

PROPOSED DRAFT SCHEDULE OF EDUCATIONAL SESSIONS

Revd. Draft/April 25, 2016

1. Detail and summarize the EOL linkages to the PJM RTEP – PJM

2. Asset Management - Exelon and possibly additional TOs

- a) What is it?
- b) How is done throughout PJM?
- c) What is common?
- d) What is or may need to be specific to a region or company?

3. Utility Decision Making for EOL – Exelon and possibly additional TOs

- e) What are the elements of the decision making process?
- f) Include discussion re Risk/ Corporate Risk Tolerance / Business judgment applied to risk acceptance versus useful lives of assets Exelon
 - a) Share principals of business judgment that weigh upon asset replacement (e.g. escalating costs of obsolescent maintenance items)
 - b) Business case considerations for repair, reinforcement, replacement or upgrading/uprating

4. Local Planning Criteria – Exelon and possibly other TOs

- What is a Form 715? What does it contain? Who files these? What is the periodicity of filing?
- What types of information (public and or confidential) and data is contained within a filing?
- Summarize – to the extent possible – which regions or companies utilize Form 715 as a vehicle for replacement of end of life assets

5. Understanding the duties, rights and obligations of signatories to the CTOA -- PP&L

6. Understanding the PJM OATT, OA and related PJM agreements and their interplay with / separation from the CTOA – PP&L

- Includes risk/obligations discussion

7. Cost Allocation – PSE&G

- What does it involve? Who is responsible / accountable for this?
- ER15-1387 – How does this most recent order guide our education sessions?
- What are the implications?
- What are the cost impacts that result from cost allocation? (impacts to regions, zones, PJM, PJM Members, Ratepayers)
- Unintended consequences?
 - How are costs associated with Maintenance applied or affected?
 - How are costs associated with capital projects applied or affected?

8. Transparency (Assignment by Subtopics)

- a) Outline the state of Transparency as it exists today via the RTEP, TEAC, Sub-regional planning efforts - **PJM**
- b) Discuss and build common understanding of a desired threshold/definition? for “depth” of transparency – **PJM**
- c) What do the stakeholders want regarding transparency? – **PJM ICC and/or other non-TO PJM stakeholders**
 - 1. Timing?
 - 2. Reporting needs?
 - 3. Level of reporting/transparency?
 - 4. Other?
- d) TO Perspective re transparency of process – **FirstEnergy**

Parking Lot:

9. How do utilities deal with and address cost prudence?

Note: The Risk/Corporate Risk Tolerance topic has been subsumed under topics 3 and 6 above.