



# CSP MOPR administration for 22/23 Delivery Year

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Demand Response Subcommittee

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- MOPR rules remain in place for DR for 22/23 DY
  - DR not subject to MOPR for 23/24 and the future.
- CSP state subsidy certification was done by CSP in Capacity Exchange

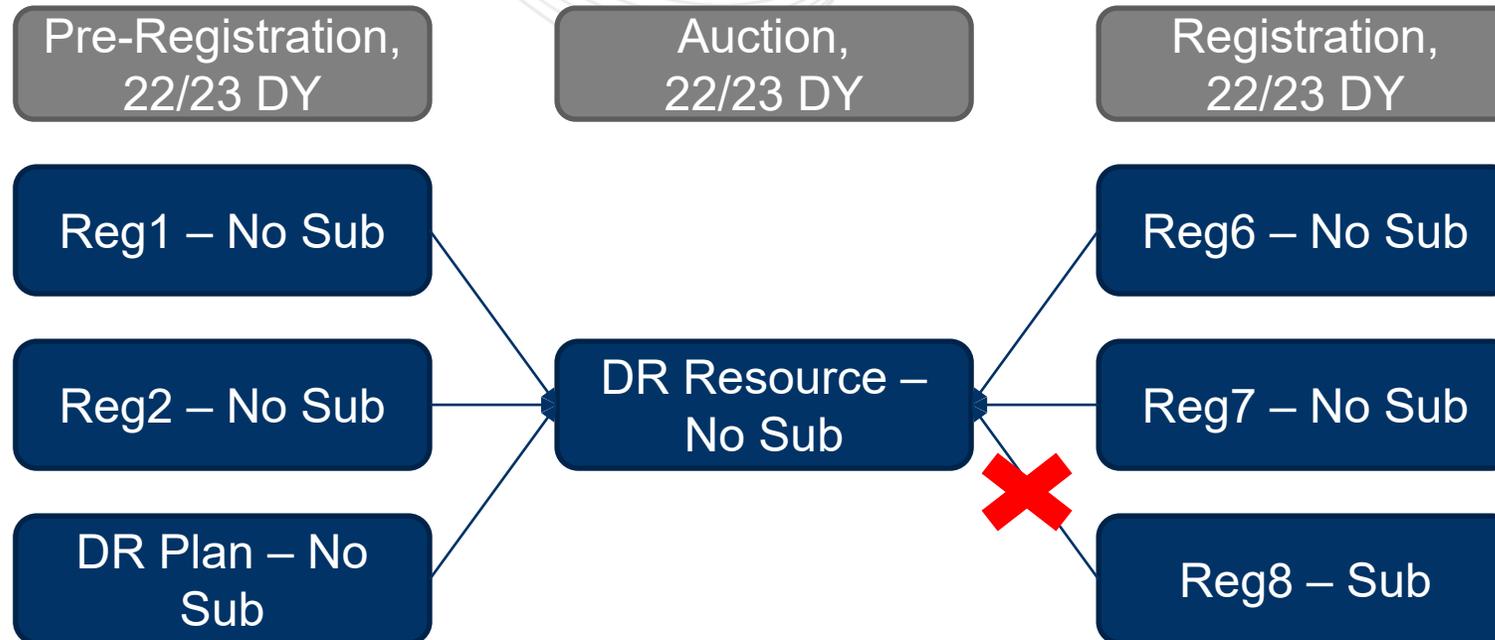
- If Nominated ICAP in DR Hub exceeds the historic maximum the CSP will be presented with an investment decision question that must be answered before registration can be put into “Complete” status. If location nominated ICap increased above historic maximum then:
  - No investment – incremental MWs are exempt from MOPR
  - Investment – MWs will be put in New status and subject to MOPR if the location received a State Subsidy
- CSP cannot replace an unsubsidized resources with a State Subsidized Resource
- CSP cannot fulfill an unsubsidized resource commitment with a subsidized location/registration

MWs in New vs Exempt status has NO impact on CSP if location did not receive a State Subsidy

Type	Category	RPM Resource
DR – Load and Gen	Exempt	PJM PECO DR
	No Subsidy	
	Competitive Exemption	
DRLoad	State Subsidized-New	PJM PECO DR LOAD SUB
	State Subsidized-Existing	
DRGen Diesel	State Subsidized-New	PJM PECO DR GEN SUB Diesel
	State Subsidized-Existing	

Plus any unit specific exemptions & other DRGen technology types

# Registrations used to fulfill DR resource commitment (simple example)



CSP will be required to accurately link registrations to same resource type  
If CSP violates above then location may be referred to IMM and/or FERC Office of Enforcement

		Short	
	Resource	No	Subsidy
Long (Replacement Resource)	No Subsidy	Yes	Yes
	Subsidy	No	Yes
No Subsidy - DR Load or DR Gen, No Subsidy, Exempt or Competitive Exemption			
Subsidy - DR Load or any type of DR Gen			

# Registration to DR Resource rules

Resource 2 (2 MW long) can replace Resource 3 (2 MW short) but Resource 2 can not replace Resource 1 shortfall

	DR Resource	DR Resource by Category	MOPR Price	GrossCost/ACR	Est NetCone/ACR	Cleared Price	Cleared MW	Registration type that can be linked	Sum of Registration Nominated Icap	Position
	1	LoadDR or GenDR (Exempt + No Sub - New/Exist + Comp Exemption)	none			\$120	100	LoadDR (Exempt + No Sub - New/Exist), GenDR (Exempt + No Sub - New/Exist)	80	-20
Subsidized Registrations by Type	2	LoadDR New (Sub)	netCone	\$65	\$65	\$120	4	LoadDR New (Sub)	2	-2
	2	LoadDR Existing(Sub)	netACR	\$0	\$0	\$120	2	LoadDR Existing(Sub)	6	4
	3	GenDR Diesel New (sub)	netCONE	\$254	\$254		3	GenDR New (sub)	3	0
	3	GenDR Diesel Existing (sub)	netACR	\$3	\$3	\$120	2	GenDR Existing (sub)	0	-2
	4	GenDR unit specific_Gen123	X	\$254	\$100	\$120	1	GenDR unit specific_Gen123	0	-1

You can not replace an unsubsidized resource with a subsidized resource

- Please see the following for detailed instructions:
  - <https://www.pjm.com/training/-/media/5F72042D8BF7497EA9FCBF272032CABA.ashx>
- All new locations (were not previously registered) must be identified in the template if they will receive a State Subsidy.
  - If CSP does not have a modelled subsidized resource in Capacity Exchange please email [rpm\\_hotline@pjm.com](mailto:rpm_hotline@pjm.com) and PJM will create the new resource. This will allow the CSP to link the registration to the correct RPM resource.

- EDC account number changes

- CSP to notify PJM of EDC account number changes prior to Registration in DR Hub
  - This will allow PJM to transfer MOPR status to new EDC account number with same address (same CSP or across CSPs)
    - Exempt, New, Existing
    - Subsidy
    - Competitive Exemption
- Interim Process – CSP will need to email [dsr\\_ops@pjm.com](mailto:dsr_ops@pjm.com)
  - EDC, zone, old and new EDC account number
  - Reason for account number change
  - Email from EDC that verifies the change