

Demand Response Subcommittee  
PJM Conference and Training Center  
November 15, 2017  
9:30 a.m. – 11:30 p.m. EPT

## Administration

1. Welcome, Announcements and Anti-trust and Code of Conduct announcement
  - A. Roll was called.
  - B. Prior minutes from the 10/30/2017 meeting were approved as final.
  - C. No additional agenda items were identified.
  - D. Brief update/discussion of DR related activity in other stakeholder groups:
    - a. MIC – two of the PRD proposals will go to the MRC/MC for endorsement.
    - b. MIC – EnerNOC brought a problem statement for seasonal aggregation of DR resources. 2<sup>nd</sup> read will be at the next MIC on Dec 13<sup>th</sup>.
    - c. OC – There were questions about DR performance assessment for 5 minute intervals. The process to handle both 5 minute energy settlements and 5 minute performance assessment intervals is before the MIC for endorsement.
    - d. Summer Only DR Senior Task Force – facilitator was identified and roster notice has been sent out.

## Update on Order 831 (energy offer caps)

2. Mr. Pete Langbein, PJM, gave an update on the recent FERC response to PJM's compliance filing for Order 831. PJM has a new compliance filing due in 30 days and the implementation date for the order has not been set. FERC clarified that DR capacity only registrations are not impacted, so Load Management registrations are unaffected by this order. Economic DR will follow the protocols that PJM filed. M11 revisions will be reviewed at the next MIC. An email with a summary will be sent out to the DRS.

## DR CP Winter Peak Load Calculation

3. PJM collected User interests and began discussion on some proposed components. PJM discussed that M-19 was recently updated for WPL addbacks and therefore may no longer be an issue for this issue statement. PJM suggested that the Manual changes address the issue identified and that we may only need to work out the administrative process to deliver WPL addbacks to the CSP for the WPL calculation. Next meeting will focus on the solution components and determine if there are any outstanding issues for WPL addbacks.

## Energy Efficiency RERRA Review

- The two packages were reviewed one last time before escalating the results to MIC. The plan is to escalate to the MIC for guidance since the proposals are different because they assume different State vs Federal jurisdiction.

## Winter Drill Review

- Mr. Jack O'Neill, PJM, discussed the results from the Winter Drill conducted on Nov. 7<sup>th</sup>. The drill included sending out All Call messages and Emergency Procedure postings. The CSP response was very good as most CSPs acknowledged the All Call on the first attempt. DR Hub is not used for drills as there is no way to distinguish between a drill and an actual Load Management event. As a reminder, DR Hub is the primary notification system and All Call and Emergency Procedures are secondary.

## Future Agenda Items

No additional items were requested for the next meeting.

## Future Meeting Dates

Friday	12/8/2017	9:30 am – 12:00 pm	PJM Conference & Training Center/ Webex
Friday	1/12/2018	9:30 am – 4:00 pm	PJM Conference & Training Center/ Webex
Monday	2/12/2018	9:30 am – 4:00 pm	PJM Conference & Training Center/ Webex
Tuesday	3/27/2018	9:30 am – 4:00 pm	PJM Conference & Training Center/ Webex
Wednesday	4/18/2018	9:30 am – 4:00 pm	PJM Conference & Training Center/ Webex
Monday	5/21/2018	9:30 am – 4:00 pm	PJM Conference & Training Center/ Webex
Friday	6/22/2018	9:30 am – 4:00 pm	PJM Conference & Training Center/ Webex
Monday	7/16/2018	9:30 am – 4:00 pm	PJM Conference & Training Center/ Webex
Thursday	8/30/2018	9:30 am – 4:00 pm	PJM Conference & Training Center/ Webex
Tuesday	9/25/2018	9:30 am – 4:00 pm	PJM Conference & Training Center/ Webex
Wednesday	10/24/2018	9:30 am – 4:00 pm	PJM Conference & Training Center/ Webex
Friday	11/16/2018	9:30 am – 4:00 pm	PJM Conference & Training Center/ Webex
Monday	12/10/2018	9:30 am – 4:00 pm	PJM Conference & Training Center/ Webex

## In Attendance

Langbein, Peter (Chair)	PJM Interconnection, LLC	Not Applicable
Yeaton, Andrea (Secretary)	PJM Interconnection, LLC	Not Applicable
Anders, David	PJM Interconnection, LLC	Not Applicable
Foladare, Kenneth	Tangibl	Not Applicable
Ford, Adrien	Old Dominion Electric Cooperative	Electric Distributor
Johnson, Carl	Customized Energy Solutions, Ltd.*	Not Applicable
Kauffman, Brian	NRG Curtailment Solutions	Other Supplier
Long, Glenn	PJM Interconnection, LLC	Not Applicable
Marzewski, Skyler	Monitoring Analytics, LLC	Not Applicable
O'Neill, Jack	PJM Interconnection, LLC	Not Applicable
Pratzon, David	GT Power Group	Not Applicable
Scheidecker, Paul	PJM Interconnection, LLC	Not Applicable
Thomas, Henry	PJM Interconnection, LLC	Not Applicable
Whitehead, Jeffrey	GT Power Group	Not Applicable

## In Attendance via WebEx / Teleconference

Ahmad, Syed	The Federal Energy Regulatory Commission	Not Applicable
Ainspan, Malcolm	Energy Curtailment Specialists, Inc.	Other Supplier
Alston, Rick	Old Dominion Electric Cooperative	Electric Distributor
Anthony, Jason	KOREnergy, Ltd.	Other Supplier
Baker, Scott	PJM Interconnection, LLC	Not Applicable
Bhavaraju, Murty	PJM Interconnection, LLC	Not Applicable
Bolan, Martin	FirstEnergy Solutions Corp.	Transmission Owner
Campbell, Bruce	EnergyConnect, Inc.	Other Supplier
Cornett, Stephanie	East Kentucky Power Cooperative, Inc.	Transmission Owner
Covino, Susan	Other	Not Applicable
Cox, EdwardP	Appalachian Power Company	Transmission Owner
Croop, Danielle	PJM Interconnection, LLC	Not Applicable
DeLosa, Joseph	DE Public Service Commission	Not Applicable
Drom, Richard	Eckert Seamans	Not Applicable
Dugan, Chuck	East Kentucky Power Cooperative, Inc.	Transmission Owner
Ehrichs, Lisa	Duke Energy Business Services LLC	Generation Owner
Feliks, Kent	Appalachian Power Company	Transmission Owner
Fiano, Anna	KeyTex Energy, LLC	Other Supplier
Filomena, Guy	Customized Energy Solutions, Ltd.	Not Applicable
Ford, Adrien	Old Dominion Electric Cooperative	Electric Distributor
Fox, Angela	Wylan Energy, L.L.C.	Not Applicable
Gebolys, Debbie	Public Utilities Commission of Ohio (The)	Not Applicable
Greiner, Gary	Riverside Generating, LLC	Other Supplier
Hanser, Erik	Michigan Public Service Commission	Not Applicable
Hastings, David	Market Interconnection LLC	Not Applicable
Hewett, Christopher	Virginia Electric & Power Company	Transmission Owner
Hoatson, Tom	Riverside Generating, LLC	Other Supplier
Horstman, Andrew	Wabash Valley Power Association, Inc.	Electric Distributor
Horstmann, John	Dayton Power & Light Company (The)	Transmission Owner
Hyzinski, Tom	GT Power Group	Not Applicable
Johnson, Carl	Customized Energy Solutions, Ltd.*	Not Applicable
Kaczanowski, Marek	Baltimore Gas and Electric Company	Transmission Owner
Mabry, David	McNees Wallace & Nurick LLC	Not Applicable
Marton, David	FirstEnergy Solutions Corp.	Transmission Owner
McDaniel, John	Baltimore Gas and Electric Company	Transmission Owner
meridionale, Kevin	Jersey Central Power & Light Company	Transmission Owner
Midgley, Sharon	Exelon Business Services Company, LLC	Transmission Owner
Miller, John	Commonwealth Edison Company	Transmission Owner
Nasr, Alan	ITC Mid-Atlantic Development LLC	Other Supplier
Ondayko, Brock	Appalachain Power Company	Transmission Owner
Peoples, John	Duquesne Light Company	Transmission Owner
Polka, Joseph	Duquesne Light Company	Transmission Owner
Powers, Sean	Linde Energy Services, Inc.	End User Customer
Reis, Raffi	Other	Not Applicable
Rothey, Kristin	American Municipal Power, Inc.	Electric Distributor
Rutigliano, Tom	Achieving Equilibrium LLC	Other Supplier
Sasser, Jonathan	Customized Energy Solutions, Ltd.*	Not Applicable
Seelaus, Timothy	EMC Development Company, Inc.	Other Supplier
Trevino, Rita	Siemens Industry, Inc.	Other Supplier
Wehr, Christopher	Ohio Edison Company	Transmission Owner
Wilmoth, Emily	Dominion Virginia Power	Not Applicable
Zephyr, Frantz	Public Service Electric & Gas Company	Transmission Owner

Author: Andrea Yeaton