



Demand Response Subcommittee PJM Conference and Training Center October 2, 2019 9:00 a.m. – 11:00 a.m (estimate) EPT

(9:00 - 9:15) Administration

- 1. Welcome, Announcements and Anti-trust and Code of Conduct announcement
 - A. Roll call: in-person only
 - B. Approved prior minutes for the 9/5/2019 DRS meeting.
 - C. Reminded participants the PJM Stakeholder Survey is open until Friday, October 11.
 - D. No additional agenda items requested.
 - E. Brief update/discussion of DR related activity in other stakeholder groups MIC, OC, PC, or other

PJM plans to submit PRD filing to FERC in mid-October. The filing will only include items not commented on by FERC. Questions can be directed to Pete Langbein.

Ms. Andrea Yeaton provided a reminder to the group of the upcoming high-level DR Overview training scheduled for 10/8/2019, the upcoming training regarding DR in Auxiliary Services scheduled for 10/22/2019, and the Load Management Registration training that will be happening later in 2019.

With PJM issuing a Maximum Emergency Generation / Load Management Alert for 10/2/2019, CSPs were reminded to be on standby and if needed, update their expected reductions. The expected reductions are used by PJM dispatch in their decision-making process.

9:15 - 9:30) Load Management Data submission process and time line

 Jack O'Neill reviewed the data submission process and associated timeline for this season. Data submitted by 10/13/2019 will be considered in the summer calculations for the 5 CPs. Data submitted by 11/3/2019 will be considered for the Add-Back calculations. Data submitted by 11/13/2019 will be considered in compliance calculations.

As of the meeting, several possible 5 CP candidates have been identified in 2019. They are 7/2, 7/10, 7/15, 7/16, 7/17, 7/19, 7/29, 7/30, 8/19 and 9/11.

(9:30 –10:30?) Load Management/PRD Test changes

3. The proposed changes for PJM 1A (main motion) and CSP2 (alternate) went through the first read at the MRC. The facilitation team solicited any suggestions around the PJM 1A proposal that may





increase the amount of support. Also, discussed the suggestion made at the MRC regarding the use of Economic DR in the energy and synchronized reserve markets as test results in more detail.

For the number of days needed to collect load data, it was mentioned using 45 days may help with administration needs, and it is also consistent with the timing for events.

There were mixed reviews on the testing notification times. No one timeframe seemed to receive a majority of support. The IMM stated notification time less than a month would be giving the CSP to much of a heads up of the test.

It was noted that using DR response in a synchronized reserve event may not be feasible due to the limited amount of time the resource is dispatched. There are times when this could be less than 10 minutes.

As an implementation timeframe, the major consensus was to keep the 23/24 DY, since this is what has been published to the public since the onset of the issue.

If any additional consensus is achieved prior to the 10/31/2019 MRC meeting, the proposal will have to be presented as a friendly motion. Feedback on the proposals is requested to be submitted by Friday, October 18, 2019. Feedback should be submitted to <u>demand_response_operations@pim.com</u>.

Future Agenda Items

Participants will have the opportunity to request the addition of any new item(s) to the agenda of a future meeting.

Future Meeting Dates

Wednesday 11/6/2019 9:00 am – 12:00 pm PJM Conference & Training Center/ Webex Monday 9:00 am – 12:00 pm PJM Conference & Training Center/ Webex

Author: Jack Thomas

| Langbein (Chair) | Pete | PJM Interconnection, LLC | Not Applicable |
|--------------------|--------|------------------------------|----------------|
| Thomas (Secretary) | Jack | PJM Interconnection, LLC | Not Applicable |
| Foladare | Ken | Tangibl | Not Applicable |
| Marzewski | Skyler | Monitoring Analytics, LLC | Not Applicable |
| McAnany | Jim | PJM Interconnection, LLC | Not Applicable |
| Morelli | Lisa | PJM Interconnection, LLC | Not Applicable |
| Nyemko | Masha | PJM Interconnection, LLC | Not Applicable |





| Sweeney | Rory | GT Power Group | Not Applicable |
|---------|--------|--------------------------|----------------|
| Yeaton | Andrea | PJM Interconnection, LLC | Not Applicable |

In Attendance via WebEx / Teleconference

| | | Energy Curtailment | |
|---------------|-------------|-------------------------|----------------------|
| Ainspan | Malcolm | Specialists, Inc. | Other Supplier |
| Anthony | Jason | KORenergy, Ltd. | Other Supplier |
| | | American Transmission | |
| Benchek | Jim | Systems, Inc. | Transmission Owner |
| | | Stone, Mattheis, | |
| | | Xenopoulos & Brew, | |
| Briscar | Joseph | PC ' | Not Applicable |
| Campbell | Bruce | EnergyConnect, Inc. | Other Supplier |
| • | | Direct Energy Business, | |
| Cavan | Peter | LLC | Other Supplier |
| | | Shell Energy North | |
| Chang | Sean | America (US), LP | Other Supplier |
| | | Public Utilities | |
| | | Commission of Ohio | |
| Christopher | Mahila | (The) | Not Applicable |
| | | NRG Power Marketing | |
| Colbert | Cathleen | LLC | Other Supplier |
| | | East Kentucky Power | |
| Cornett | Stephanie | Cooperative, Inc. | Transmission Owner |
| | | FirstEnergy Solutions | |
| D'Alessandris | Lou | Corp. | Transmission Owner |
| | | Dominion Energy | |
| Davis | James (Jim) | Marketing, Inc. | Generation Owner |
| | | DE Public Service | |
| DeLosa | Joseph | Commission | Not Applicable |
| | | FirstEnergy Solutions | |
| Durinsky | Mike | Corp. | Transmission Owner |
| | | Duke Energy Business | |
| Ehrichs | Lisa | Services LLC | Generation Owner |
| | | Navigant Consulting, | |
| Feldman | Brett | Inc. | Not Applicable |
| Fiano | Anna | KeyTex Energy, LLC | Other Supplier |
| | _ | Customized Energy | |
| Filomena | Guy | Solutions, Ltd. | Not Applicable |
| | | Old Dominion Electric | |
| Ford | Adrien | Cooperative | Electric Distributor |
| | | DTE Energy Trading, | |
| Fortini | Michael | Inc. | Other Supplier |
| Foust | Wolfgang | NuEnergen, LLC | Other Supplier |





| | | Appalachian Power | |
|-------------|-------------|-------------------------|----------------------|
| Freeh | Larissa | Company | Transmission Owner |
| | | Appalachian Power | |
| Freeh | Larissa | Company | Transmission Owner |
| | | Market Interconnection | |
| | | Consulting Services | |
| Hastings | David | (MICS) | Not Applicable |
| | | Virginia Electric & | |
| Hewett | Christopher | Power Company | Transmission Owner |
| | · | Riverside Generating, | |
| Hoatson | Tom | LLC | Other Supplier |
| | | Wabash Valley Power | |
| Horstman | Andrew | Association, Inc. | Electric Distributor |
| | | PJM Interconnection, | |
| Hsia | Eric | LLC | Not Applicable |
| | | Customized Energy | |
| Johnson | Carl | Solutions, Ltd. | Not Applicable |
| Kauffman | Brian | EnerNOC, Inc. | Other Supplier |
| | | PJM Interconnection, | |
| Langbein | Pete | LLC | Not Applicable |
| | | McNees Wallace & | |
| Mabry | David | Nurick LLC | Not Applicable |
| • | | Monitoring Analytics, | |
| Marzewski | Skyler | LLC | Not Applicable |
| | | Baltimore Gas and | |
| McDaniel | John | Electric Company | Transmission Owner |
| | | Jersey Central Power & | |
| Meridionale | Kevin | Light Company | Transmission Owner |
| | | Exelon Business | |
| | | Services Company, | |
| Midgley | Sharon | LLC | Transmission Owner |
| | | Commonwealth Edison | |
| Miller | John | Company | Transmission Owner |
| | | AEP Appalachian | |
| | | Transmission | |
| Mohammed | Muneeb | Company, Inc. | Transmission Owner |
| | | Customized Energy | |
| Pisarcik | David | Solutions, Ltd. | Not Applicable |
| | | Duquesne Light | |
| Polka | Joseph | Company | Transmission Owner |
| | | Linde Energy Services, | |
| Powers | Sean | Inc. | End User Customer |
| | | PPL Electric Utilities | |
| Rumsey | Amanda | Corp. dba PPL Utilities | Transmission Owner |
| | | Customized Energy | |
| Sasser | Jonathan | Solutions, Ltd.* | Not Applicable |





| | | PJM Interconnection, | |
|-------------|-------------|-------------------------|--------------------|
| Scheidecker | Paul | LLC | Not Applicable |
| Sorrels | James | AEP | Transmission Owner |
| | | Direct Energy Business, | |
| Stinner | Doug | LLC | Other Supplier |
| | | Duke Energy Carolinas, | |
| Sturgeon | John | LLC | Other Supplier |
| | | Tangent Energy | |
| Swalwell | Brad | Solutions, Inc. | Other Supplier |
| Taylor | Eric | Centrica | Not Applicable |
| Trevino | Rita | Siemens Industry, Inc. | Other Supplier |
| Wehnes | Kathleen | Maryland.gov | Not Applicable |
| | | Metropolitan Edison | |
| Wehr | Christopher | Company | Transmission Owner |
| Whitehead | Jeffrey | GT Power Group | Not Applicable |
| Willey | Amy | Delaware.gov | Not Applicable |
| - | | Madison Gas & Electric | |
| Wisersky | Megan | Company | Other Supplier |
| | | PJM Interconnection, | |
| Yeaton | Andrea | LLC | Not Applicable |

Antitrust:

You may not discuss any topics that violate, or that might appear to violate, the antitrust laws including but not limited to agreements between or among competitors regarding prices, bid and offer practices, availability of service, product design, terms of sale, division of markets, allocation of customers or any other activity that might unreasonably restrain competition. If any of these items are discussed the chair will re-direct the conversation. If the conversation still persists, parties will be asked to leave the meeting or the meeting will be adjourned.

Code of Conduct:

As a mandatory condition of attendance at today's meeting, attendees agree to adhere to the PJM Code of Conduct as detailed in PJM Manual M-34 section 4.5, including, but not limited to, participants' responsibilities and rules regarding the dissemination of meeting discussion and materials.

Public Meetings/Media Participation:

Unless otherwise noted, PJM stakeholder meetings are open to the public and to members of the media. Members of the media are asked to announce their attendance at all PJM stakeholder meetings at the beginning of the meeting or at the point they join a meeting already in progress. Members of the Media are reminded that speakers at PJM meetings cannot be quoted without explicit permission from the speaker. PJM Members are reminded that "detailed transcriptional meeting notes" and white board notes from "brainstorming sessions" shall not be disseminated. Stakeholders are also not allowed to create audio, video or online recordings of PJM meetings.

Participant Identification in WebEx:

When logging into the WebEx desktop client, please enter your real first and last name as well as a valid email address. Be sure to select the "call me" option. PJM support staff continuously monitors WebEx connections during stakeholder meetings. Anonymous users or those using false usernames or emails will be dropped from the teleconference.





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Join a Meeting

- 1. Join meeting in the WebEx desktop client
- 2. Enter name (First and Last*) and corporate email
- 3. Under "Select Audio Option" select "Call Me" option from the dropdown menu

*Note: Anonymous users or those using false usernames or emails will be dropped from the teleconference.

Provide feedback on the progress of this group: <u>Facilitator Feedback Form</u>
Visit <u>learn.pjm.com</u> an easy-to-understand resource about the power industry and PJM's role.