

**Markets & Reliability Committees**  
**PJM Conference and Training Center, Audubon, PA / WebEx**  
**June 27, 2024**  
**9:00 a.m. – 1:50 p.m. EPT**

## Administration

Lisa Drauschak and David Anders welcomed stakeholders and provided the Anti-trust, Code of Conduct, and Meeting Participation announcements.

## Consent Agenda

Items A through C were **approved/endorsed** by acclamation with no objections or abstentions:

- A. Minutes of the May 22, 2024 meeting of the Markets and Reliability Committee (MRC).
- B. Proposed revisions to Manual 18: PJM Capacity Market conforming to FERC Order ER24-99 resulting from the Critical Issue Fast Path (CIFP) process and the approved solution for the Local Considerations for Net Cost of New Entry.  
[Issue Tracking: CIFP Resource Adequacy](#)  
[Issue Tracking: Local Considerations for Net Cost of New Entry](#)
- C. Proposed revisions to Manuals 14B: PJM Region Transmission Planning Process, 20: PJM Resource Adequacy Analysis, 20A: Resource Adequacy Analysis, 21: Rules and Procedures for Determination of Generating Capability, 21A: Determination of Accredited UCAP Using Effective Load Carrying Capability Analysis, and 21B: Rules and Procedures for Determination of Generating Capability conforming to FERC Order ER24-99 resulting from the Critical Issue Fast Path (CIFP) process.  
[Issue Tracking: CIFP Resource Adequacy](#)

## Endorsements

### 1. Electric Gas Coordination

Susan McGill reviewed the proposed solution endorsed by the Electric Gas Coordination Senior Task Force (EGCSTF) and corresponding revisions to Manual 11: Energy & Ancillary Services Market Operations and Manual 13: Emergency Operations. Following discussion, the proposed solution and associated manual revisions **failed** in a sector-weighted vote with 2.561 in favor.

John Rohrbach, SMECO, moved and Adrien Ford, Constellation Energy Generation, seconded the EGCSTF proposal without the fuel procurement notification requirements. Following discussion, they withdrew their motion.

Paul Sotkiewicz, Elwood Energy, LLC, moved and David Scarpignato, Calpine Energy Services, L.P., seconded the EGCSTF proposal without the fuel procurement notification requirements. Following discussion, the motion **passed** by acclamation with no objections or abstentions.

[Issue Tracking: Natural Gas and Electric Market Coordination](#)

## First Readings

### 2. Enhanced Know Your Customer (KYC)

Anita Patel and Eric Scherling reviewed a proposed solution and corresponding Tariff revisions addressing KYC enhancements as endorsed by the Risk Management Committee (RMC). The committee will be asked to endorse the proposed solution and corresponding Tariff revisions at its next meeting.

[Issue Tracking: Enhanced Know Your Customer \(KYC\)](#)

### 3. Performance Impact of the Multi-Schedule Model in the Market Clearing Engine

A. Keyur Patel reviewed the previously proposed Package B (PJM/GT Power Group) solution addressing the performance impact of the multi-schedule model on the Market Clearing Engine. Catherine Tyler, Monitoring Analytics, reviewed the previously proposed IMM/GT Power proposal.

B. Adrien Ford, and Lynn Horning, AMP, indicated that they will move and second the PJM/GT Power proposal (previously known as Package B, which received 66% support at the Market Implementation Committee) at the committee's next meeting.

The committee will be asked to endorse a proposed solution and corresponding Tariff and Operating Agreement (OA) revisions at its next meeting.

[Issue Tracking: Performance Impact of multi-schedule model in Market Clearing Engine \(MCE\)](#)

### 4. Reserve Certainty

Amanda Egan provided an update regarding the activities of the Reserve Certainty Senior Task Force (RCSTF) and Emily Barrett reviewed the proposed solutions addressing reserve requirements and reserve deployment. The committee will be asked to endorse the proposed solutions at its next meeting.

[Issue Tracking: Reserve Certainty and Resource Flexibility Incentives](#)

### 5. Enhancements to Deactivation Rules

Philip Sussler, Maryland Office of People's Counsel, and Clara Summers, Illinois Citizens Utility Board, reviewed proposed revisions to amend the Deactivation Enhancements Senior Task Force (DESTF) Issue Charge. The committee will be asked to approve the proposed Issue Charge revisions at its next meeting.

[Issue Tracking: Enhancements to Deactivation Rules](#)

### 6. Manual Revisions

A. Kevin Hatch reviewed proposed revisions to Manual 13: Emergency Operations resulting from its periodic review. He noted that due to the alternative proposal endorsed in item one above, conforming revisions will need to be made to these proposed revisions. The committee will be asked to endorse the proposed revisions at its next meeting.

- B. David Hauske reviewed proposed revisions to Manual 12: Balancing Operations conforming to the previously endorsed Fuel Requirements for Black Start Resources (FRBSR) changes. The committee will be asked to endorse the proposed revisions at its next meeting.

[Issue Tracking: Fuel Requirements for Black Start Resources](#)

## Informational Reports)

### 7. Long-Term Regional Transmission Planning (LTRTP) Manual Revisions

Jason Connell discussed the FERC Order No.1920 issued by FERC on May 13, 2024.

[Issue Tracking: Long Term Regional Transmission Planning](#)

### 8. Energy Transition in PJM: Flexibility for the Future

Emanuel Bernabeu and Natalie Furtaw provided an informational report regarding the fourth phase of PJM's Renewable Integration Study.

## Future Agenda Items

No new future agenda items were identified.

Future Meeting Dates and Materials			Materials Due to Secretary	Materials Published
Date	Time	Location	5:00 p.m. EPT deadline*	
<i>July 24, 2024</i>	9:00 a.m.	PJM Conference & Training Center and WebEx	July 12, 2024	July 17, 2024
<i>August 21, 2024</i>	9:00 a.m.	PJM Conference & Training Center and WebEx	August 9, 2024	August 14, 2024
<i>September 25, 2024</i>	9:00 a.m.	PJM Conference & Training Center and WebEx	September 13, 2024	September 18, 2024
<i>October 30, 2024</i>	9:00 a.m.	PJM Conference & Training Center and WebEx	October 18, 2024	October 23, 2024
<i>November 20, 2024</i>	9:00 a.m.	PJM Conference & Training Center and WebEx	November 8, 2024	November 13, 2024
<i>December 18, 2024</i>	9:00 a.m.	PJM Conference & Training Center and WebEx	December 6, 2024	December 11, 2024

\*Materials received after 12:00 p.m. EPT are not guaranteed timely posting by 5:00 p.m. EPT on the same day.

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