

<p><b>M-3 Actual Language</b></p>	<p><b>AMP Proposals</b></p>
<p><b>1. Annual Review of Assumptions and Methodology.</b>  Prior to the initial assumptions meeting scheduled in accordance with sections 1.3(d) and 1.5.6(b) of Schedule 6 of the Operating Agreement, each Transmission Owner will provide to Transmission Provider for posting the assumptions and methodology, including any criteria and models, it uses to plan Supplemental Projects. The Transmission Provider will post such assumptions and methodology in accordance with the schedule for postings it establishes under sections 1.3(d) and 1.5.6(b). The Transmission Owner will review those assumptions and methodology annually at the initial assumptions meeting. Stakeholders may provide comments on the assumptions and methodology to the Transmission Owner for consideration either prior to or following the initial assumptions meeting.</p>	<p>OA, Schedule 6, Section 1.2(e):  (e) The Regional Transmission Expansion Plan planning criteria shall include, Office of the Interconnection planning procedures, NERC Reliability Standards, Regional Entity reliability principles and standards, and the individual Transmission Owner FERC filed planning criteria as filed in FERC Form No. 715 or as included in <b>Transmission Owner Local Plans</b>, and posted on the PJM website, including the <b>PJM or individual Transmission Owner criteria and guidelines to address transmission facilities at the end of their life. FERC Form No. 715 All planning criteria</b> materials will be posted to the PJM website, subject to applicable Critical Energy Infrastructure Information (CEII) requirements.</p> <p><b>1.5.6 Development of the Recommended Regional Transmission Expansion Plan.</b>  (a) The Office of the Interconnection shall be responsible for the development of the Regional Transmission Expansion Plan and for conducting the studies, including sensitivity studies and scenario analyses on which the plan is based. The Regional Transmission Expansion Plan, including the Regional RTEP Projects, the Subregional RTEP Projects and the Supplemental Projects shall be developed through an open and collaborative process with opportunity for meaningful participation through the Transmission Expansion Advisory Committee and the Subregional RTEP Committees. <b>Meaningful input shall mean similar participation rights and opportunities as in the normal RTEP process detailed in Schedule 6.</b>  (b) The Transmission Expansion Advisory Committee and the Subregional RTEP Committees shall each facilitate a minimum of one initial assumptions meeting to be scheduled at the commencement of the Regional Transmission Expansion Plan process. The purpose of the assumptions meeting shall be to provide an open forum to discuss the following: (i) the assumptions to be used in performing the evaluation and analysis of the potential enhancements and expansions to the Transmission Facilities; (ii) Public Policy Requirements identified by the states for consideration in the Office of the Interconnection’s transmission planning analyses; (iii) Public Policy Objectives identified by stakeholders for consideration in the Office of the Interconnection’s transmission planning analyses; (iii) the impacts of regulatory actions, projected changes in load growth, demand response resources, energy efficiency programs, price responsive demand, generating additions and retirements, market efficiency and other trends in the industry; and (iv) alternative sensitivity studies, modeling assumptions and scenario analyses proposed by the Committee participants. <b>In order to facilitate meaningful input and discussion, at least thirty (30) business days in advance of the initial assumptions meeting, the</b></p>

Office of the Interconnection shall make available to interested committee participants who have completed PJM's CEII Request form and have executed the PJM CEII NDA in accordance with the PJM and FERC processes for critical energy infrastructure information as defined at 18 CFR §388.113 (c), all assumptions to be used in performing the evaluation, including, but not limited to: i) all assumptions and methodology, including any criteria and models that the Office of Interconnection and each Transmission Owner uses to identify issues, develop alternatives and recommend solutions; ii) the impacts of regulatory actions, projected changes in load growth, demand response resources, energy efficiency programs, price responsive demand, generating additions and retirements, market efficiency and other trends in the industry; and (iii) alternative sensitivity studies, modeling assumptions and scenario analyses.

The Office of Interconnection and each Transmission Owner will review their respective assumptions and methodology annually at the initial assumptions meeting scheduled in accordance with sections 1.3(d) and 1.5.6(b) of Schedule 6 of the Operating Agreement. Within fifteen (15) business days after the initial assumptions meeting, committee participants may provide written comments on the assumptions and methodology to the Office of Interconnection and the affected Transmission Owners for consideration.

~~Prior to the initial assumptions meeting, Committee participants will be afforded the opportunity to provide input and submit suggestions regarding the information identified in items (i) through (iv) of this subsection. Following Thirty (30) business days after the assumptions meeting and prior to performing the evaluation and analyses, the Office of the Interconnection shall determine the range of assumptions to be used in the studies and scenario analyses, based on the advice and recommendations of the Transmission Expansion Advisory Committee and Subregional RTEP Committees and the validation of Public Policy Requirements and assessment and prioritization of Public Policy Objectives by the states through the Independent State Agencies Committee. The Office of the Interconnection shall document and publicly post its determination for review. Such posting shall include an explanation of those assumptions adopted to be used in performing the evaluation and analysis of the potential enhancements and expansions to the Transmission System as well as an explanation of why other assumptions were not adopted;~~ Public Policy Requirements and Public Policy Objectives adopted at the assumptions stage to be used in performing the evaluation and analysis of the potential enhancements and expansions to the Transmission System; and, an explanation of why other Public Policy Requirements and Public Policy Objectives introduced by stakeholders at the assumptions stage were not adopted.

(c) After the assumptions meeting(s), the Transmission Expansion Advisory Committee and the Subregional RTEP Committees shall facilitate additional meetings and shall, at least twenty (20) business days in advance of the meeting at which they will be reviewed, post all communications required to provide early opportunity for the committee participants (as defined in Sections 1.3(b), and 1.3(c) and 1.3(d) of this Schedule 6) to review and evaluate the following arising from the studies performed by the Office of the Interconnection, or the sponsoring Transmission Owner, including sensitivity studies and scenario analyses: (i) any identified violations of reliability criteria or other Transmission Owner criteria and analyses of the market efficiency and operational performance of the Transmission System; (ii) potential transmission solutions, including any acceleration, deceleration or modifications of a potential expansion or enhancement based on the results of sensitivities studies and scenario analyses; and (iii) for Supplemental Projects, provide a review of system needs and the drivers of those needs, based on the application of its methodology and assumptions used to plan Supplemental Projects, and potential alternatives and solutions being considered to meet those needs and drivers; and (iv) the proposed Regional Transmission Expansion Plan.

Committee participants may provide written comments on the identified system needs, drivers, and potential solutions to the Office of Interconnection and the affected Transmission Owners for consideration within twenty (20) business days after the meeting. Transmission Owners shall provide written responses to the comments prior to finalizing the Local Plan.

Each Transmission Owner will finalize and submit Local Plan projects to the Office of Interconnection for inclusion in the Local Plan after it has addressed and or incorporated the input of the committee participants. This could occur over several Subregional RTEP Committee meetings. Should there be disagreement between the Transmission Owner and the committee participant regarding a Local Plan project, the committee participant will document its disagreement in writing and provide that to the Office of Interconnection for a determination on the Local Plan project in the final Local Plan. Committee participants may provide written comments on the Local Plan to the affected Transmission Owner and the Office of Interconnection prior to the Local Plan's integration into the Regional Transmission Expansion Plan.

<p><b>2. Review of System Needs and Potential Solutions.</b> Each Transmission Owner will provide a review of system needs and the drivers of those needs, based on the application of its methodology and assumptions used to plan Supplemental Projects, and potential solutions being considered to meet those needs and drivers, at meetings of the Subregional RTEP Committee established under the Operating Agreement scheduled in accordance with section 1.3 of Schedule 6 of the Operating Agreement. The Transmission Owner will provide a description of the system needs and drivers and potential solutions to Transmission Provider for posting at least five (5) business days in advance of the meeting at which they will be reviewed. Stakeholders may provide comments on the identified system needs, drivers, and potential solutions to the Transmission Owner for consideration within thirty (30) calendar days after the meeting.</p>	<p>OA, Schedule 6, Section 1.3(f):  (f) <del>After providing the data required to be shared in advance, pursuant to Sections 1.5.4 and 1.5.6 of Schedule 6 of the Operating Agreement, e</del>Each Subregional RTEP Committee shall schedule and facilitate a minimum of one Subregional RTEP Committee meeting to review the criteria, assumptions, <del>guidelines</del> and models <del>used</del> to identify <del>aging infrastructure or network facilities</del>, reliability criteria violations, economic constraints, or to consider Public Policy Requirements. Each Subregional RTEP Committee shall schedule and facilitate an additional Subregional RTEP Committee meeting, per planning cycle, and as required to review <del>and approve</del> the identified criteria, <del>assumptions, guidelines and models. violations and potential solutions. The Subregional RTEP Committees may facilitate additional meetings to incorporate more localized areas in the subregional planning process. At the discretion of the Office of the Interconnection, a designated Transmission Owner may facilitate Subregional RTEP Committee meeting(s), or the additional meetings incorporating the more localized areas.</del></p>
<p><b>3. Submission of Supplemental Projects.</b> Each Transmission Owner will finalize for submittal to the Transmission Provider Supplemental Projects for inclusion in the Local Plan in accordance with section 1.3 of Schedule 6 of the Operating Agreement and the schedule established by the Transmission Provider. Stakeholders may provide comments on the Supplemental Projects in accordance with that section before the Local Plan is integrated into the Regional Transmission Expansion Plan.</p>	<p>OA, Schedule 6, Section 1.3(g):  (g) <del>After the criteria, models and assumptions have been approved, each Subregional RTEP Committee shall schedule and facilitate additional Subregional RTEP meetings per planning cycle to review identified violations, alternatives to address identified violations, and solutions. The Subregional RTEP Committee shall establish a dispute resolution mechanism and resolve any disputes prior to incorporating the Local Plan into the RTEP.</del></p> <p><b>1.5.6 Development of the Recommended Regional Transmission Expansion Plan.</b> Added to the end of (c):</p> <p><del>Committee participants may provide written comments on the identified system needs, drivers, and potential solutions to the Office of Interconnection and the affected Transmission Owners for consideration within twenty (20) business days after the meeting. Transmission Owners shall provide written responses to the comments prior to finalizing the Local Plan.</del></p> <p><del>Each Transmission Owner will finalize and submit Local Plan projects to the Office of Interconnection for inclusion in the Local Plan after it has addressed and or incorporated the input of the committee participants. This could occur over several Subregional RTEP Committee meetings. Should there be disagreement between the Transmission Owner and the committee participant regarding a Local Plan project, the committee participant will document its disagreement in writing and provide that to the Office of Interconnection for a determination on the Local Plan project in the final Local Plan. Committee participants may provide written comments on the Local Plan to the affected Transmission Owner and the Office of</del></p>

	Interconnection prior to the Local Plan's integration into the Regional Transmission Expansion Plan.
<p><b>4. Information Relating to Supplemental Projects.</b> Information relating to Transmission Owners' Supplemental Projects will be provided in accordance with, and subject to the limitations set forth in, section 1.5.4 of Schedule 6 of the Operating Agreement.</p>	<p>Section 1.5.6 of Schedule 6 of the OA would provide (added to the end of the second paragraph in (b)):</p> <p>In order to facilitate meaningful input and discussion, at least thirty (30) business days in advance of the initial assumptions meeting, the Office of the Interconnection shall make available to interested committee participants who have completed PJM's CEII Request form and have executed the PJM CEII NDA in accordance with the PJM and FERC processes for critical energy infrastructure information as defined in 18 C.F.R. §388.113(c), all assumptions to be used in performing the evaluation, including, but not limited to: i) all assumptions and methodology, including any criteria and models that the Office of Interconnection and each Transmission Owner uses to identify issues, develop alternatives and recommend solutions; ii) the impacts of regulatory actions, projected changes in the load growth, demand response resources, energy efficiency programs, price responsive demand, generating additions and retirements, market efficiency and other trends in the industry; and (iii) alternative sensitivity studies, modeling assumptions and scenario analyses.</p>
<p><b>5. No Limitation on Additional Meetings and Communications.</b> Nothing in this Attachment M-3 precludes any Transmission Owner from agreeing with stakeholders to meetings or other communications regarding Supplemental Projects that affect such stakeholders, in addition to the Subregional RTEP Committee process.</p>	<p>Section 1.5.6.: (added to the end of paragraph (c)):</p> <p>These meetings will be scheduled as deemed necessary by the Office of the Interconnection or upon the request of the Transmission Expansion Advisory Committee or the Subregional RTEP Committees. The Office of the Interconnection will provide updates on the status of the development of the Regional Transmission Expansion Plan at these meetings or at the regularly scheduled meetings of the Planning Committee.</p> <p>Nothing in this Section 1.5.4 precludes any Transmission Owner from agreeing with stakeholders to meetings or other communications regarding a Local Plan that affects such stakeholders, in addition to the Subregional RTEP Committee process.</p>
<p><b>6. Modifications.</b> This Attachment M-3 may only be modified pursuant to a filing under Section 205 of the Federal Power Act that has been authorized by the PJM Transmission Owners Agreement-Administrative Committee in accordance with Section 8.5 of the Consolidated Transmission Owners Agreement.</p>	<p>AMP proposed rejecting this paragraph.</p>