

Informational Announcements

DERS March 2, 2018

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EPRI / NERC / UVIG – Webinar Series on Inverter Based Resources

Click on the links below to join each webinar. If you have questions on webcast participation, please contact Robin Griffith at (865)218-8047 or rgriffith@epri.com.

DATE and TIME	SESSION	REGISTRATION LINK
Wednesday, March 21 2pm – 4pm EST	Inverter Fundamentals – Distributed Energy Resources (DER) and Bulk Power System (BPS) Connected Resources	join the meeting 1-855-797-9485 640 232 196
Thursday, April 5 2pm – 4pm EST	Distributed Energy Resource (DER) Impacts	join the meeting 1-855-797-9485 644 957 932
Wednesday, May 2 2pm – 4pm EST	Inverter-Based Resources Connected to the Bulk Power System	join the meeting 1-855-797-9485 641 929 120
Thursday, May 17 2pm – 4pm EST	Inverter modeling for protection, harmonics, EMT studies, and review of real-world VER related events	join the meeting 1-855-797-9485 641 686 608
Wednesday, June 13 2pm – 4pm EST	Recommended Performance for Inverter-Based Resources Connected to the Bulk Power System – NERC Reliability Guideline	join the meeting 1-855-797-9485 644 506 277

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FERC Order 841 – Electric Storage Participation in RTO/ISO Markets

- The Final Rule becomes effective 90 days after publication in the Federal Register. Each RTO and ISO is directed to file any necessary tariff changes within 270 days of the effective date, with an additional 365 days to implement the tariff revisions.
- PJM likely to convene stakeholders on this issue through MIC special sessions
- Some overlap with existing W-DER work in this subcommittee
 - Primarily related to metering and accounting practices needed to settle wholesale energy storage at LMP when connected on the distribution system or behind a customer meter (see Section H of the Order)

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• April 10 – 11, 2018

Full notice has been posted to the DERS homepage

PJM staff planning to participate on 1 or more panels

 DERS should consider tech conference proceedings and outcomes as we continue to evaluate the wholesale DER participation model.