

PJM Tariff Interconnection Processes for Small Generation

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February 1, 2017





PJM Tariff Interconnection Options

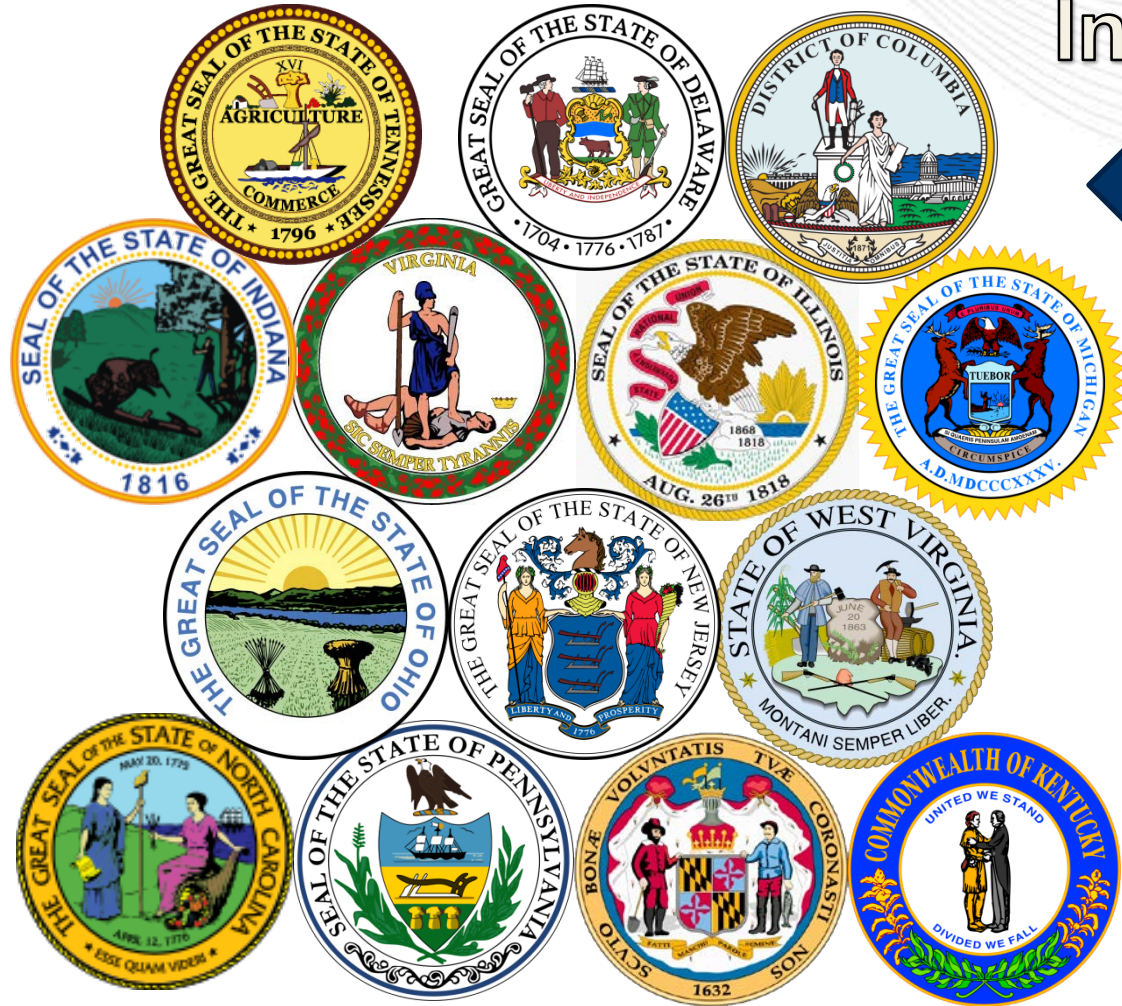
- To participate in front of the meter in the wholesale market, a PJM Interconnection Request is required.
- For PJM Tariff interconnection procedures to apply, request must be FERC jurisdictional
 - If state jurisdictional: final agreement - Wholesale Market Participation Agreement
 - If FERC jurisdictional: final agreement - Interconnection Service Agreement
- Forms of Tariff Interconnection Requests for inverter-based DER generation:

PJM Tariff Attachment	Applicable PJM Tariff Section	Applicable to	Deposit Costs ¹	Tariff Duration from queue window close ² to ISA Assumes Qualifications Met
BB	112B	≤ 10 kW inverter-based	\$500	23 days
Y	112A	>10 kW & up to 5 MW inverter-based	\$2k/3k/5k	1-3 months
N	110 (Capacity) or 111 (energy-only)	<ul style="list-style-type: none"> ➤ 5 MW & ≤ 20 MW inverter-based ➤ All Capacity Requests 	\$10k/12k/15k or expected cost in Transmission Owner zone.	4-12 months* * PJM will seek to expedite study process

¹ Customer responsible for actual costs: study, agreements, system upgrades, metering, and telemetry.

² Special PC Session: New Service Request Study Methods working to remove the need for queue window to close.

Who controls the Interconnection?



- Jurisdictional Questions:**
1. Interconnection with non-Tariff facilities?
 2. Qualifying Facility (QF) at time of New Services Request?
 3. Prior wholesale generation flow?