Market Suspension Scenario	Description	Day-ahead LMP Prices	Real-time LMP Prices	Regulation and Reserve Clearing Prices	Relevant Offers if not available	Dispatch MW	Make-Whole	FTR Settlements	Virtuals	Notification
1	No Day-ahead*	Status Quo - Use RT	Status Quo - Use RT	Status Quo - Use RT	Status Quo - RT offers only	Status Quo - RT only	Status Quo - Use RT	Status Quo - Use RT	Status Quo - None	Email / Pardot / All-Call
2	No Real-time <= 6 Hours	Use DA	Avg. of RT preceding and subsequent hour	Avg. of RT preceding and subsequent hour	Last Available Offers	Existing Ops procedures (EMS, VBUCC, Incremental)	Status Quo (non-ramp-limited value based on LMP for Dispatch MW) (make whole to lesser of dispatch or actual MW)	Status Quo (Use DA)	Settle against calculated RT LMP	Email / Pardot / All-Call
3	No Real-time > 6 Hours	Use DA	Use DA	Make resources whole to their actual MW, determine LOC	Use DA	Existing Ops procedures (EMS, VBUCC, Incremental)	Status Quo	Status Quo (Use DA)	Use DA (results in no settlement value)	Email / Pardot / All-Call
4	No Day-ahead and No Real-time <= 6 Consecutive Hours (may span multiple market days)	Avg. of RT preceding and subsequent hour	Avg. of RT preceding and subsequent hour	Avg. of RT preceding and subsequent hour	Last Available Offers	Existing Ops procedures (EMS, VBUCC, Incremental)	Status Quo	Avg. of RT preceding and subsequent intervals	None	Email / Pardot / All-Call
5	No Day-ahead and No Real-time > 6 Consecutive Hours (may span multiple market days)	$0/MWh LMPs	$0/MWh LMPs	$0/MWh MCPs	Cost Based Offers	Existing Ops procedures (EMS, VBUCC, Incremental)	Per current rules, but use cost-based offers ($0/MWh LMPs)	Zero value (no congestion LMPs)	None	Email / Pardot / All-Call

Market Suspension Definition:

For Day-Ahead: Status Quo, as currently defined in Tariff section 1.10.8(d)

For Real-Time: Inability by Dispatch to provide Markets with Economic (Zonal) Dispatch results.

*Day-ahead defined in Tariff section 1.10.8(d).