



Annual DR Maintenance Outage Reporting - Determining Components

March 17, 2014



Resource Maintenance Outage Reporting for Annual DR

- Maintenance Outage must be taken between October 1st and April 30th.
- Outage taken/reported at the registration level.
- Outage means that registration is unable to reduce load for a period of time due to scheduled maintenance.
- Scheduled maintenance envisioned as involving a short-term duration.
- CSP Reports outage to PJM (eLRS) at some designated advance time.
- CSP must keep records detailing need for maintenance outage to be made available to PJM upon request.

- Qualifications/Reasons for maintenance outage.
 - (for Examples see slide 1a.)
- Predetermined duration – what is minimum/maximum duration?
- How many outages for a given registration allowable in the time period?
- How far in advance should outages be reported?

- Example #1:
Generator used for reduction is offline due to scheduled maintenance with the result that registration is unable to reduce load.

- Example #2:
System which controls signal initiating load reduction is on scheduled outage (e.g. system upgrade) with the result that registration is unable to reduce load.

- Must be for same registration as original outage.
- Must be for same reason as original outage.
- Predetermined duration - what is minimum/maximum duration?
 - Starts when original outage ends.
- How many extensions for a given outage allowable?
- How far in advance should extensions be reported?



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3. Cancellations/Rescheduling/Postponements

- Must be for same registration as original outage.
- CSP must resubmit if rescheduling.
- How far in advance should revision be reported?



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4. PJM Review

- PJM does not schedule the outage.
- PJM approves or rejects the outage request.
 - PJM will operate on a first come first serve basis.
- PJM expects to reject only when reliability affected.
- PJM may deny a previously approved Outage 24 hours prior to schedule outage day.

- Annual DR resource with maintenance outage will not be measured for capacity compliance (not able to reduce load).
- Annual DR resource with maintenance outage will not be allowed to submit Emergency Energy Settlement for days involved in outage.