

## **Schedule 1 of the Operating Agreement and Attachment K-Appendix of the Tariff**

### 3.3A.2 Customer Baseline Load.

For Economic Load Response Participants that choose to measure demand reductions using an end-use customer's Customer Baseline Load ("CBL"), the CBL shall be determined using the following formula for such participant's Non-Variable Loads. Additionally, except for the months of June through September in the Delivery Year, the following formula shall be used to measure an Emergency and Pre-Emergency Load Response participant's demand reductions when determining compliance with its capacity obligations pursuant to Schedule 6 of the RAA, unless an alternative CBL is approved pursuant to section 3.3A.2.01 of this schedule:

#### 3.3A.2.01 Alternative Customer Baseline Methodologies.

(a) During the Economic Load Response Participant registration process pursuant to Section 1.5A.3 of this Schedule, the relevant Economic Load Response Participant or the Office of the Interconnection ("Interested Parties") may, in the case of such participant's Non-Variable Load Customers, and shall, in the case of its Variable Load customers, propose an alternative CBL calculation that more accurately reflects the relevant end-use customer's consumption pattern relative to the CBL determined pursuant to Section 3.3A.2. During the Emergency and Pre-Emergency Load Response registration process pursuant to section 8.4 of this schedule, or as otherwise approved by the Office of the Interconnection, the relevant participant or the Office of the Interconnection may propose an alternative CBL calculation that more accurately reflects the relevant end-use customer's consumption pattern relative to the CBL determined pursuant to section 3.3A.2 of this schedule. In support of such proposal, the participant shall demonstrate that the alternative CBL method shall result in an hourly relative root mean square error of twenty percent or less compared to actual hourly values, as calculated in accordance with the technique specified in the PJM Manuals. Any proposal made pursuant to this section shall be provided to the other Interested Party.

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(f) Emergency and Pre-Emergency Load Response registrations will use the CBL defined on the participant's economic registration for measuring demand reductions when determining the participant's compliance with its capacity obligations pursuant to Schedule 6 of the RAA, unless it is the maximum baseload CBL as defined in the PJM Manuals, in which case the participant will use the CBL set forth in the Emergency or Pre-Emergency Load Response registration.

## **Manual 18, section 8.4A**

For purposes of the Non-Performance Assessment for demand resources, compliance will be measured in a similar manner as load management event compliance in Section 8.5 with the following adjustments:

- compliance will be measured for each Performance Assessment Hour, as opposed to being averaged across all hours of the Load Management event;
- compliance will be measured and summed for all registrations dispatched by PJM within the area defined by the Emergency Action, as opposed to the Compliance Aggregation Area;
- for each registration, the amount of actual non-summer load reduction provided is to be measured using the same Customer Baseline Load (CBL) methodology currently employed for measuring load reductions in the energy market as described in Manual 11. [Each registration will use the 3 day type with symmetric additive adjustment defined in the tariff to determine the non-summer capacity compliance load reductions unless an alternative CBL is approved as outlined in Manual 11. An alternative CBL must be established before October 1 of the Delivery Year unless otherwise approved by PJM. If the location on the Emergency/Pre-Emergency registration has an economic registration the CBL on the economic registration will be used to measure non-summer capacity compliance unless the economic CBL is the maximum baseload, in which case the 3 daytype with symmetric additive adjustment CBL will be used.](#) The amount of actual load reduction during a summer (June-September) Performance Assessment Hour is to be measured using the current methodology as described in Manual 19.