



<b>Effective Date</b>	TBD
<b>Impacted Manual #(s)/Manual Title(s):</b>	
Manual 33 - Administrative Services for the PJM Interconnection Operating Agreement	
<b>Conforming Order(s):</b>	
None	
<b>Associated Issue Tracking Title:</b>	Market Data Confidentiality Clarifications
<b>Committee Approval Path - What committee(s) have already seen these changes?</b>	
Markets Implementation Committee Markets and Reliability Committee	
<b>MRC 1<sup>st</sup> read date:</b>	1/28/2016
<b>MRC voting date:</b>	2/25/2016
<b>Impacted Manual sections:</b>	
M33 Section 3.5	
<b>Reason for change:</b>	
<p>PJM confidentiality rules set limits on what information may be shared with stakeholders and the public. These rules, contained in the Operating Agreement and PJM Manual 33, combined with historical practice, have defined the boundaries regarding what data may be shared. In some cases, these rules prohibit the sharing of data that would provide a transparency benefit and confidence to the market when it is not truly commercially sensitive and would not pose a risk of competitive harm to the market if released. The current rules have also restricted PJM from providing information that could have been helpful to stakeholders in understanding unusual system events such as the hot weather events of September 2013 and the winter weather events of 2014. The current rules have provided useful general guidance, but PJM believes that greater specificity and certain defined exceptions would provide benefit to all stakeholders in understanding system conditions and market outcomes..</p>	
<b>Summary of the changes:</b>	
<p>Updated manual language contains specific exceptions to the existing rules regarding confidential data. These exceptions allow PJM to disclose:</p> <ol style="list-style-type: none"> <li>1) Uplift data by day by transmission zone and by type of uplift</li> <li>2) Individual generator outages during reports or lessons-learned documents when the outage is relevant to a severe event on the transmission system</li> <li>3) Demand Response quantity offered in areas no smaller than three zip codes.</li> <li>4) Offered and cleared capacity quantities after an RPM Capacity Market auction, by transmission zone.</li> <li>5) Aggregated statistics for Three Pivotal Supplier test results where such results do not disclose an individual resource owner.</li> <li>6) Member data that has been publicly made available by that PJM Member or by a state or federal regulator.</li> </ol>	