

**Planning Committee
Status Report
Members Committee
September 28th, 2015**

STATUS UPDATE

The Planning Committee met on September 10th, 2015. The following items were discussed:

- PJM staff reviewed draft Operating Agreement language regarding voltage threshold and administrative changes.
- PJM staff reviewed Manual 14B additions regarding the Winter Study Criteria
- PJM staff reviewed Manual 14B changes to incorporate energy market uplift as it relates to reactive services into the RTEP planning process.
- PJM staff reviewed the Transmission Owner/Transmission Operator Matrix Version 9 update.
- PJM staff discussed the Light Load criteria analysis.
- PJM staff provided a first reading regarding Phase Angle Regulator technology having injection and withdrawal rights
- PJM staff proposed Load Forecast changes regarding the weather model representation and saturation & efficiency of equipment.
- PJM staff discussed the preliminary 2015 IRM study results.
- PJM staff provided an update on the recent NERC activities, PJM compliance activities and PJM compliance bulletins.
- PJM staff discussed revised the 2016 Preliminary Project Budget

The Planning Committee endorsed the following items:

- Manual 14 Series updates with respect to Multi-Driver Approach
- Long Term Firm Transmission Service Study Charter