



Load Reconciliation Process Update

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Market Implementation Committee

August 5, 2020

- [Problem Statement](#) / [Issue Charge](#) introduced by PJM in October 2019.
- PJM identified an opportunity is to remove the standalone load reconciliation charge calculations and instead factor the reconciled megawatts directly into the billing calculations as an adjustment to the applicable previously billed month.
- The work was assigned to the Market Settlements Subcommittee.

- MSS utilized the CBIR process to develop solution options and a package.
- Within the proposed solution, settlement invoicing time for Load Reconciliation extended from 2 to 3 months. Members noted an issue regarding FERC EQR reporting and Renewable Portfolio Standard requirements with respect to the extended settlement timeline.
- The MSS decided to remain with the status quo for Load Reconciliation settlements with the exception of minor flexibility changes in InSchedule data submissions.

- The MSS recommends to close out the Load Reconciliation Process Problem Statement and Issue Charge.

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