



Correction to PJM Manual 18 Language

Jeff Bastian
Sr. Consultant, Market Operations
Market Implementation Committee
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Action Required	Deadline	Who May Be Affected
<p>Approve Issue Charge and Proposed Manual Revision</p> 	<p>10/10/2020</p> 	<p>Proposed manual change is in regards to non-performance assessment of External Generation Capacity Resources</p> 

- Under initial CP provisions, a performance shortfall was calculated for external Generation Capacity Resources only during Performance Assessment Hours for which the Emergency Action was declared for the entire PJM Region
- However, on November 17, 2017, FERC accepted changes (in Docket No. ER17-1138) to be effective with the 2020/2021 Delivery Year that would calculate a performance shortfall for external Generation Capacity Resources for any Performance Assessment Interval for which performance by such external resource would have helped resolve the declared Emergency Action
- PJM Manual 18 changes that were made to conform with the accepted provisions of Docket No. ER17-1138 incorrectly specified the provisions as being effective with the 2021/2022 Delivery Year

- PJM proposes to address this as part of the Quick Fix process, which is outlined in Manual 34, Section 8.6.1
- PJM requests that the MIC simultaneously approve the issue charge and the proposed manual revisions at the October 7 meeting
 - Expected Deliverables: Manual 18 Revisions
 - Decision Making Method: Tier 1 (consensus)
 - Stakeholder Group Assignment: MIC

Section 8.4A Non-Performance Assessment

The Non-Performance Assessment will encompass all resources located in the area defined by the Emergency Action. If the Emergency Action area is PJM-wide then External Generation Capacity Resources (prior to the 2020/2021 Delivery Year only) and Net Energy Imports are included in this assessment. Effective with the ~~2020/2021~~ ~~2021/2022~~ Delivery Year, External Generation Capacity Resources are included in the assessment if such external resource would have helped resolve the declared Emergency Action that was the subject of the assessment. At the start of the Delivery Year, PJM will inform the Capacity Market Seller of an external resource as to which Locational Deliverability Area it has been assigned for Non-Performance Assessment purposes. QTUs will be deemed to be located in the LDA into which such upgrade increased the CETL and the QTU will be included in the Non-Performance Assessment only if, and to the extent that, the declared Emergency Action encompasses only the LDA into which the upgrade increased the CETL.



Relevant Language of Attachment DD of PJM OATT Section 8.4A Non-Performance Assessment

Such calculation shall encompass all resources and Price Responsive Demand located in the area defined by the Emergency Action; provided, however, that Performance Shortfall shall be calculated for external Generation Capacity Resources for any Performance Assessment Interval for which performance by such external resource would have helped resolve the declared Emergency Action that was the subject to the Performance Assessment Hour; provided, however, that for any Delivery Year up to and including the 2019/2020 Delivery Year, Performance Shortfall shall be calculated for external Generation Capacity Resources only during Performance Assessment Hours which the Emergency Action was declared for the entire PJM Region. At the start of the Delivery Year, PJM will inform the Capacity Market Seller of an external resource as to which Locational Deliverability Area it has been assigned.

Facilitator:

Lisa Morelli, Lisa.Morelli@pjm.com

Secretary:

Nicholas Disciullo, Nicholas.Disciullo@pjm.com

SME/Presenter:

Jeff Bastian, Jeffrey.Bastian@pjm.com

PJM Manual 18 Correction related to Non-Performance Assessment of External Generation Capacity Resources



Member Hotline

(610) 666 – 8980

(866) 400 – 8980

custsvc@pjm.com