



Effective Date	TBD
<b>Impacted Manual #(s)/Manual Title(s):</b>	
Manual 18 - PJM Capacity Market Manual 27 - Open Access Transmission Tariff Accounting	
<b>Conforming Order(s):</b>	
N/A	
<b>Associated Issue Tracking Title:</b>	Capacity Charge Reconciliation
<b>Committee Approval Path - What committee(s) have already seen these changes?</b>	
MSS	
<b>MRC 1<sup>st</sup> read date:</b>	8/21/2014
<b>MRC voting date:</b>	9/18/2014
<b>Impacted Manual sections:</b>	
M-18: Section 7.5 Daily Unforced Capacity Obligations M-27: Section 5.2 Network Integration Transmission Service Charges	
<b>Reason for change:</b>	
<p>This issue was raised by First Energy at the MSS. Peak Load Contribution (PLC) and Network Service Peak Load (NSPL) data must be uploaded to eRPM by EDCs 36 hours prior to the Operating Day, however the Pennsylvania PUC has issued an order requiring EDCs to be able to accommodate a 3 business day switch for shopping customers. Due to the 36 hour deadline, EDCs are left with one day to receive the customer enrollment and update internal systems to recognize the change to suppliers in order to get the PLC and NSPL submission values correct. Due to the tight turnaround there may be the potential for capacity expenses charged to retail suppliers to ultimately be inaccurate</p>	
<b>Summary of the changes:</b>	



The draft changes continue to impose the 36 hour deadline to submit NSPL and PLC values, however allow EDCs to correct submitted values up to 12 noon the next business day after the Operating Day.