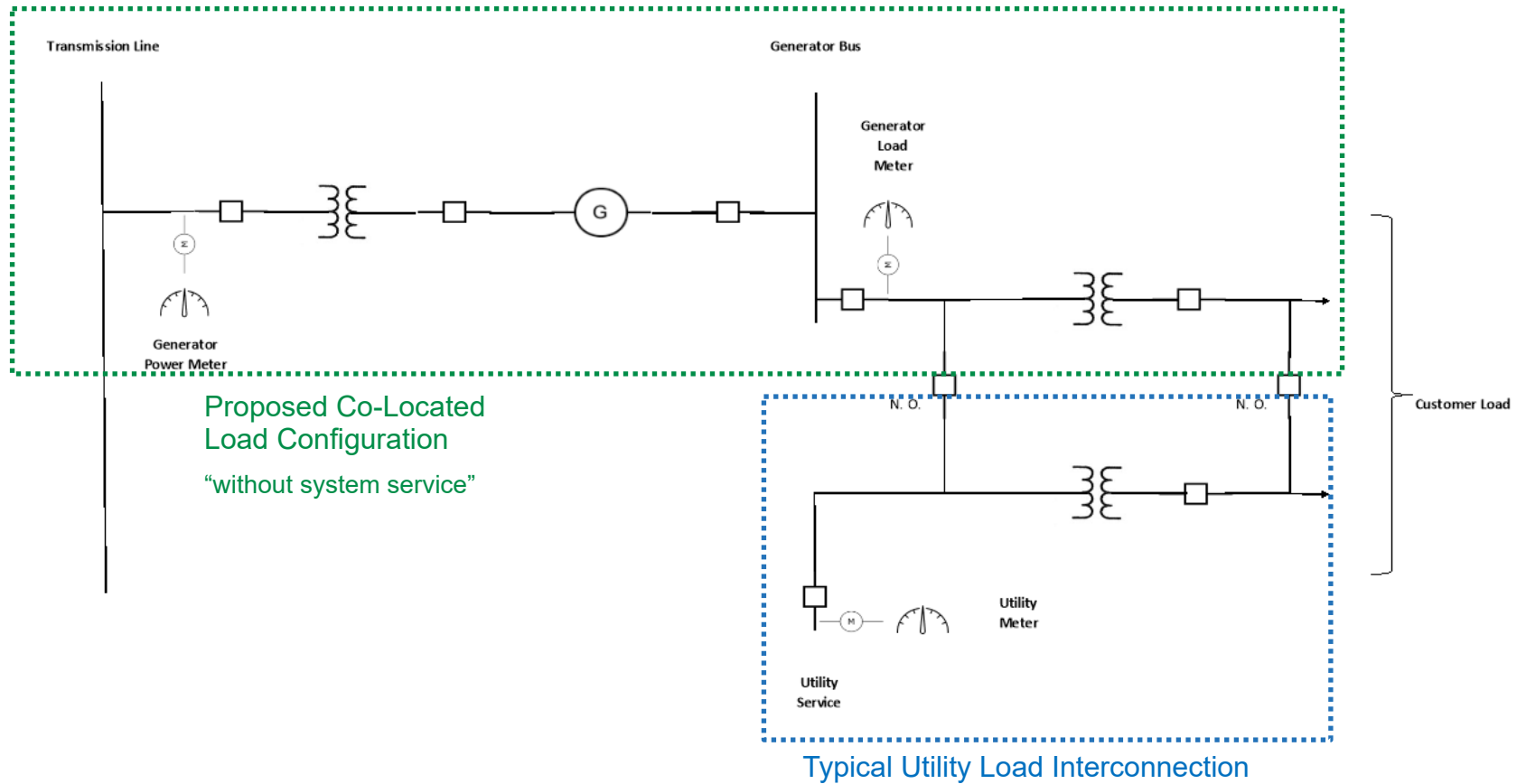
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Brookfield
Renewable U.S.

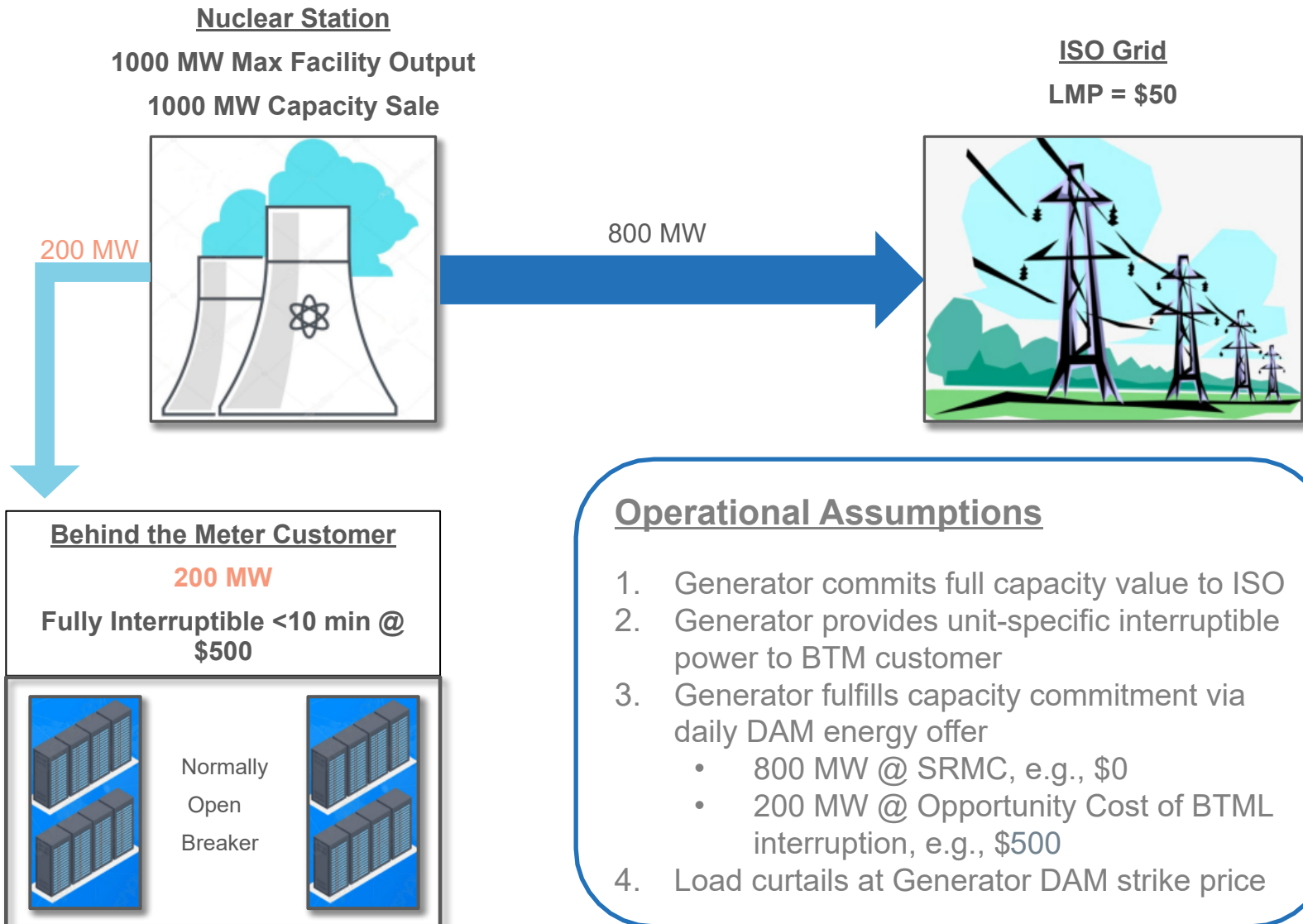


Constellation[®]
An Exelon Company

Co-Located Load Configuration



Single Source Configuration – “without system service”



Dual Source Configuration – “with system service”

Hydroelectric Station

250 MW Max. Facility Output
250 MW Capacity Sale (ELCC Volume)

ISO Grid
LMP = \$30



225 MW



Behind the Meter Customer

50 MW

Fully Interruptible <10 min @ \$500



Normally
Open
Breaker



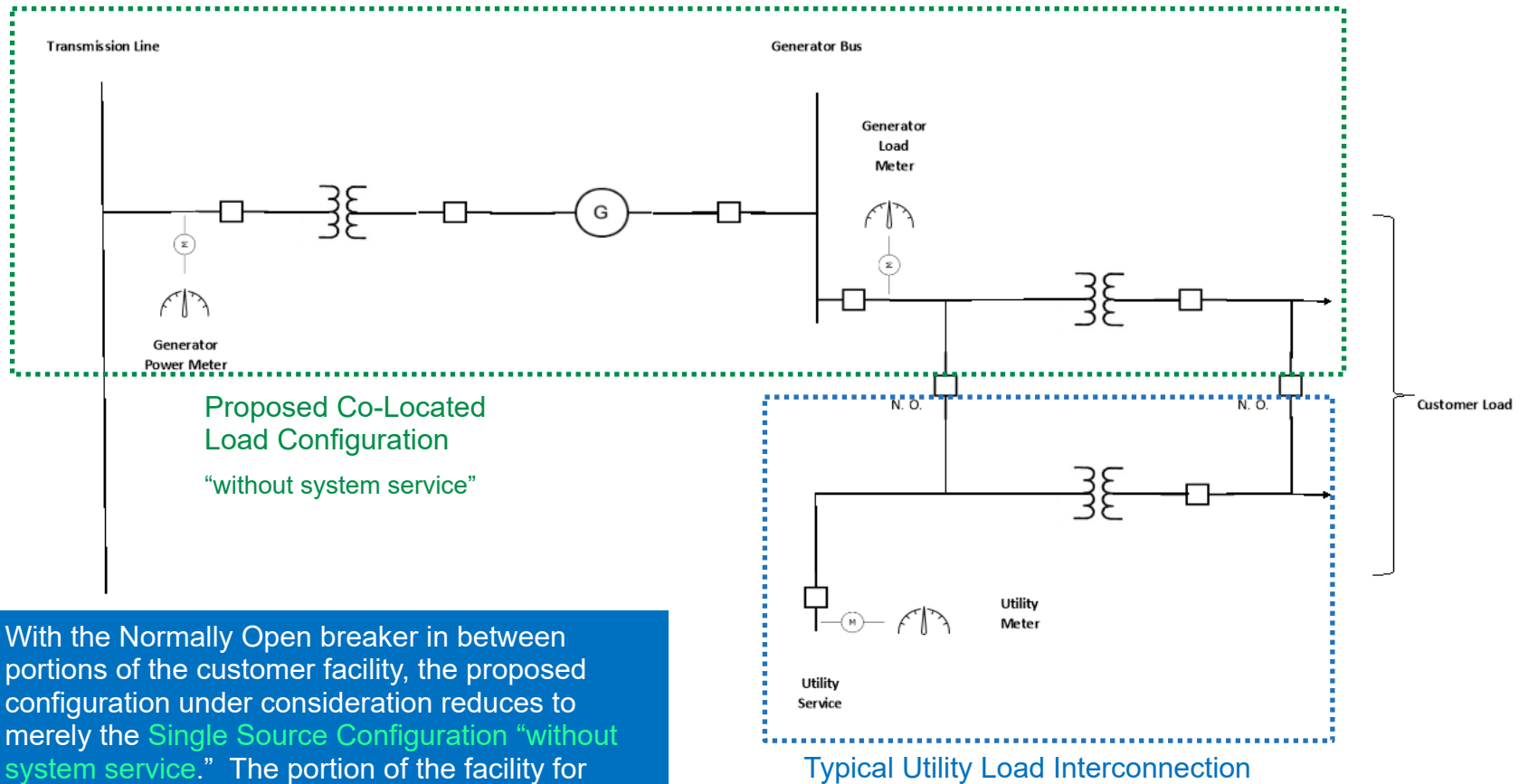
25 MW

25 MW

Operational Assumptions

1. Generator commits full capacity value to ISO
2. Generator provides unit-specific interruptible power to BTM customer
3. Generator fulfills capacity commitment via daily DAM energy offer
 - 225 MW @ SRMC, e.g., \$0
 - 25 MW @ Opportunity Cost of BTML interruption, e.g., \$ 500
 - 25 MW of grid service
4. Load curtails at Generator DAM strike price

Co-Located Load Configuration



With the Normally Open breaker in between portions of the customer facility, the proposed configuration under consideration reduces to merely the **Single Source Configuration** "without system service." The portion of the facility for which the customer desires firm grid service looks like any typical grid-connected customer.

Contacts

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