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Audubon, PA 19403-2497

Paul McGlynn  
VP Planning

February 27, 2024

Bryan C. Hanson  
Executive Vice President and Chief Generation Officer  
Constellation Energy Generation, LLC  
1310 Point Street  
Baltimore, MD 21231  
[bryan.hanson@constellation.com](mailto:bryan.hanson@constellation.com)

Re: Deactivation Notice for Eddystone Generating Units #3&4

Dear Mr. Hanson,

This letter is submitted by PJM Interconnection, L.L.C. (“PJM”), in response to the notice submitted by Constellation Energy Generation, LLC dated December 1, 2023 notifying PJM of the intent to deactivate the following generating unit located in the PJM region effective on May 31, 2025:

- Eddystone Generating Units #3&4

In accordance with Section 113.2 of the PJM Open Access Transmission Tariff (PJM Tariff), PJM System Planning and the affected Transmission Owner performed a study of the PJM Transmission System and did not identify any reliability violations resulting from the proposed deactivation of the Eddystone Generating Units #3&4.

Because there are no reliability violations associated with the deactivation of this generator, consistent with Section 113.2 of the PJM Tariff, the generating unit may deactivate on May 31, 2025, or sooner if desired. Please confirm the date on which you will deactivate this generator.

Please be advised that PJM’s deactivation analysis does not supersede any outstanding contractual obligations between Eddystone Generating Units #3&4 and any other parties that must be resolved before deactivating this generator.

Also please note that in accordance with the PJM Tariff Part VI, Subpart C, a Generation Owner will lose the Capacity Interconnection Rights associated with a deactivated generating unit one year from the actual Deactivation Date unless the holder of such rights submits a new Generation Interconnection Request within one year after the Deactivation Date.



In addition, if a generating unit is receiving Schedule 2 payments for Reactive Supply and Voltage Control, the generating unit owner must notify PJM in writing when the unit is deactivated. Moreover, in accordance with the requirements of Schedule 2 of the PJM Tariff, the generation unit owner must: (1) submit a filing to the Federal Energy Regulatory Commission (“FERC”) to terminate or adjust its cost-based rate schedule to account for the deactivated or transferred unit; or (2) submit an informational filing to the FERC explaining the basis for the decision not to terminate or revise its cost-based rate schedule.

Please contact Augustine Caven (610-666-8200) ([Augustine.Caven@pjm.com](mailto:Augustine.Caven@pjm.com)) in PJM’s Transmission Coordination & Analysis Department if you have any questions about the PJM analysis.

Very truly yours,

*Paul McGlynn*

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VP Planning

cc:

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