



# Informational Data Request – Reserves

Skyler Marzewski  
Market Design  
CIFP  
June 14, 2023

- **Primary Reserves** are the amount of power that can be received within 10 minutes. The power provided is the sum of online or offline resources that can respond in 10 minutes or less.

*Primary Reserves = Synchronized Reserves + Non Synchronized Reserves*

- **Primary Reserve Requirement** is based on the Largest Single Contingency and Extended Reserve Requirements detailed in [Manual 11](#).
- Reviewed hourly data from 2013 through 2022 to locate the lowest available Primary Reserves for 30 hours of each year.
- Data is based on available MW submitted by Market Sellers.



# Lowest available Primary Reserve hours : 2022-2013

## Interval count with lowest total Primary Reserves

|      | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec |
|------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|
| 2022 | 0   | 0   | 0   | 1   | 1   | 2   | 0   | 0   | 2   | 13  | 2   | 9   |
| 2021 | 0   | 0   | 0   | 14  | 1   | 0   | 0   | 0   | 0   | 4   | 11  | 0   |
| 2020 | 0   | 0   | 0   | 0   | 5   | 0   | 0   | 3   | 0   | 19  | 1   | 2   |
| 2019 | 0   | 0   | 0   | 4   | 8   | 0   | 2   | 0   | 0   | 16  | 0   | 0   |
| 2018 | 7   | 0   | 0   | 1   | 4   | 0   | 0   | 0   | 1   | 16  | 1   | 0   |
| 2017 | 6   | 0   | 9   | 7   | 6   | 0   | 0   | 0   | 0   | 0   | 2   | 0   |
| 2016 | 4   | 0   | 18  | 1   | 0   | 2   | 0   | 3   | 0   | 1   | 1   | 0   |
| 2015 | 3   | 6   | 5   | 3   | 0   | 0   | 1   | 1   | 0   | 2   | 3   | 6   |
| 2014 | 21  | 1   | 4   | 3   | 1   | 0   | 0   | 0   | 0   | 0   | 0   | 0   |
| 2013 | 0   | 0   | 0   | 2   | 0   | 0   | 4   | 13  | 3   | 5   | 1   | 2   |

## Average available Primary Reserves during the lowest total available Primary Reserve hours

|      | Jan   | Feb   | Mar   | Apr   | May   | Jun   | Jul   | Aug   | Sep   | Oct   | Nov   | Dec   |
|------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|
| 2022 | -     | -     | -     | 2,290 | 2,263 | 2,132 | -     | -     | 2,284 | 2,284 | 2,301 | 1,929 |
| 2021 | -     | -     | -     | 2,254 | 2,280 | -     | -     | -     | -     | 2,285 | 2,282 | -     |
| 2020 | -     | -     | -     | -     | 2,405 | -     | -     | 2,453 | -     | 2,432 | 2,453 | 2,413 |
| 2019 | -     | -     | -     | 2,436 | 2,387 | -     | 2,392 | -     | -     | 2,344 | -     | -     |
| 2018 | 2,197 | -     | -     | 2,266 | 2,237 | -     | -     | -     | 2,266 | 2,242 | 2,222 | -     |
| 2017 | 2,179 | -     | 2,189 | 2,189 | 2,177 | -     | -     | -     | -     | -     | 2,193 | -     |
| 2016 | 2,170 | -     | 2,166 | 2,156 | -     | 2,130 | -     | 2,166 | -     | 2,175 | 2,162 | -     |
| 2015 | 2,069 | 2,141 | 2,136 | 2,133 | -     | -     | 2,122 | 2,152 | -     | 2,158 | 2,104 | 2,108 |
| 2014 | 1,676 | 2,037 | 2,008 | 2,040 | 2,060 | -     | -     | -     | -     | -     | -     | -     |
| 2013 | -     | -     | -     | 2,073 | -     | -     | 2,071 | 2,067 | 2,070 | 2,070 | 2,067 | 2,068 |

- **Available reserves** are the sum of Emergency Max MW offered by Market Sellers, and subtracting out the Primary Reserve requirement and load.

$$\text{Available reserves} = \sum (\text{Emergency Max MW}_i) - (\text{Primary Reserves}_{req} + \text{Load})$$

- **Available reserves** are a non defined PJM term, used for illustrative purposes, and do not have a defined requirement.
- Reviewed interval data from 2013 through 2022 to locate the lowest available Primary Reserves for 360 intervals (30 hours) of each year.
- Data is based on available MW submitted by Market Sellers.



# Lowest available reserve intervals: 2022-2013

## Interval count with lowest total available reserves

|      | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec |
|------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|
| 2022 | 0   | 0   | 0   | 0   | 15  | 9   | 16  | 120 | 0   | 0   | 0   | 200 |
| 2021 | 0   | 0   | 0   | 0   | 0   | 102 | 42  | 176 | 20  | 4   | 16  | 0   |
| 2020 | 0   | 0   | 0   | 0   | 0   | 0   | 281 | 79  | 0   | 0   | 0   | 0   |
| 2019 | 0   | 0   | 0   | 0   | 0   | 0   | 88  | 0   | 109 | 149 | 14  | 0   |
| 2018 | 0   | 0   | 0   | 0   | 34  | 10  | 106 | 28  | 102 | 80  | 0   | 0   |
| 2017 | 0   | 0   | 0   | 0   | 34  | 0   | 86  | 0   | 199 | 41  | 0   | 0   |
| 2016 | 0   | 0   | 0   | 93  | 0   | 0   | 130 | 137 | 0   | 0   | 0   | 0   |
| 2015 | 0   | 42  | 0   | 0   | 187 | 0   | 125 | 0   | 6   | 0   | 0   | 0   |
| 2014 | 322 | 0   | 9   | 0   | 0   | 29  | 0   | 0   | 0   | 0   | 0   | 0   |
| 2013 | 0   | 0   | 0   | 0   | 0   | 0   | 360 | 0   | 0   | 0   | 0   | 0   |

## Average available reserves during the lowest total available reserves intervals

|      | Jan    | Feb    | Mar    | Apr    | May    | Jun    | Jul    | Aug    | Sep    | Oct    | Nov    | Dec    |
|------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| 2022 | -      | -      | -      | -      | 20,701 | 20,745 | 20,655 | 18,645 | -      | -      | -      | 16,200 |
| 2021 | -      | -      | -      | -      | -      | 20,675 | 21,234 | 20,414 | 21,757 | 22,628 | 22,424 | -      |
| 2020 | -      | -      | -      | -      | -      | -      | 26,563 | 26,487 | -      | -      | -      | -      |
| 2019 | -      | -      | -      | -      | -      | -      | 26,079 | -      | 22,976 | 22,941 | 26,227 | -      |
| 2018 | -      | -      | -      | -      | 23,238 | 23,820 | 23,382 | 23,331 | 22,634 | 22,867 | -      | -      |
| 2017 | -      | -      | -      | -      | 23,366 | -      | 24,103 | -      | 21,846 | 24,204 | -      | -      |
| 2016 | -      | -      | -      | 22,435 | -      | -      | 21,325 | 21,587 | -      | -      | -      | -      |
| 2015 | -      | 19,697 | -      | -      | 19,503 | -      | 19,609 | -      | 22,310 | -      | -      | -      |
| 2014 | 17,101 | -      | 24,078 | -      | -      | 23,134 | -      | -      | -      | -      | -      | -      |
| 2013 | -      | -      | -      | -      | -      | -      | 10,984 | -      | -      | -      | -      | -      |

SME/Presenter:  
Skyler Marzewski

[Skyler.Marzewski@pjm.com](mailto:Skyler.Marzewski@pjm.com)

Facilitator:

Dave Anders

[Dave.Anders@pjm.com](mailto:Dave.Anders@pjm.com)

Secretary:

Jaclynn Lukach

[Jacklynn.Lukach@pjm.com](mailto:Jacklynn.Lukach@pjm.com)

**Data Request Response**



## Member Hotline

(610) 666 – 8980

(866) 400 – 8980

[custsvc@pjm.com](mailto:custsvc@pjm.com)



**PROTECT THE  
POWER GRID  
THINK BEFORE  
YOU CLICK!**



Be alert to  
malicious  
phishing emails.

**Report suspicious email activity to PJM.**  
(610) 666-2244 / [it\\_ops\\_ctr\\_shift@pjm.com](mailto:it_ops_ctr_shift@pjm.com)

